

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
FOR COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO.**

Case No. 23409

NOTICE OF FILING ADDITIONAL EXHIBIT

Mewbourne Oil Company submits for filing the following:

Corrected Exhibit 6, the pooling checklist, corrects errors in the well descriptions..

Respectfully submitted,

A handwritten signature in black ink, appearing to read "James Bruce", is written over a horizontal line.

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Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23409	APPLICANT'S RESPONSE
Date: April 6, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of a Non-Standard Spacing and Proration Unit, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Ibex Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	First and Second Bone Spring zones
Pool Name and Pool Code:	Antelope Ridge; Bone Spring, West [Pool Code 2209] and Antelope Ridge; Bone Spring, Northwest [Pool Code 2207] (Section 15 is in the West Pool and Section 10 is in the Northwest pool)
Well Location Setback Rules:	Standard Rules for horizontal wells – 330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 §15 and W/2 §10, Township 23 South, Range 34 East, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No Approval requested in this application
Other Situations	

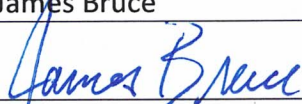
CORRECTED

EXHIBIT

6

Depth Severance: Y/N. If yes, description	No. but due to existing Third Bone Spring wells on this acreage applicant only seeks to pool the First and Second Bone Spring zones
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Ibex 15/10 B1MD Federal Com. Well No. 1H API No. 30-025-50789 SHL: 280 FEL & 1520 FWL §15 BHL: 100 FNL & 660 FWL §10 FTP: 100 FSL & 660 FWL §15 LTP: 100 FNL & 660 FWL §10 First Bone Spring/TVD 9758 feet/MD 20019 feet
Well #2	Ibex 15/10 B2MD Federal Com. Well No. 1H API No. 30-025-50491 SHL: 280 FEL & 1550 FWL §15 BHL: 100 FNL & 660 FWL §10 FTP: 100 FSL & 660 FWL §15 LTP: 100 FNL & 660 FWL §10 Second Bone Spring/TVD 10487 feet/MD 20702 feet
Well #3	Ibex 15/10 B1NC Federal Com. Well No. 1H API No. 30-025-50490 SHL: 280 FEL & 1610 FWL §15 BHL: 100 FNL & 1980 FWL §10 FTP: 100 FSL & 1980 FWL §15 LTP: 100 FNL & 1980 FWL §10 First Bone Spring/TVD 9737 feet/MD 19955 feet
Well #4	Ibex 15/10 B2NC Federal Com. Well No. 1H API No. 30-025-50492 SHL: 280 FEL & 1580 FWL §15 BHL: 100 FNL & 1980 FWL §10 FTP: 100 FSL & 1980 FWL §15 LTP: 100 FNL & 1980 FWL §10 Second Bone Spring/TVD 10487 feet/MD 20667 feet

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2-C
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners, Record Title Owners, and offsets
Unlocatable Parties to be Pooled	Yes; two parties did not return green cards
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special	Exhibit 3

considerations)	
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	South-North; Exhibit 2-A
Target Formation	First and Second Bone Spring Sands
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A; because there are two pools involves each well has two C-102s
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-A
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	Effective April 6, 2023