# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 23409

#### **NOTICE OF FILING ADDITIONAL EXHIBITS**

Mewbourne Oil Company submits for filing the following:

Revised Exhibit 6, the pooling checklist, correcting (on page 1) the acreage in the well unit.

Exhibit 8, the affidavit of mailing to the BLM for the purpose of the requested non-standard unit.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043 jamesbruc@aol.com

Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST		
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 23409	APPLICANT'S RESPONSE	
Date: April 6, 2023		
Applicant	Mewbourne Oil Company	
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of a Non-Standard Spacing and Proration Unit, Lea County, New Mexico	
Entries of		
Appearance/Intervenors:		
Well Family	Ibex Bone Spring wells	
Formation/Pool Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	First and Second Bone Spring zones	
Pool Name and Pool Code:	Antelope Ridge; Bone Spring, West [Pool Code 2209] and Antelope Ridge; Bone Spring, Northwest [Pool Code 2207]  (Section 15 is in the West Pool and Section 10 is in the Northwest pool)	
Well Location Setback Rules:	Standard Rules for horizontal wells – 330' and 100' setbacks	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres	
Building Blocks:	40 acres	
Orientation:	South-North	
Description: TRS/County	W/2 §15 and W/2 §10, Township 23 South, Range 34 East, NMPM, Lea County	
Standard Horizontal Well	No	
Spacing Unit (Y/N), If No,		
describe and is approval of non-	Approval requested in this application	
standard unit requested in this	マニ・バデモの	
application?	REVISES	
	REVISED EXHIBIT 6	
Other Situations		

Depth Severance: Y/N. If yes, description	No. but due to existing Third Bone Spring wells on this acreage applicant only seeks to pool the First and Second Bone Spring zones
Proximity Tracts: If yes,	No
description	
Proximity Defining Well: if yes,	
description	
Applicant's Ownership in Each	Exhibit 2-B
Tract	Exhibit 2 B
Well(s)	
Name & API (if assigned),	Add wells as needed
surface and bottom hole	
location, footages, completion	
target, orientation, completion	
status (standard or non-	
standard)	
Well #1	Ibex 15/10 B1MD Federal Com. Well No. 1H
	API No. 30-025-50789
	SHL: 280 FEL & 1520 FWL §15
	BHL: 100 FNL & 660 FWL §10
	FTP: 100 FSL & 660 FWL §15
	LTP: 100 FNL & 660 FWL §10
	First Bone Spring/TVD 9758 feet/MD 20019 feet
Well #2	Ibex 15/10 B2MD Federal Com. Well No. 1H
	API No. 30-025-50491
	SHL: 280 FEL & 1550 FWL §15
	BHL: 100 FNL & 660 FWL §10
	FTP: 100 FSL & 660 FWL §15
	LTP: 100 FNL & 660 FWL §10
	Second Bone Spring/TVD 10487 feet/MD 20702 feet
	, and the second
Well #3	Ibex 15/10 B1NC Federal Com. Well No. 1H
	API No. 30-025-50490
	SHL: 280 FEL & 1610 FWL §15
	BHL: 100 FNL & 1980 FWL §10
	FTP: 100 FSL &1980 FWL §15
	LTP: 100 FNL & 1980 FWL §10
	First Bone Spring/TVD 9737 feet/MD 19955 feet
	, <u></u>
Well #4	lbex 15/10 B2NC Federal Com. Well No. 1H
	API No. 30-025-50492
	SHL: 280 FEL & 1580 FWL §15
	BHL: 100 FNL & 1980 FWL §10
	FTP: 100 FSL &1980 FWL §15
	LTP: 100 FNL & 1980 FWL §10
	Second Bone Spring/TVD 10487 feet/MD 20667 feet

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision	
Costs	Exhibit 2-C
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of	
Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of	
Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of	
the Spacing Unit	Exhibit 2-B
Tract List (including lease	
numbers and owners)	Exhibit 2-B
If approval of Non-Standard	EMINICE D
Spacing Unit is requested, Tract	
List (including lease numbers	
and owners) of Tracts subject to	
notice requirements.	Exhibit 2-B
Pooled Parties (including	EXHIBIT Z D
ownership type)	Exhibit 2-B; Working Interest Owners, Record Title Owners, and offsets
Unlocatable Parties to be Pooled	Yes; two parties did not return green cards
Ownership Depth Severance	res, two parties and not return green cards
(including percentage above &	
below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e.	
Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with	
Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal	
Letter	
Cost Estimate to Drill and	
Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production	
Facilities	Exhibit 2-D
Calla	
Geology Summary (including special	Exhibit 3

considerations)		
Spacing Unit Schematic	Exhibits 2-A and 3-A	
Gunbarrel/Lateral Trajectory		
Schematic	Exhibit 3-B	
Well Orientation (with		
rationale)	South-North; Exhibit 2-A	
Target Formation	First and Second Bone Spring Sands	
HSU Cross Section	Exhibit 3-B	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit 2-A; because there are two pools involves each well has two C-102s	
Tracts	Exhibit 2-B	
Summary of Interests, Unit		
Recapitulation (Tracts)	Exhibit 2-B	
General Location Map (including		
basin)	Exhibit 2-A	
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea	*	
Depth	Exhibit 3-A	
Cross Section Location Map		
(including wells)	Exhibit 3-A	
Cross Section (including Landing		
Zone)	Exhibit 3-B	
Additional Information		
Special Provisions/Stipulations		
<b>CERTIFICATION:</b> I hereby certify		
that the information provided		
in this checklist is complete and		
accurate.		
Printed Name (Attorney or Party		
Representative):	James Bruce	
<b>Signed Name</b> (Attorney or Party Representative):	James Bruce	
Date:	Effective April 6, 2023	

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, *ETC.*, LEA COUNTY, NEW MEXICO.

Case No. 23409

### SELF-AFFIRMED AFFIDAVIT OF NOTICE

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JAMES BRUCE ATTORNEY AT LAW

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jamesbruc@aol.com

April 13, 2023

#### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Bureau of Land Management 620 East Greene Carlsbad, New Mexico 88220

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling and a non-standard spacing unit, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23409). In this case Applicant seeks an order pooling all uncommitted mineral interest owners, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 15 and the W/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) The Ibex 15/10 B1MD Federal Com. Well No. 1H and the Ibex 15/10 B2MD Federal Com. Well No. 1H, with first take points in the in the SW/4SW/4 of Section 15 and last take points in the NW/4NW/4 of Section 10, and (b) The Ibex 15/10 B1NC Federal Com. Well No. 1H and the Ibex 15/10 B2NC Federal Com. Well No. 1H, with first take points in the in the SE/4W/4 of Section 15 and last take points in the NE/4NW/4 of Section 10. Applicant also requests approval of a non-standard spacing and proration unit in the Bone Spring formation (Antelope; Bone Spring, West Pool and Antelope; Bone Spring, Northwest Pool). THE BLM IS BEING NOTIFIED ONLY AS TO THE NON-STANDARD UNIT PORTION OF THIS APPLICATION, AS REQUIRED BY DIVISION RULES. Also to be considered will be the .designation of applicant as operator of the wells.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, May 4, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>, or contact Marlene Salvidrez at <a href="mailto:Marlene.Salvidrez@emnrd.nm.gov">Marlene.Salvidrez@emnrd.nm.gov</a>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this

Attachment A

matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at <u>ocd.hearings@emnrd.nm.gov</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

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