STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23447

NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne Oil Company submits for filing the following:

Revised Exhibit 6, the pooling checklist, correcting certain errors on pages 1 and 3...

Exhibit 8, containing revised C-102s.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

jamesbruc@aol.com

Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST						
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS						
Case: 23447	APPLICANT'S RESPONSE					
Date: April 20, 2023						
Applicant	Mewbourne Oil Company					
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/Ogrid No. 14744 (same as applicant)					
Applicant's Counsel:	James Bruce, Attorney at Law					
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico					
Entries of						
Appearance/Intervenors:						
Well Family	Wine Mixer Bone Spring wells					
Formation/Pool						
Formation Name(s) or Vertical	Bone Spring formation					
Extent:						
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Entire Bone Spring formation					
Pool Name and Pool Code:	Avalon; Bone Spring (Pool Code 96381)					
Well Location Setback Rules:	Statewide Rules					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	640 acres					
Building Blocks:	40 acres					
Orientation:	East-West					
Description: TRS/County	S/2 §21 and S/2 §20, Township 20 South, Range 27 East, NMPM, Eddy					
	County					
Standard Horizontal Well	No					
Spacing Unit (Y/N), If No,						
describe and is approval of non-	Non-Standard Unit granted by Administrative Order NSP-2136					
standard unit requested in this						
application?	REVISED					
	EXHIBIT /					
Other City at	Extribit 6					
Other Situations Depth Severages V/N If yes	N					
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes,	No					
description						
•	No					
Proximity Defining Well: if yes,	No					

description	
Applicant's Ownership in Each Tract	Exhibit 2B
Well(s)	
Name & API (if assigned),	Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H
surface and bottom hole	API No. 30-015-Pending
location, footages, completion	SHL: 1100 FSL & 205 FEL §21
target, orientation, completion	BHL: 1980 FSL & 100 FWL §20
status (standard or non-	FTP: 1980 FSL & 100 FEL §21
standard)	LTP: 1980 FSL & 100 FWL §20
	Target formation: Third Bone Spring Sand; East-West orientation
	TVD 8230 feet, MD 18325 feet
	Not drilled
Well #2	Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H
	API No. 30-015-Pending
	SHL: 1080 FSL & 205 FEL §21
	BHL: 660 FSL & 100 FWL §20
	FTP: 660 FSL & 100 FEL §21
	LTP: 660 FSL & 100 FWL §20
	Target formation: Third Bone Spring Sand; West-East orientation
	TVD 8249 feet, MD 18274 feet
*	Not drilled
Horizontal Well First and Last	See above
Take Points	
Completion Target (Formation,	See above
TVD and MD)	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision	
Costs	Exhibit 2, page 2 and Exhibit 2C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of	
Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of	Fullible F
Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of	Evhibit 2B
the Spacing Unit	Exhibit 2B
Tract List (including lease	Exhibit 2B

numbers and owners)	
If approval of Non-Standard	
Spacing Unit is requested, Tract	
List (including lease numbers	
and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including	N/A
ownership type)	Exhibit 2B (Marking Interest Owners)
Unlocatable Parties to be Pooled	Exhibit 2B (Working Interest Owners) Yes
Ownership Depth Severance	Tes
(including percentage above &	
below)	N/A
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 2C
List of Interest Owners (i.e.	
Exhibit A of JOA)	Exhibit 2B
Chronology of Contact with	
Non-Joined Working Interests	
Overhead Rates In Proposal	
Letter	\$8000/\$800
Cost Estimate to Drill and	8
Complete	Exhibit 2D
Cost Estimate to Equip Well	Exhibit 2D
Cost Estimate for Production	
Facilities	Exhibit 2D
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3A
Gunbarrel/Lateral Trajectory	
Schematic	Exhibit 3B
Well Orientation (with	
rationale)	Exhibits 3 and 3C
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2A
Tracts	Exhibit 2B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2B
General Location Map (including	Exhibit 2A

basin)	
Well Bore Location Map	Exhibit 2A
Structure Contour Map - Subsea	
Depth	Exhibit 3A
Cross Section Location Map	
(including wells)	Exhibit 3A
Cross Section (including Landing	
Zone)	Exhibit 3B
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify	
that the information provided	
in this checklist is complete and	
accurate.	
Printed Name (Attorney or Party	
Representative):	James Bryce
Signed Name (Attorney or Party	
Representative):	James Bruce
Date:	May 1/, 2023

District 1
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Nanta Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

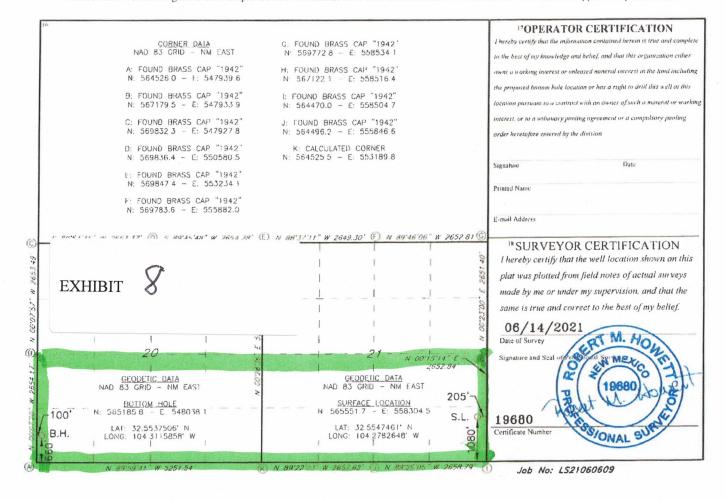
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	1	(96381 Avalan: Boke Spril						
⁴ Property Co		WI	WINE MIXER 21/20 B3PM FED COM 6 Weil Number 1H						
147	refet			MEWE	8 Operator Na BOURNE OII	COMPANY	•		Blevation 3252'
					10 Surface I	Location			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	21	20S	27E		1080	SOUTH	205	EAST	EDDY
			11 I	Bottom H	ole Location	If Different Fro	om Surface		
Ul, or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Hast/West line	County
M	20	20S	27E		660	SOUTH	100	WEST	EDDY
bedicated Acre	s 13 Joint o	or Infill 14 (Consolidation	Code 15 C	rder No	-			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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API Number				God God	381	Avalon;	Borle Pool Nar	SAVIN	19	
1Property Code			WI	WINE MIXER 21/20 B3IL FED COM					Well Number	
1 4 GRU	44	MEWBOURNE OIL COMPANY							⁹ Elevation 3252	
					10 Surface	Location				
()L, or lot no	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet From the	East/West line	County	
P	21	20S	27E		1100	SOUTH	205	EAST	EDDY	
The state of the s	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		" E	Bottom H	lole Location	If Different Fro	om Surface			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	20	20S	27E		1980	SOUTH	100	WEST	EDDY	
Dedicated Acre	s 13 Joint	or (nfil) 14 1	Consolidation	Code 15 C	Order No		***************************************			

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