

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 4, 2023**

**CASE NOS. 23473-23474**

*BAETZ 22/15 FED COM 1H WELL  
BAETZ 22/15 FED COM 2H WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FASKEN OIL & RANCH, LTD,  
TO AMEND ORDER NO. R-22121,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23473  
ORDER NO. R-22121**

**APPLICATION OF FASKEN OIL & RANCH, LTD,  
TO AMEND ORDER NO. R-22122,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23474  
ORDER NO. R-22122**

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FASKEN OIL & RANCH, LTD,  
TO AMEND ORDER NO. R-22121,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23473  
ORDER NO. R-22121**

**APPLICATION**

Fasken Oil & Ranch, LTD (“Fasken” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-22121 (“Order”) to allow for an extension of time for drilling the proposed initial well under the Order.

In support of its application, Fasken states:

1. Division Order No. R-22121, entered on May 9, 2022, in Case No. 22697, created a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Fasken as operator of the Unit.

2. Order No. R-22121 further pooled the uncommitted interests in the Bone Spring formation (Salt Lake, Bone Spring [Pool Code 53560]) in the Unit and dedicated the Unit to the proposed initial **Baetz 22/15 Fed Com #1H well** (API No. 30-025-PENDING).

3. Applicant requests that Order No. R-22121 be re-opened and amended to allow Applicant additional time to commence drilling the well under the Order.

4. There is good cause for Applicant’s request for an extension of time to drill. Fasken filed permits with the Bureau of Land Management on June 30, 2022, and has not yet received approval, thereby causing Fasken to delay its intended plans to develop the acreage subject to the Order.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A  
Submitted by: Fasken Oil & Ranch, Ltd.  
Hearing Date: May 4, 2023  
Case Nos. 23473-23474**

5. Under the Order, Applicant would be required to commence drilling the well by May 10, 2023, and therefore, asks for the deadline to commence drilling the well be extended for a year, to May 10, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order extending the time for Fasken to commence drilling the proposed initial well under the Order.

Respectfully submitted,

HOLLAND & HART LLP

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**ATTORNEYS FOR FASKEN OIL & RANCH, LTD**

CASE \_\_\_\_\_ : **Application of Fasken Oil & Ranch, LTD, to Amend Order No. R-22121, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22121. The Unit is comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-22121 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Baetz 22/15 Fed Com #1H** well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Said area is located 29 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FASKEN OIL & RANCH, LTD,  
TO AMEND ORDER NO. R-22122,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 23474  
ORDER NO. R-22122

**APPLICATION**

Fasken Oil & Ranch, LTD (“Fasken” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-22122 (“Order”) to allow for an extension of time for drilling the proposed initial well under the Order. In support of its application, Fasken states:

1. Division Order No. R-22122, entered on May 9, 2022, in Case No. 22698, created a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Fasken as operator of the Unit.

2. Order No. R-22122 further pooled the uncommitted interests in the Bone Spring formation (Salt Lake, Bone Spring [Pool Code 53560]) in the Unit and dedicated the Unit to the proposed initial **Baetz 22/15 Fed Com #2H well** (API No. 30-025-PENDING).

3. Applicant requests that Order No. R-22122 be re-opened and amended to allow Applicant additional time to commence drilling the well under the Order.

4. There is good cause for Applicant’s request for an extension of time to drill. Fasken filed permits with the Bureau of Land Management on June 30, 2022, and has not yet received approval, thereby causing Fasken to delay its intended plans to develop the acreage subject to the Order.

5. Under the Order, Applicant would be required to commence drilling the well by May 10, 2023, and therefore, asks for the deadline to commence drilling the well be extended for a year, to May 10, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order extending the time for Fasken to commence drilling the proposed initial well under the Order.

Respectfully submitted,

HOLLAND & HART LLP

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**ATTORNEYS FOR FASKEN OIL & RANCH, LTD**

CASE \_\_\_\_\_ : **Application of Fasken Oil & Ranch, LTD, to Amend Order No. R-22122, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22122. The Unit is comprised of the E/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-22122 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Baetz 22/15 Fed Com #2H** well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15. Said area is located 29 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
FASKEN OIL & RANCH LTD

CASE NO. 22697  
ORDER NO. R-22121

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Fasken Oil & Ranch LTD (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22697  
ORDER NO. R-22121

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- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
  25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
  26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
  27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
  28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
  29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

AES/jag

Date: 5/09/2022

CASE NO. 22697  
ORDER NO. R-22121

## Exhibit A

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 22697</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: April 7, 2022</b>	
Applicant	Fasken Oil & Ranch, Ltd
Designated Operator & OGRID (affiliation if applicable)	Fasken Oil & Ranch. Ltd [OGRID 151416]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF FASKEN OIL & RANCH FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	Baetz 22/15 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Salt Lake, Bone Springs [53560]
Well Location Setback Rules:	Standard
Spacing Unit Size:	320-acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	standup
Description: TRS/County	W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Well #1	Baetz 22/15 Fed Com 1H , API No. pending SHL:500' FSL & 500' FWL (Unit M) of Sec. 22, T20S, R32E BHL:100' FNL & 660' FWL (Unit D) of Sec. 15, T20S, R32E  Completion Target: Bone Spring formation Well Orientation:south to north Completion Location expected to be:standard
Horizontal Well First and Last Take Points	See Exhibit A-1
Completion Target (Formation, TVD and MD)	See Exhibit B-2
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibits C & D
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1
<del>Horizontal Well First and Last Take Points</del>	Exhibit B-1

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Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5-Apr-22

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
FASKEN OIL & RANCH LTD**

**CASE NO. 22698  
ORDER NO. R-22122**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Fasken Oil & Ranch LTD (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

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24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
  25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
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33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL  
DIRECTOR

AES/jag

Date: 5/09/2022

CASE NO. 22698  
ORDER NO. R-22122

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**Exhibit A**

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 22698</b>	<b>APPLICANT'S RESPONSE</b>
Date: April 7, 2022	
Applicant	Fasken Oil & Ranch, Ltd
Designated Operator & OGRID (affiliation if applicable)	Fasken Oil & Ranch. Ltd [OGRID 151416]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF FASKEN OIL & RANCH FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	Baetz 22/15 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Salt Lake, Bone Springs [53560]
Well Location Setback Rules:	Standard
Spacing Unit Size:	320-acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	standup
Description: TRS/County	E/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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CASE NO. 22698  
ORDER NO. R-22122

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Well #1	Baetz 22/15 Fed Com 2H , API No. pending SHL: 500' FSL & 530 FWL (Unit M) of Sec. 22, T20S, R32E BHL: 100' FNL & 1980' FWL (Unit C) of Sec. 15, T20S, R32E  Completion Target: Bone Spring formation Well Orientation:south to north Completion Location expected to be:standard
Horizontal Well First and Last Take Points	See Exhibit A-1
Completion Target (Formation, TVD and MD)	See Exhibit B-2
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibits C & D
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1
<del>Horizontal Well First and Last Take Points</del>	Exhibit B-1

CASE NO. 22698  
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Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5-Apr-22

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CASE NO. 22698  
ORDER NO. R-22122

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FASKEN OIL & RANCH, LTD,  
TO AMEND ORDER NO. R-22121,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23473  
ORDER NO. R-22121**

**APPLICATION OF FASKEN OIL & RANCH, LTD,  
TO AMEND ORDER NO. R-22122,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23474  
ORDER NO. R-22122**

**SELF-AFFIRMED STATEMENT OF MIKE WALLACE**

1. My name is Mike Wallace, and I work for Fasken Oil & Ranch, LTD, (“Fasken”) as a Landman. I am familiar with the applications filed in these cases and have personal knowledge of the information provided in this self-affirmed statement.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a landman have been accepted by the Division and made a matter of record.

3. Under **Case No. 23473**, Fasken seeks an order to amend Order No. R-22121 (“Order”) to allow for an extension of time for drilling the proposed initial well under the Order. Division Order No. R-22121, entered on May 9, 2022, in Case No. 22697, created a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Fasken as operator of the Unit. Order No. R-22121 further pooled the uncommitted

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Fasken Oil & Ranch, Ltd.  
Hearing Date: May 4, 2023  
Case Nos. 23473-23474**

interests in the Bone Spring formation (Salt Lake, Bone Spring [53560]) in the Unit and dedicated the Unit to the proposed initial **Baetz 22/15 Fed Com #1H well** (API No. 30-025-PENDING).

4. Under **Case No. 23474**, Fasken seeks an order to amend Order No. R-22122 (“Order”) to allow for an extension of time for drilling the proposed initial well under the Order. Division Order No. R-22122, entered on May 9, 2022, in Case No. 22698, created a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Fasken as operator of the Unit. Order No. R-22122 further pooled the uncommitted interests in the Bone Spring formation (Salt Lake, Bone Spring [53560]) in the Unit and dedicated the Unit to the proposed initial **Baetz 22/15 Fed Com #2H well** (API No. 30-025-PENDING).

5. Fasken is eager to develop this acreage; however, Fasken filed permits with the Bureau of Land Management on June 30, 2022, and has not yet received approval, thereby causing Fasken to delay its intended plans to develop the acreage subject to the Orders. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until May 10, 2024.

6. **Fasken Exhibit C-1** is a copy of the mailing report from the original hearing in Case Nos. 22697 and 22698.

7. **Fasken Exhibit C-2** is an updated copy of the pooling exhibit from Case Nos. 22697 and 22698.

8. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable wells or pay their estimated share of the costs to drill, complete and equip the applicable wells.

9. The granting of this application will prevent waste and protect correlative rights.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.

  
\_\_\_\_\_  
Mike Wallace

4/27/23  
Date

Fasken Baetz 1H-2H  
Case Nos. 22697-22698 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765841871462	Marie I. Baetz Family 2012 Trust	633 Alta Ave	San Antonio	TX	78209-4431	Your item was delivered to an individual at the address at 11:54 am on March 22, 2022 in SAN ANTONIO, TX 78209.
9414811898765841871561	Richard H. Schulze	2422 N Spojnia Rd	McHenry	IL	60050-3344	Your item was delivered to an individual at the address at 10:49 am on March 22, 2022 in MCHENRY, IL 60050.
9414811898765841871523	John R. Lewis	290 Woodlawn St	Vidor	TX	77662-5245	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765841871509	Heirs or devisees of David C. Stephenson, believed to be Richard T. Stephenson	303 Brooks Dr	Fritch	TX	79036-8555	Your item was delivered at 7:55 am on March 26, 2022 in FRITCH, TX 79036.
9414811898765841871547	Benny D. Duncan	5714 Southwestern Blvd	Dallas	TX	75209-3438	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871585	Trunk Bay Royalty Partners, Ltd.	PO Box 671099	Dallas	TX	75367-1099	Your item was delivered to the front desk, reception area, or mail room at 3:40 pm on March 25, 2022 in DALLAS, TX 75367.
9414811898765841871530	Kimbell Royalty Holdings, LLC Attn Daniel C. Przyojski, Jr.	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	Your item was delivered to the front desk, reception area, or mail room at 1:00 pm on March 22, 2022 in FORT WORTH, TX 76102.
9414811898765841871578	Lougee Oil and Gas Trust, Attn Earl S. LougeeAttn Fred Frederikense, Trustee	6614 Northport Dr	Dallas	TX	75230-4115	Your item was delivered to an individual at the address at 12:04 pm on March 22, 2022 in DALLAS, TX 75230.
9414811898765841899213	Lougee Oil and Gas Trust, Attn Earl S. LougeeAttn Fred Frederikense, Trustee	6714 Orchard Lane	Dallasdallas	TX	75230	Your item was delivered to an individual at the address at 2:37 pm on March 22, 2022 in DALLAS, TX 75230.
9414811898765841899251	Martin Joyce	PO Box 2142	Roswell	NM	88202-2142	Your item was picked up at the post office at 2:15 pm on March 22, 2022 in ROSWELL, NM 88201.
9414811898765841899268	Martin Joyce	2905 Anna J Dr	Roswell	NM	88201-3401	Your item was delivered to an individual at the address at 1:59 pm on March 22, 2022 in ROSWELL, NM 88201.
9414811898765841871424	Barbara Shelby Baetz Shipper	1626 Milford St	Houston	TX	77006-6028	Your item was delivered to an individual at the address at 5:21 pm on March 22, 2022 in HOUSTON, TX 77006.
9414811898765841899220	Nestegg Energy CorportionAttn Joel W. Miller	2501 N 26th St.	Artesiaartesia	NM	88201	Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on March 30, 2022 at 7:10 pm. The item is currently in transit to the destination.
9414811898765841899206	Nestegg Energy CorportionAttn Joel W. Miller	PO Box 357	Roswell	NM	88202-0357	Your item departed our ALBUQUERQUE, NM 87101 destination facility on March 30, 2022 at 6:28 pm. The item is currently in transit to the destination.
9414811898765841899299	MRC Permian CompanyAttn Troy Wall	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 9:42 am on March 22, 2022 in DALLAS, TX 75240.
9414811898765841899244	Good News Minerals, LLCAttn E. Lea Crump	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899282	KMF Land, LLCAttn Noam Lockshin	1144 15th St Ste 2650	Denver	CO	80202-2686	Your item was delivered to the front desk, reception area, or mail room at 12:34 pm on March 21, 2022 in DENVER, CO 80202.
9414811898765841899237	Post Oak Crown IV, LLCAttn Ryan J. Matthews	34 S Wynden Dr Ste 300	Houston	TX	77056-2531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841899817	Post Oak Crown IV-B, LLCAttn Ryan J. Matthews	34 S Wynden Dr Ste 300	Houston	TX	77056-2531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841899855	Mavros Minerals II, LLC Attn Samantha Durham	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899824	Oak Valley Mineral and Land, LP Attn Samantha Durham	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899848	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. C1**  
**Submitted by: Fasken Oil & Ranch, Ltd.**  
**Hearing Date: May 4, 2023**  
**Case Nos. 23473-23474**

Fasken Baetz 1H-2H  
Case Nos. 22697-22698 Postal Delivery Report

9414811898765841871400	CSC3 Holdings, Ltd. Attn Courtney B. Watson	344 Terrell Rd	San Antonio	TX	78209-5918	Your item was delivered to an individual at the address at 12:33 pm on March 22, 2022 in SAN ANTONIO, TX 78209.
9414811898765841899886	Collins and Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to the front desk, reception area, or mail room at 11:36 am on March 22, 2022 in MIDLAND, TX 79701.
9414811898765841899831	MCT Energy Ltd.	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79701 on March 28, 2022 at 7:35 pm.
9414811898765841899879	Gerald G. Vavrek	1521 2nd Ave Apt 1604	Seattle	WA	98101-4509	Your item was delivered to an individual at the address at 12:41 pm on March 22, 2022 in SEATTLE, WA 98101.
9414811898765841899718	Jesse A. Faught, Jr.	PO Box 52603	Midland	TX	79710-2603	Your item was delivered at 12:38 pm on March 23, 2022 in MIDLAND, TX 79705.
9414811898765841899756	H. Jackson Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your item was delivered to an individual at the address at 1:13 pm on March 22, 2022 in MIDLAND, TX 79701.
9414811898765841899763	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 9:49 am on March 22, 2022 in MIDLAND, TX 79701.
9414811898765841899725	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on March 30, 2022 at 9:30 pm. The item is currently in transit to the destination.
9414811898765841899701	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899749	Deane Durman	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899787	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841871493	Trainer Partners, Ltd. Attn Randall Mark Trainer	PO Box 3788	Midland	TX	79702-3788	Your item was delivered at 1:17 pm on March 24, 2022 in MIDLAND, TX 79701.
9414811898765841899732	Brooks Oil and Gas Interests, Ltd.	2100 Castleford Rd Apt 312	Midland	TX	79705-1737	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841899770	Trobaugh Properties, a Texas general partnership	3300 N A St Bldg 4-102	Midland	TX	79705-5406	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on March 22, 2022 at 11:05 am.
9414811898765841899916	Terri Jan Smith	102 Linden Ave	Fairmont	MN	56031-3003	Your item was delivered to an individual at the address at 10:39 am on March 23, 2022 in FAIRMONT, MN 56031.
9414811898765841899954	Trainer Partners, Ltd.	PO Box 3788	Midland	TX	79702-3788	Your item was delivered at 1:17 pm on March 24, 2022 in MIDLAND, TX 79701.
9414811898765841899961	Lenox Mineral Title Holdings, LLC, agent for Titus Oil and Gas, LLC	1012 Marquez Pl Unit 106B	Santa Fe	NM	87505-1833	Your item has been delivered to an agent for final delivery in SANTA FE, NM 87505 on March 22, 2022 at 1:39 pm.
9414811898765841899909	Lenox Mineral Title Holdings, LLC, agent for Titus Oil and Gas, LLC	420 Throckmorton St Ste 1150	Ft Worth	TX	76102-3761	Your item was delivered to an individual at the address at 12:31 pm on March 22, 2022 in FORT WORTH, TX 76102.
9414811898765841899992	Titus Oil and Gas Corporation, agent for Titus Oil and Gas Production, LLC	420 Throckmorton St Ste 1150	Ft Worth	TX	76102-3761	Your item was delivered to an individual at the address at 12:31 pm on March 22, 2022 in FORT WORTH, TX 76102.
9414811898765841899947	Transcendent Oil and Gas, LLC	4425 98th St Ste 200	Lubbock	TX	79424-5037	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841899985	Transcendent Oil and Gas, LLC	2135 Sedona Hills Pkwy	Las Cruces	NM	88011-4135	Your item was delivered to an individual at the address at 3:48 pm on March 22, 2022 in LAS CRUCES, NM 88011.
9414811898765841899930	Escondido Oil and Gas, LLC	2445 Rose Bay Ct.	Trophy Club	TX	76262	Your item was delivered to an individual at the address at 10:56 am on March 24, 2022 in ROANOKE, TX 76262.
9414811898765841871486	Trainer Partners, Ltd. Attn Randall Mark Trainer	200 W Illinois Ave	Midland	TX	79701-4643	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765841899978	Slash Exploration Limited Partnership	PO Box 1973	Roswell	NM	88202-1973	Your item was picked up at the post office at 10:57 am on March 23, 2022 in ROSWELL, NM 88201.

Fasken Baetz 1H-2H  
Case Nos. 22697-22698 Postal Delivery Report

9414811898765841899619	G. Gail Mordka Family Trust	2652 Asbury Ave	Evanston	IL	60201-1677	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765841899657	Legacy Reserves Operating, LP	15 Smith Rd Ste 3000	Midland	TX	79705-5461	Your item was delivered to an individual at the address at 11:00 am on March 25, 2022 in MIDLAND, TX 79705.
9414811898765841899664	Tommy K. LaGrone and Mary Louis LaGrone Revocable Trust	21 Citadel Dr	Amarillo	TX	79124-1421	Your item was delivered to an individual at the address at 3:17 pm on March 23, 2022 in AMARILLO, TX 79124.
9414811898765841899626	Breckenridge Partnership, Ltd.	PO Box 1973	Roswell	NM	88202-1973	Your item was picked up at the post office at 10:57 am on March 23, 2022 in ROSWELL, NM 88201.
9414811898765841899602	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 9:42 am on March 22, 2022 in DALLAS, TX 75240.
9414811898765841899695	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871431	Terri Jan Smith	102 Linden Ave	Fairmont	MN	56031-3003	Your item was delivered to an individual at the address at 10:39 am on March 23, 2022 in FAIRMONT, MN 56031.
9414811898765841871479	Lenox Minerals, LLCAttn Marshall Hickey	1701 Post Oak Blvd no 171	Houston	TX	77056	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871516	Lenox Minerals, LLCAttn Marshall Hickey	420 Throckmorton St. Ste. 115	Houston	TX	77056	Your item arrived at the SANTA FE, NM 87504 post office at 8:32 am on March 28, 2022 and is ready for pickup.
9414811898765841871554	R.K. Moore	1006 5th St	Canyon	TX	79015-5106	Your item was delivered to an individual at the address at 12:18 pm on March 22, 2022 in CANYON, TX 79015.

Case No. 23473

Case No. 23474

**Working Interest by Horizontal Spacing Unit**

Baetz 22-15 Fed Com #1H &amp; Baetz 22-15 Fed Com #2H

W/2 of Sec. 15 &amp; W/2 of Sec. 22-T20S-R32E, Lea County, NM

Owner	Interest
Fasken Oil and Ranch, Ltd.	0.45660535
Transcendent Oil and Gas Properties, LLC*	0.00333335
Escondido Oil and Gas, LLC	0.00166665
Slash Exploration Limited Partnership	0.00390660
Read & Stevens, Inc	0.03255200
G. Gail Mordka Family Trust	0.00104175
Legacy Reserves Operating LP (changed name to Revenir Energy)	0.03776050
Tommy K. LaGrone and Mary Louise LaGrone Rev. Trust	0.00104175
David Petroleum Corp.	0.00341840
Breckenridge Partnership, Ltd.	0.00341840
MRC Permian Company	0.04687500
Marathon Oil Permian LLC	0.23770825
Brooks Oil and Gas Interests, Ltd.	0.00200000
Andrew H. Jackson	0.00200000
Trobaugh Properties, a Texas general Partnership	0.05000000
Trainer Properties, Ltd.*	0.04053065
SITL (formerly Terri Jan Smith's interest)	0.01666668
BEXP (formerly Terri Jan Smith's interest)	0.01666668
Earthstone (formerly Titus's interest)	0.04053062
Total:	1.00000000

**Uncommitted Working Interest Owners seeking to Compulsory Pool**

Participating and Negotiating Operating Agreement\*

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C2  
Submitted by: Fasken Oil & Ranch, Ltd.  
Hearing Date: May 4, 2023  
Case Nos. 23473-23474

Page 1 of 2

Case No. 23473

Case No. 23474

**Overriding Royalty Interests seeking to Compulsory Pool**

Owner
Marie I baetz Family 2012 Trust
Barbara Shelby Baetz Shipper
CSC3 Holdings, Ltd.
Lenox Mineral Title Holdings, Inc.
Trainer Partners, Ltd
Terri Jan Smith
R. K. Moore
Richard H. Schulze
John R. Lewis
Heir(s) or Devisee(s) of Donald C. Stephenson
Richard T. Stephenson
Benny D. Duncan
Trunk Bay Royalty Partners, Ltd.
Kimbell Royalty Holdings, LLC
Lougee Oil and Gas Trust
Martin Joyce
Nestegg Energy Corporation
MRC Permian Company
Good News Minerals, LLC
KMF Land, LLC
Post Oak Crown IV, LLC
Post Oak Crown IV-B, LLC
Mavros Minerals II, LLC
Oak Valley Mineral and Land, LP
Crown Oil Partners, LP
Collins & Jones Investments, LLC
MCT Energy Ltd.
Gerald G. Vavrek
Jesse A. Faught, Jr.
H. Jason Wacker
David W. Cromwell
LMC Energy LLC
Kaleb Smith
Deane Durham
Mike Moylett

**ORRI seeking to Compulsory Pool**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FASKEN OIL & RANCH, LTD,  
TO AMEND ORDER NO. R-22121,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23473  
ORDER NO. R-22121**

**APPLICATION OF FASKEN OIL & RANCH, LTD,  
TO AMEND ORDER NO. R-22122,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23474  
ORDER NO. R-22122**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Fasken Oil & Ranch, LTD, (“Fasken”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications was sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

3. The spreadsheets attached hereto contain the names of the parties to whom notice was provided.

4. The spreadsheets attached hereto contain the information provided by the United States Postal Service on the status of the delivery of this notice as of May 1, 2023.

5. I caused a notice to be published to all parties subject to these extension request proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit E.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that  
**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. D**

**Submitted by: Fasken Oil & Ranch, Ltd.**

**Hearing Date: May 4, 2023**

**Case Nos. 23473-23474**

the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.



\_\_\_\_\_  
Paula M. Vance

**05-01-2023**

\_\_\_\_\_  
Date



Paula M. Vance  
Associate  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

April 14, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Fasken Oil & Ranch, LTD, to Amend Order No. R-22121, Lea County, New Mexico: Baetz 22/15 Fed Com #1H well**

Ladies & Gentlemen:

This letter is to advise you that Fasken Oil & Ranch, LTD, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Mike Wallace at (432) 687-1777 or mwallance@forl.com.

Sincerely,

Paula M. Vance  
**ATTORNEY FOR FASKEN OIL & RANCH, LTD**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

April 14, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Fasken Oil & Ranch, LTD, to Amend Order No. R-22122, Lea County, New Mexico: Baetz 22/15 Fed Com #2H well**

Ladies & Gentlemen:

This letter is to advise you that Fasken Oil & Ranch, LTD has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Fasken\_Baetz 1H-2H Cases 23473-23474  
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765425978419	Brooks Oil and Gas Interests, Ltd.	2100 Castleford Rd Apt 312	Midland	TX	79705-1737	Your item was delivered to the front desk, reception area, or mail room at 2:30 pm on April 17, 2023 in MIDLAND, TX 79705.
9414811898765425978518	CSC3 Holdings, Ltd. Attn Courtney B. Watson	344 Terrell Rd	San Antonio	TX	78209-5918	Your item was delivered to an individual at the address at 1:13 pm on April 18, 2023 in SAN ANTONIO, TX 78209.
9414811898765425978563	Trainer Partners, Ltd. Attn Randall Mark Trainer	PO Box 3788	Midland	TX	79702-3788	This is a reminder to pick up your item before May 3, 2023 or your item will be returned on May 4, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765425978525	Trainer Partners, Ltd. Attn Randall Mark Trainer	200 W Illinois Ave	Midland	TX	79701-4643	Your item was picked up at the post office at 4:07 pm on April 19, 2023 in MIDLAND, TX 79701.
9414811898765425978501	Terri Jan Smith	102 Linden Ave	Fairmont	MN	56031-3003	Your item was delivered to an individual at the address at 12:14 pm on April 18, 2023 in FAIRMONT, MN 56031.
9414811898765425978594	Lenox Minerals, LLC Attn Marshall Hickey	420 Throckmorton St. Ste. 1150	Houston	TX	77056	Your item arrived at the SANTA FE, NM 87501 post office at 11:18 am on April 29, 2023 and is ready for pickup.
9414811898765425978549	Lenox Minerals, LLC Attn Marshall Hickey	1701 Post Oak Blvd Unit 171	Houston	TX	77056	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425978587	R.K. Moore	1006 5th St	Canyon	TX	79015-5106	Your item was delivered to an individual at the address at 12:06 pm on April 17, 2023 in CANYON, TX 79015.
9414811898765425978532	Richard H. Schulze	2422 N Spojnia Rd	McHenry	IL	60050-3344	We attempted to deliver your item at 1:39 pm on April 17, 2023 in MCHENRY, IL 60050 and a notice was left because an authorized recipient was not available.
9414811898765425977252	John R. Lewis	290 Woodlawn St	Vidor	TX	77662-5245	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425977269	Heirs or devisees of David C. Stephenson, believed to be Richard T. Stephenson	303 Brooks Dr	Fritch	TX	79036-8555	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425978457	Trainer Partners, Ltd.	PO Box 3788	Midland	TX	79702-3788	This is a reminder to pick up your item before May 3, 2023 or your item will be returned on May 4, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765425977221	Benny D. Duncan	5714 Southwestern Blvd	Dallas	TX	75209-3438	We could not access the delivery location to deliver your package at 2:56 pm on April 19, 2023 in DALLAS, TX 75209. We will redeliver on the next delivery day. No action needed.
9414811898765425977207	Trunk Bay Royalty Partners, Ltd.	PO Box 671099	Dallas	TX	75367-1099	Your item was delivered to the front desk, reception area, or mail room at 2:00 pm on April 18, 2023 in DALLAS, TX 75367.
9414811898765425977290	Kimbell Royalty Holdings, LLC Attn Daniel C. Przyojki, Jr.	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	Your item was delivered to an individual at the address at 11:45 am on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425977283	Lougee Oil and Gas Trust, Attn Earl S. Lougee Attn Fred Frederikense, Trustee	6714 Orchard Lane	Dallas	TX	75230	Your item was delivered to an individual at the address at 3:12 pm on April 20, 2023 in DALLAS, TX 75230.

Fasken\_Baetz 1H-2H Cases 23473-23474  
Postal Delivery Report

9414811898765425977238	Lougee Oil and Gas Trust, Attn Earl S. Lougee Attn Earl S. Lougee Attn Fred Frederikense, Trustee	6614 Northport Dr	Dallas	TX	75230-4115	Your item was delivered to an individual at the address at 3:39 pm on April 18, 2023 in DALLAS, TX 75230.
9414811898765425977818	Martin Joyce	PO Box 2142 2905 Anna J Dr	Roswell	NM	88202-2142	Your item was picked up at the post office at 1:14 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425977856	Martin Joyce	PO Box 2142	Roswell	NM	88202-2142	Your item was picked up at the post office at 3:28 pm on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425977863	Nestegg Energy CorportionAttn Joel W. Miller	PO Box 357 2501 N 26th St	Artesia	NM	88211-0357	Your item was picked up at the post office at 10:27 am on April 18, 2023 in ARTESIA, NM 88210.
9414811898765425977801	Nestegg Energy CorportionAttn Joel W. Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 10:27 am on April 18, 2023 in ARTESIA, NM 88210.
9414811898765425977894	MRC Permian CompanyAttn Troy Wall	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 10:19 am on April 17, 2023 in DALLAS, TX 75240.
9414811898765425978464	Transcendent Oil and Gas, LLC	PO Box 310	Parker	CO	80134-0310	Your item was delivered at 11:12 am on April 17, 2023 in PARKER, CO 80134.
9414811898765425977849	Good News Minerals, LLCAttn E. Lea Crump	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:38 am on April 18, 2023 in MIDLAND, TX 79710.
9414811898765425977887	KMF Land, LLCAttn Noam Lockshin	1144 15th St Ste 2650	Denver	CO	80202-2686	Your item arrived at the SANTA FE, NM 87501 post office at 11:18 am on April 29, 2023 and is ready for pickup.
9414811898765425977719	Post Oak Crown IV, LLCAttn Ryan J. Matthews	34 S Wynden Dr Ste 300	Houston	TX	77056-2531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425977757	Post Oak Crown IV-B, LLCAttn Ryan J. Matthews	34 S Wynden Dr Ste 300	Houston	TX	77056-2531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425977764	Mavros Minerals II, LLC Attn Samantha Durham	PO Box 50820	Midland	TX	79710-0820	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425977702	Oak Valley Mineral and Land, LP Attn Samantha Durham	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:38 am on April 18, 2023 in MIDLAND, TX 79710.
9414811898765425977740	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:38 am on April 18, 2023 in MIDLAND, TX 79710.
9414811898765425977733	Collins and Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to an individual at the address at 12:47 pm on April 17, 2023 in MIDLAND, TX 79701.
9414811898765425977771	MCT Energy Ltd.	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425977955	Gerald G. Vavrek	1521 2nd Ave Apt 1604	Seattle	WA	98101-4509	Your item was delivered to an individual at the address at 4:31 pm on April 17, 2023 in SEATTLE, WA 98101.
9414811898765425978426	Legacy Reserves Operating, LP	15 Smith Rd Ste 3000	Midland	TX	79705-5461	Your item was delivered to the front desk, reception area, or mail room at 12:18 pm on April 17, 2023 in MIDLAND, TX 79705.
9414811898765425977924	Jesse A. Faight, Jr.	PO Box 52603	Midland	TX	79710-2603	Your item was delivered to an individual at the address at 2:24 pm on April 20, 2023 in MIDLAND, TX 79705.
9414811898765425977900	H. Jackson Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your item was delivered to an individual at the address at 11:47 am on April 29, 2023 in MIDLAND, TX 79705.

Fasken\_Baetz 1H-2H Cases 23473-23474  
Postal Delivery Report

9414811898765425977993	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 10:20 am on April 17, 2023 in MIDLAND, TX 79701.
9414811898765425977948	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425977986	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:38 am on April 18, 2023 in MIDLAND, TX 79710.
9414811898765425977931	Deane Durman	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:38 am on April 18, 2023 in MIDLAND, TX 79710.
9414811898765425977979	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:38 am on April 18, 2023 in MIDLAND, TX 79710.
9414811898765425978402	Legacy Reserves Operating, LP C/O Revenir Energy	1400 16th St Ste 510	Denver	CO	80202-1471	Your item was delivered to the front desk, reception area, or mail room at 10:17 am on April 17, 2023 in DENVER, CO 80202.
9414811898765425978495	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 10:19 am on April 17, 2023 in DALLAS, TX 75240.
9414811898765425978440	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your item was delivered to the front desk, reception area, or mail room at 12:03 pm on April 17, 2023 in HOUSTON, TX 77024.
9414811898765425978433	Marie I. Baetz Family 2012 Trust	633 Alta Ave	San Antonio	TX	78209-4431	Your item was delivered to an individual at the address at 11:57 am on April 18, 2023 in SAN ANTONIO, TX 78209.
9414811898765425978471	Barbara Shelby Baetz Shipper	1626 Milford St	Houston	TX	77006-6028	Your item was delivered to an individual at the address at 5:30 pm on April 17, 2023 in HOUSTON, TX 77006.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

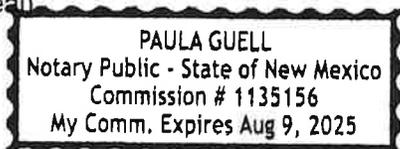
Beginning with the issue dated  
April 16, 2023  
and ending with the issue dated  
April 16, 2023.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
16th day of April 2023.

  
\_\_\_\_\_  
Notary

My commission expires  
August 09, 2025  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
April 16, 2023

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, May 4, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than April 24, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=me869a41eb04a5ebfcdcd9609414ba2334> Webinar number: 2488 854 4343

Join by video system: [24888544343@nmemnrd.webex.com](mailto:24888544343@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2488 854 4343

Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

**STATE OF NEW MEXICO TO:**  
**All named parties and persons having any right, title, interest or claim in the following case and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Brooks Oil and Gas Interests, Ltd.; Trainer Partners, Ltd.; Transcendent Oil and Gas, LLC; Legacy Reserves Operating, LP; Legacy Reserves Operating, LP C/O Revenir Energy; MRC Permian Company; Marathon Oil Permian LLC; Marie I. Baetz Family 2012 Trust; Barbara Shelby Baetz Shipper, her heirs and devisees; CSC3 Holdings, Ltd. Attn: Courtney B. Watson; Trainer Partners, Ltd. Attn: Randall Mark Trainer; Terri Jan Smith, his or her heirs and devisees; Lenox Minerals, LLC Attn: Marshall Hickey; R.K. Moore, his or her heirs and devisees; Richard H. Schulze, his heirs and devisees; John R. Lewis, his heirs and devisees; Heirs or devisees of David C. Stephenson, believed to be Richard T. Stephenson, his heirs and devisees; Benny D. Duncan, his heirs and devisees; Trunk Bay Royalty Partners, Ltd.; Kimbell Royalty Holdings, LLC Attn: Daniel C. Przyojski, Jr.; Lougee Oil and Gas Trust, Attn Earl S. Lougee Attn: Fred Frederikense, Trustee; Martin Joyce, his heirs and devisees; Nestegg Energy Corporation Attn: Joel W. Miller; MRC Permian Company Attn: Troy Wall; Good News Minerals, LLC Attn: E. Lea Crump; KMF Land, LLC Attn: Noam Lockshin; Post Oak Crown IV, LLC Attn: Ryan J. Matthews; Post Oak Crown IV-B, LLC Attn: Ryan J. Matthews; Mavros Minerals II, LLC Attn: Samantha Durham; Oak Valley Mineral and Land, LP Attn: Samantha Durham; Crown Oil Partners, LP; Collins and Jones Investments, LLC; MCT Energy Ltd.; Gerald G. Vavrek, his heirs and devisees; Jesse A. Faught, Jr., his or her heirs and devisees; H. Jackson Wacker, his heirs and devisees; David W. Cromwell, his heirs and devisees; LMC Energy LLC; Kaleb Smith, his heirs and devisees; Deane Durman, her heirs and devisees; and Mike Moylett, his heirs and devisees.

**Case No. 23473:** Application of Fasken Oil & Ranch, LTD, to Amend Order No. R- 22121, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R- 22121. The Unit is comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-22121 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Baetz 22/15 Fed Com #1H** well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Said area is located 29 miles northeast of Carlsbad, New Mexico. **#00277642**

67100754

00277642

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Fasken Oil & Ranch, Ltd.  
Hearing Date: May 4, 2023  
Case Nos. 23473-23474

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COUNTY OF LEA

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Beginning with the issue dated  
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and ending with the issue dated  
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Publisher

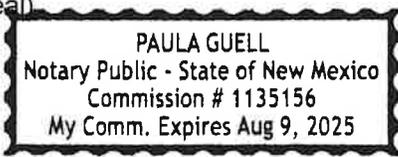
Sworn and subscribed to before me this  
16th day of April 2023.



Notary

My commission expires  
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(Seal)



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Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=me869a41eb04a5ebfcd9609414ba2334> Webinar number: 2488 854 4343

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Case No. 23474: Application of Fasken Oil & Ranch, LTD, to Amend Order No. R- 22122, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R- 22122. The Unit is comprised of the E/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-22122 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Baetz 22/15 Fed Com #2H** well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15. Said area is located 29 miles northeast of Carlsbad, New Mexico. #00277643

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