

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 4, 2023**

**CASE NOS. 23489–23492**

*WHITBY 2526 FED COM #121H*

*WHITBY 2526 FED COM #122H*

*WHITBY 2526 FED COM #123H*

*WHITBY 2526 FED COM #124H*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23489–23492**

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23489**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #121H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A  
Submitted by: Matador Production  
Company Hearing Date: May 04, 2023  
Case Nos. 23489-23492**

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:   
Michael H. Feldewert  
Adam G. Rankin  
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pmvance@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CASE \_\_\_\_\_:      **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #121H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23490**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #122H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.



Respectfully submitted,

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agrarkin@hollandhart.com  
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ATTORNEYS FOR MRC PERMIAN COMPANY

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23491**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #123H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

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ATTORNEYS FOR MRC PERMIAN COMPANY

CASE \_\_\_\_\_:      **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #123H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23492**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.



Respectfully submitted,

HOLLAND & HART LLP

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CASE \_\_\_\_\_:      **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 23489</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>May 4, 2023</b>
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Bone Spring, East [96144]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico


Exhibit No. B

Submitted by: Matador Production Company

Hearing Date: May 04, 2023

Case Nos. 23489-23492

Well #1	<b>Whitby 2526 Fed Com #121H well</b> <b>SHL: 1,146' FNL, 707' FEL (Unit A) of Section 25</b> <b>FTP: 660' FNL, 100' FEL (Unit A) of Section 25</b> <b>LTP: 660' FNL, 110' FWL (Unit D) of Section 26</b> <b>BHL: 660' FNL, 110' FWL (Unit D) of Section 26</b> <b>Target: Bone Spring</b> <b>Orientation: East-West</b> <b>Completion: Standard Location</b>
Well #2	
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit C-4</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$8,000</b>
Production Supervision/Month \$	<b>\$800</b>
Justification for Supervision Costs	<b>Exhibit C</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>Exhibit B</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit C-2</b>
Tract List (including lease numbers and owners)	<b>Exhibit C-3</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>
Unlocatable Parties to be Pooled	<b>2 Working Interest Owners; See Exhibit C, C-3 &amp; C-5</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-3</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-5</b>
Overhead Rates In Proposal Letter	<b>Exhibit C-4</b>
Cost Estimate to Drill and Complete	<b>Exhibit C-4</b>
Cost Estimate to Equip Well	<b>Exhibit C-4</b>
Cost Estimate for Production Facilities	<b>Exhibit C-4</b>
<b>Geology</b>	
Summary (including special considerations)	<b>Exhibit D</b>
Spacing Unit Schematic	<b>Exhibit D-1</b>
Gunbarrel/Lateral Trajectory Schematic	<b>N/A</b>


Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5/3/2023

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23490</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>May 4, 2023</b>
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Bone Spring, East [96144]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<b>Whitby 2526 Fed Com #122H well</b> <b>SHL: 1,146' FNL, 678' FEL (Unit A) of Section 25</b> <b>FTP: 1,980' FNL, 100' FEL (Unit H) of Section 25</b> <b>LTP: 1,980' FNL, 110' FWL (Unit E) of Section 26</b> <b>BHL: 1,980' FNL, 110' FWL (Unit E) of Section 26</b> <b>Target: Bone Spring</b> <b>Orientation: East-West</b> <b>Completion: Standard Location</b>
Well #2	
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit C-4</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$8,000</b>
Production Supervision/Month \$	<b>\$800</b>
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Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>Exhibit B</b>
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Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>
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If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>
Unlocatable Parties to be Pooled	<b>2 Working Interest Owners; See Exhibit C, C-3 &amp; C-5</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>
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Cost Estimate for Production Facilities	<b>Exhibit C-4</b>
<b>Geology</b>	
Summary (including special considerations)	<b>Exhibit D</b>

Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
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General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5/3/2023




# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23491</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>May 4, 2023</b>
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Bone Spring, East [96144]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<b>Whitby 2526 Fed Com #123H well</b> <b>SHL: 1,505' FSL, 711' FEL (Unit I) of Section 25</b> <b>FTP: 1,980' FSL, 100' FEL (Unit I) of Section 25</b> <b>LTP: 1,980' FSL, 110' FWL (Unit L) of Section 26</b> <b>BHL: 1,980' FSL, 110' FWL (Unit L) of Section 26</b> <b>Target: Bone Spring</b> <b>Orientation: East-West</b> <b>Completion: Standard Location</b>
Well #2	
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit C-4</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$8,000</b>
Production Supervision/Month \$	<b>\$800</b>
Justification for Supervision Costs	<b>Exhibit C</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>Exhibit B</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit C-2</b>
Tract List (including lease numbers and owners)	<b>Exhibit C-3</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>
Unlocatable Parties to be Pooled	<b>1 Working Interest Owners; See Exhibit C, C-3 &amp; C-5</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-3</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-5</b>
Overhead Rates In Proposal Letter	<b>Exhibit C-4</b>
Cost Estimate to Drill and Complete	<b>Exhibit C-4</b>
Cost Estimate to Equip Well	<b>Exhibit C-4</b>
Cost Estimate for Production Facilities	<b>Exhibit C-4</b>
<b>Geology</b>	
Summary (including special considerations)	<b>Exhibit D</b>


Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5/3/2023

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23492</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>May 4, 2023</b>
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Bone Spring, East [96144]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<b>Whitby 2526 Fed Com #124H well</b> <b>SHL: 1,504' FSL, 680' FEL (Unit I) of Section 25</b> <b>FTP: 660' FSL, 100' FEL (Unit P) of Section 25</b> <b>LTP: 660' FSL, 110' FWL (Unit M) of Section 26</b> <b>BHL: 660' FSL, 110' FWL (Unit M) of Section 26</b> <b>Target: Bone Spring</b> <b>Orientation: East-West</b> <b>Completion: Standard Location</b>
Well #2	
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit C-4</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$8,000</b>
Production Supervision/Month \$	<b>\$800</b>
Justification for Supervision Costs	<b>Exhibit C</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>Exhibit B</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit C-2</b>
Tract List (including lease numbers and owners)	<b>Exhibit C-3</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>
Unlocatable Parties to be Pooled	<b>1 Working Interest Owners; See Exhibit C, C-3 &amp; C-5</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-3</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-5</b>
Overhead Rates In Proposal Letter	<b>Exhibit C-4</b>
Cost Estimate to Drill and Complete	<b>Exhibit C-4</b>
Cost Estimate to Equip Well	<b>Exhibit C-4</b>
Cost Estimate for Production Facilities	<b>Exhibit C-4</b>
<b>Geology</b>	
Summary (including special considerations)	<b>Exhibit D</b>

Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5/3/2023

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR  
PRODUCTION COMPANY FOR  
COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23489, 23490, 23491, and 23492**

**AFFIDAVIT OF HAWKS HOLDER**

Hawks Holder, of lawful age and being first duly sworn, declares as follows:

1. My name is Hawks Holder. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area.
4. In these consolidated cases, Matador is seeking orders pooling all uncommitted interests in the following standard horizontal spacing units in the Bone Spring formation underlying Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico:
  - a. Under **Case No. 23489**, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed **Whitby 2526 Fed Com #121H** well, to be horizontally drilled from a

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23489-23492

surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26.

- b. Under **Case No. 23490**, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed **Whitby 2526 Fed Com #122H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26.
- c. Under **Case No. 23491**, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed **Whitby 2526 Fed Com #123H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26.
- d. Under **Case No. 23492**, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed **Whitby 2526 Fed Com #124H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26.

5. **Matador Exhibit C-1** contains the Form C-102 for each of the proposed wells.

Matador understands that these Bone Spring wells will be assigned to the Carlsbad; Bone Spring East (Pool Code 96144).



6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

7. **Matador Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing units. The land in the proposed spacing unit is comprised of federal and fee lands.

8. **Matador Exhibit C-3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. **Matador Exhibit C-3** also identifies the overriding royalty interest owners that Matador seeks to pool in respective case.

9. There are no depth severances within the Bone Spring formation for this acreage.

10. While Matador was working to put these units together, Matador proposed each of the above wells to each of the parties it seeks to pool. **Matador Exhibit C-4** contains sample well proposal letters for each set of proposals that went out to those various parties at various times, along with the AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners Matador seeks to pool for whom we were able to find contact information in an attempt to reach an agreement with them. As indicated in **Matador Exhibit C-5**, our proposals were shown as delivered to all of the working interest owners we seek to pool and have been able to contact and have discussions with all of the working interest owners we seek to pool, except for two owners we have been unable to contact despite multiple efforts.

12. **Matador Exhibit C-5** contains a summary chronology of Matador's contacts and attempted contacts with the uncommitted working interest owners. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners that Matador seeks to pool in these cases.

13. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

14. I provided Matador's outside counsel, Holland & Hart, a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

15. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

  
\_\_\_\_\_  
Hawks Holder

STATE OF TEXAS )

COUNTY OF Dallas )

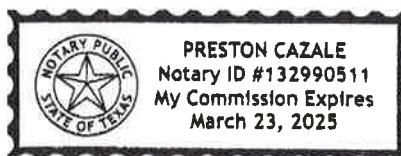
SUBSCRIBED and SWORN to before me this 28<sup>th</sup> day of April, 2023  
by Hawks Holder.



NOTARY PUBLIC

My Commission Expires:

3/23/2025



# Exhibit C-1

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code 94144		<sup>3</sup> Pool Name Carlsbad; Bone Spring, East	
<sup>4</sup> Property Code		<sup>5</sup> Property Name WHITBY 2526 FED COM			<sup>6</sup> Well Number 121H
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3154'
<sup>10</sup> Surface Location					
UL or lot no. A	Section 25	Township 21-S	Range 27-E	Lot Ida -	Feet from the 1146'
		North/South line NORTH		Feet from the 707'	East/West line EAST
				County EDDY	
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. D	Section 26	Township 21-S	Range 27-E	Lot Ida -	Feet from the 660'
		North/South line NORTH		Feet from the 110'	East/West line WEST
				County EDDY	
<sup>12</sup> Dedicated Acres 320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p><b><sup>17</sup>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p><b><sup>18</sup>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>04/06/2023</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>Certificate Number _____</p> <p>NEW MEXICO EAST NAD 1927</p> <table border="1"> <tr> <td> <p><b>SURFACE LOCATION (SHL)</b></p> <p>1146' FNL - SEC. 25 707' FEL - SEC. 25 X=602018 Y=529437 LAT.: N 32.4553339 LONG.: W 104.1366028</p> </td> <td> <p><b>KICK OFF POINT (KOP)</b></p> <p>661' FNL - SEC. 25 50' FEL - SEC. 25 X=602678 Y=529937 LAT.: N 32.4567051 LONG.: W 104.1344628</p> </td> <td> <p><b>FIRST PERF. POINT (FPP)</b></p> <p>660' FNL - SEC. 25 100' FEL - SEC. 25 X=602628 Y=529937 LAT.: N 32.4567041 LONG.: W 104.1346249</p> </td> </tr> <tr> <td> <p><b>BLM PERF. POINT (BPP1)</b></p> <p>634' FNL - SEC. 25 1340' FWL - SEC. 25 X=598708 Y=529901 LAT.: N 32.4566247 LONG.: W 104.1473324</p> </td> <td> <p><b>BLM PERF. POINT (BPP2)</b></p> <p>658' FNL - SEC. 26 1341' FWL - SEC. 26 X=593348 Y=529852 LAT.: N 32.4565140 LONG.: W 104.1647104</p> </td> <td> <p><b>LAST PERF. POINT (LPP)</b></p> <p>660' FNL - SEC. 26 110' FWL - SEC. 26 X=592117 Y=529841 LAT.: N 32.4564882 LONG.: W 104.1687009</p> </td> </tr> </table> <p><b>BEFORE THE OIL CONSERVATION DIVISION</b> Santa Fe, New Mexico Exhibit No. C1 Submitted by: MRC Permian Company Hearing Date: May 4, 2023 Case No. 23489-23492</p>	<p><b>SURFACE LOCATION (SHL)</b></p> <p>1146' FNL - SEC. 25 707' FEL - SEC. 25 X=602018 Y=529437 LAT.: N 32.4553339 LONG.: W 104.1366028</p>	<p><b>KICK OFF POINT (KOP)</b></p> <p>661' FNL - SEC. 25 50' FEL - SEC. 25 X=602678 Y=529937 LAT.: N 32.4567051 LONG.: W 104.1344628</p>	<p><b>FIRST PERF. POINT (FPP)</b></p> <p>660' FNL - SEC. 25 100' FEL - SEC. 25 X=602628 Y=529937 LAT.: N 32.4567041 LONG.: W 104.1346249</p>	<p><b>BLM PERF. POINT (BPP1)</b></p> <p>634' FNL - SEC. 25 1340' FWL - SEC. 25 X=598708 Y=529901 LAT.: N 32.4566247 LONG.: W 104.1473324</p>	<p><b>BLM PERF. POINT (BPP2)</b></p> <p>658' FNL - SEC. 26 1341' FWL - SEC. 26 X=593348 Y=529852 LAT.: N 32.4565140 LONG.: W 104.1647104</p>	<p><b>LAST PERF. POINT (LPP)</b></p> <p>660' FNL - SEC. 26 110' FWL - SEC. 26 X=592117 Y=529841 LAT.: N 32.4564882 LONG.: W 104.1687009</p>
<p><b>SURFACE LOCATION (SHL)</b></p> <p>1146' FNL - SEC. 25 707' FEL - SEC. 25 X=602018 Y=529437 LAT.: N 32.4553339 LONG.: W 104.1366028</p>	<p><b>KICK OFF POINT (KOP)</b></p> <p>661' FNL - SEC. 25 50' FEL - SEC. 25 X=602678 Y=529937 LAT.: N 32.4567051 LONG.: W 104.1344628</p>	<p><b>FIRST PERF. POINT (FPP)</b></p> <p>660' FNL - SEC. 25 100' FEL - SEC. 25 X=602628 Y=529937 LAT.: N 32.4567041 LONG.: W 104.1346249</p>						
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 96144		<sup>3</sup> Pool Name Carlsbad; Bone Springs East	
<sup>4</sup> Property Code		<sup>5</sup> Property Name WHITBY 2526 FED COM			<sup>6</sup> Well Number 122H
<sup>7</sup> OGRID No. 220937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3154'
<sup>10</sup> Surface Location					
UL or lot no. A	Section 25	Township 21-S	Range 27-E	Lot Idn -	Feet from the 1146'
		North/South line NORTH		Feet from the 678'	East/West line EAST
				County EDDY	
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. E	Section 26	Township 21-S	Range 27-E	Lot Idn -	Feet from the 1980'
		North/South line NORTH		Feet from the 110'	East/West line WEST
				County EDDY	
<sup>12</sup> Dedicated Acres 320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code <b>96144</b>		Pool Name <b>Carlsbad; Bone Springs, East</b>	
Property Code		Property Name <b>WHITBY 2526 FED COM</b>		Well Number <b>123H</b>	
OGRID No. <b>228937</b>		Operator Name <b>MATADOR PRODUCTION COMPANY</b>		Elevation <b>3139'</b>	

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>25</b>	<b>21-S</b>	<b>27-E</b>	<b>-</b>	<b>1505'</b>	<b>SOUTH</b>	<b>711'</b>	<b>EAST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>26</b>	<b>21-S</b>	<b>27-E</b>	<b>-</b>	<b>1980'</b>	<b>SOUTH</b>	<b>110'</b>	<b>WEST</b>	<b>EDDY</b>

Dedicated Acres <b>320</b>		Joint or Infill		Consolidation Code		Order No.	
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 96144		<sup>3</sup> Pool Name Carlsbad; Bone Spring, East	
<sup>4</sup> Property Code		<sup>5</sup> Property Name WHITBY 2526 FED COM			<sup>6</sup> Well Number 124H
<sup>7</sup> GRID No. 728937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3139'
<sup>10</sup> Surface Location					
UL or lot no. I	Section 25	Township 21-S	Range 27-E	Lot Ida -	Feet from the 1504'
		North/South line SOUTH		Feet from the 680'	East/West line EAST
				County EDDY	
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. M	Section 26	Township 21-S	Range 27-E	Lot Ida -	Feet from the 660'
		North/South line SOUTH		Feet from the 110'	East/West line WEST
				County EDDY	
<sup>12</sup> Dedicated Acres 320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
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<p><u>BLM PERF. POINT (BPP4)</u></p> <p>664' FSL - SEC. 26 1335' FEL - SEC. 26 X=593358 Y=525882 LAT.: N 32.4456016 LONG.: W 104.1646987</p>	<p><u>LAST PERF. POINT (LPP)</u></p> <p>660' FSL - SEC. 26 110' FWL - SEC. 26 X=592133 Y=525874 LAT.: N 32.4455857 LONG.: W 104.1686707</p>	<p><u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>660' FSL - SEC. 26 110' FWL - SEC. 26 X=592133 Y=525874 LAT.: N 32.4455857 LONG.: W 104.1686707</p>
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<p><u>BLM PERF. POINT (BPP1)</u></p> <p>X=550196 Y=525872 LAT.: N 32.4455639 LONG.: W 104.1380209</p>	<p><u>BLM PERF. POINT (BPP2)</u></p> <p>X=553512 Y=525830 LAT.: N 32.4455002 LONG.: W 104.1598874</p>	<p><u>BLM PERF. POINT (BPP3)</u></p> <p>X=550951 Y=525814 LAT.: N 32.4454671 LONG.: W 104.1681677</p>
<p><u>BLM PERF. POINT (BPP4)</u></p> <p>X=552177 Y=525822 LAT.: N 32.4454830 LONG.: W 104.1641969</p>	<p><u>LAST PERF. POINT (LPP)</u></p> <p>X=550951 Y=525814 LAT.: N 32.4454671 LONG.: W 104.1681677</p>	<p><u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>X=550951 Y=525814 LAT.: N 32.4454671 LONG.: W 104.1681677</p>



# Exhibit C-2

## Whitby 2526 Fed Com Bone Spring Tract Map

## Section 26

## Section 25

	9 - FED NMNM 14768A		11 - FED NMNM 14768A	1 - FED NMNM 14768A			
8 - FED NMNM 553785		11 - FED NMNM 14768A	12, 13 - FEE		2 - FEE	3 - FEE	4 - FEE
	10 - FED NMNM 7067		14(A, B, C, D) - FEE	5 - FEE	1 - FED NMNM 14768A	4 - FEE	
		14(A, B, C, D) - FEE			5 - FEE	6 - FED NMNM 14768A	7 - FEE

Bone Spring N/2N/2  
UnitBone Spring S/2N/2  
UnitBone Spring N/2S/2  
UnitBone Spring S/2S/2  
Unit

# Exhibit C-3

**Whitby 2526 Fed Corn Bone Spring Tract Map**  
**Section 26**                      **Section 25**

	9 - FED NMNM 14768A		11 - FED NMNM 14768A	1 - FED NMNM 14768A				Bone Spring N/2N/2 Unit
8 - FED NMNM 553785		11 - FED NMNM 14768A	12, 13 - FEE		2 - FEE	3 - FEE	4 - FEE	Bone Spring S/2N/2 Unit
	10 - FED NMNM 7067		14(A, B, C, D) - FEE	5 - FEE	1 - FED NMNM 14768A	4 - FEE		Bone Spring N/2S/2 Unit
		14(A, B, C, D) - FEE			5 - FEE	6 - FED NMNM 14768A	7 - FEE	Bone Spring S/2S/2 Unit

## Summary of Interests Case Nos. 23489 and 23490

<b>MRC Permian Company:</b>			<b>33.947948%</b>
<b>Voluntary Joinder:</b>			12.876396%
<b>Compulsory Pool:</b>			<b>53.175657%</b>
<b>Compulsory Pool Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
EOG Resources, Inc.	Working Interest	1, 2, 3, 4, 9, 11	16.210317%
Oxy Y-1 Company	Working Interest	1, 2, 3, 4, 9, 11	13.866567%
Occidental Permian Ltd.	Working Interest	8	12.500000%
Magnum Hunter Production, Inc.	Working Interest	2	6.250000%
Jasha Cultrerri and wife, Susan Cultrerri	Working Interest	11	1.712053%
Ross Duncan Properties LLC	Working Interest	11	0.501302%
Brian C. Reid and wife, Katherine C. Reid	Working Interest	11	0.572917%
Norma G. Barton	Unleased Working Interest	3	1.562500%

## Summary of Interests

Interest Owner:	Description:
WilderPan LLC	Overriding Royalty
Carrie McVay, Trustee of the Carrie McVay Trust	Overriding Royalty
Llano Natural Resources, LLC	Overriding Royalty
CRM 2018, L.P.	Overriding Royalty
Bernard Lee House, Jr.	Overriding Royalty
Casa Grande Royalty Co., Inc.	Overriding Royalty
BWAB Limited Liability Company	Overriding Royalty
Delia C. Parker	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Ronald L. Marcum and wife, Sylvia G. Marcum	Overriding Royalty
Ter-mack, LP	Overriding Royalty
William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	Overriding Royalty
Nuevo Seis, Limited Partnership	Overriding Royalty
Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005	Overriding Royalty

## Summary of Interests

Interest Owner:	Description:
Quanah Exploration, LLC	Overriding Royalty
Wallace H. Scott, III	Overriding Royalty
William Winfield Scott	Overriding Royalty
McElroy Minerals, LLC	Overriding Royalty
James D. Finley	Overriding Royalty
Matthew E. Cooper	Overriding Royalty
Brent D. Talbot	Overriding Royalty
Stephen M. Clark	Overriding Royalty
AmeriPermian Holdings, LLC	Overriding Royalty
Guest Petroleum, Inc.	Overriding Royalty
Westway Petro	Overriding Royalty
Ronald T. May	Overriding Royalty
Bryant E. Kirk	Overriding Royalty



## Summary of Interests Case Nos. 23491 and 23492

<b>MRC Permian Company:</b>			<b>37.755353%</b>
<b>Voluntary Joinder:</b>			11.601562%
<b>Compulsory Pool:</b>			<b>50.643085%</b>
<b>Compulsory Pool Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
EOG Resources, Inc.	Working Interest	5, 6, 7, 10, 14(A, B, C, D)	22.287688%
Oxy Y-1 Company	Working Interest	5, 6, 7, 10, 14(A, B, C, D)	12.496021%
Occidental Permian Ltd.	Working Interest	8	12.500000%
Jasha Cultrerri and wife, Susan Cultrerri	Working Interest	14(A, B, C, D)	2.187500%
Ross Duncan Properties LLC	Working Interest	14(A, B, C, D)	0.546875%
Brian C. Reid and wife, Katherine C. Reid	Working Interest	14(A, B, C, D)	0.625000%



## Summary of Interests

Interest Owner:	Description:
WilderPan LLC	Overriding Royalty
Carrie McVay, Trustee of the Carrie McVay Trust	Overriding Royalty
Llano Natural Resources, LLC	Overriding Royalty
CRM 2018, L.P.	Overriding Royalty
Bernard Lee House, Jr.	Overriding Royalty
Casa Grande Royalty Co., Inc.	Overriding Royalty
BWAB Limited Liability Company	Overriding Royalty
Delia C. Parker	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Ronald L. Marcum and wife, Sylvia G. Marcum	Overriding Royalty
Ter-mack, LP	Overriding Royalty
William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	Overriding Royalty
James D. Finley	Overriding Royalty

## Summary of Interests

Interest Owner:	Description:
Matthew E. Cooper	Overriding Royalty
Brent D. Talbot	Overriding Royalty
Stephen M. Clark	Overriding Royalty
AmeriPermian Holdings, LLC	Overriding Royalty
AllIrish Company	Overriding Royalty
Barbara A. McClellan	Overriding Royalty
EOG Resources, Inc.	Overriding Royalty
Oxy Y-1 Company	Overriding Royalty
Abo Petroleum, LLC	Overriding Royalty
Prospector, LLC	Overriding Royalty
Jasha Cultreri and wife, Susan Cultreri	Overriding Royalty
Ross Duncan Properties LLC	Overriding Royalty
Big Three Energy Group, LLC	Overriding Royalty
Parrot Head Properties, LLC	Overriding Royalty
Brian C. Reid and wife, Katherine Reid	Overriding Royalty

# Exhibit C-4

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Cell 806.282.6846 • Office 972.619.4336 • Fax 214.866.4946  
[hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com)

Hawks Holder  
Landman

August 23, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Oxy Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

Re: Whitby 2526 Fed Com #121H, #122H, #123H, #124H, #201H, #202H, #203H & #204H (the "Wells")  
Participation Proposal  
Section 25&26, Township 21 South, Range 27 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Whitby 2526 Fed Com #121H, Whitby 2526 Fed Com #122H, Whitby 2526 Fed Com #123H, Whitby 2526 Fed Com #124H, Whitby 2526 Fed Com #201H, Whitby 2526 Fed Com #202H, Whitby 2526 Fed Com #203H & Whitby 2526 Fed Com #204H wells, located in Sections 25 & 26, Township 21 South, Range 27 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the eight (8) enclosed Authority for Expenditures ("AFE") dated June 23, 2022.
- **Whitby 2526 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- **Whitby 2526 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location in the SE/4NE/4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- **Whitby 2526 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C4  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23489-23492

- **Whitby 2526 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- **Whitby 2526 Fed Com #201H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- **Whitby 2526 Fed Com #202H:** to be drilled from a legal location with a proposed surface hole location in the SE/4NE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- **Whitby 2526 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- **Whitby 2526 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated July 1, 2022 by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in all of Sections 25 & 26, Township 21 South, Range 27 East, Eddy County, New Mexico, being 1,280.00 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hawks Holder

Oxy Y-1 Company hereby elects to:

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #121H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #121H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #122H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #122H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #123H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #123H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #124H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #124H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #201H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #201H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #202H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #202H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #203H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #203H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #204H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #204H**

Oxy Y-1 Company

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_



## MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 121H	FIELD:	
LOCATION:	N/2N/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	18300'/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	842,469	-	-	-	842,469
Cementing & Float Equip	264,000	-	-	-	264,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	57,675	-	-	-	57,675
Mud & Chemicals	280,000	53,900	21,500	-	355,400
Mud / Wastewater Disposal	165,000	-	2,000	1,000	168,000
Freight / Transportation	12,750	40,150	3,000	-	55,900
Rig Supervision / Engineering	117,450	94,360	10,000	1,800	223,610
Drill Bits	134,400	-	-	-	134,400
Fuel & Power	178,200	475,588	2,000	-	655,788
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	233,529	-	-	-	233,529
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
Perforating, Wireline, Slickline	-	169,219	-	-	169,219
High Pressure Pump Truck	-	92,400	5,000	-	97,400
Stimulation	-	2,464,772	-	-	2,464,772
Stimulation Flowback & Disp	-	17,050	112,500	-	129,550
Insurance	11,529	-	-	-	11,529
Labor	201,500	65,450	15,000	5,000	286,950
Rental - Surface Equipment	101,860	296,452	10,000	20,000	430,312
Rental - Downhole Equipment	177,075	94,600	-	-	271,675
Rental - Living Quarters	44,610	42,394	-	5,000	92,004
Contingency	156,880	248,229	36,801	5,630	447,540
Operations Center	21,252	-	-	-	21,252
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,294,478</b>	<b>5,114,865</b>	<b>402,611</b>	<b>61,930</b>	<b>8,873,884</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 61,694	\$ -	\$ -	\$ -	\$ 61,694
Intermediate Casing	142,966	-	-	-	142,966
Drilling Liner	261,930	-	-	-	261,930
Production Casing	672,329	-	-	-	672,329
Production Liner	-	-	-	-	-
Tubing	-	-	87,500	-	87,500
Wellhead	123,000	-	70,000	-	193,000
Packers, Liner Hangers	-	63,405	-	-	63,405
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	100,500	111,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	26,250	26,250
Electrical / Grounding	-	-	2,000	70,550	72,550
Communications / SCADA	-	-	5,000	10,000	15,000
Instrumentation / Safety	-	-	-	33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,261,819</b>	<b>63,405</b>	<b>477,500</b>	<b>638,075</b>	<b>2,640,800</b>
<b>TOTAL COSTS &gt;</b>	<b>4,556,398</b>	<b>5,178,270</b>	<b>880,111</b>	<b>900,005</b>	<b>11,514,784</b>

## PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM:	WB
Completions Engineer:	Garrett Hunt		WHB
Production Engineer:	Josh Bryant		

## MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asst	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BG		

## NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No (mark one)	

The AFE is for informational purposes only and may not be submitted as a contract or any other legal instrument. The AFE is subject to the terms and conditions of the AFE. The AFE is not a contract and does not constitute an offer or any other legal instrument. The AFE is not a contract and does not constitute an offer or any other legal instrument. The AFE is not a contract and does not constitute an offer or any other legal instrument.

AFE - Version 3

## MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 122H	FIELD:	
LOCATION:	S/2N/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	18300/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 58,000		\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	842,469				842,469
Cementing & Float Equip	264,000				264,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor					18,160
Flowback - Surface Rentals			127,850		127,850
Flowback - Rental Living Quarters					
Mud Logging	22,500				22,500
Mud Circulation System	57,675				57,675
Mud & Chemicals	280,000	53,900	21,500		355,400
Mud / Wastewater Disposal	165,000		2,000	1,000	168,000
Freight / Transportation	12,750	40,150	3,000		55,900
Rig Supervision / Engineering	117,450	94,380	10,000	1,800	223,630
Drill Bits	134,400				134,400
Fuel & Power	178,200	475,588	2,000		655,788
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000				10,000
Plugging & Abandonment					
Directional Drilling, Surveys	233,529				233,529
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Silckline		169,219			169,219
High Pressure Pump Truck		92,400	5,000		97,400
Stimulation		2,464,772			2,464,772
Stimulation Flowback & Disp		17,050	112,500		129,550
Insurance	11,529				11,529
Labor	201,500	85,450	15,000	5,000	286,950
Rental - Surface Equipment	101,860	298,452	10,000	20,000	430,312
Rental - Downhole Equipment	177,875	94,600			272,475
Rental - Living Quarters	44,810	42,394		5,000	92,004
Contingency	156,880	248,229	36,601	5,630	447,340
Operations Center	21,252				21,252
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,294,478</b>	<b>5,114,865</b>	<b>402,611</b>	<b>61,930</b>	<b>8,873,884</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 61,694				\$ 61,694
Intermediate Casing	142,966				142,966
Drilling Liner	261,930				261,930
Production Casing	672,329				672,329
Production Liner					
Tubing			67,500		67,500
Wellhead	123,000		70,000		193,000
Packers, Liner Hangers		63,405			63,405
Tanks				64,375	64,375
Production Vessels				148,125	148,125
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			315,000		315,000
Compressor				18,525	18,525
Installation Costs				120,000	120,000
Surface Pumps			5,000	27,000	32,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			11,000	100,500	111,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				87,500	87,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000		2,000
Tank / Facility Containment				10,000	10,000
Flare Stack				26,250	26,250
Electrical / Grounding			2,000	70,550	72,550
Communications / SCADA			5,000	10,000	15,000
Instrumentation / Safety				33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,261,919</b>	<b>63,405</b>	<b>477,500</b>	<b>838,075</b>	<b>2,640,900</b>
<b>TOTAL COSTS &gt;</b>	<b>4,556,398</b>	<b>5,178,270</b>	<b>880,111</b>	<b>900,005</b>	<b>11,514,784</b>

## PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes  
 Completions Engineer: Garrett Hunt  
 Production Engineer: Josh Bryant

Team Lead - WTX/NM

WHB

## MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset

TE

SVP - Operations

CC

Executive VP, Legal

CA

SVP Geoscience

NLF

President

BG

## NON OPERATING PARTNER APPROVAL:

Company Name:

Working Interest (%):

Tax ID:

Signed by:

Date:

Title:

Approval: Yes

No (mark one)

The costs on this AFE are estimates only and may not be considered as a binding contract or the final cost of the project. Taking operations approval under the AFE may be deemed to be a commitment by the Participant to pay its proportionate share of actual costs incurred, including legal, permit, regulatory, transportation and well costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement covering the well. Participants shall be jointly and severally liable for the Participant's well control and general liability insurance unless the Participant provides a certificate of insurance to the Operator in an amount acceptable to the Operator by the date of approval.

AFE - Version 3



## MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 123H	FIELD:	
LOCATION:	N/2S/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	18300'/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC W:			
GEOLOGIC TARGET:	Second Bone Spring		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	842,469	-	-	-	842,469
Cementing & Float Equip	264,000	-	-	-	264,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,650	-	127,650
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	57,675	-	-	-	57,675
Mud & Chemicals	280,000	53,900	21,500	-	355,400
Mud / Wastewater Disposal	165,000	-	2,000	1,000	168,000
Freight / Transportation	12,750	40,150	3,000	-	55,900
Rig Supervision / Engineering	117,450	94,380	10,000	1,800	223,630
Drill Bits	134,400	-	-	-	134,400
Fuel & Power	178,200	475,588	2,000	-	655,788
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	233,529	-	-	-	233,529
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
Perforating, Wireline, Silckline	-	169,219	-	-	169,219
High Pressure Pump Truck	-	92,400	5,000	-	97,400
Stimulation	-	2,484,772	-	-	2,484,772
Stimulation Flowback & Disp	-	17,050	112,500	-	129,550
Insurance	11,529	-	-	-	11,529
Labor	201,500	65,450	15,000	5,000	286,950
Rental - Surface Equipment	101,860	298,452	10,000	20,000	430,312
Rental - Downhole Equipment	177,875	94,600	-	-	272,475
Rental - Living Quarters	44,610	42,394	-	5,000	92,004
Contingency	158,880	248,229	36,601	5,630	447,340
Operations Center	21,252	-	-	-	21,252
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,294,478</b>	<b>5,114,885</b>	<b>402,611</b>	<b>61,930</b>	<b>8,873,884</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 61,894	\$ -	\$ -	\$ -	\$ 61,894
Intermediate Casing	142,966	-	-	-	142,966
Drilling Liner	261,930	-	-	-	261,930
Production Casing	672,329	-	-	-	672,329
Production Liner	-	-	-	-	-
Tubing	-	-	67,500	-	67,500
Wellhead	123,000	-	70,000	-	193,000
Packers, Liner Hangers	-	63,405	-	-	63,405
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	100,500	111,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	28,250	28,250
Electrical / Grounding	-	-	2,000	70,550	72,550
Communications / SCADA	-	-	5,000	10,000	15,000
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<b>TOTAL TANGIBLES &gt;</b>	<b>1,281,919</b>	<b>63,405</b>	<b>477,500</b>	<b>838,075</b>	<b>2,640,900</b>
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## PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes  
 Completions Engineer: Garrett Hunt  
 Production Engineer: Josh Bryant

Team Lead - WTX/NM WJB  
 WHB

## MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset TE  
 Executive VP, Legal CA  
 President BG

SVP - Operations CC

SVP Geoscience NLF

## NON OPERATING PARTNER APPROVAL:

Company Name: \_\_\_\_\_ Working Interest (%): \_\_\_\_\_ Tax ID: \_\_\_\_\_  
 Signed by: \_\_\_\_\_ Date: \_\_\_\_\_  
 Title: \_\_\_\_\_ Approval: Yes No (mark one)

The costs on this AFE are estimates only and may not be identical as earnings on any specific item on the total cost of the project. Telling a contractor to complete work under the AFE may be placed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, accounting, regulatory, insurance and costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be bound by and held jointly and severally for Operator's well control and general liability insurance unless participant provides Operator a certificate of insurance to be substituted in an amount acceptable to the Operator by the date of issue.

AFE - Version 3

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 76240

Phone (972) 371-5200 • Fax (972) 371-5201

#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 124H	FIELD:	
LOCATION:	S/2S/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	18300'/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
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Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	57,875	-	-	-	57,875
Mud & Chemicals	280,000	53,900	21,500	-	355,400
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Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	233,529	-	-	-	233,529
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
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Drilling Liner	261,930	-	-	-	261,930
Production Casing	672,329	-	-	-	672,329
Production Liner	-	-	-	-	-
Tubing	-	-	67,500	-	67,500
Wellhead	123,000	-	70,000	-	193,000
Packers, Liner Hangers	-	63,405	-	-	63,405
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	100,500	111,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	26,250	26,250
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<b>TOTAL COSTS &gt;</b>	<b>4,556,398</b>	<b>5,178,270</b>	<b>880,111</b>	<b>900,005</b>	<b>11,514,784</b>

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermas
Completions Engineer:	Garrett Hunt
Production Engineer:	Josh Bryant

Team Lead - WTX/NM

WILEY

**MATADOR RESOURCES COMPANY APPROVAL:**

The organizational chart illustrates the following reporting structure:

- Executive VP, Reservoir/Asset** reports to **TE**.
- Executive VP, Legal** reports to **CA**.
- President** reports to **BCD**.
- SVP Geoscience** reports to **NLF**.
- SVP - Operations** reports to **CC**.

**NON OPERATING PARTNER APPROVAL:**

Company Name: \_\_\_\_\_ Working Interest (%): \_\_\_\_\_ Tax ID: \_\_\_\_\_  
 Signed by: \_\_\_\_\_ Date: \_\_\_\_\_  
 Title: \_\_\_\_\_ Approval: Yes \_\_\_\_\_ No (mark one)

The units under this AFE are estimates only and may not be consistent with independent engineering studies done at the site and/or at the project. Tapping instructions approved under this AFE may be delayed up to 4 years after the well has been completed. In executing this AFE, the Participant agrees to any its proportionate share of actual costs incurred, require legal, creative, regulatory, litigious and other costs under the terms of the applicable past operating agreement, regulatory order or other agreement (including this one) that the Participant shall be bound by and shall be responsible for Operator's well costs and general liability insurance unless participant provides Operator a written covering to the extent that such amounts allocated to the Operator be the share of cost.

AFE - Version 3

# Exhibit C-5

## Summary of Communications

### EOG Resources, Inc.

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with EOG regarding its potential participation in the wells.

### Oxy Y-1 Company

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with OXY Y-1 regarding its potential participation in the wells.

### Occidental Permian, Ltd.

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with Occidental Permian, Ltd. regarding its potential participation in the wells.

### Jasha Cultrerri and wife, Susan Cultrerri

- In addition to sending well proposals, Matador has contacted and had discussions with discussions Mr. Culterri regarding his potential participation in the wells.

### Ross Duncan Properties, LLC

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with Ross Duncan Properties, LLC regarding its potential participation in the wells.

### Brian C. Reid and wife, Katherine C. Reid

- 8/23/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/29/2022: Proposals delivered. (Received signed return receipt)
- We have since tried to reach out multiple times via phone but have been unsuccessful in reaching Mr. Reid.

### Magnum Hunter Production, Inc.

- In addition to sending well proposals, Matador has contacted and had discussions with Magnum Hunter regarding its potential participation in the wells.

### Norma G. Barton

- 8/23/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/26/2022: Proposals delivered. (Received signed return receipt)
- We have since tried to reach out multiple times via phone but have been unsuccessful in reaching Ms. Barton.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23489-23492**

**AFFIDAVIT OF ANDREW PARKER**

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geoscience.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, Matador intends to develop the Second Bone Spring of the Bone Spring formation.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23489-23492**

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the five representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target interval for the proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Bone Spring wells based on the orientation of maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from these horizontal spacing units.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.


14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

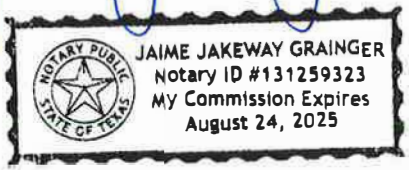
FURTHER AFFIANT SA YETH NAUGHT.

  
\_\_\_\_\_  
ANDREW PARKER

STATE OF TEXAS                    )  
  )  
COUNTY OF DALLAS            )

SUBSCRIBED and SWORN to before me this 27<sup>th</sup> day of April 2023 by  
Andrew Parker.

  
\_\_\_\_\_  
NOTARY PUBLIC



My Commission Expires:  
8/24/2025



Santa Fe, New Mexico

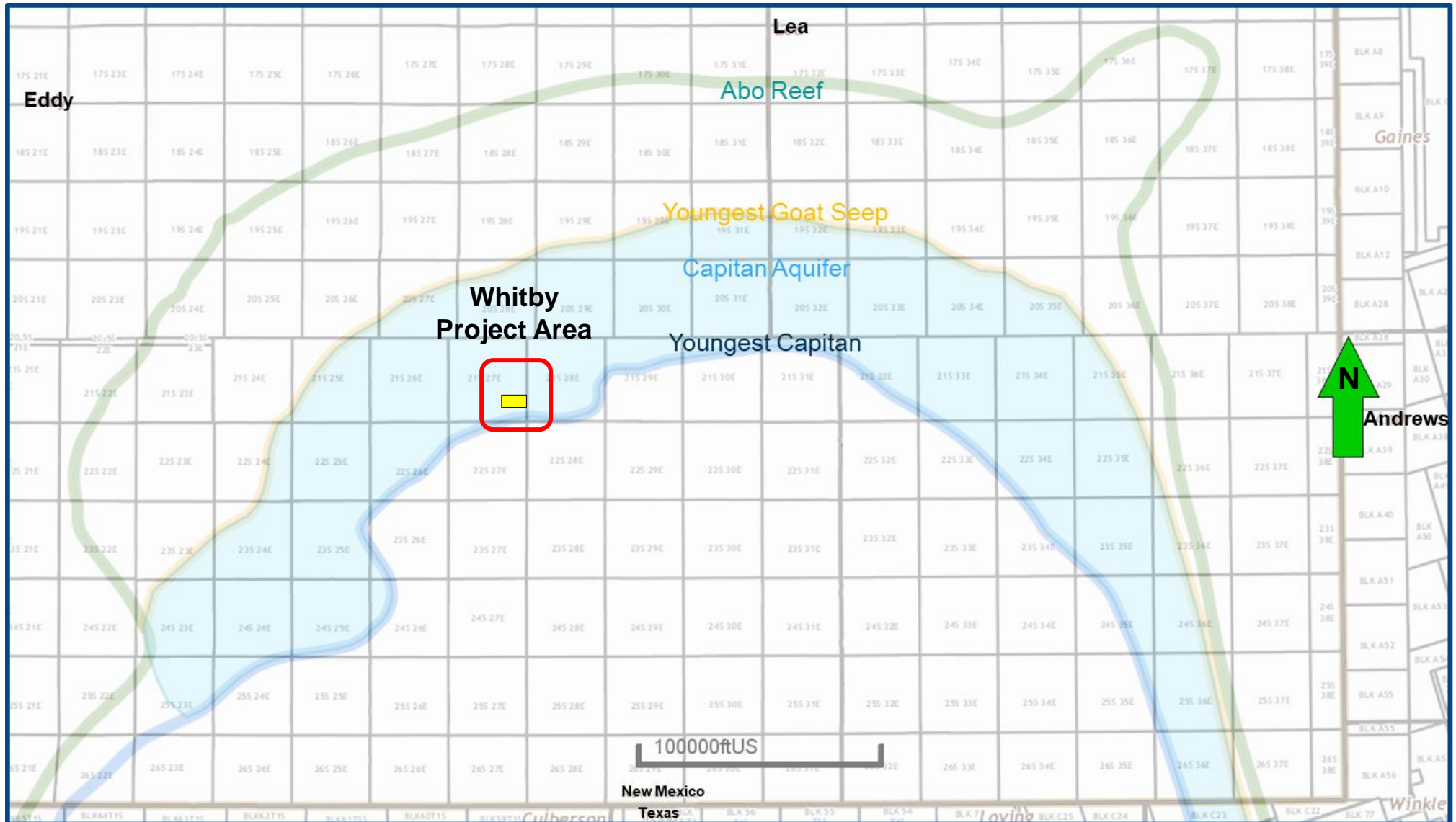
Exhibit No. D1

Submitted by: MRC Permian Company

Hearing Date: May 4, 2023

Case No. 23489-23492

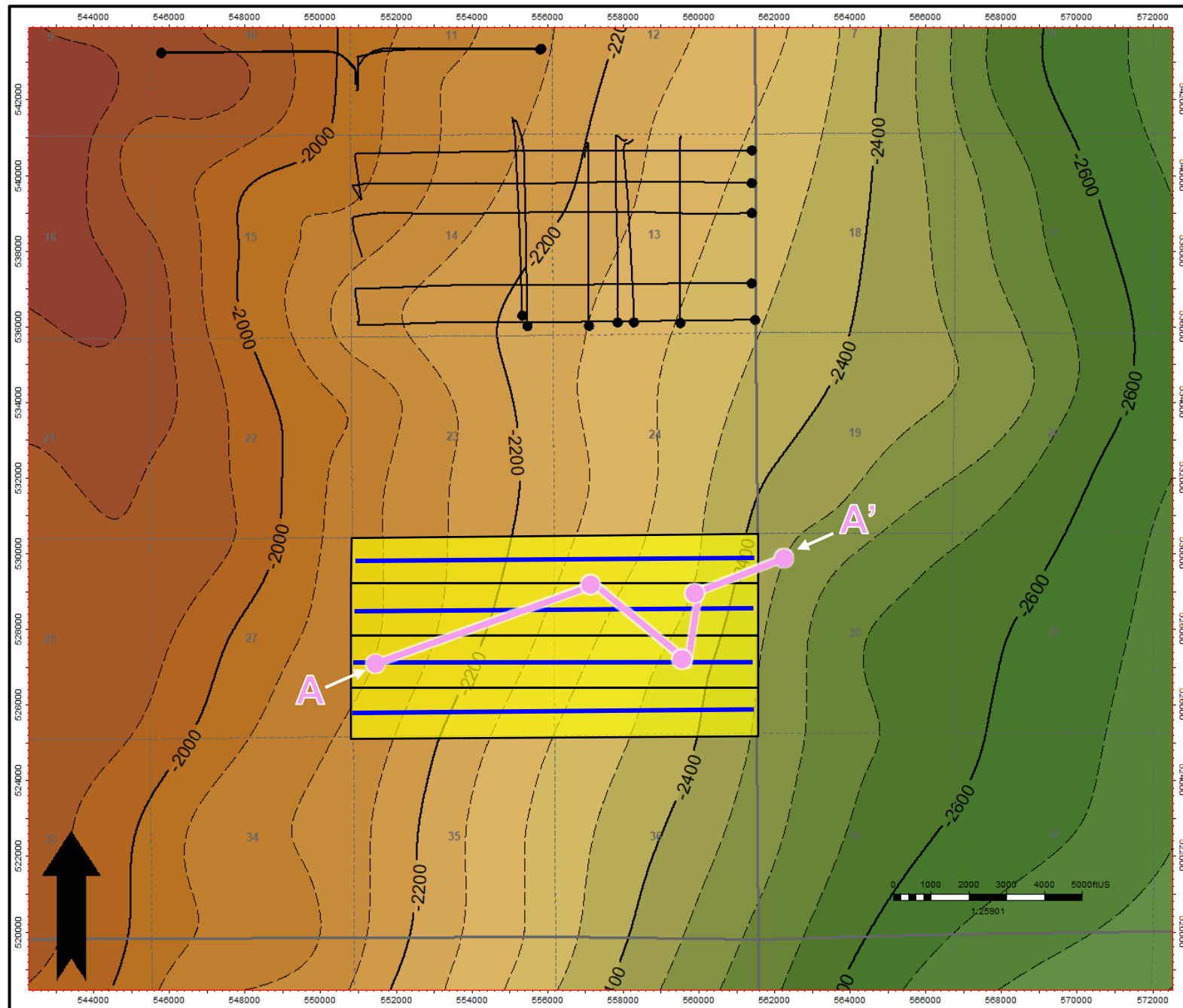
# Locator Map





Carlsbad, Bone Spring, East [96144]  
Structure Map (Bone Spring Subsea)  
A – A' Reference Line

Page 45 of 88  
BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D2  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23489-23492



**Map Legend**

**Whitby 2526 Fed Com  
#121H, #122H, #123H &  
#124H**

**Bone Spring Wells**

**Project Area**

**C. I. = 50'**



D-2

# Carlsbad; Bone Spring, East [96144] Structural Cross-Section A – A'

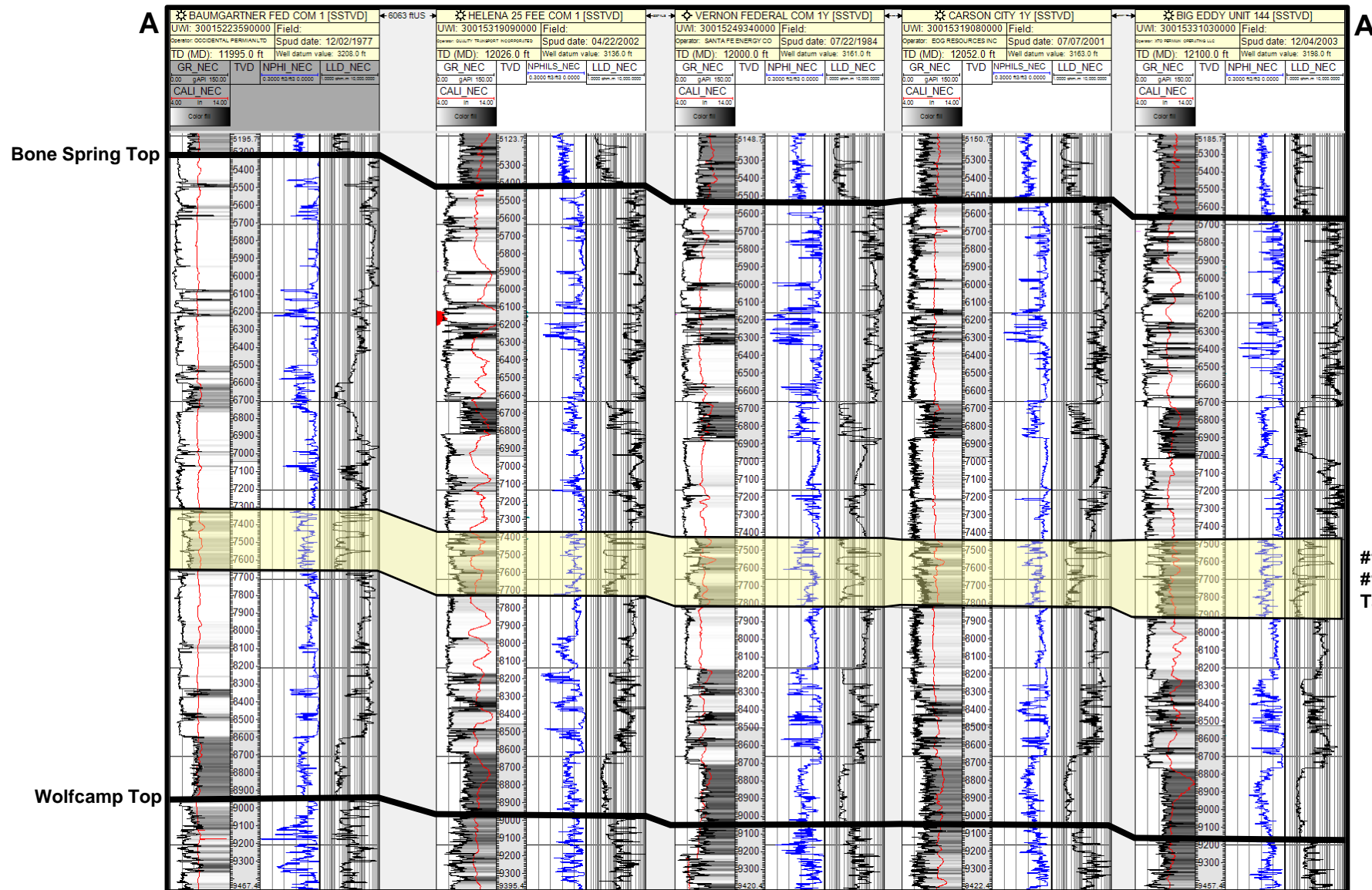
Santa Fe, New Mexico

Exhibit No. D3

Submitted by: MRC Permian Company

Hearing Date: May 4, 2023

Case No. 23489-23492

#121H, #122H,  
#123H & #124H  
Target

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23489–23492**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications was sent by certified mail to the locatable affected parties on the date set forth in the letters attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 14, 2023.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION Santa  
Fe, New Mexico  
Exhibit No. E  
Submitted by: Matador Production Company  
Hearing Date: May 04, 2023  
Case Nos. 23489-23492**



Paula M. Vance

5/2/23

Date



**Paula M. Vance**  
**Associate Attorney**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

April 14, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #121H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or [hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

April 14, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #122H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or [hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

April 14, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #123H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or [hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com).

Sincerely,

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Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY**

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming





**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

April 14, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #124H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or [hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY**

T 505.988.4421 F 505.983.6043  
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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



MRC - Whitby 121H Well  
Case No. 23489 Postal Delivery Report

9414811898765425991548	AmeriPermian Holdings, LLC	1733 Woodstead Ct., Suite 206	Woodlands	TX	79702	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425929237	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929275	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425929817	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929855	Jasha Cultrerri and wife Susan Cultrerri	1206 Neely Ave	Midland	TX	79705-7529	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425929824	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425929848	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929831	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929718	McElroy Minerals, LLC	4210 S Bellaire Cir	Englewood	CO	80113-5052	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929763	Norma J. Barton	407 E Arriba Dr	Hobbs	NM	88240-3432	Your item was delivered to an individual at the address at 4:47 pm on April 17, 2023 in HOBBS, NM 88240.
9414811898765425929701	Nuevo Seis, Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:37 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425991586	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425929749	Occidental Permian Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425929732	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425929916	Penasco Petroleum LLC	PO Box 41688	Roswell	NM	88202	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425929961	Quanah Exploration, LLC	515 Tradewinds Blvd	Midland	TX	79706-2968	Your item was delivered to an individual at the address at 10:40 am on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425929909	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425929985	RKC, Inc Robert H. Hannifin and Maxine B. Hannifin, Trustees Of The Robert And Maxine Hannifin Trust Dated March 1, 2005	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425929657		PO Box 218	Midland	TX	79702-0218	This is a reminder to pick up your item before May 2, 2023 or your item will be returned on May 3, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765425929626	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425929695	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:31 pm.
9414811898765425929688	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425991531	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929633	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929114	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425929121	Wallace H. Scott, III	2901 Oakhurst Ave	Austin	TX	78703-1951	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929190	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425929183	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425929176	William Winfield Scott	3000 Willowood Cir	Austin	TX	78703-1056	Your item was delivered to an individual at the address at 11:25 am on April 19, 2023 in AUSTIN, TX 78703.
9414811898765425929350	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 9:59 am on April 19, 2023 in MIDLAND, TX 79706.
9414811898765425929213	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765425929251	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.
9414811898765425929220	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425929206	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425929299	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
9414811898765425929244	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.

MRC - Whitby 122H Well  
Case No. 23490 Postal Delivery Report

9414811898765425923686	AmeriPermian Holdings, LLC	1733 Woodstead Ct Ste 206	The Woodlands	TX	77380-3401	Your item was delivered to an individual at the address at 11:13 am on April 18, 2023 in SPRING, TX 77380.
9414811898765425923396	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425923334	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923372	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425923051	Guest Petroleum, Inc.	PO Box 805	Edmond	OK	73083-0805	Your item was picked up at the post office at 1:50 pm on April 20, 2023 in EDMOND, OK 73034.
9414811898765425923020	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425923099	Jasha Cultreri and wife, Susan Cultreri	1206 Neely Ave	Midland	TX	79705-7529	Your item was delivered to an individual at the address at 8:57 am on April 18, 2023 in MIDLAND, TX 79705.
9414811898765425923082	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425923457	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923426	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425923495	McElroy Minerals, LLC	4210 S Bellaire Cir	Englewood	CO	80113-5052	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923679	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425923488	Norma J. Barton	407 E Arriba Dr	Hobbs	NM	88240-3432	Your item was delivered to an individual at the address at 4:47 pm on April 17, 2023 in HOBBS, NM 88240.
9414811898765425923471	Nuevo Seis, Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:37 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425923563	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425923594	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425923570	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425924218	Quanah Exploration, LLC	515 Tradewinds Blvd	Midland	TX	79706-2968	Your item was delivered to an individual at the address at 10:40 am on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425924263	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425924201	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425924249	Robert H. Hannifin and Maxine B. Hannifin, Trustees Of The Robert And Maxine Hannifin Trust Dated March 1, 2005	PO Box 218	Midland	TX	79702-0218	Your item was picked up at the post office at 11:13 am on April 19, 2023 in MIDLAND, TX 79701.
9414811898765425924232	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425923150	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924812	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:30 pm.
9414811898765425924867	Ronald T. May	2163 Lima Loop Ste 2-123	Laredo	TX	78045-6420	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924805	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425924843	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924836	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425924713	Wallace H. Scott, III	2901 Oakhurst Ave	Austin	TX	78703-1951	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924768	Westway Petro	1200 Enclave Pkwy Attn Md417	Houston	TX	77077-1764	Your item was delivered to the front desk, reception area, or mail room at 11:29 am on April 17, 2023 in HOUSTON, TX 77077.
9414811898765425924706	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425924744	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425924737	William Winfield Scott	3000 Willowood Cir	Austin	TX	78703-1056	Your item was delivered to an individual at the address at 11:25 am on April 19, 2023 in AUSTIN, TX 78703.
9414811898765425923129	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765425924959	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425923198	Bryant E. Kirk	2355 Oakland Bnd	San Antonio	TX	78258-7210	We attempted to deliver your item at 12:57 pm on April 17, 2023 in SAN ANTONIO, TX 78258 and a notice was left because an authorized recipient was not available.
9414811898765425923181	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 11:50 am on April 18, 2023 in DENVER, CO 80206.
9414811898765425923174	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425923358	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425923327	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.

MRC - Whitby 123H Well  
Case No. 23491 Postal Delivery Report

9414811898765425924997	Abo Petroleum, LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ARTESIA, NM 88210.
9414811898765425924676	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425924157	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425924102	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
9414811898765425924188	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425924171	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924355	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425924324	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924300	Jasha Cultrerri and wife, Susan Cultrerri	1206 Neely Ave	Midland	TX	79705-7529	Your item was delivered to an individual at the address at 8:57 am on April 18, 2023 in MIDLAND, TX 79705.
9414811898765425924386	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425924331	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924980	Allirish Company	34 Quail Rock Pl	Spring	TX	77381-5214	Your item was delivered to an individual at the address at 1:34 pm on April 17, 2023 in SPRING, TX 77381.
9414811898765425924379	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924058	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425924065	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425924027	Parrot Head Properties, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425924003	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425924096	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425924041	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425924034	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425924416	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425924461	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:31 pm.
9414811898765425924614	AmeriPermian Holdings, LLC	1733 Woodstead Ct., Suite 206	Woodlands	TX	79702	Your item arrived at our USPS facility in MIDLAND, TX 79701 on April 24, 2023 at 3:37 pm. The item is currently in transit to the destination.
9414811898765425924423	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425924409	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924492	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425924447	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425924485	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425924430	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425924669	Barbara A. McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:32 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425924621	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425924607	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425924645	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924683	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425924638	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.

MRC - Whitby 124H Well  
Case No. 23492 Postal Delivery Report

9414811898765425924478	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425925253	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425925260	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425925222	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425925208	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425925246	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item arrived at the KEMAH, TX 77565 post office at 10:33 am on April 17, 2023 and is ready for pickup.
9414811898765425925284	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425925239	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925277	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425925857	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:30 pm.
9414811898765425925864	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425924515	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425925826	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425925895	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925888	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925871	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925710	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925758	AmeriPermian Holdings, LLC	1733 Woodstead Ct Ste 206	The Woodlands	TX	77380-3401	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425925765	AllIrish Company	34 Quail Rock Pl	Spring	TX	77381-5214	Your item was delivered to an individual at the address at 1:34 pm on April 17, 2023 in SPRING, TX 77381.
9414811898765425925727	Barbara A. McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:32 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925703	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425925796	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425924553	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425925741	Abo Petroleum, LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ARTESIA, NM 88210.
9414811898765425925772	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425925956	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:27 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925925	Parrot Head Properties, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425925987	Brian C. Reid and wife, Katherine Reid	10 Desta Dr	Midland	TX	79705-4515	Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765425925611	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425925642	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
9414811898765425925635	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425925116	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425924560	Jasha Cultrerrri and wife, Susan Cultrerrri	1206 Neely Ave	Midland	TX	79705-7529	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924522	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425924508	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425924546	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.
9414811898765425924539	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425925215	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.

# Carlsbad Current Argus.

HART DESIGN USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005666717

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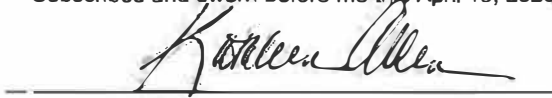
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/19/2023

  
Legal Clerk

Subscribed and sworn before me this April 19, 2023

  
State of WI, County of Brown  
NOTARY PUBLIC

  
My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005666717  
PO #: Case# 23489  
# of Affidavits 1

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BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Matador Production  
Company Hearing Date: May 04, 2023  
Case Nos. 23489-23492



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, May 4, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than April 24, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=me869a41eb04a5ebfdcd9609414ba2334>  
Webinar number: 2488 854 4343

Join by video system: [24888544343@nmemnrd.webex.com](mailto:24888544343@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2488 854 4343

Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Occidental Permian Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultreri and wife Susan Cultreri, their heirs and devisees; Ross Duncan Properties, LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; Norma J. Barton, her heirs and devisees; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Casa Grande Royalty Co., Inc.; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ter-mack, LP; William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees; Nuevo Seis, Limited Partnership; Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005; Quanah Exploration, LLC; Wallace H. Scott, III, his heirs and devisees; William Winfield Scott, his heirs and devisees; McElroy Minerals, LLC; James D. Finley, his heirs and devisees; Matthew E.

Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

Case No. 23489: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Whitby 2526 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

#5666717, Current Argus, April 19, 2023



# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005666739

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SANTA FE, NM 87504

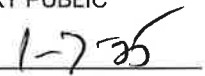
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

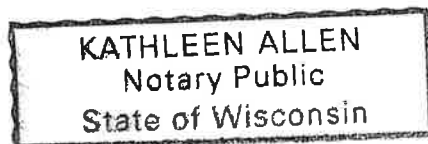
04/19/2023

  
Legal Clerk

Subscribed and sworn before me this April 19, 2023:

  
State of WI, County of Brown  
NOTARY PUBLIC

  
My commission expires



Ad # 0005666739  
PO #: Case# 23490  
# of Affidavits 1

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, **May 4, 2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **April 24, 2023**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=me869a41eb04a5ebfdcd9609414ba2334>  
Webinar number: 2488 854 4343

Join by video system: [24888544343@nmemnrd.webex.com](mailto:24888544343@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2488 854 4343

Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Occidental Permian, Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultreri and wife, Susan Cultreri, their heirs and devisees; Ross Duncan Properties LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; Norma J. Barton, her heirs and devisees; John Robert Lemsens, his heirs and devisees; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Casa Grande Royalty Co., Inc.; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ter-mack, LP; William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees; Nuevo Seis, Limited Partnership; Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005; Quanah Exploration, LLC; Wallace H. Scott, III, his heirs and devisees; William Winfield Scott, his heirs and devisees; McElroy Minerals,

LLC; James D. Finley, his heirs and devisees; Matthew E. Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; Guest Petroleum, Inc.; Westway Petro; Ronald T. May, his heirs and devisees; Bryant E. Kirk, his heirs and devisees; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

Case No. 23490: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #122H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.  
#5666739, Current Argus, April 19, 2023

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

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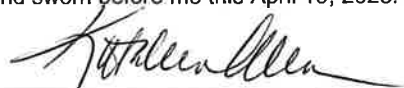
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/19/2023

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this April 19, 2023:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

  
\_\_\_\_\_  
My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005666755  
PO #: Case# 23491  
# of Affidavits 1

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, **May 4, 2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **April 24, 2023**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=me869a41eb04a5ebfdcd9609414ba2334>  
Webinar number: 2488 854 4343

Join by video system: [24888544343@nmemnrd.webex.com](mailto:24888544343@nmemnrd.webex.com)  
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Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2488 854 4343

Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Occidental Permian, Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultreri and wife, Susan Cultreri, their heirs and devisees; Ross Duncan Properties LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Casa Grande Royalty Co., Inc.; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ter-mack, LP; William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees; James D. Finley, his heirs and devisees; Matthew E. Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; AllIrish Company; Barbara A. McClellan, her heirs and devisees; Abo Petroleum, LLC; Prospector, LLC; Jasha Cultreri and wife, Susan Cultreri, their heirs and devisees; Ross Duncan

Properties LLC; Big Three Energy Group, LLC; Parrot Head Properties, LLC; Brian C. Reid and wife, Katherine Reid, their heirs and devisees; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

Case No. 23491: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #123H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.  
#5666775, Current Argus, April 19, 2023



# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005666768

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HOLLAND & HART  
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

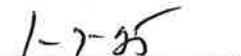
04/19/2023

  
Legal Clerk

Subscribed and sworn before me this April 19, 2023:



State of WI, County of Brown  
NOTARY PUBLIC

  
My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005666768  
PO #: Case# 23492  
# of Affidavits 1

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
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**Case No. 23492: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.  
#5666768, Current Argus, April 19, 2023