

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 4, 2023**

CASE NOS. 23489–23492

WHITBY 2526 FED COM #121H

WHITBY 2526 FED COM #122H

WHITBY 2526 FED COM #123H

WHITBY 2526 FED COM #124H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23489–23492

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23489

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #121H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production
Company Hearing Date: May 04, 2023
Case Nos. 23489-23492**

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 
Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CASE _____: **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #121H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23490

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

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2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #122H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

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- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
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**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23491

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

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3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #123H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

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- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23492

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

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Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
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505-983-6043 Facsimile
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23489	APPLICANT'S RESPONSE
Date	May 4, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Bone Spring, East [96144]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B

Submitted by: Matador Production Company

Hearing Date: May 04, 2023

Case Nos. 23489-23492

Well #1	Whitby 2526 Fed Com #121H well SHL: 1,146' FNL, 707' FEL (Unit A) of Section 25 FTP: 660' FNL, 100' FEL (Unit A) of Section 25 LTP: 660' FNL, 110' FWL (Unit D) of Section 26 BHL: 660' FNL, 110' FWL (Unit D) of Section 26 Target: Bone Spring Orientation: East-West Completion: Standard Location
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	2 Working Interest Owners; See Exhibit C, C-3 & C-5
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A

Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	5/3/2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23490	APPLICANT'S RESPONSE
Date	May 4, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Bone Spring, East [96144]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Whitby 2526 Fed Com #122H well SHL: 1,146' FNL, 678' FEL (Unit A) of Section 25 FTP: 1,980' FNL, 100' FEL (Unit H) of Section 25 LTP: 1,980' FNL, 110' FWL (Unit E) of Section 26 BHL: 1,980' FNL, 110' FWL (Unit E) of Section 26 Target: Bone Spring Orientation: East-West Completion: Standard Location
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	2 Working Interest Owners; See Exhibit C, C-3 & C-5
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
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Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D

Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
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Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	5/3/2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23491	APPLICANT'S RESPONSE
Date	May 4, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
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Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
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Formation Name(s) or Vertical Extent:	Bone Spring Formation
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Pooling this vertical extent:	N/A
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Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	5/3/2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23492	APPLICANT'S RESPONSE
Date	May 4, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Bone Spring, East [96144]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Whitby 2526 Fed Com #124H well SHL: 1,504' FSL, 680' FEL (Unit I) of Section 25 FTP: 660' FSL, 100' FEL (Unit P) of Section 25 LTP: 660' FSL, 110' FWL (Unit M) of Section 26 BHL: 660' FSL, 110' FWL (Unit M) of Section 26 Target: Bone Spring Orientation: East-West Completion: Standard Location
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	1 Working Interest Owners; See Exhibit C, C-3 & C-5
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D

Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
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Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	5/3/2023

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23489, 23490, 23491, and 23492

AFFIDAVIT OF HAWKS HOLDER

Hawks Holder, of lawful age and being first duly sworn, declares as follows:

1. My name is Hawks Holder. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area.
4. In these consolidated cases, Matador is seeking orders pooling all uncommitted interests in the following standard horizontal spacing units in the Bone Spring formation underlying Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico:
 - a. Under **Case No. 23489**, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed **Whitby 2526 Fed Com #121H** well, to be horizontally drilled from a

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: MRC Permian Company
Hearing Date: May 4, 2023
Case No. 23489-23492

surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26.

- b. Under **Case No. 23490**, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed **Whitby 2526 Fed Com #122H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26.
- c. Under **Case No. 23491**, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed **Whitby 2526 Fed Com #123H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26.
- d. Under **Case No. 23492**, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed **Whitby 2526 Fed Com #124H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26.

5. **Matador Exhibit C-1** contains the Form C-102 for each of the proposed wells.

Matador understands that these Bone Spring wells will be assigned to the Carlsbad; Bone Spring East (Pool Code 96144).

6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

7. **Matador Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing units. The land in the proposed spacing unit is comprised of federal and fee lands.

8. **Matador Exhibit C-3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. **Matador Exhibit C-3** also identifies the overriding royalty interest owners that Matador seeks to pool in respective case.

9. There are no depth severances within the Bone Spring formation for this acreage.

10. While Matador was working to put these units together, Matador proposed each of the above wells to each of the parties it seeks to pool. **Matador Exhibit C-4** contains sample well proposal letters for each set of proposals that went out to those various parties at various times, along with the AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners Matador seeks to pool for whom we were able to find contact information in an attempt to reach an agreement with them. As indicated in **Matador Exhibit C-5**, our proposals were shown as delivered to all of the working interest owners we seek to pool and have been able to contact and have discussions with all of the working interest owners we seek to pool, except for two owners we have been unable to contact despite multiple efforts.

12. **Matador Exhibit C-5** contains a summary chronology of Matador's contacts and attempted contacts with the uncommitted working interest owners. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners that Matador seeks to pool in these cases.

13. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

14. I provided Matador's outside counsel, Holland & Hart, a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

15. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.



Hawks Holder

STATE OF TEXAS)

COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 28th day of April, 2023
by Hawks Holder.

Preston

NOTARY PUBLIC

My Commission Expires:

3/23/2025

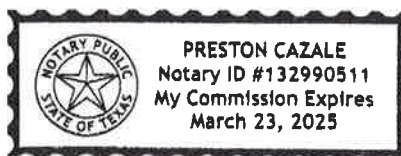


Exhibit C-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 94144		³ Pool Name Carlsbad; Bone Spring, East	
⁴ Property Code		⁵ Property Name WHITBY 2526 FED COM			⁶ Well Number 121H
⁷ OCRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3154'
¹⁰ Surface Location					
UL or lot no. A	Section 25	Township 21-S	Range 27-E	Lot Ida -	Feet from the 1146'
		North/South line NORTH		Feet from the 707'	East/West line EAST
				County EDDY	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. D	Section 26	Township 21-S	Range 27-E	Lot Ida -	Feet from the 660'
		North/South line NORTH		Feet from the 110'	East/West line WEST
				County EDDY	
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 04/06/2023 Date of Survey Signature and Seal of Professional Surveyor Certificate Number _____
NEW MEXICO EAST NAD 1983		
<u>SURFACE LOCATION (SHL)</u> 1146' FNL - SEC. 25 707' FEL - SEC. 25 X=602018 Y=529437 LAT.: N 32.4553339 LONG.: W 104.1366028	<u>KICK OFF POINT (KOP)</u> 661' FNL - SEC. 25 50' FEL - SEC. 25 X=602678 Y=529937 LAT.: N 32.4567051 LONG.: W 104.1344628	<u>FIRST PERF. POINT (FPP)</u> 660' FNL - SEC. 25 100' FEL - SEC. 25 X=602628 Y=529937 LAT.: N 32.4567041 LONG.: W 104.1346249
<u>BLM PERF. POINT (BPP1)</u> 634' FNL - SEC. 25 1340' FWL - SEC. 25 X=598708 Y=529901 LAT.: N 32.4566247 LONG.: W 104.1473324	<u>BLM PERF. POINT (BPP2)</u> 658' FNL - SEC. 26 1341' FWL - SEC. 26 X=593348 Y=529852 LAT.: N 32.4565140 LONG.: W 104.1647104	<u>LAST PERF. POINT (LPP)</u> 660' FNL - SEC. 26 110' FWL - SEC. 26 X=592117 Y=529841 LAT.: N 32.4564882 LONG.: W 104.1687009
<u>BOTTOM HOLE LOCATION (BHL)</u>		
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C1 Submitted by: MRC Permian Company Hearing Date: May 4, 2023 Case No. 23489-23492		
NEW MEXICO EAST NAD 1927		
<u>SURFACE LOCATION (SHL)</u> X=580837 Y=529377 LAT.: N 32.4552160 LONG.: W 104.1361005	<u>KICK OFF POINT (KOP)</u> X=581496 Y=529877 LAT.: N 32.4565881 LONG.: W 104.1339505	<u>FIRST PERF. POINT (FPP)</u> X=581448 Y=529876 LAT.: N 32.4565851 LONG.: W 104.1341220
<u>BLM PERF. POINT (BPP1)</u> X=581448 Y=529876 LAT.: N 32.4565851 LONG.: W 104.1341220	<u>BLM PERF. POINT (BPP2)</u> X=581448 Y=529876 LAT.: N 32.4565851 LONG.: W 104.1341220	<u>LAST PERF. POINT (LPP)</u> X=581448 Y=529876 LAT.: N 32.4565851 LONG.: W 104.1341220

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Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96144		³ Pool Name Carlsbad; Bone Springs East	
⁴ Property Code		⁵ Property Name WHITBY 2526 FED COM			⁶ Well Number 122H
⁷ OGRID No. 220937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3154'
¹⁰ Surface Location					
UL or lot no. A	Section 25	Township 21-S	Range 27-E	Lot Idn -	Feet from the 1146'
				North/South line NORTH	Feet from the 678'
				East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. E	Section 26	Township 21-S	Range 27-E	Lot Idn -	Feet from the 1980'
				North/South line NORTH	Feet from the 110'
				East/West line WEST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____						
NEW MEXICO EAST NAD 1983		¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 04/06/2023 Date of Survey _____ Signature and Seal of Professional Surveyor ANGEL M. BAEZA NEW MEXICO PROFESSIONAL SURVEYOR 26116						
Certificate Number _____ NEW MEXICO EAST NAD 1927								
<table border="1"> <tr> <td>SURFACE LOCATION (SHL) 1146' FNL - SEC. 25 678' FEL - SEC. 25 X=602048 Y=529437 LAT.: N 32.4553338 LONG.: W 104.1365059</td> <td>KICK OFF POINT (KOP) 1981' FNL - SEC. 25 50' FEL - SEC. 25 X=602673 Y=528617 LAT.: N 32.4530755 LONG.: W 104.1344853</td> <td>FIRST PERF. POINT (FPP) 1980' FNL - SEC. 25 50' FEL - SEC. 25 X=602623 Y=528616 LAT.: N 32.4530745 LONG.: W 104.1346474</td> </tr> <tr> <td>BLM PERF. POINT (BPP1) 1968' FNL - SEC. 26 1338' FEL - SEC. 26 X=596029 Y=528556 LAT.: N 32.4529408 LONG.: W 104.1560264</td> <td>BLM PERF. POINT (BPP2) 1976' FNL - SEC. 26 1339' FWL - SEC. 26 X=593351 Y=528532 LAT.: N 32.4528854 LONG.: W 104.1647073</td> <td>BOTTOM HOLE LOCATION (BHL) 1980' FNL - SEC. 26 110' FWL - SEC. 26 X=592122 Y=528521 LAT.: N 32.4528598 LONG.: W 104.1686924</td> </tr> </table>			SURFACE LOCATION (SHL) 1146' FNL - SEC. 25 678' FEL - SEC. 25 X=602048 Y=529437 LAT.: N 32.4553338 LONG.: W 104.1365059	KICK OFF POINT (KOP) 1981' FNL - SEC. 25 50' FEL - SEC. 25 X=602673 Y=528617 LAT.: N 32.4530755 LONG.: W 104.1344853	FIRST PERF. POINT (FPP) 1980' FNL - SEC. 25 50' FEL - SEC. 25 X=602623 Y=528616 LAT.: N 32.4530745 LONG.: W 104.1346474	BLM PERF. POINT (BPP1) 1968' FNL - SEC. 26 1338' FEL - SEC. 26 X=596029 Y=528556 LAT.: N 32.4529408 LONG.: W 104.1560264	BLM PERF. POINT (BPP2) 1976' FNL - SEC. 26 1339' FWL - SEC. 26 X=593351 Y=528532 LAT.: N 32.4528854 LONG.: W 104.1647073	BOTTOM HOLE LOCATION (BHL) 1980' FNL - SEC. 26 110' FWL - SEC. 26 X=592122 Y=528521 LAT.: N 32.4528598 LONG.: W 104.1686924
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 96144		Pool Name Carlsbad; Bone Springs, East	
Property Code		Property Name WHITBY 2526 FED COM		Well Number 123H	
OGRID No. 228937		Operator Name MATADOR PRODUCTION COMPANY		Elevation 3139'	

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	21-S	27-E	-	1505'	SOUTH	711'	EAST	EDDY

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	26	21-S	27-E	-	1980'	SOUTH	110'	WEST	EDDY

12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.	
----------------------------------	--	--------------------	--	-----------------------	--	--------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____																																					
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 04/06/2023 Date of Survey Signature and Seal of Professional Surveyor			NEW MEXICO EAST NAD 1983 <table border="1"> <tr> <th>SURFACE HOLE LOCATION (SHL)</th> <th>KICK OFF POINT (KOP)</th> <th>FIRST PERF. POINT (FPP)</th> </tr> <tr> <td>1505' FSL - SEC. 25 711' FEL - SEC. 25 X=602006 Y=526780 LAT.: N 32.4480294 LONG.: W 104.1366576</td> <td>1980' FSL - SEC. 25 50' FEL - SEC. 25 X=602668 Y=527261 LAT.: N 32.4493472 LONG.: W 104.1345083</td> <td>1980' FSL - SEC. 25 100' FEL - SEC. 25 X=602618 Y=527260 LAT.: N 32.4493466 LONG.: W 104.1346703</td> </tr> </table> <table border="1"> <tr> <th>BLM PERF. POINT (BPP1)</th> <th>BLM PERF. POINT (BPP2)</th> <th>BLM PERF. POINT (BPP3)</th> </tr> <tr> <td>1988' FSL - SEC. 25 2676' FWL - SEC. 25 X=600042 Y=527244 LAT.: N 32.4493149 LONG.: W 104.1430226</td> <td>1988' FSL - SEC. 25 1338' FWL - SEC. 25 X=598704 Y=527236 LAT.: N 32.4492983 LONG.: W 104.1473601</td> <td>1990' FSL - SEC. 26 1337' FWL - SEC. 26 X=596029 Y=527219 LAT.: N 32.4492645 LONG.: W 104.1560327</td> </tr> </table> <table border="1"> <tr> <th>BLM PERF. POINT (BPP4)</th> <th>BLM PERF. POINT (BPP5)</th> <th>LAST PERF. POINT (LPP)</th> </tr> <tr> <td>1988' FSL - SEC. 26 2674' FWL - SEC. 26 X=594692 Y=527210 LAT.: N 32.4492474 LONG.: W 104.1603678</td> <td>1984' FSL - SEC. 26 1337' FWL - SEC. 26 X=593354 Y=527202 LAT.: N 32.4492301 LONG.: W 104.1647034</td> <td>1980' FSL - SEC. 26 110' FWL - SEC. 26 X=592127 Y=527194 LAT.: N 32.4492141 LONG.: W 104.1686823</td> </tr> </table> BOTTOM HOLE LOCATION (BHL) 1980' FSL - SEC. 26 110' FWL - SEC. 26 X=592127 Y=527194 LAT.: N 32.4492141 LONG.: W 104.1686823		SURFACE HOLE LOCATION (SHL)	KICK OFF POINT (KOP)	FIRST PERF. POINT (FPP)	1505' FSL - SEC. 25 711' FEL - SEC. 25 X=602006 Y=526780 LAT.: N 32.4480294 LONG.: W 104.1366576	1980' FSL - SEC. 25 50' FEL - SEC. 25 X=602668 Y=527261 LAT.: N 32.4493472 LONG.: W 104.1345083	1980' FSL - SEC. 25 100' FEL - SEC. 25 X=602618 Y=527260 LAT.: N 32.4493466 LONG.: W 104.1346703	BLM PERF. POINT (BPP1)	BLM PERF. POINT (BPP2)	BLM PERF. POINT (BPP3)	1988' FSL - SEC. 25 2676' FWL - SEC. 25 X=600042 Y=527244 LAT.: N 32.4493149 LONG.: W 104.1430226	1988' FSL - SEC. 25 1338' FWL - SEC. 25 X=598704 Y=527236 LAT.: N 32.4492983 LONG.: W 104.1473601	1990' FSL - SEC. 26 1337' FWL - SEC. 26 X=596029 Y=527219 LAT.: N 32.4492645 LONG.: W 104.1560327	BLM PERF. POINT (BPP4)	BLM PERF. POINT (BPP5)	LAST PERF. POINT (LPP)	1988' FSL - SEC. 26 2674' FWL - SEC. 26 X=594692 Y=527210 LAT.: N 32.4492474 LONG.: W 104.1603678	1984' FSL - SEC. 26 1337' FWL - SEC. 26 X=593354 Y=527202 LAT.: N 32.4492301 LONG.: W 104.1647034	1980' FSL - SEC. 26 110' FWL - SEC. 26 X=592127 Y=527194 LAT.: N 32.4492141 LONG.: W 104.1686823	NEW MEXICO EAST NAD 1927 <table border="1"> <tr> <th>SURFACE LOCATION (SHL)</th> <th>KICK OFF POINT (KOP)</th> </tr> <tr> <td>X=580825 Y=526720 LAT.: N 32.4470104 LONG.: W 104.1361598</td> <td>X=561487 Y=527200 LAT.: N 32.4492282 LONG.: W 104.1340062</td> </tr> </table> <table border="1"> <tr> <th>FIRST PERF. POINT (FPP)</th> <th>BLM PERF. POINT (BPP1)</th> </tr> <tr> <td>X=561437 Y=527200 LAT.: N 32.4492278 LONG.: W 104.1341983</td> <td>X=588861 Y=527184 LAT.: N 32.4491981 LONG.: W 104.1425203</td> </tr> </table> <table border="1"> <tr> <th>BLM PERF. POINT (BPP2)</th> <th>BLM PERF. POINT (BPP3)</th> </tr> <tr> <td>X=557623 Y=527175 LAT.: N 32.4491794 LONG.: W 104.1466576</td> <td>X=544840 Y=527158 LAT.: N 32.4491458 LONG.: W 104.1555300</td> </tr> </table> <table border="1"> <tr> <th>BLM PERF. POINT (BPP4)</th> <th>BLM PERF. POINT (BPP5)</th> </tr> <tr> <td>X=553511 Y=527150 LAT.: N 32.4491287 LONG.: W 104.1598650</td> <td>X=521733 Y=527142 LAT.: N 32.4491115 LONG.: W 104.1642004</td> </tr> </table> LAST PERF. POINT (LPP) X=55094 Y=527134 LAT.: N 32.4490956 LONG.: W 104.1681762		SURFACE LOCATION (SHL)	KICK OFF POINT (KOP)	X=580825 Y=526720 LAT.: N 32.4470104 LONG.: W 104.1361598	X=561487 Y=527200 LAT.: N 32.4492282 LONG.: W 104.1340062	FIRST PERF. POINT (FPP)	BLM PERF. POINT (BPP1)	X=561437 Y=527200 LAT.: N 32.4492278 LONG.: W 104.1341983	X=588861 Y=527184 LAT.: N 32.4491981 LONG.: W 104.1425203	BLM PERF. POINT (BPP2)	BLM PERF. POINT (BPP3)	X=557623 Y=527175 LAT.: N 32.4491794 LONG.: W 104.1466576	X=544840 Y=527158 LAT.: N 32.4491458 LONG.: W 104.1555300	BLM PERF. POINT (BPP4)	BLM PERF. POINT (BPP5)	X=553511 Y=527150 LAT.: N 32.4491287 LONG.: W 104.1598650	X=521733 Y=527142 LAT.: N 32.4491115 LONG.: W 104.1642004
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96144		³ Pool Name Carlsbad; Bone Spring, East	
⁴ Property Code		⁵ Property Name WHITBY 2526 FED COM			⁶ Well Number 124H
⁷ GRID No. 728937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3139'
¹⁰ Surface Location					
UL or lot no. I	Section 25	Township 21-S	Range 27-E	Lot Ida -	Feet from the 1504'
		North/South line SOUTH		Feet from the 680'	East/West line EAST
				County EDDY	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. M	Section 26	Township 21-S	Range 27-E	Lot Ida -	Feet from the 660'
		North/South line SOUTH		Feet from the 110'	East/West line WEST
				County EDDY	
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 04/06/2023 Date of Survey Signature and Seal of Professional Surveyor ANGEL M. BAEZA NEW MEXICO 26116 PROFESSIONAL SURVEYOR Certificate Number _____
NEW MEXICO EAST NAD 1983		
<u>SURFACE LOCATION (SHL)</u> 1504' FSL - SEC. 25 680' FEL - SEC. 25 X=602037 Y=526780 LAT.: N 32.4480289 LONG.: W 104.1365585	<u>KICK OFF POINT (KOP)</u> 660' FSL - SEC. 25 50' FEL - SEC. 25 X=602664 Y=525941 LAT.: N 32.4457186 LONG.: W 104.1345304	<u>FIRST PERF. POINT (FPP)</u> 660' FSL - SEC. 25 100' FEL - SEC. 25 X=602614 Y=525940 LAT.: N 32.4457180 LONG.: W 104.1346925
<u>BLM PERF. POINT (BPP1)</u> 663' FSL - SEC. 25 1337' FEL - SEC. 25 X=601377 Y=525932 LAT.: N 32.4457029 LONG.: W 104.1387029	<u>BLM PERF. POINT (BPP2)</u> 666' FSL - SEC. 25 2674' FWL - SEC. 25 X=600040 Y=525924 LAT.: N 32.4456864 LONG.: W 104.1430376	<u>BLM PERF. POINT (BPP3)</u> 668' FSL - SEC. 26 1335' FWL - SEC. 26 X=594693 Y=525890 LAT.: N 32.4456189 LONG.: W 104.1603701
<u>BLM PERF. POINT (BPP4)</u> 664' FSL - SEC. 26 1335' FEL - SEC. 26 X=593358 Y=525882 LAT.: N 32.4456016 LONG.: W 104.1646987	<u>LAST PERF. POINT (LPP)</u> 660' FSL - SEC. 26 110' FWL - SEC. 26 X=592133 Y=525874 LAT.: N 32.4455857 LONG.: W 104.1686707	<u>BOTTOM HOLE LOCATION (BHL)</u> 660' FSL - SEC. 26 110' FWL - SEC. 26 X=592133 Y=525874 LAT.: N 32.4455857 LONG.: W 104.1686707
NEW MEXICO EAST NAD 1927		
<u>SURFACE LOCATION (SHL)</u> X=560856 Y=526719 LAT.: N 32.4479100 LONG.: W 104.1360564	<u>KICK OFF POINT (KOP)</u> X=581483 Y=525880 LAT.: N 32.4455996 LONG.: W 104.1340285	<u>FIRST PERF. POINT (FPP)</u> X=561433 Y=525880 LAT.: N 32.4455990 LONG.: W 104.1341906
<u>BLM PERF. POINT (BPP1)</u> X=558859 Y=525864 LAT.: N 32.4455675 LONG.: W 104.1425354	<u>BLM PERF. POINT (BPP2)</u> X=553512 Y=525830 LAT.: N 32.4455002 LONG.: W 104.1598874	<u>BLM PERF. POINT (BPP3)</u> X=550196 Y=525872 LAT.: N 32.4455639 LONG.: W 104.1380209
<u>BLM PERF. POINT (BPP4)</u> X=552177 Y=525822 LAT.: N 32.4454830 LONG.: W 104.1641959	<u>LAST PERF. POINT (LPP)</u> X=550951 Y=525814 LAT.: N 32.4454671 LONG.: W 104.1681677	<u>BOTTOM HOLE LOCATION (BHL)</u> X=550951 Y=525814 LAT.: N 32.4454671 LONG.: W 104.1681677

Exhibit C-2

Whitby 2526 Fed Com Bone Spring Tract Map

Section 26

Section 25

	9 - FED NMNM 14768A		11 - FED NMNM 14768A	1 - FED NMNM 14768A				Bone Spring N/2N/2 Unit
8 - FED NMNM 553785		11 - FED NMNM 14768A	12, 13 - FEE		2 - FEE	3 - FEE	4 - FEE	Bone Spring S/2N/2 Unit
	10 - FED NMNM 7067		14(A, B, C, D) - FEE	5 - FEE	1 - FED NMNM 14768A	4 - FEE		Bone Spring N/2S/2 Unit
		14(A, B, C, D) - FEE			5 - FEE	6 - FED NMNM 14768A	7 - FEE	Bone Spring S/2S/2 Unit

Exhibit C-3

Whitby 2526 Fed Corn Bone Spring Tract Map
Section 26 **Section 25**

	9 - FED NMNM 14768A		11 - FED NMNM 14768A	1 - FED NMNM 14768A				Bone Spring N/2N/2 Unit
8 - FED NMNM 553785		11 - FED NMNM 14768A	12, 13 - FEE		2 - FEE	3 - FEE	4 - FEE	Bone Spring S/2N/2 Unit
	10 - FED NMNM 7067		14(A, B, C, D) - FEE	5 - FEE	1 - FED NMNM 14768A	4 - FEE		Bone Spring N/2S/2 Unit
		14(A, B, C, D) - FEE			5 - FEE	6 - FED NMNM 14768A	7 - FEE	Bone Spring S/2S/2 Unit

Summary of Interests Case Nos. 23489 and 23490

MRC Permian Company:			33.947948%
Voluntary Joinder:			12.876396%
Compulsory Pool:			53.175657%
Compulsory Pool Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Working Interest	1, 2, 3, 4, 9, 11	16.210317%
Oxy Y-1 Company	Working Interest	1, 2, 3, 4, 9, 11	13.866567%
Occidental Permian Ltd.	Working Interest	8	12.500000%
Magnum Hunter Production, Inc.	Working Interest	2	6.250000%
Jasha Cultrerri and wife, Susan Cultrerri	Working Interest	11	1.712053%
Ross Duncan Properties LLC	Working Interest	11	0.501302%
Brian C. Reid and wife, Katherine C. Reid	Working Interest	11	0.572917%
Norma G. Barton	Unleased Working Interest	3	1.562500%

Summary of Interests

Interest Owner:	Description:
WilderPan LLC	Overriding Royalty
Carrie McVay, Trustee of the Carrie McVay Trust	Overriding Royalty
Llano Natural Resources, LLC	Overriding Royalty
CRM 2018, L.P.	Overriding Royalty
Bernard Lee House, Jr.	Overriding Royalty
Casa Grande Royalty Co., Inc.	Overriding Royalty
BWAB Limited Liability Company	Overriding Royalty
Delia C. Parker	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Ronald L. Marcum and wife, Sylvia G. Marcum	Overriding Royalty
Ter-mack, LP	Overriding Royalty
William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	Overriding Royalty
Nuevo Seis, Limited Partnership	Overriding Royalty
Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005	Overriding Royalty

Summary of Interests

Interest Owner:	Description:
Quanah Exploration, LLC	Overriding Royalty
Wallace H. Scott, III	Overriding Royalty
William Winfield Scott	Overriding Royalty
McElroy Minerals, LLC	Overriding Royalty
James D. Finley	Overriding Royalty
Matthew E. Cooper	Overriding Royalty
Brent D. Talbot	Overriding Royalty
Stephen M. Clark	Overriding Royalty
AmeriPermian Holdings, LLC	Overriding Royalty
Guest Petroleum, Inc.	Overriding Royalty
Westway Petro	Overriding Royalty
Ronald T. May	Overriding Royalty
Bryant E. Kirk	Overriding Royalty

Summary of Interests Case Nos. 23491 and 23492

MRC Permian Company:			37.755353%
Voluntary Joinder:			11.601562%
Compulsory Pool:			50.643085%
Compulsory Pool Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Working Interest	5, 6, 7, 10, 14(A, B, C, D)	22.287688%
Oxy Y-1 Company	Working Interest	5, 6, 7, 10, 14(A, B, C, D)	12.496021%
Occidental Permian Ltd.	Working Interest	8	12.500000%
Jasha Cultrerri and wife, Susan Cultrerri	Working Interest	14(A, B, C, D)	2.187500%
Ross Duncan Properties LLC	Working Interest	14(A, B, C, D)	0.546875%
Brian C. Reid and wife, Katherine C. Reid	Working Interest	14(A, B, C, D)	0.625000%

Summary of Interests

Interest Owner:	Description:
WilderPan LLC	Overriding Royalty
Carrie McVay, Trustee of the Carrie McVay Trust	Overriding Royalty
Llano Natural Resources, LLC	Overriding Royalty
CRM 2018, L.P.	Overriding Royalty
Bernard Lee House, Jr.	Overriding Royalty
Casa Grande Royalty Co., Inc.	Overriding Royalty
BWAB Limited Liability Company	Overriding Royalty
Delia C. Parker	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Ronald L. Marcum and wife, Sylvia G. Marcum	Overriding Royalty
Ter-mack, LP	Overriding Royalty
William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	Overriding Royalty
James D. Finley	Overriding Royalty

Summary of Interests

Interest Owner:	Description:
Matthew E. Cooper	Overriding Royalty
Brent D. Talbot	Overriding Royalty
Stephen M. Clark	Overriding Royalty
AmeriPermian Holdings, LLC	Overriding Royalty
AllIrish Company	Overriding Royalty
Barbara A. McClellan	Overriding Royalty
EOG Resources, Inc.	Overriding Royalty
Oxy Y-1 Company	Overriding Royalty
Abo Petroleum, LLC	Overriding Royalty
Prospector, LLC	Overriding Royalty
Jasha Cultreri and wife, Susan Cultreri	Overriding Royalty
Ross Duncan Properties LLC	Overriding Royalty
Big Three Energy Group, LLC	Overriding Royalty
Parrot Head Properties, LLC	Overriding Royalty
Brian C. Reid and wife, Katherine Reid	Overriding Royalty

Exhibit C-4

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Cell 806.282.6846 • Office 972.619.4336 • Fax 214.866.4946
hawks.holder@matadorresources.com

Hawks Holder
Landman

August 23, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Oxy Y-1 Company
5 Greenway Plaza, Suite 110
Houston, TX 77046

Re: Whitby 2526 Fed Com #121H, #122H, #123H, #124H, #201H, #202H, #203H & #204H (the "Wells")
Participation Proposal
Section 25&26, Township 21 South, Range 27 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Whitby 2526 Fed Com #121H, Whitby 2526 Fed Com #122H, Whitby 2526 Fed Com #123H, Whitby 2526 Fed Com #124H, Whitby 2526 Fed Com #201H, Whitby 2526 Fed Com #202H, Whitby 2526 Fed Com #203H & Whitby 2526 Fed Com #204H wells, located in Sections 25 & 26, Township 21 South, Range 27 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the eight (8) enclosed Authority for Expenditures ("AFE") dated June 23, 2022.
- **Whitby 2526 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- **Whitby 2526 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location in the SE/4NE/4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- **Whitby 2526 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: MRC Permian Company
Hearing Date: May 4, 2023
Case No. 23489-23492

- **Whitby 2526 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- **Whitby 2526 Fed Com #201H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- **Whitby 2526 Fed Com #202H:** to be drilled from a legal location with a proposed surface hole location in the SE/4NE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- **Whitby 2526 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- **Whitby 2526 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated July 1, 2022 by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in all of Sections 25 & 26, Township 21 South, Range 27 East, Eddy County, New Mexico, being 1,280.00 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hawks Holder

Oxy Y-1 Company hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #121H** well.
_____ Not to participate in the **Whitby 2526 Fed Com #121H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #122H** well.
_____ Not to participate in the **Whitby 2526 Fed Com #122H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #123H** well.
_____ Not to participate in the **Whitby 2526 Fed Com #123H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #124H** well.
_____ Not to participate in the **Whitby 2526 Fed Com #124H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #201H** well.
_____ Not to participate in the **Whitby 2526 Fed Com #201H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #202H** well.
_____ Not to participate in the **Whitby 2526 Fed Com #202H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #203H** well.
_____ Not to participate in the **Whitby 2526 Fed Com #203H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #204H** well.
_____ Not to participate in the **Whitby 2526 Fed Com #204H**

Oxy Y-1 Company

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	APE NO.:	
WELL NAME:	Whitby 2526 Fed Com 121H	FIELD:	
LOCATION:	N/2N/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	18300'/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 68,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	842,469	-	-	-	842,469
Cementing & Float Equip	264,000	-	-	-	264,000
Logging / Formation Evaluation	-	3,760	3,000	-	6,760
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	57,675	-	-	-	57,675
Mud & Chemicals	260,000	53,900	21,500	-	355,400
Mud / Wastewater Disposal	165,000	-	2,000	1,000	168,000
Freight / Transportation	12,760	40,150	3,000	-	55,900
Rig Supervision / Engineering	117,450	94,380	10,000	1,800	223,630
Drill Bits	134,400	-	-	-	134,400
Fuel & Power	178,200	475,588	2,000	-	655,788
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	233,529	-	-	-	233,529
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
Perforating, Wireline, Slickline	-	169,219	-	-	169,219
High Pressure Pump Truck	-	92,400	5,000	-	97,400
Stimulation	-	2,464,772	-	-	2,464,772
Stimulation Flowback & Diap	-	17,050	112,500	-	129,550
Insurance	11,529	-	-	-	11,529
Labor	201,500	65,450	15,000	5,000	286,950
Rental - Surface Equipment	101,860	298,452	10,000	20,000	430,312
Rental - Downhole Equipment	177,875	94,600	-	-	272,475
Rental - Living Quarters	44,610	42,394	-	5,000	92,004
Contingency	156,880	248,229	38,801	5,630	447,340
Operations Center	21,252	-	-	-	21,252
TOTAL INTANGIBLES >	3,294,478	5,114,865	402,611	61,930	8,873,884

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 61,694	\$ -	\$ -	\$ -	\$ 61,694
Intermediate Casing	142,965	-	-	-	142,966
Drilling Liner	261,930	-	-	-	261,930
Production Casing	672,329	-	-	-	672,329
Production Liner	-	-	-	-	-
Tubing	-	-	67,500	-	67,500
Wellhead	123,000	-	70,000	-	193,000
Packers, Liner Hangers	-	63,405	-	-	63,405
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	100,500	111,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	26,250	26,250
Electrical / Grounding	-	-	2,000	70,550	72,550
Communications / SCADA	-	-	5,000	10,000	15,000
Instrumentation / Safety	-	-	-	33,250	33,250
TOTAL TANGIBLES >	1,261,919	63,405	477,500	638,075	2,840,900
TOTAL COSTS >	4,656,398	5,178,270	880,111	900,005	11,514,784

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes
Completions Engineer:	Garrett Hunt
Production Engineer:	Josh Bryant

Team Lead - WTX/NM WJ
WJB

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asstol _____ TE _____

Executive VP, Legal _____ CA _____

President _____ RO _____

SVP Geoscience _____ NLF _____

SVP - Operations _____ CC _____

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: ☒ Yes ☐ No (mark one)

The study on Big MFEs estimates only and may not be identical to findings on any specific firm or the total cost of the project. Tubing installation approved under the MFE may be delayed up to a year after the well has been completed. In executing this MFE, the Participant agrees to pay its proportionate share of actual costs incurred, including but not limited to regulatory, engineering and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants will be covered by and billed proportionately for Operator's well service and general liability insurance unless participant provides Operator with a written endorsement to that insurance in a policy of coverage in the County for the life of the well.

AFE - Version 3

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 122H	FIELD:	
LOCATION:	S/2N/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	18300/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 58,000		\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	842,469				842,469
Cementing & Float Equip	264,000				264,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor					18,160
Flowback - Surface Rentals			127,850		127,850
Flowback - Rental Living Quarters					
Mud Logging	22,500				22,500
Mud Circulation System	57,675				57,675
Mud & Chemicals	280,000	53,900	21,500		355,400
Mud / Wastewater Disposal	165,000		2,000	1,000	168,000
Freight / Transportation	12,750	40,150	3,000		55,900
Rig Supervision / Engineering	117,450	94,380	10,000	1,800	223,630
Drill Bits	134,400				134,400
Fuel & Power	178,200	475,588	2,000		655,788
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000				10,000
Plugging & Abandonment					
Directional Drilling, Surveys	233,529				233,529
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Silckline		169,219			169,219
High Pressure Pump Truck		92,400	5,000		97,400
Stimulation		2,464,772			2,464,772
Stimulation Flowback & Disp		17,050	112,500		129,550
Insurance	11,529				11,529
Labor	201,500	85,450	15,000	5,000	286,950
Rental - Surface Equipment	101,860	298,452	10,000	20,000	430,312
Rental - Downhole Equipment	177,875	94,600			272,475
Rental - Living Quarters	44,810	42,394		5,000	92,004
Contingency	156,880	248,229	36,601	5,630	447,340
Operations Center	21,252				21,252
TOTAL INTANGIBLES >	3,294,478	5,114,865	402,611	61,930	8,873,884
TANGIBLE COSTS					
Surface Casing	\$ 61,694				\$ 61,694
Intermediate Casing	142,966				142,966
Drilling Liner	261,930				261,930
Production Casing	672,329				672,329
Production Liner					
Tubing			67,500		67,500
Wellhead	123,000		70,000		193,000
Packers, Liner Hangers		63,405			63,405
Tanks				64,375	64,375
Production Vessels				148,125	148,125
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			315,000		315,000
Compressor				18,525	18,525
Installation Costs				120,000	120,000
Surface Pumps			5,000	27,000	32,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			11,000	100,500	111,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				87,500	87,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000		2,000
Tank / Facility Containment				10,000	10,000
Flare Stack				26,250	26,250
Electrical / Grounding			2,000	70,550	72,550
Communications / SCADA			5,000	10,000	15,000
Instrumentation / Safety				33,250	33,250
TOTAL TANGIBLES >	1,261,919	63,405	477,500	838,075	2,640,900
TOTAL COSTS >	4,556,398	5,178,270	880,111	900,005	11,514,784

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes
 Completions Engineer: Garrett Hunt
 Production Engineer: Josh Bryant

Team Lead - WTX/NM

WHB

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset

TE

SVP - Operations

CC

Executive VP, Legal

CA

SVP Geoscience

NLF

President

BG

NON OPERATING PARTNER APPROVAL:

Company Name:

Working Interest (%):

Tax ID:

Signed by:

Date:

Title:

Approval: Yes

No (mark one)

The costs on this AFE are estimates only and may not be considered as a budget or any specific item or the total cost of the project. Taking into account the fact that the AFE may be revised up to 90 days after the well has been completed, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, permit, regulatory, transportation and well costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement governing the well. Participants shall be jointly and severally liable for the Participant's well control and general liability insurance unless the Participant provides a certificate of insurance to the Operator in an amount acceptable to the Operator by the date of audit.

AFE - Version 3

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 123H	FIELD:	
LOCATION:	N/2S/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	18300'/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC W:			
GEOLOGIC TARGET:	Second Bone Spring		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	842,469	-	-	-	842,469
Cementing & Float Equip	264,000	-	-	-	264,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,650	-	127,650
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	57,675	-	-	-	57,675
Mud & Chemicals	280,000	53,900	21,500	-	355,400
Mud / Wastewater Disposal	165,000	-	2,000	1,000	168,000
Freight / Transportation	12,750	40,150	3,000	-	55,900
Rig Supervision / Engineering	117,450	94,380	10,000	1,800	223,630
Drill Bits	134,400	-	-	-	134,400
Fuel & Power	178,200	475,588	2,000	-	655,788
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	233,529	-	-	-	233,529
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
Perforating, Wireline, Silckline	-	169,219	-	-	169,219
High Pressure Pump Truck	-	92,400	5,000	-	97,400
Stimulation	-	2,484,772	-	-	2,484,772
Stimulation Flowback & Disp	-	17,050	112,500	-	129,550
Insurance	11,529	-	-	-	11,529
Labor	201,500	65,450	15,000	5,000	286,950
Rental - Surface Equipment	101,860	298,452	10,000	20,000	430,312
Rental - Downhole Equipment	177,875	94,600	-	-	272,475
Rental - Living Quarters	44,610	42,394	-	5,000	92,004
Contingency	158,880	248,229	36,601	5,630	447,340
Operations Center	21,252	-	-	-	21,252
TOTAL INTANGIBLES >	3,294,478	5,114,885	402,611	61,930	8,873,884
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 61,894	\$ -	\$ -	\$ -	\$ 61,894
Intermediate Casing	142,966	-	-	-	142,966
Drilling Liner	261,930	-	-	-	261,930
Production Casing	672,329	-	-	-	672,329
Production Liner	-	-	-	-	-
Tubing	-	-	67,500	-	67,500
Wellhead	123,000	-	70,000	-	193,000
Packers, Liner Hangers	-	63,405	-	-	63,405
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	100,500	111,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	28,250	28,250
Electrical / Grounding	-	-	2,000	70,550	72,550
Communications / SCADA	-	-	5,000	10,000	15,000
Instrumentation / Safety	-	-	-	33,250	33,250
TOTAL TANGIBLES >	1,281,919	63,405	477,500	838,075	2,640,900
TOTAL COSTS >	4,556,398	5,178,270	880,111	900,005	11,514,784

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Executive VP, Reservoir/Asset TE
 Executive VP, Legal CA
 President BG

SVP - Operations CC

SVP Geoscience NLF

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____
 Signed by: _____ Date: _____
 Title: _____ Approval: Yes No (mark one)

The costs on this AFE are estimates only and may not be considered as earnings on any basis for item on the total cost of the project. Telling a contractor to proceed under the AFE may be placed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, corporate, regulatory, insurance and costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be bound by and held jointly and severally for Operator's well control and general liability insurance unless participant provides Operator a certificate of insurance to be substituted in its amount payable to the Operator by the date of cost.

AFE - Version 3

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 76240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

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Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	57,875	-	-	-	57,875
Mud & Chemicals	280,000	53,900	21,500	-	355,400
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Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	233,529	-	-	-	233,529
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Production Liner	-	-	-	-	-
Tubing	-	-	67,500	-	67,500
Wellhead	123,000	-	70,000	-	193,000
Packers, Liner Hangers	-	63,405	-	-	63,405
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	100,500	111,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	26,250	26,250
Electrical / Grounding	-	-	2,000	70,550	72,550
Communications / SCADA	-	-	5,000	10,000	15,000
Instrumentation / Safety	-	-	-	33,250	33,250
TOTAL TANGIBLES >	1,261,919	63,405	477,600	838,075	2,640,900
TOTAL COSTS >	4,556,398	5,178,270	880,111	900,005	11,514,784

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes
Completions Engineer: Garrett Hunt
Production Engineer: Josh Bryant

Team Lead - WTX/NM 
WHB

MATADOR RESOURCES COMPANY APPROVAL:

```

graph TD
    E1[Executive VP, Reservoir/Asset] --- TE[TE]
    E2[Executive VP, Legal] --- CA[CA]
    P[President] --- RC[RC]
    SO[SVP - Operations] --- CC[CC]
    SG[SVP Geoscience] --- NLF[NLF]

```

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: Yes _____ No (mark one)

The marks owned by AFE are trademarks only and may not be converted as trademarks by any specific form or the site used for the project. Taking information reported under the AFE may be delayed up to 4 years after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, regulatory, accounting and net costs under the terms of the agreement plus operating as a contract, regulatory under or other agreement (including this one). Participant agrees to be bound by all information provided by Operator's well records and general liability insurance which participant provides Operator as a single accounting for the costs of the well and not acceptable to the Operator by the date of well.

AFE - Version 3

Exhibit C-5

Summary of Communications

EOG Resources, Inc.

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with EOG regarding its potential participation in the wells.

Oxy Y-1 Company

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with OXY Y-1 regarding its potential participation in the wells.

Occidental Permian, Ltd.

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with Occidental Permian, Ltd. regarding its potential participation in the wells.

Jasha Cultrerri and wife, Susan Cultrerri

- In addition to sending well proposals, Matador has contacted and had discussions with discussions Mr. Culterri regarding his potential participation in the wells.

Ross Duncan Properties, LLC

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with Ross Duncan Properties, LLC regarding its potential participation in the wells.

Brian C. Reid and wife, Katherine C. Reid

- 8/23/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/29/2022: Proposals delivered. (Received signed return receipt)
- We have since tried to reach out multiple times via phone but have been unsuccessful in reaching Mr. Reid.

Magnum Hunter Production, Inc.

- In addition to sending well proposals, Matador has contacted and had discussions with Magnum Hunter regarding its potential participation in the wells.

Norma G. Barton

- 8/23/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/26/2022: Proposals delivered. (Received signed return receipt)
- We have since tried to reach out multiple times via phone but have been unsuccessful in reaching Ms. Barton.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23489-23492

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geoscience.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, Matador intends to develop the Second Bone Spring of the Bone Spring formation.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: MRC Permian Company
Hearing Date: May 4, 2023
Case No. 23489-23492**

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the five representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target interval for the proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Bone Spring wells based on the orientation of maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from these horizontal spacing units.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SA YETH NAUGHT.



ANDREW PARKER

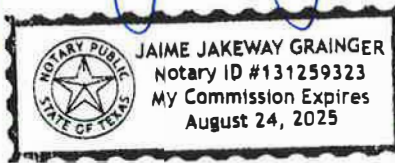
STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 27th day of April 2023 by
Andrew Parker.


NOTARY PUBLIC

My Commission Expires:

8/24/2025



Santa Fe, New Mexico

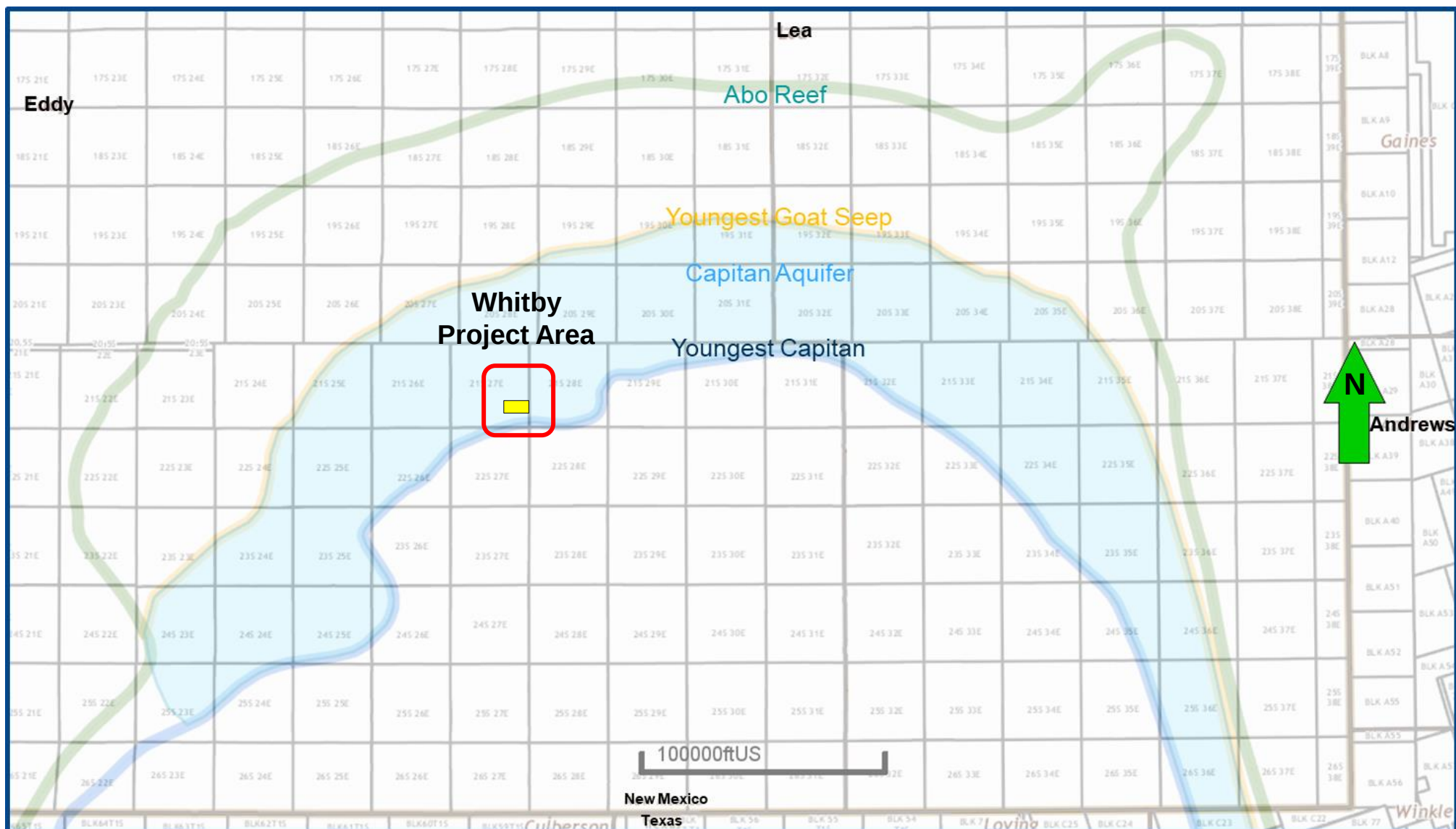
Exhibit No. D1

Submitted by: MRC Permian Company

Hearing Date: May 4, 2023

Case No. 23489-23492

Locator Map



Received by DCD: 5/2/2023 3:34:36 PM

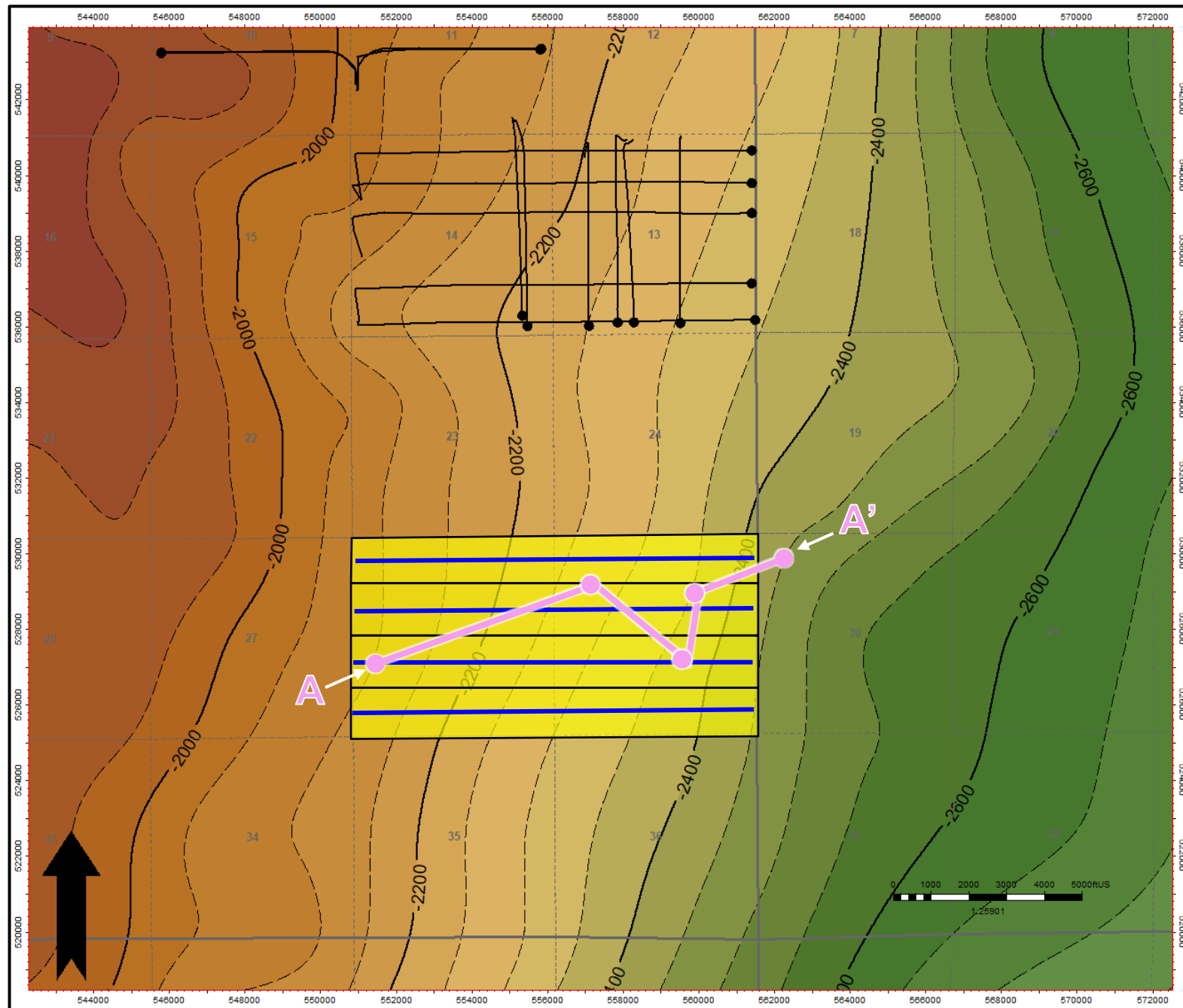
Carlshad, Bone Spring, East [96144]

Structure Map (Bone Spring Subsea)

A – A' Reference Line

Page 45 of 88

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D2
Submitted by: MRC Permian Company
Hearing Date: May 4, 2023
Case No. 23489-23492



Map Legend

Whitby 2526 Fed Com
#121H, #122H, #123H &
#124H

Bone Spring Wells

Project Area

C. I. = 50'



D-2

Carlsbad; Bone Spring, East [96144] Structural Cross-Section A – A'

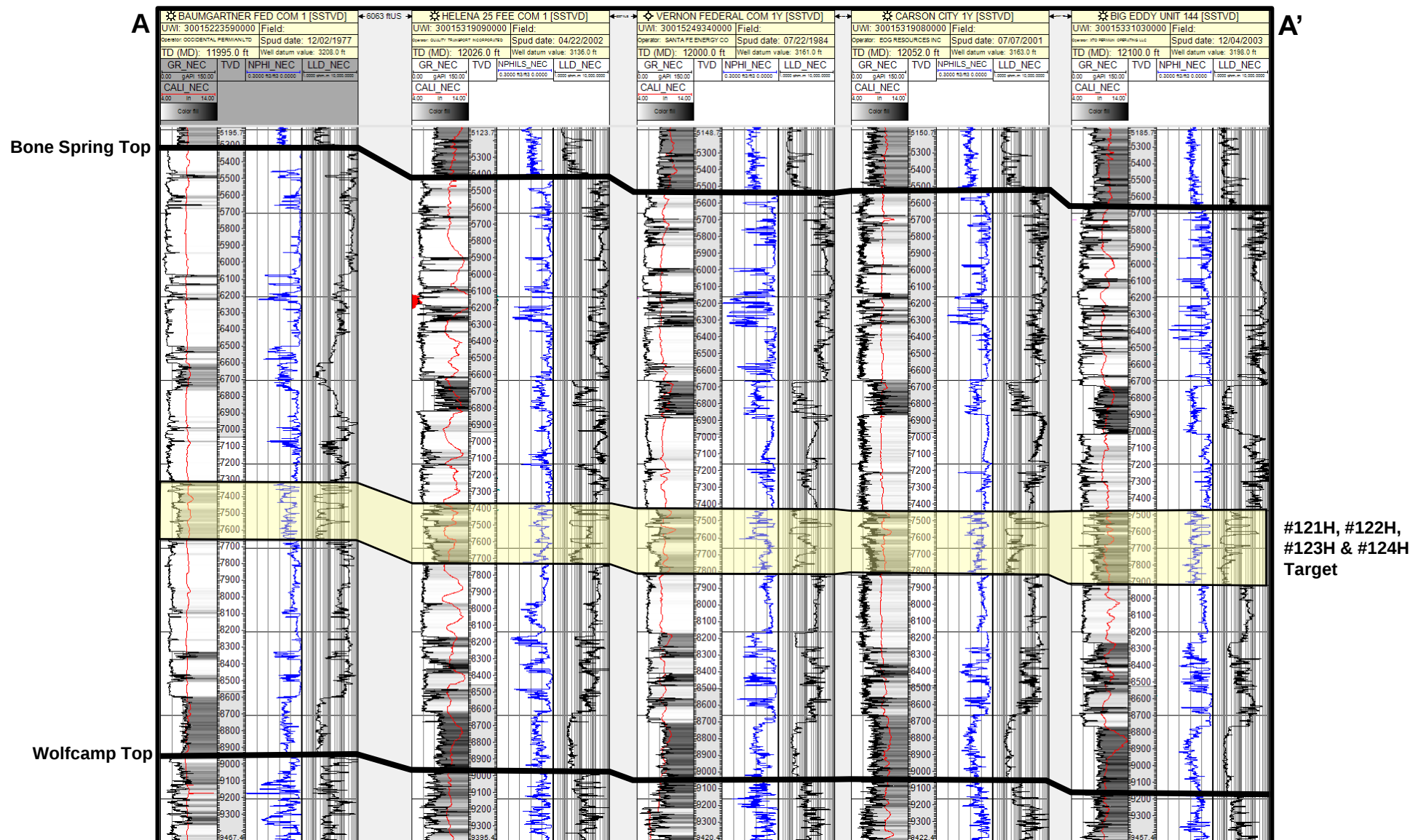
Santa Fe, New Mexico

Exhibit No. D3

Submitted by: MRC Permian Company

Hearing Date: May 4, 2023

Case No. 23489-23492



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23489–23492

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications was sent by certified mail to the locatable affected parties on the date set forth in the letters attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 14, 2023.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION Santa
Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: May 04, 2023
Case Nos. 23489-23492**



Paula M. Vance

5/2/23

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

April 14, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #121H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or hawks.holder@matadorresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MRC PERMIAN COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

April 14, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #122H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

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Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

April 14, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #123H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/oed/>.

The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>.

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Sincerely,

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Paula M. Vance
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Alaska	Montana	Utah
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Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

April 14, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #124H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or hawks.holder@matadorresources.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR MRC PERMIAN COMPANY

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

9414811898765425991548	AmeriPermian Holdings, LLC	1733 Woodstead Ct., Suite 206	Woodlands	TX	79702	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425929237	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929275	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425929817	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929855	Jasha Cultrerri and wife Susan Cultrerri	1206 Neely Ave	Midland	TX	79705-7529	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425929824	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425929848	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929831	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929718	McElroy Minerals, LLC	4210 S Bellaire Cir	Englewood	CO	80113-5052	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929763	Norma J. Barton	407 E Arriba Dr	Hobbs	NM	88240-3432	Your item was delivered to an individual at the address at 4:47 pm on April 17, 2023 in HOBBS, NM 88240.
9414811898765425929701	Nuevo Seis, Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:37 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425991586	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425929749	Occidental Permian Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425929732	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425929916	Penasco Petroleum LLC	PO Box 41688	Roswell	NM	88202	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425929961	Quanah Exploration, LLC	515 Tradewinds Blvd	Midland	TX	79706-2968	Your item was delivered to an individual at the address at 10:40 am on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425929909	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425929985	RKC, Inc Robert H. Hannifin and Maxine B. Hannifin, Trustees Of The Robert And Maxine Hannifin Trust Dated March 1, 2005	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425929657		PO Box 218	Midland	TX	79702-0218	This is a reminder to pick up your item before May 2, 2023 or your item will be returned on May 3, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765425929626	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425929695	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:31 pm.
9414811898765425929688	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425991531	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929633	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929114	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425929121	Wallace H. Scott, III	2901 Oakhurst Ave	Austin	TX	78703-1951	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929190	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425929183	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425929176	William Winfield Scott	3000 Willowood Cir	Austin	TX	78703-1056	Your item was delivered to an individual at the address at 11:25 am on April 19, 2023 in AUSTIN, TX 78703.
9414811898765425929350	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 9:59 am on April 19, 2023 in MIDLAND, TX 79706.
9414811898765425929213	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765425929251	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.
9414811898765425929220	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425929206	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425929299	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
9414811898765425929244	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.

MRC - Whitby 122H Well
Case No. 23490 Postal Delivery Report

9414811898765425923686	AmeriPermian Holdings, LLC	1733 Woodstead Ct Ste 206	The Woodlands	TX	77380-3401	Your item was delivered to an individual at the address at 11:13 am on April 18, 2023 in SPRING, TX 77380.
9414811898765425923396	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425923334	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923372	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425923051	Guest Petroleum, Inc.	PO Box 805	Edmond	OK	73083-0805	Your item was picked up at the post office at 1:50 pm on April 20, 2023 in EDMOND, OK 73034.
9414811898765425923020	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425923099	Jasha Cultrerri and wife, Susan Cultrerri	1206 Neely Ave	Midland	TX	79705-7529	Your item was delivered to an individual at the address at 8:57 am on April 18, 2023 in MIDLAND, TX 79705.
9414811898765425923082	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425923457	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923426	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425923495	McElroy Minerals, LLC	4210 S Bellaire Cir	Englewood	CO	80113-5052	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923679	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425923488	Norma J. Barton	407 E Arriba Dr	Hobbs	NM	88240-3432	Your item was delivered to an individual at the address at 4:47 pm on April 17, 2023 in HOBBS, NM 88240.
9414811898765425923471	Nuevo Seis, Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:37 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425923563	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425923594	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425923570	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425924218	Quanah Exploration, LLC	515 Tradewinds Blvd	Midland	TX	79706-2968	Your item was delivered to an individual at the address at 10:40 am on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425924263	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425924201	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425924249	Robert H. Hannifin and Maxine B. Hannifin, Trustees Of The Robert And Maxine Hannifin Trust Dated March 1, 2005	PO Box 218	Midland	TX	79702-0218	Your item was picked up at the post office at 11:13 am on April 19, 2023 in MIDLAND, TX 79701.
9414811898765425924232	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425923150	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924812	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:30 pm.
9414811898765425924867	Ronald T. May	2163 Lima Loop Ste 2-123	Laredo	TX	78045-6420	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924805	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425924843	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924836	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425924713	Wallace H. Scott, III	2901 Oakhurst Ave	Austin	TX	78703-1951	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924768	Westway Petro	1200 Enclave Pkwy Attn Md417	Houston	TX	77077-1764	Your item was delivered to the front desk, reception area, or mail room at 11:29 am on April 17, 2023 in HOUSTON, TX 77077.
9414811898765425924706	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425924744	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425924737	William Winfield Scott	3000 Willowood Cir	Austin	TX	78703-1056	Your item was delivered to an individual at the address at 11:25 am on April 19, 2023 in AUSTIN, TX 78703.
9414811898765425923129	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765425924959	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425923198	Bryant E. Kirk	2355 Oakland Bnd	San Antonio	TX	78258-7210	We attempted to deliver your item at 12:57 pm on April 17, 2023 in SAN ANTONIO, TX 78258 and a notice was left because an authorized recipient was not available.
9414811898765425923181	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 11:50 am on April 18, 2023 in DENVER, CO 80206.
9414811898765425923174	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425923358	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425923327	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.

MRC - Whitby 123H Well
Case No. 23491 Postal Delivery Report

9414811898765425924997	Abo Petroleum, LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ARTESIA, NM 88210.
9414811898765425924676	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425924157	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425924102	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
9414811898765425924188	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425924171	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924355	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425924324	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924300	Jasha Cultrerri and wife, Susan Cultrerri	1206 Neely Ave	Midland	TX	79705-7529	Your item was delivered to an individual at the address at 8:57 am on April 18, 2023 in MIDLAND, TX 79705.
9414811898765425924386	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425924331	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924980	Allirish Company	34 Quail Rock Pl	Spring	TX	77381-5214	Your item was delivered to an individual at the address at 1:34 pm on April 17, 2023 in SPRING, TX 77381.
9414811898765425924379	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924058	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425924065	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425924027	Parrot Head Properties, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425924003	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425924096	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425924041	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425924034	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425924416	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425924461	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:31 pm.
9414811898765425924614	AmeriPermian Holdings, LLC	1733 Woodstead Ct., Suite 206	Woodlands	TX	79702	Your item arrived at our USPS facility in MIDLAND, TX 79701 on April 24, 2023 at 3:37 pm. The item is currently in transit to the destination.
9414811898765425924423	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425924409	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924492	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425924447	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425924485	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425924430	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425924669	Barbara A. McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:32 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425924621	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425924607	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425924645	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924683	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425924638	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.

MRC - Whitby 124H Well
Case No. 23492 Postal Delivery Report

9414811898765425924478	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425925253	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425925260	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425925222	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425925208	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425925246	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item arrived at the KEMAH, TX 77565 post office at 10:33 am on April 17, 2023 and is ready for pickup.
9414811898765425925284	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425925239	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925277	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425925857	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:30 pm.
9414811898765425925864	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425924515	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425925826	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425925895	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925888	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925871	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925710	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925758	AmeriPermian Holdings, LLC	1733 Woodstead Ct Ste 206	The Woodlands	TX	77380-3401	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425925765	AllIrish Company	34 Quail Rock Pl	Spring	TX	77381-5214	Your item was delivered to an individual at the address at 1:34 pm on April 17, 2023 in SPRING, TX 77381.
9414811898765425925727	Barbara A. McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:32 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925703	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425925796	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425924553	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425925741	Abo Petroleum, LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ARTESIA, NM 88210.
9414811898765425925772	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425925956	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:27 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925925	Parrot Head Properties, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425925987	Brian C. Reid and wife, Katherine Reid	10 Desta Dr	Midland	TX	79705-4515	Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765425925611	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425925642	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
9414811898765425925635	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425925116	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425924560	Jasha Cultrerrri and wife, Susan Cultrerrri	1206 Neely Ave	Midland	TX	79705-7529	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924522	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425924508	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425924546	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.
9414811898765425924539	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425925215	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.

Carlsbad Current Argus.

HART DETAIL USA TODAY NETWORK

Affidavit of Publication

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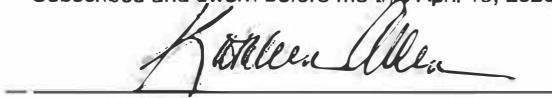
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/19/2023


Legal Clerk

Subscribed and sworn before me this April 19, 2023


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005666717
PO #: Case# 23489
of Affidavits 1

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production
Company Hearing Date: May 04, 2023
Case Nos. 23489-23492

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, May 4, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than April 24, 2023.

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<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=me869a41eb04a5ebfdcd9609414ba2334>
Webinar number: 2488 854 4343

Join by video system: 24888544343@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2488 854 4343

Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Occidental Permian Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultreri and wife Susan Cultreri, their heirs and devisees; Ross Duncan Properties, LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; Norma J. Barton, her heirs and devisees; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Casa Grande Royalty Co., Inc.; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ter-mack, LP; William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees; Nuevo Seis, Limited Partnership; Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005; Quanah Exploration, LLC; Wallace H. Scott, III, his heirs and devisees; William Winfield Scott, his heirs and devisees; McElroy Minerals, LLC; James D. Finley, his heirs and devisees; Matthew E.

Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

Case No. 23489: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Whitby 2526 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

#5666717, Current Argus, April 19, 2023

Carlsbad Current Argus.

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Affidavit of Publication

Ad # 0005666739

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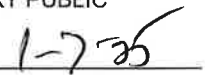
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

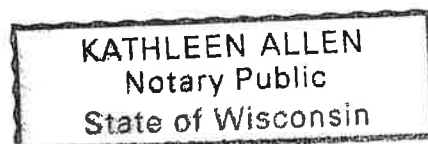
04/19/2023


Legal Clerk

Subscribed and sworn before me this April 19, 2023:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires



Ad # 0005666739
PO #: Case# 23490
of Affidavits 1

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

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To: All interest owners subject to pooling proceedings, including: Occidental Permian, Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultreri and wife, Susan Cultreri, their heirs and devisees; Ross Duncan Properties LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; Norma J. Barton, her heirs and devisees; John Robert Lemsens, his heirs and devisees; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Casa Grande Royalty Co., Inc.; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ter-mack, LP; William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees; Nuevo Seis, Limited Partnership; Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005; Quanah Exploration, LLC; Wallace H. Scott, III, his heirs and devisees; William Winfield Scott, his heirs and devisees; McElroy Minerals,

LLC; James D. Finley, his heirs and devisees; Matthew E. Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; Guest Petroleum, Inc.; Westway Petro; Ronald T. May, his heirs and devisees; Bryant E. Kirk, his heirs and devisees; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

Case No. 23490: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #122H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.
#5666739, Current Argus, April 19, 2023

Carlsbad Current Argus.

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Affidavit of Publication

Ad # 0005666755

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SANTA FE, NM 87504

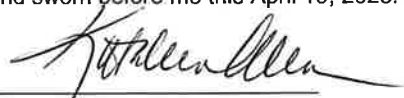
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/19/2023

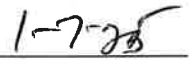


Legal Clerk

Subscribed and sworn before me this April 19, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005666755
PO #: Case# 23491
of Affidavits 1

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

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Properties LLC; Big Three Energy Group, LLC; Parrot Head Properties, LLC; Brian C. Reid and wife, Katherine Reid, their heirs and devisees; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

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#5666775, Current Argus, April 19, 2023

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005666768

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SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

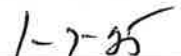
04/19/2023


Legal Clerk

Subscribed and sworn before me this April 19, 2023:



State of WI, County of Brown
NOTARY PUBLIC


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KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005666768
PO #: Case# 23492
of Affidavits 1

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ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
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Case No. 23492: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.
#5666768, Current Argus, April 19, 2023