## BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case	No.	
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## **APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the N½ of Section 21 and the N½ of Section 20, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the  $N\frac{1}{2}$  of Section 21 and the  $N\frac{1}{2}$  of Section 20, and has the right to drill a well or wells thereon.
- 2. Applicant proposes to drill (a) the Wine Mixer 21/20 B3AD Fed. Com. Well No. 1H, with a first take point in the NE¼NE¼ of Section 21 and a last take point in the NW¼NW¼ of Section 20, and (b) the Wine Mixer 21/20 B3HE Fed. Com. Well No. 1H, with a first take point in the SE¼NE¼ of Section 21 and a last take point in the SW¼NW¼ of Section 20.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the  $N\frac{1}{2}$  of Section 21 and the  $N\frac{1}{2}$  of Section 20 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

Spring formation underlying  $N\frac{1}{2}$  of Section 21 and the  $N\frac{1}{2}$  of Section 20, pursuant to NMSA 1978 §70-2-17.

6. The pooling of all mineral interest owners in the Bone Spring formation underlying the  $N\frac{1}{2}$  of Section 21 and the  $N\frac{1}{2}$  of Section 20 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation underlying the  $N\frac{1}{2}$  of Section 21 and the  $N\frac{1}{2}$  of Section 20;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

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