

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

EXHIBIT INDEX

Compulsory Pooling Checklist

| | |
|-----------|--|
| Exhibit A | Self-Affirmed Statement of Scott Hartman |
| A-1 | Copy of Resume of Scott Hartman |
| A-2 | Application & Proposed Notice of Hearing |
| A-3 | C-102s |
| A-4 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties |
| A-5 | Sample Well Proposal Letter & AFEs |
| A-6 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of Matthew Van Wie |
| B-1 | Location Map of the Welch CD 29 State Com 50H, 90H, 20H, 70H, 10H, 21H, 51H, and 91H wells |
| B-2 | Subsea Structure Map |
| B-3 | Structural Cross-Section |
| B-4 | Gun Barrel Diagram |
| B-5 | Welch CD 28 State Com Offset Well Location Map |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy |
| C-1 | Sample Notice Letter to All Interested Parties |
| C-2 | Chart of Notice to All Interested Parties |
| C-3 | Copies of Certified Mail Receipts and Returns |
| C-4 | Affidavit of Publication for April 18, 2023 |

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| | |
|---|---|
| Case: 23462 | APPLICANT'S RESPONSE |
| Date | June 1, 2023 |
| Applicant | Spur Energy Partners, LLC |
| Designated Operator & OGRID (affiliation if applicable) | OGRID No. 328947 |
| Applicant's Counsel: | Hinkle Shanor LLP |
| Case Title: | Application of Spur Energy Partners, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | Silverback Operating II, LLC; Apache Corporation |
| Well Family | Welch CD 28 State Com |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Yeso Formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Yeso Formation |
| Pool Name and Pool Code: | Artesia; Glorieta-Yeso (O) (Code 96830) |
| Well Location Setback Rules: | Statewide |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320-acres |
| Building Blocks: | quarter-quarter |
| Orientation: | East/West |
| Description: TRS/County | S/2 of Section 28, Township 17 South, Range 28 East, Eddy County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u> | Yes. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | Yes. There is a depth severance in the Yeso formation the Unit. Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624' TVD as shown on the Geronimo 28 State Com #1: Schlumberger Platform Express Litho-Density /Compensated Neutron Log (API# 30-015-31829) |
| Proximity Tracts: If yes, description | Yes. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit. |
| Proximity Defining Well: if yes, description | Welch CD 28 State Com 10H |
| Applicant's Ownership in Each Tract | Exhibit A-4 |
| Well(s) | |

| | |
|--|--|
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Welch CD 28 State Com 10H (API # ---) 746' FSL & 186' FWL (Unit M), Section 27, T17S, R28E 1205' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 3,700' TVD) |
| Well #2 | Welch CD 28 State Com 20H (API # ---) 2143' FSL & 605' FWL (Unit L), Section 27, T17S, R28E 2010' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 3,800' TVD) |
| Well #3 | Welch CD 28 State Com 21H (API # ---) 745' FSL & 166' FWL (Unit M), Section 27, T17S, R28E 435' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 3,825' TVD) |
| Well #4 | Welch CD 28 State Com 50H (API # ---) 2180' FSL & 619' FWL (Unit L), Section 27, T17S, R28E 2510' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,135' TVD) |
| Well #5 | Welch CD 28 State Com 51H (API # ---) 747' FSL & 206' FWL (Unit M), Section 27, T17S, R28E 685' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,135' TVD) |
| Well #6 | Welch CD 28 State Com 70H (API # ---) 2106' FSL & 591' FWL (Unit L), Section 27, T17S, R28E 1595' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,395' TVD) |
| Well #7 | Welch CD 28 State Com 90H (API # ---) 2161' FSL & 612' FWL (Unit L), Section 27, T17S, R28E 2250' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,735' TVD) |
| Well #8 | Welch CD 28 State Com 91H (API # ---) 747' FSL & 226' FWL (Unit M), Section 27, T17S, R28E 935' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,735' TVD) |
| Horizontal Well First and Last Take Points | Exhibit A-3 |
| Completion Target (Formation, TVD and MD) | Exhibit A-5 |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8,000.00 |
| Production Supervision/Month \$ | \$800.00 |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A-2 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit C-1, Exhibit C-2, Exhibit C-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-4 |
| Ownership Determination | |

| | |
|--|-------------------|
| Land Ownership Schematic of the Spacing Unit | Exhibit A-4 |
| Tract List (including lease numbers and owners) | Exhibit A-4 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-4 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | Exhibit A-4 |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-5 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-4 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-6 |
| Overhead Rates In Proposal Letter | Exhibit A-5 |
| Cost Estimate to Drill and Complete | Exhibit A-5 |
| Cost Estimate to Equip Well | Exhibit A-5 |
| Cost Estimate for Production Facilities | Exhibit A-5 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-4 |
| Well Orientation (with rationale) | Exhibit B |
| Target Formation | Exhibit B |
| HSU Cross Section | Exhibit B-3 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-3 |
| Tracts | Exhibit A-4 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-4 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-2 |
| Cross Section Location Map (including wells) | Exhibit B-3 |
| Cross Section (including Landing Zone) | Exhibit B-3 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| Date: | 5/25/2023 |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

**SELF-AFFIRMED STATEMENT
OF SCOTT HARTMAN**

1. I am a Senior Landman at Spur Energy Partners, LLC (“Spur”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”).

2. I have a Bachelor of Business Administration degree from the University of Oklahoma and have been working as a landman since May 2008. I have approximately 15 years of experience in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.

3. I am familiar with the land matters involved in the above-referenced case. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-2**.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

5. Spur seeks an order pooling all uncommitted mineral interests in the Yeso formation from a depth of approximately 3,500’ TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”).

6. The Unit will be dedicated to the following wells (collectively “Wells”), which will be completed in the Artesia; Glorieta-Yeso Pool (Code 96830).

**Spur Energy Partners, LLC
Case No. 23462
Exhibit A**

- a. **Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and
 - b. **Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28.
7. The completed interval of the **Welch CD 28 State Com 50H** will be unorthodox.
 8. The completed interval of the **Welch CD 28 State Com 10H** will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit.
 9. There is a depth severance in the Yeso formation within the Unit. Accordingly, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624' TVD as shown on the Geronimo 28 State Com #1: Schlumberger Platform Express Litho-Density / Compensated Neutron Log (API# 30-015-31829).
 10. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540) (collectively referred to as the "Red Lake Wells"). The Red Lake are located in the NE/4 SW/4 and SE/4 SW/4 of Section 28,

Township 17 South, Range 28 East, Eddy County. These wells produce from the Artesia; Glorieta-Yeso Pool (Code 96830).

11. The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086) (collectively referred to as the “Tigner State Wells”). The Tigner State Wells are located in the NW/4 SW/4 of Section 28, Township 17 South, Range 28 East. These wells produce from Artesia; Glorieta-Yeso Pool (Code 96830).

12. The Unit will also partially overlap the spacing unit for the Hanover State #003 well (API # 30-015-01595). The Hanover State #003 is operated by Spur and is located in the SE/4 SE/4 of Section 28, Township 17 South, Range 28 East. The well produces from the Artesia; Glorieta-Yeso Pool (Code 96830).

13. **Exhibit A-3** contains the C-102s for the Wells.

14. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

15. All of the parties Spur seeks to pool are locatable in that Spur believes it located valid addresses. To locate the interest owners, I performed internet searches on multiple databases, including Lexis-Nexis Accurint, which is a paid subscription service. Spur has conducted a diligent search of all county public records including phone directories and computer databases.

16. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable

and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

17. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

18. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

19. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

20. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Scott Hartman

May 22, 2023

Date

Scott R. Hartman

scott.r.hartman@gmail.com
(720) 570-6564

WORK EXPERIENCE

Spur Energy Partners LLC - Houston, TX**Sept. 2022-Present***Senior Landman*

- Team with engineers, geologists and regulatory specialists to develop drilling program in Eddy & Lea County, New Mexico
- Clear title for drilling and cure title for production
- Prepare proposals to partners
- Prepare Unit Designations, JOAs, Term Assignments, Exhibits for Trade Agreements
- Correspond with regulatory specialist for Compulsory Pooling procedure
- Tasked with daily operational Land activity
- Utilize LR2000, NMOCD, NMSLO, Enverus-Courthouse and Quorum software

Silverback Exploration II, LLC – Houston, TX**March 2022-Sept. 2022***Senior Landman-Contract*

- Team with engineers, geologists and regulatory specialists to develop drilling program in Eddy County, New Mexico
- Clear title for drilling and cure title for production
- Prepare proposals to partners
- Prepare Unit Designations, JOAs, Term Assignments, Exhibits for Trade Agreements
- Correspond with regulatory specialist for Compulsory Pooling procedure
- Tasked with daily operational Land activity
- Utilize LR2000, NMOCD, NMSLO, Enverus-Courthouse and LandVantage software

Independent Landman – Houston, TX**October 2021-March 2022**

- Due Diligence projects in Eagle Ford and Permian Basin
- Verify title and ownership in DSUs for future development
- Review JOAs
- Surface analysis
- Review material contracts

Grizzly Energy – Houston, TX**May 2019-May 2021***Senior Landman*

- Manage Assets in Permian Basin(NM), Piceance Basin, San Juan Basin, Big Horn Basin, Green River Basin, Powder River Basin and Wind River Basin
- Responsible for all land related activity
- Supervise Land Technician
- Manage brokers for title examination in Eddy County and Lea County, New Mexico
- Team with engineers, geologists and regulatory specialists to develop drilling programs
- Clear title for commingle recompletions in Eddy County, NM
- Prepare, modify and review UOAs, JOAs, CAs, surface use agreements and easements
- Review all land related payments
- Correspond with BLM offices in NM, CO, WY, MT and state agencies NMSLO, NMOCD, WOSLI, WOGCC
- Reviewed production and all leases/related agreements to shut-in uneconomic wells

Spur Energy Partners, LLC**Case No. 23462****Exhibit A-1**

- Research company ownership and correspond with Business Development to divest all assets
- Review/modify PSAs and BLM, State and county assignments/transfers
- Correspond with buyers and government agencies on post-close due diligence issues
- Utilize LR2000, COGCC, NMOCD, NMSLO, WOGCC, WOSLI, DrillingInfo, BOLO and AFEWorkflow

Maverick Natural Resources – Houston, TX

June 2018-April 2019

Senior Staff Landman

- Manage Permian Basin Assets in Texas and New Mexico
- Responsible for all land related activity
- Manage brokers for leasing and working interest acquisitions
- Clear title for drilling
- Correspond with NMSLO, NMOCD and TXRRC
- Prepare and modify leases, term assignments, joint operating agreements, surface use agreements, salt water disposal agreements
- Team with engineers, geologists and regulatory specialists to coordinate drilling programs
- Research company ownership and correspond with Business Development for divestiture projects
- Review lease language and production for shut-in well programs
- Utilize LR2000, TXRRC, NMOCD, DrillingInfo, Enertia Software, AFE Navigator and Hummingbird

Breitburn Energy – Houston, TX

June 2013-June 2018

Advanced Landman

- Manage Green River Basin and Big Horn Basin Assets
- Responsible for all land related activity
- Correspond with partners in our wells and federal units
- Prepare conveyance instruments to purchase working interests and overriding royalty interests
- Analyze title opinions and ownership, cure any defects
- Provide recommendations for monthly rental obligations
- Review, prepare and modify exhibits and ownership in federal communitization agreements due to changes in overlapping federal unit participation areas
- Team with engineers, geologists and regulatory specialists to coordinate federal well permitting
- Review lease language and production for shut-in well program
- Utilize LR2000, WOGCC, Enertia Software, AFE Navigator and Hummingbird

Noble Energy, Inc. – Denver, CO

May 2008-May 2013

Landman

- Manage Anadarko Basin Assets in Texas Panhandle and Kansas
- Completed special projects in Montana, Oklahoma and Colorado
- Responsible for all land related activities for the drilling and completion of wells in my area
- Manage brokers for leasing acquisitions
- Correspond with non-operators in our units
- Prepare and modify leases, joint operating agreements, surface use agreements, salt water disposal agreements
- Analyze title opinions and cure any title defects
- Team with engineers, geologists and regulatory specialists to coordinate drilling programs
- Research company ownership for divestiture projects
- Review right-of-way language in support of pipeline installation
- Utilize Quorum Land System and Oracle Database

EDUCATION

University of Oklahoma – Norman, OK

May 2008

Bachelor of Business Administration

Major: Energy Management

Continuing Education

Work Related Classes

- Registered Professional Landman
- Resource Legal Training: Oil & Gas: 101
- Resource Legal Training: Advanced Oil & Gas Contracts
- Petroleum Land Workshop: Farmout Agreements
- Petroleum Land Workshop: Joint Operating Agreements
- Petroleum Land Management-University of Denver
- Oil & Gas Regulation in Texas
- Oil and Gas Law-AAPL Vail Seminar
- Rocky Mountain Mineral Law Foundation Federal Oil & Gas Leasing
- Rocky Mountain Mineral Law Foundation Federal Onshore Oil & Gas Pooling & Unitization

AFFILIATIONS

American Association of Professional Landmen

Denver Association of Petroleum Landmen

Houston Association of Petroleum Landmen

Wyoming Association of Professional Landmen

References available upon request

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC (“Spur”) applies for an order pooling all uncommitted mineral interests in the Yeso formation from a depth of approximately 3,500’ TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Spur states the following.

1. Spur (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (collectively “Wells”):
 - **Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and
 - **Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28.
3. The completed interval of the **Welch CD 28 State Com 50H** will be unorthodox.

**Spur Energy Partners, LLC
Case No. 23462
Exhibit A-2**

4. The completed interval of the **Welch CD 28 State Com 10H** will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit.

5. There is a depth severance in the Yeso formation within the Unit. Accordingly, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624' TVD as shown on the Geronimo 28 State Com #1: Schlumberger Platform Express Litho-Density / Compensated Neutron Log (API# 30-015-31829).

6. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540) (collectively referred to as the "Red Lake Wells"). The Red Lake are located in the NE/4 SW/4 and SE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County. These wells produce from the Artesia; Glorieta-Yeso Pool (Code 96830).

7. The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086) (collectively referred to as the "Tigner State Wells"). The Tigner State Wells are located in the NW/4 SW/4 of Section 28, Township 17 South, Range 28 East. These wells produce from Artesia; Glorieta-Yeso Pool (Code 96830).

8. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.

9. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Spur should be designated the operator of the Wells and Unit.

WHEREFORE, Spur requests this application be set for hearing on May 4, 2023, and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the proposed overlapping spacing unit;
- D. Designating Spur as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Spur to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Spur in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation from a depth of approximately 3,500' TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells (collectively "Wells"): **Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and **Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The completed interval of the **Welch CD 28 State Com 50H** will be unorthodox. The completed interval of the **Welch CD 28 State Com 10H** will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit. Due to a depth severance in the Yeso formation within the Unit, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624'TVD. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540).The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.19 miles east and 2.70 miles south of Artesia, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|--|
| ¹ API Number 30-015- | | ² Pool Code 96830 | | ³ Pool Name ARTESIA; GLORIETA-YESO (O) | |
| ⁴ Property Code | | ⁵ Property Name WELCH CD 28 STATE COM | | | ⁶ Well Number 10H |
| ⁷ OGRID NO. 328947 | | ⁸ Operator Name SPUR ENERGY PARTNERS LLC. | | | ⁹ Elevation 3680' |

¹⁰ Surface Location

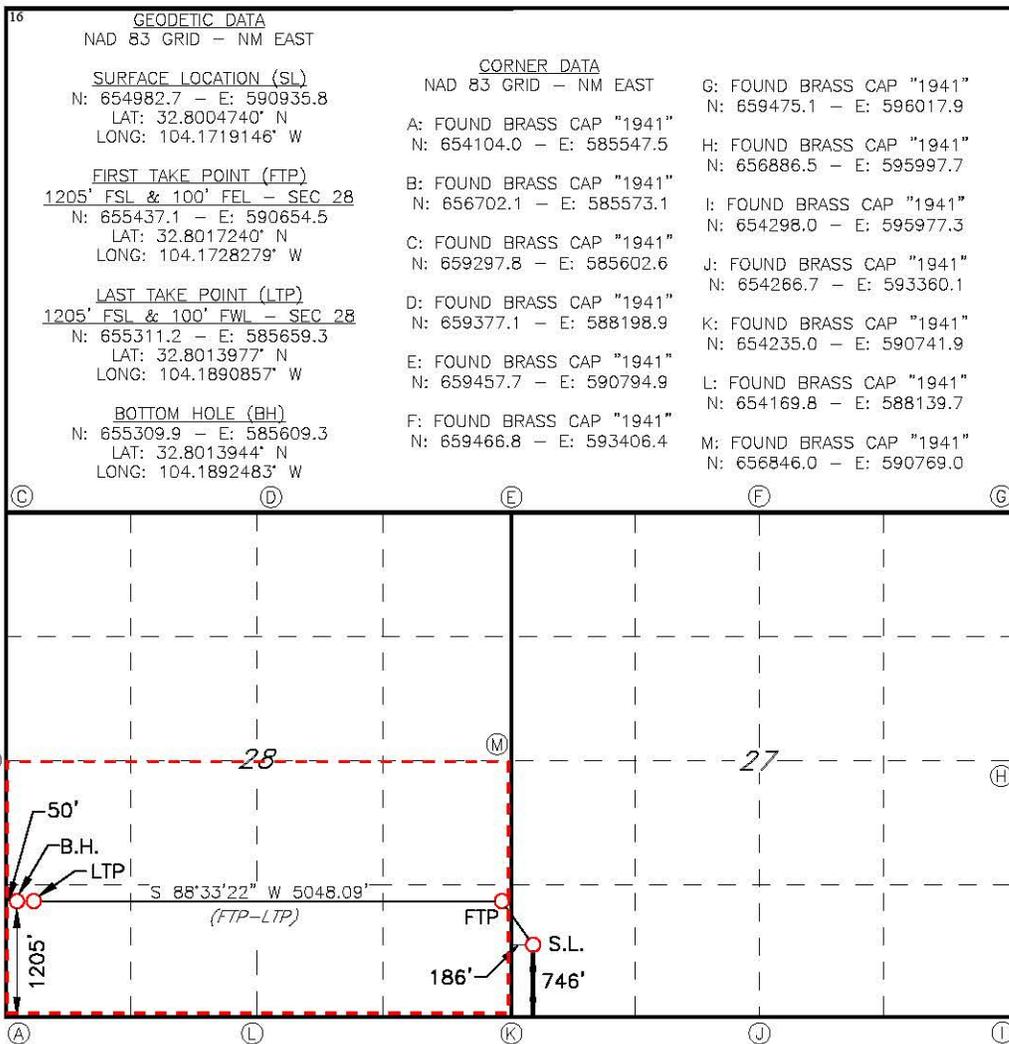
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 27 | 17S | 28E | | 746 | SOUTH | 186 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 28 | 17S | 28E | | 1205 | SOUTH | 50 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|---|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. DEFINING WELL |
|---|-------------------------------|----------------------------------|---|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 03/07/2023
Signature Date
SARAH CHAPMAN
Printed Name
SCHAPMAN@SPURENERGY.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/15/2022
Date of Survey

Signature and Seal of Professional Surveyor

DALE E. BELL
NEW MEXICO
14400
01/11/2023
PROFESSIONAL SURVEYOR

14400
Certificate Number

LS22121345

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|--|
| ¹ API Number 30-015- | | ² Pool Code 96830 | | ³ Pool Name ARTESIA; GLORIETA-YESO (O) | |
| ⁴ Property Code | | ⁵ Property Name WELCH CD 28 STATE COM | | | ⁶ Well Number 21H |
| ⁷ OGRID NO. 328947 | | ⁸ Operator Name SPUR ENERGY PARTNERS LLC. | | | ⁹ Elevation 3680' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 27 | 17S | 28E | | 745 | SOUTH | 166 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 28 | 17S | 28E | | 435 | SOUTH | 50 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ **GEODETIC DATA**
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 654981.6 - E: 590915.8
LAT: 32.8004711° N
LONG: 104.1719796° W

FIRST TAKE POINT (FTP)
435' FSL & 100' FEL - SEC 28
N: 654667.3 - E: 590646.5
LAT: 32.7996083° N
LONG: 104.1728577° W

LAST TAKE POINT (LTP)
435' FSL & 100' FWL - SEC 28
N: 654541.4 - E: 585651.7
LAT: 32.7992820° N
LONG: 104.1891138° W

BOTTOM HOLE (BH)
N: 654540.1 - E: 585601.7
LAT: 32.7992787° N
LONG: 104.1892764° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
N: 654104.0 - E: 585547.5

B: FOUND BRASS CAP "1941"
N: 656702.1 - E: 585573.1

C: FOUND BRASS CAP "1941"
N: 659297.8 - E: 585602.6

D: FOUND BRASS CAP "1941"
N: 659377.1 - E: 588198.9

E: FOUND BRASS CAP "1941"
N: 659457.7 - E: 590794.9

F: FOUND BRASS CAP "1941"
N: 659466.8 - E: 593406.4

G: FOUND BRASS CAP "1941"
N: 659475.1 - E: 596017.9

H: FOUND BRASS CAP "1941"
N: 656886.5 - E: 595997.7

I: FOUND BRASS CAP "1941"
N: 654298.0 - E: 595977.3

J: FOUND BRASS CAP "1941"
N: 654266.7 - E: 593360.1

K: FOUND BRASS CAP "1941"
N: 654235.0 - E: 590741.9

L: FOUND BRASS CAP "1941"
N: 654169.8 - E: 588139.7

M: FOUND BRASS CAP "1941"
N: 656846.0 - E: 590769.0

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 03/07/2023
Signature Date

SARAH CHAPMAN
Printed Name

SCHAPMAN@SPURENERGY.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/15/2022
Date of Survey

Signature and Seal of Professional Surveyor

14400
Certificate Number

DALE E. BELL
NEW MEXICO
14400
01/11/2023
PROFESSIONAL SURVEYOR

LS22121344

District I
1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|--|
| ¹ API Number 30-015- | | ² Pool Code 96830 | | ³ Pool Name ARTESIA; GLORIETA-YESO (O) | |
| ⁴ Property Code | | ⁵ Property Name WELCH CD 28 STATE COM | | | ⁶ Well Number 50H |
| ⁷ OGRID NO. 328947 | | ⁸ Operator Name SPUR ENERGY PARTNERS LLC. | | | ⁹ Elevation 3680' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| L | 27 | 17S | 28E | | 2180 | SOUTH | 619 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| L | 28 | 17S | 28E | | 2510 | SOUTH | 50 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|--|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. NSL ORDER: PENDING |
|---|-------------------------------|----------------------------------|--|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

| | |
|--|---|
| <p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 656421.6 - E: 591383.8 LAT: 32.8044270° N LONG: 104.1704495° W</p> <p>FIRST TAKE POINT (FTP) 2510' FSL & 100' FEL - SEC 28 N: 656741.1 - E: 590668.0 LAT: 32.8053098° N LONG: 104.1727774° W</p> <p>LAST TAKE POINT (LTP) 2510' FSL & 100' FWL - SEC 28 N: 656615.8 - E: 585672.1 LAT: 32.8049836° N LONG: 104.1890381° W</p> <p>BOTTOM HOLE (BH) N: 656614.5 - E: 585622.2 LAT: 32.8049803° N LONG: 104.1892007° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 - E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 - E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 - E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 - E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 - E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 - E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 - E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 - E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 - E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 - E: 590769.0</p> | <p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/07/2023 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/15/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p> <p>DALE E. BELL NEW MEXICO PROFESSIONAL SURVEYOR 14400 01/11/2023</p> <p>LS22121332</p> |
|--|---|

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|--|
| ¹ API Number 30-015- | | ² Pool Code 96830 | | ³ Pool Name ARTESIA; GLORIETA-YESO (O) | |
| ⁴ Property Code | | ⁵ Property Name WELCH CD 28 STATE COM | | | ⁶ Well Number 51H |
| ⁷ OGRID NO. 328947 | | ⁸ Operator Name SPUR ENERGY PARTNERS LLC. | | | ⁹ Elevation 3680' |

¹⁰ Surface Location

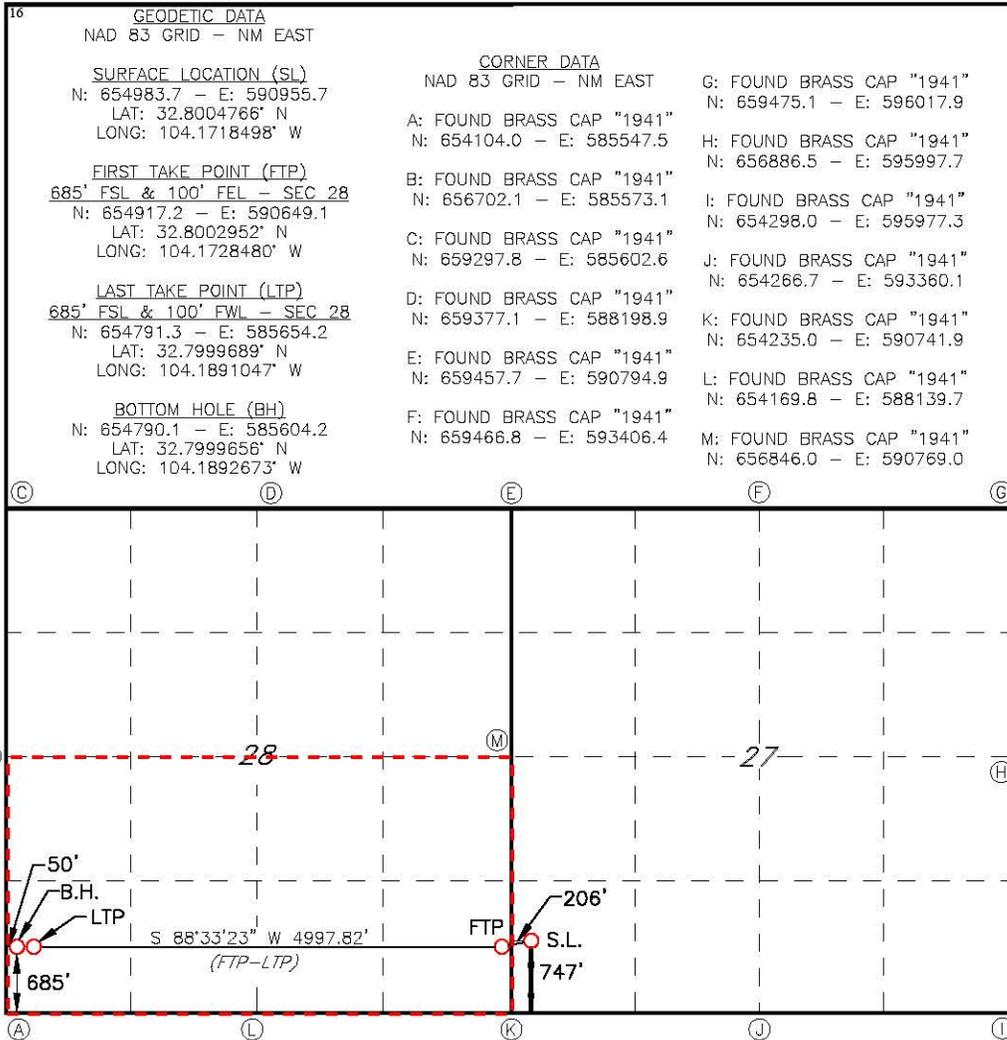
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 27 | 17S | 28E | | 747 | SOUTH | 206 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 28 | 17S | 28E | | 685 | SOUTH | 50 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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¹⁷ OPERATOR CERTIFICATION
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Sarah Chapman 03/07/2023
Signature Date
SARAH CHAPMAN
Printed Name
SCHAPMAN@SPURENERGY.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/15/2022
Date of Survey

Signature and Seal of Professional Surveyor

14400
Certificate Number

DALE E. BELL
NEW MEXICO
14400
01/11/2023
PROFESSIONAL SURVEYOR

LS22121342

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|--|
| ¹ API Number 30-015- | | ² Pool Code 96830 | | ³ Pool Name ARTESIA; GLORIETA-YESO (O) | |
| ⁴ Property Code | | ⁵ Property Name WELCH CD 28 STATE COM | | | ⁶ Well Number 70H |
| ⁷ OGRID NO. 328947 | | ⁸ Operator Name SPUR ENERGY PARTNERS LLC. | | | ⁹ Elevation 3682' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| L | 27 | 17S | 28E | | 2106 | SOUTH | 591 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| L | 28 | 17S | 28E | | 1595 | SOUTH | 50 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

| | |
|--|---|
| <p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 656347.0 - E: 591355.0 LAT: 32.8042220° N LONG: 104.1705436° W</p> <p>FIRST TAKE POINT (FTP) 1595' FSL & 100' FWL - SEC 28 N: 655827.0 - E: 590658.5 LAT: 32.8027956° N LONG: 104.1728128° W</p> <p>LAST TAKE POINT (LTP) 1595' FSL & 100' FWL - SEC 28 N: 655701.1 - E: 585663.1 LAT: 32.8024694° N LONG: 104.1890714° W</p> <p>BOTTOM HOLE (BH) N: 655699.8 - E: 585613.1 LAT: 32.8024661° N LONG: 104.1892341° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 - E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 - E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 - E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 - E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 - E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 - E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 - E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 - E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 - E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 - E: 590769.0</p> | <p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 03/07/2023 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>12/15/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p> <p>DALE E. BELL PROFESSIONAL SURVEYOR NEW MEXICO 14400 01/11/2023</p> <p>LS22121335</p> |
|--|---|

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|--|
| ¹ API Number 30-015- | | ² Pool Code 96830 | | ³ Pool Name ARTESIA; GLORIETA-YESO (O) | |
| ⁴ Property Code | | ⁵ Property Name WELCH CD 28 STATE COM | | | ⁶ Well Number 90H |
| ⁷ OGRID NO. 328947 | | ⁸ Operator Name SPUR ENERGY PARTNERS LLC. | | | ⁹ Elevation 3681' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| L | 27 | 17S | 28E | | 2161 | SOUTH | 612 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| L | 28 | 17S | 28E | | 2250 | SOUTH | 50 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|---|--|--|--|
| <p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 656403.0 - E: 591376.6 LAT: 32.8043759° N LONG: 104.1704729° W</p> <p>FIRST TAKE POINT (FTP) 2250' FSL & 100' FEL - SEC 28 N: 656481.8 - E: 590665.3 LAT: 32.8045954° N LONG: 104.1727875° W</p> <p>LAST TAKE POINT (LTP) 2250' FSL & 100' FWL - SEC 28 N: 656355.9 - E: 585669.6 LAT: 32.8042691° N LONG: 104.1890475° W</p> <p>BOTTOM HOLE (BH) N: 656354.6 - E: 585619.6 LAT: 32.8042659° N LONG: 104.1892102° W</p> | <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 - E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 - E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 - E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 - E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 - E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 - E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 - E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 - E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 - E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 - E: 590769.0</p> | <p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/07/2023 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p> | <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/15/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p> |
|---|--|--|--|

LS22121334

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|--|
| ¹ API Number 30-015- | | ² Pool Code 96830 | | ³ Pool Name ARTESIA; GLORIETA-YESO (O) | |
| ⁴ Property Code | | ⁵ Property Name WELCH CD 28 STATE COM | | | ⁶ Well Number 91H |
| ⁷ OGRID NO. 328947 | | ⁸ Operator Name SPUR ENERGY PARTNERS LLC. | | | ⁹ Elevation 3680' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 27 | 17S | 28E | | 747 | SOUTH | 226 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 28 | 17S | 28E | | 935 | SOUTH | 50 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|--|--|---|---|
| <p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 654984.9 - E: 590975.8 LAT: 32.8004797° N LONG: 104.1717846° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 935' FSL & 100' FEL - SEC 28 N: 655167.2 - E: 590651.7 LAT: 32.8009821° N LONG: 104.1728384° W</p> <p><u>LAST TAKE POINT (LTP)</u> 935' FSL & 100' FWL - SEC 28 N: 655041.3 - E: 585656.6 LAT: 32.8006558° N LONG: 104.1890955° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 855040.0 - E: 585606.6 LAT: 32.8006525° N LONG: 104.1892582° W</p> | <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 - E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 - E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 - E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 - E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 - E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 - E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 - E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 - E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 - E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 - E: 590769.0</p> | <p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 03/07/2023 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p> | <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>12/15/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p> <p>DALE E. BELL NEW MEXICO 14400 01/11/2023 PROFESSIONAL SURVEYOR</p> <p>LS22121343</p> |
|--|--|---|---|

Welch CD 28 State Com (3500' to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY

| TRACT NUMBER | LOCATION | SECTION | TRACT PARTICIPATION FACTOR | ACRES |
|--------------|-----------|---------|----------------------------|---------------|
| TRACT 1 | NE/4 SE/4 | 28 | 12.50% | 40.00 |
| TRACT 2 | SW/4 SE/4 | 28 | 12.50% | 40.00 |
| TRACT 3 | NW/4 SW/4 | 28 | 12.50% | 40.00 |
| TRACT 4A | SE/4 SE/4 | 28 | 12.50% | 40.00 |
| TRACT 4B | SE/4 SW/4 | 28 | 12.50% | 40.00 |
| TRACT 4C | SW/4 SW/4 | 28 | 12.50% | 40.00 |
| TRACT 5 | NE/4 SW/4 | 28 | 12.50% | 40.00 |
| TRACT 6 | NW/4 SE/4 | 28 | 12.50% | 40.00 |
| | | | 100.00% | 320.00 |

Parties to be pooled are highlighted in YELLOW

| TRACT 1 | Interest Type | Operating Rights Ownership | | |
|--|---------------|----------------------------|------------------|------------------|
| | | WI | Gross Ac | Net Ac |
| Occidental Permian Limited Partnership | WI | 0.165000 | 40.000000 | 6.600000 |
| OXY USA WTP Limited Partnership | WI | 0.351000 | 40.000000 | 14.040000 |
| Spiral, Inc. | WI | 0.030093 | 40.000000 | 1.203700 |
| Sharbro Energy, LLC | WI | 0.022569 | 40.000000 | 0.902800 |
| EOG Resources Inc. | WI | 0.197338 | 40.000000 | 7.893500 |
| SEP Permian Holding Corp. | WI | 0.234000 | 40.000000 | 9.360000 |
| TOTAL | | 1.000000 | 40.000000 | 40.000000 |

| TRACT 2 | Interest Type | Operating Rights Ownership | | |
|-------------------------|---------------|----------------------------|------------------|------------------|
| | | WI | Gross Ac | Net Ac |
| ZPX Delaware I, LLC | WI | 0.395833 | 40.000000 | 15.83330000 |
| EOG Resources Inc. | WI | 0.180556 | 40.000000 | 7.22220000 |
| WPX Energy Permian, LLC | WI | 0.159722 | 40.000000 | 6.38890000 |
| SEP Permian, LLC | WI | 0.263889 | 40.000000 | 10.55560000 |
| TOTAL | | 1.000000 | 40.000000 | 40.000000 |

| TRACT 3 | Interest Type | Operating Rights Ownership | | |
|-------------------------|---------------|----------------------------|------------------|------------------|
| | | WI | Gross Ac | Net Ac |
| SEP Permian, LLC | WI | 0.117000 | 40.000000 | 4.680000 |
| Silverback O-1, LLC | WI | 0.258000 | 40.000000 | 10.320000 |
| Spiral, Inc. | WI | 0.015046 | 40.000000 | 0.601900 |
| Sharbro Energy, LLC | WI | 0.011285 | 40.000000 | 0.451400 |
| WPX Energy Permian, LLC | WI | 0.079861 | 40.000000 | 3.194400 |
| EOG Resources INC. | WI | 0.018808 | 40.000000 | 0.752300 |
| Maverick Permian, LLC | WI | 0.500000 | 40.000000 | 20.000000 |
| TOTAL | | 1.000000 | 40.000000 | 40.000000 |

| TRACT 4A | Interest Type | Operating Rights Ownership | | |
|--|---------------|----------------------------|------------------|------------------|
| | | WI | Gross Ac | Net Ac |
| Maverick Permian, LLC | WI | 0.515625 | 40.000000 | 20.625000 |
| Bruce S. Crampton, Trustee of the Bruce S. Crampton Living Trust dated 10.18.2006 | WI | 0.020833 | 40.000000 | 0.833300 |
| 128 Holdings, LLC | WI | 0.041667 | 40.000000 | 1.666700 |
| James K. Jeanblanc | WI | 0.031250 | 40.000000 | 1.250000 |
| Optometric Education Program Foundation, Inc | WI | 0.007813 | 40.000000 | 0.312500 |
| Optometric Extension Program Foundation, Inc | WI | 0.015625 | 40.000000 | 0.625000 |
| Estate of Buddy Joe Alexander, Deceased | WI | 0.001953 | 40.000000 | 0.078100 |
| Ernest Bryan Alexander, as Successor Trustee of The Buddy Joe Alexander Trust created under the Ada F. Alexander Revocable Trust under Trust Agreement dated December 18, 1984, as amended January 7, 1988 | WI | 0.000651 | 40.000000 | 0.026000 |
| Diane Alexander, Trustee of the John C. Alexander and Diane Alexander 1998 Family Revocable Trust dated April 21, 1998 | WI | 0.002604 | 40.000000 | 0.104200 |
| Ernest Bryan Alexander | WI | 0.002604 | 40.000000 | 0.104200 |
| Longfellow LH, LLC | WI | 0.031250 | 40.000000 | 1.250000 |
| Beaird Mineral Interest, LP | WI | 0.046875 | 40.000000 | 1.875000 |
| Headington Oil Company, L.P. | WI | 0.171875 | 40.000000 | 6.875000 |
| Penwell Properties, LLC | WI | 0.078125 | 40.000000 | 3.125000 |
| Spartan Energy Acquisitions, LLC | WI | 0.031250 | 40.000000 | 1.250000 |
| TOTAL | | 1.000000 | 40.000000 | 40.000000 |

| TRACT 4B | Interest Type | Operating Rights Ownership | | |
|--------------------|---------------|----------------------------|------------------|------------------|
| | | WI | Gross Ac | Net Ac |
| SEP Permian, LLC | WI | 0.500000 | 40.000000 | 20.000000 |
| Apache Corporation | WI | 0.500000 | 40.000000 | 20.000000 |
| TOTAL | | 1.000000 | 40.000000 | 40.000000 |

| TRACT 4C | Interest Type | Operating Rights Ownership | | |
|---|---------------|----------------------------|-----------|-----------|
| | | WI | Gross Ac | Net Ac |
| Chase Oil Corporation | WI | 0.859375 | 40.000000 | 34.375000 |
| Chisos, Ltd. | WI | 0.031250 | 40.000000 | 1.250000 |
| Black Shale Minerals, LLC | WI | 0.031250 | 40.000000 | 1.250000 |
| William Lathrop c/o Wells Fargo Bank, National Bank | WI | 0.007813 | 40.000000 | 0.312500 |

| WELCH CD 28 STATE COM OPERATING RIGHTS DSU RECAPITULATION | | |
|--|-------------------|-----------------|
| | Net Ac | DSU WI % |
| Occidental Permian Limited Partnership | 6.600000 | 0.020625 |
| OXY USA WTP Limited Partnership | 14.040000 | 0.043875 |
| Spiral, Inc. | 1.805600 | 0.005643 |
| Sharbro Energy, LLC | 1.354200 | 0.004232 |
| EOG Resources Inc. | 15.868000 | 0.049588 |
| ZPX Delaware I, LLC | 15.833300 | 0.049479 |
| WPX Energy Permian, LLC | 9.583300 | 0.029948 |
| Maverick Permian, LLC | 49.625000 | 0.155078 |
| Bruce S. Crampton, Trustee of the Bruce S. Crampton Living Trust dated 10.18.2006 | 0.833300 | 0.002604 |
| 128 Holdings, LLC | 1.666700 | 0.005208 |
| James K. Jeanblanc | 1.250000 | 0.003906 |
| Optometric Education Program Foundation, Inc | 0.312500 | 0.000977 |
| Optometric Extension Program Foundation, Inc | 0.625000 | 0.001953 |
| Estate of Buddy Joe Alexander, Deceased | 0.078100 | 0.000244 |
| Ernest Bryan Alexander, as Successor Trustee of The Buddy Joe Alexander Trust created under the Ada F. Alexander Revocable Trust under Trust Agreement dated December 18, 1984, as amended January 7, 1988 | 0.026000 | 0.000081 |
| Diane Alexander, Trustee of the John C. Alexander and Diane Alexander 1998 Family Revocable Trust dated April 21, 1998 | 0.104200 | 0.000326 |
| Ernest Bryan Alexander | 0.104200 | 0.000326 |
| Longfellow LH, LLC | 1.250000 | 0.003906 |
| Beaird Mineral Interest, LP | 1.875000 | 0.005859 |
| Headington Oil Company, L.P. | 6.875000 | 0.021484 |
| Penwell Properties, LLC | 3.125000 | 0.009766 |
| Spartan Energy Acquisitions, LLC | 1.250000 | 0.003906 |
| Chase Oil Corporation | 34.375000 | 0.107422 |
| Chisos, Ltd. | 1.250000 | 0.003906 |
| Black Shale Minerals, LLC | 1.250000 | 0.003906 |
| William Lathrop c/o Wells Fargo Bank, National Association | 0.312500 | 0.000977 |
| Silverback O-1, LLC | 10.320000 | 0.032250 |
| The First National Bank of Midland | 0.312500 | 0.000977 |
| Apache Corporation | 42.500000 | 0.132813 |
| SEP Permian, LLC | 95.595600 | 0.298736 |
| TOTAL | 320.000000 | 1.000000 |

Spur Energy Partners, LLC
Case No. 23462
Exhibit A-4

| | | | | |
|------------------------------------|----|-----------------|------------------|------------------|
| The First National Bank of Midland | WI | 0.007812 | 40.000000 | 0.312500 |
| Apache Corporation | WI | 0.062500 | 40.000000 | 2.500000 |
| TOTAL | | 1.000000 | 40.000000 | 40.000000 |

| TRACT 5 | Interest Type | WI | Gross Ac | Net Ac |
|-----------------------|---------------|-----------------|------------------|------------------|
| SEP Permian, LLC | WI | 0.275000 | 40.000000 | 11.000000 |
| Maverick Permian, LLC | WI | 0.225000 | 40.000000 | 9.000000 |
| Apache Corporation | WI | 0.500000 | 40.000000 | 20.000000 |
| TOTAL | | 1.000000 | 40.000000 | 40.000000 |

| TRACT 6 | Interest Type | WI | Gross Ac | Net Ac |
|------------------|---------------|-----------------|------------------|------------------|
| SEP Permian, LLC | WI | 1.000000 | 40.000000 | 40.000000 |
| TOTAL | | 1.000000 | 40.000000 | 40.000000 |



January 19, 2023

William Lathrop
C/O Wells Fargo Bank, National Association
500 W Texas
Midland, TX 79701

**RE: Well Proposals – Welch CD 28 State Com 20H, 50H, 70H, 90H, 10H, 21H, 51H and 91H
Proposed Spacing Unit
Section 28: S/2 – 17S, R28E
Eddy County, New Mexico**

Dear Working Interest Owner,

SEP Permian Holding Corporation, an affiliate of Spur Energy Partners LLC, (“Spur”), hereby proposes to drill and complete the **Welch CD 28 State Com 20H, 50H, 70H, 90H, 10H, 21H, 51H and 91H as horizontal Yeso wells** (the “Subject Wells”) to the approximate total vertical depth as referenced below at the following proposed location (subject to change upon staking of the wells and/or pads).

Welch CD 28 State Com 20H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 2143’ FSL & 605’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 2010’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 3800’

Welch CD 28 State Com 50H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 2180’ FSL & 619’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 2510’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 4135’

Welch CD 28 State Com 70H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 2106’ FSL & 591’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 1595’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 4395’

Welch CD 28 State Com 90H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 2161’ FSL & 612’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 2250’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 4735’

Welch CD 28 State Com 10H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 746’ FSL & 186’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 1205’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 3700’

Spur Energy Partners, LLC
Case No. 23462
Exhibit A-5



Welch CD 28 State Com 21H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 745’ FSL & 166’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 435’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 3825’

Welch CD 28 State Com 51H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 747’ FSL & 206’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 685’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 4135’

Welch CD 28 State Com 91H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 747’ FSL & 226’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 935’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 4735’

Spur proposes to form a Drilling Spacing Unit (“DSU”) covering the South Half of Section 28-T17S-R28E, Eddy County, New Mexico, containing 320 acres of land, more or less, from 3500’ to 5000’. Portions of these lands are likely governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new Joint Operating Agreement dated July 1, 2023, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and related concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of July 1, 2023
- Contract Area consisting of the S2 of Section 28, Township 17 South, Range 28 East limited to a depth from 3500’ to 5000’
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE’s reflecting a total well cost estimate for drilling and completing costs for each well. Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed well(s).

Option 1: Participate in the drilling and completion of the proposed well

Option 2: Elect to not participate in the proposed well (an election of “Non-Consent”)

Option 3: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net Yeso acre delivering all rights owned.

Please indicate your election as to one of the above four options for each well in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt



of this proposal. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

If you have any questions concerning the proposed wells, please contact Kristi Zissa by phone at 832-982-1079 or by email to kzissa@spurenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Scott Hartman", is written over a light blue rectangular background.

Scott Hartman
Senior Landman
832-930-8616
shartman@spurenergy.com



Welch CD 28 State Com 20H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 20H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 20H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 50H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 50H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 50H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 70H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 70H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 70H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 90H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 90H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 90H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 10H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 10H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 10H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 21H Well Election

Owner: William Lathrop
Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 21H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 21H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 51H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 51H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 51H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 91H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 91H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 91H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Assignment Option

_____ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500 per net acre delivering all rights owned.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Authority for Expenditure
Drill, Complete, & Equip



| | |
|---------------------------------------|----------------|
| Operator : Spur Energy Partners LLC | AFE # : C23007 |
| Well Name : WELCH CD 28 STATE COM 10H | |
| Location : NEW MEXICO / EDDY | |
| Project : | |
| Description : | |

| INTANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|---------------------|--------------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2050-1000 | LOCATION - OPS | \$ 23,500 | \$ - | \$ - | \$ - | \$ 23,500 | \$ - |
| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000 | \$ - | \$ - | \$ - | \$ 62,000 | \$ - |
| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 34,000 | \$ - | \$ - | \$ - | \$ 34,000 | \$ - |
| 2050-1003 | DAMAGES/ROW - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1005 | SURVEY - LAND | \$ 4,000 | \$ - | \$ - | \$ - | \$ 4,000 | \$ - |
| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1050 | DRILLING PERMITS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2050-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 73,000 | \$ - | \$ - | \$ - | \$ 73,000 | \$ - |
| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2050-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1500 | DRILL MUD & COMPL FLUID | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1600 | WELLSITE SUPERVISION | \$ 26,750 | \$ - | \$ - | \$ - | \$ 26,750 | \$ - |
| 2050-1900 | GROUND TRANSPORT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 204,000 | \$ - | \$ - | \$ - | \$ 204,000 | \$ - |
| 2050-2001 | DRILLING SERVICES-SURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2002 | DRILLING SERVICES-SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 119,000 | \$ - | \$ - | \$ - | \$ 119,000 | \$ - |
| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2200 | CASED HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2201 | OPEN HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 68,000 | \$ - | \$ - | \$ - | \$ 68,000 | \$ - |
| 2050-2402 | FRAC TANK RENTALS | \$ 250 | \$ - | \$ - | \$ - | \$ 250 | \$ - |
| 2050-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3000 | BITS | \$ 28,000 | \$ - | \$ - | \$ - | \$ 28,000 | \$ - |
| 2050-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3400 | DESIGN & ENGINEERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3600 | COMPANY LABOR | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-3800 | NON OPERATED CHARGES - IDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3900 | FUEL, WATER & LUBE | \$ 93,000 | \$ - | \$ - | \$ - | \$ 93,000 | \$ - |
| 2050-4000 | CEMENT | \$ 37,000 | \$ - | \$ - | \$ - | \$ 37,000 | \$ - |
| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4003 | PROD CSG CEMENT AND SERVICE | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8000 | MUD LOGGER | \$ 14,000 | \$ - | \$ - | \$ - | \$ 14,000 | \$ - |
| 2050-8001 | MOB/DEMOB RIG | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8003 | VACUUM TRUCKING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8009 | MISC IDC/CONTINGENCY | \$ 93,000 | \$ - | \$ - | \$ - | \$ 93,000 | \$ - |
| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,130,000 | \$ - | \$ - | \$ - | \$ 1,130,000 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------|-----------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2051-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3800 | NON OPERATED CHARGES - TDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5100 | SURFACE CASING | \$ 58,000 | \$ - | \$ - | \$ - | \$ 58,000 | \$ - |
| 2051-5200 | INTERMEDIATE CASING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5300 | PRODUCTION/LINER CASING | \$ 473,500 | \$ - | \$ - | \$ - | \$ 473,500 | \$ - |
| 2051-5400 | CONDUCTOR PIPE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2051-5500 | WELLHEAD | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2051-5801 | LINER HANGER/CASING ACCESSORY | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2051-5803 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | TANGIBLE DRILLING SUBTOTAL | \$ 594,000 | \$ - | \$ - | \$ - | \$ 594,000 | \$ - |
| | DRILLING TOTAL | \$ 1,724,000 | \$ - | \$ - | \$ - | \$ 1,724,000 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2055-1000 | LOCATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1001 | TITLE WORK AND OPINIONS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1002 | OUTSIDE LEGAL SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1300 | EQUIP RENT | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2055-1301 | RENTALS: SURFACE IRON | \$ 80,000 | \$ - | \$ - | \$ - | \$ 80,000 | \$ - |
| 2055-1302 | DRILLING RENTALS: SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1500 | DRILL MUD & COMPL FLUID | \$ 300,000 | \$ - | \$ - | \$ - | \$ 300,000 | \$ - |
| 2055-1600 | WELLSITE SUPERVISION | \$ 38,000 | \$ - | \$ - | \$ - | \$ 38,000 | \$ - |
| 2055-1800 | COMPLETION CHEMICALS | \$ 210,000 | \$ - | \$ - | \$ - | \$ 210,000 | \$ - |
| 2055-1900 | GROUND TRANSPORT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2100 | PUMPDOWN | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-2200 | CASED HOLE WIRELINE | \$ 94,450 | \$ - | \$ - | \$ - | \$ 94,450 | \$ - |
| 2055-2300 | FRAC PLUGS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2055-2400 | WELL PREP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2401 | FRAC/FLUID SW DISPOSAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2402 | FRAC TANK RENTALS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2403 | FLOWBACK | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2055-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2900 | INSURANCE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3000 | BITS | \$ 3,800 | \$ - | \$ - | \$ - | \$ 3,800 | \$ - |
| 2055-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3300 | SPECIALIZED SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3301 | STIMULATION AND PUMPING SERVICES | \$ 597,500 | \$ - | \$ - | \$ - | \$ 597,500 | \$ - |
| 2055-3400 | PROPPANT | \$ 345,000 | \$ - | \$ - | \$ - | \$ 345,000 | \$ - |
| 2055-3600 | COMPANY LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | |
|---------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| 2055-3750 | DAMAGES/ROW | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3900 | FUEL, WATER & LUBE | \$ 230,000 | \$ - | \$ - | \$ - | \$ 230,000 | \$ - |
| 2055-4000 | CEMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG | \$ 110,000 | \$ - | \$ - | \$ - | \$ 110,000 | \$ - |
| 2055-8002 | KILL TRUCK | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC | \$ 245,000 | \$ - | \$ - | \$ - | \$ 245,000 | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL | | \$ 2,523,750 | \$ - | \$ - | \$ - | \$ 2,523,750 | \$ - |

| TANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2065-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3800 | NON OPERATED CHARGES - TCC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-4102 | WATER SUPPLY WELL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5001 | OVERHEAD POWER | \$ 12,750 | \$ - | \$ - | \$ - | \$ 12,750 | \$ - |
| 2065-5002 | PARTS & SUPPLIES - ARTIFICIAL LIFT | \$ 52,500 | \$ - | \$ - | \$ - | \$ 52,500 | \$ - |
| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2065-5100 | TUBING | \$ 70,000 | \$ - | \$ - | \$ - | \$ 70,000 | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2065-5300 | SUBSURFACE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5400 | PACKER AND SUBSURFACE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5600 | PUMPING & LIFTING EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5901 | LINER HANGER/CASING ACCESSORY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5902 | PACKERS/OTHER DOWNHOLE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5903 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TANGIBLE COMPLETION SUBTOTAL | | \$ 181,250 | \$ - | \$ - | \$ - | \$ 181,250 | \$ - |
| COMPLETION TOTAL | | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |

| INTANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|------------------------------------|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2002 | FACILITY PAD CONSTRUCTION | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2006 | MISC INTANGIBLE FACILITY COSTS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2008 | CONTRACT LABOR - AUTOMATION | \$ 6,500 | \$ - | \$ - | \$ - | \$ 6,500 | \$ - |
| 2056-2009 | EQUIPMENT RENTALS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2010 | FREIGHT & HANDLING | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2056-2014 | PIPELINE LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2016 | LOCATION/DAMAGES/ROW-LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2019 | NON OPERATED CHARGES - IFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE FACILITY SUBTOTAL | | \$ 106,500 | \$ - | \$ - | \$ - | \$ 106,500 | \$ - |

| TANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------------------|---|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2066-1200 | VESSELS | \$ 88,000 | \$ - | \$ - | \$ - | \$ 88,000 | \$ - |
| 2066-1300 | COMPRESSORS/COMPRESSOR PACKAGES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-1500 | ELECTRICAL - OVERHEAD & TRANSFORMERS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-1600 | LACT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-1700 | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2066-1900 | LEASE AND FLOW LINES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2000 | CATHODIC PRCT-SOLAR PWD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2003 | MISC FITTINGS & SUPPLIES | \$ 22,500 | \$ - | \$ - | \$ - | \$ 22,500 | \$ - |
| 2066-2004 | PUMPS & PUMP SUPPLIES | \$ 8,000 | \$ - | \$ - | \$ - | \$ 8,000 | \$ - |
| 2066-2005 | PUMP & FILTERS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2006 | MISC TANGIBLE FACILITY COSTS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2066-2007 | TANKS (OIL & WATER) | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2066-2015 | CONTAINMENT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2017 | SWD WELLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2018 | NON OPERATED CHARGES - TFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2019 | PIPING | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2020 | ELECTRICAL - FACILITY | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| TANGIBLE FACILITY SUBTOTAL | | \$ 343,500 | \$ - | \$ - | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL | | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |

| WELCH CD 28 STATE COM 10H TOTAL WELL ESTIMATE | Original | | Supplement | | Total | |
|---|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| DRILLING TOTAL | \$ 1,724,000 | \$ - | \$ - | \$ - | \$ 1,724,000 | \$ - |
| COMPLETION TOTAL | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |
| FACILITY TOTAL | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |
| TOTAL WELL COST | \$ 4,879,000 | \$ - | \$ - | \$ - | \$ 4,879,000 | \$ - |

| | |
|-------------------------|---------------|
| Partner Approval | |
| | |
| Signed _____ | Company _____ |
| Name _____ | Date _____ |
| Title _____ | |



Authority for Expenditure
Drill, Complete, & Equip



| | |
|---------------------------------------|----------------|
| Operator : Spur Energy Partners LLC | AFE # : C23006 |
| Well Name : WELCH CD 28 STATE COM 20H | |
| Location : NEW MEXICO / EDDY | |
| Project : | |
| Description : | |

| INTANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|---------------------|--------------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2050-1000 | LOCATION - OPS | \$ 23,500 | \$ - | \$ - | \$ - | \$ 23,500 | \$ - |
| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000 | \$ - | \$ - | \$ - | \$ 62,000 | \$ - |
| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 34,000 | \$ - | \$ - | \$ - | \$ 34,000 | \$ - |
| 2050-1003 | DAMAGES/ROW - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1005 | SURVEY - LAND | \$ 4,000 | \$ - | \$ - | \$ - | \$ 4,000 | \$ - |
| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1050 | DRILLING PERMITS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2050-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 73,000 | \$ - | \$ - | \$ - | \$ 73,000 | \$ - |
| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2050-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1500 | DRILL MUD & COMPL FLUID | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1600 | WELLSITE SUPERVISION | \$ 26,750 | \$ - | \$ - | \$ - | \$ 26,750 | \$ - |
| 2050-1900 | GROUND TRANSPORT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 204,000 | \$ - | \$ - | \$ - | \$ 204,000 | \$ - |
| 2050-2001 | DRILLING SERVICES-SURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2002 | DRILLING SERVICES-SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 119,000 | \$ - | \$ - | \$ - | \$ 119,000 | \$ - |
| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2200 | CASED HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2201 | OPEN HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 68,000 | \$ - | \$ - | \$ - | \$ 68,000 | \$ - |
| 2050-2402 | FRAC TANK RENTALS | \$ 250 | \$ - | \$ - | \$ - | \$ 250 | \$ - |
| 2050-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3000 | BITS | \$ 28,000 | \$ - | \$ - | \$ - | \$ 28,000 | \$ - |
| 2050-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3400 | DESIGN & ENGINEERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3600 | COMPANY LABOR | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-3800 | NON OPERATED CHARGES - IDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3900 | FUEL, WATER & LUBE | \$ 93,000 | \$ - | \$ - | \$ - | \$ 93,000 | \$ - |
| 2050-4000 | CEMENT | \$ 37,000 | \$ - | \$ - | \$ - | \$ 37,000 | \$ - |
| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4003 | PROD CSG CEMENT AND SERVICE | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8000 | MUD LOGGER | \$ 14,000 | \$ - | \$ - | \$ - | \$ 14,000 | \$ - |
| 2050-8001 | MOB/DEMOB RIG | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8003 | VACUUM TRUCKING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8009 | MISC IDC/CONTINGENCY | \$ 93,000 | \$ - | \$ - | \$ - | \$ 93,000 | \$ - |
| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,130,000 | \$ - | \$ - | \$ - | \$ 1,130,000 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------|-----------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2051-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3800 | NON OPERATED CHARGES - TDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5100 | SURFACE CASING | \$ 58,000 | \$ - | \$ - | \$ - | \$ 58,000 | \$ - |
| 2051-5200 | INTERMEDIATE CASING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5300 | PRODUCTION/LINER CASING | \$ 473,500 | \$ - | \$ - | \$ - | \$ 473,500 | \$ - |
| 2051-5400 | CONDUCTOR PIPE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2051-5500 | WELLHEAD | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2051-5801 | LINER HANGER/CASING ACCESSORY | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2051-5803 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | TANGIBLE DRILLING SUBTOTAL | \$ 594,000 | \$ - | \$ - | \$ - | \$ 594,000 | \$ - |
| | DRILLING TOTAL | \$ 1,724,000 | \$ - | \$ - | \$ - | \$ 1,724,000 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2055-1000 | LOCATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1001 | TITLE WORK AND OPINIONS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1002 | OUTSIDE LEGAL SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1300 | EQUIP RENT | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2055-1301 | RENTALS: SURFACE IRON | \$ 80,000 | \$ - | \$ - | \$ - | \$ 80,000 | \$ - |
| 2055-1302 | DRILLING RENTALS: SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1500 | DRILL MUD & COMPL FLUID | \$ 300,000 | \$ - | \$ - | \$ - | \$ 300,000 | \$ - |
| 2055-1600 | WELLSITE SUPERVISION | \$ 38,000 | \$ - | \$ - | \$ - | \$ 38,000 | \$ - |
| 2055-1800 | COMPLETION CHEMICALS | \$ 210,000 | \$ - | \$ - | \$ - | \$ 210,000 | \$ - |
| 2055-1900 | GROUND TRANSPORT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2100 | PUMPDOWN | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-2200 | CASED HOLE WIRELINE | \$ 94,450 | \$ - | \$ - | \$ - | \$ 94,450 | \$ - |
| 2055-2300 | FRAC PLUGS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2055-2400 | WELL PREP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2401 | FRAC/FLUID SW DISPOSAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2402 | FRAC TANK RENTALS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2403 | FLOWBACK | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2055-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2900 | INSURANCE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3000 | BITS | \$ 3,800 | \$ - | \$ - | \$ - | \$ 3,800 | \$ - |
| 2055-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3300 | SPECIALIZED SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3301 | STIMULATION AND PUMPING SERVICES | \$ 597,500 | \$ - | \$ - | \$ - | \$ 597,500 | \$ - |
| 2055-3400 | PROPPANT | \$ 345,000 | \$ - | \$ - | \$ - | \$ 345,000 | \$ - |
| 2055-3600 | COMPANY LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | |
|---------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| 2055-3750 | DAMAGES/ROW | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3900 | FUEL, WATER & LUBE | \$ 230,000 | \$ - | \$ - | \$ - | \$ 230,000 | \$ - |
| 2055-4000 | CEMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG | \$ 110,000 | \$ - | \$ - | \$ - | \$ 110,000 | \$ - |
| 2055-8002 | KILL TRUCK | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC | \$ 245,000 | \$ - | \$ - | \$ - | \$ 245,000 | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL | | \$ 2,523,750 | \$ - | \$ - | \$ - | \$ 2,523,750 | \$ - |

| TANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2065-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3800 | NON OPERATED CHARGES - TCC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-4102 | WATER SUPPLY WELL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5001 | OVERHEAD POWER | \$ 12,750 | \$ - | \$ - | \$ - | \$ 12,750 | \$ - |
| 2065-5002 | PARTS & SUPPLIES - ARTIFICIAL LIFT | \$ 52,500 | \$ - | \$ - | \$ - | \$ 52,500 | \$ - |
| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2065-5100 | TUBING | \$ 70,000 | \$ - | \$ - | \$ - | \$ 70,000 | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2065-5300 | SUBSURFACE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5400 | PACKER AND SUBSURFACE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5600 | PUMPING & LIFTING EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5901 | LINER HANGER/CASING ACCESSORY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5902 | PACKERS/OTHER DOWNHOLE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5903 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TANGIBLE COMPLETION SUBTOTAL | | \$ 181,250 | \$ - | \$ - | \$ - | \$ 181,250 | \$ - |
| COMPLETION TOTAL | | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |

| INTANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|------------------------------------|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2002 | FACILITY PAD CONSTRUCTION | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2006 | MISC INTANGIBLE FACILITY COSTS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2008 | CONTRACT LABOR - AUTOMATION | \$ 6,500 | \$ - | \$ - | \$ - | \$ 6,500 | \$ - |
| 2056-2009 | EQUIPMENT RENTALS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2010 | FREIGHT & HANDLING | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2056-2014 | PIPELINE LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2016 | LOCATION/DAMAGES/ROW-LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2019 | NON OPERATED CHARGES - IFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE FACILITY SUBTOTAL | | \$ 106,500 | \$ - | \$ - | \$ - | \$ 106,500 | \$ - |

| TANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------------------|---|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2066-1200 | VESSELS | \$ 88,000 | \$ - | \$ - | \$ - | \$ 88,000 | \$ - |
| 2066-1300 | COMPRESSORS/COMPRESSOR PACKAGES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-1500 | ELECTRICAL - OVERHEAD & TRANSFORMERS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-1600 | LACT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-1700 | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2066-1900 | LEASE AND FLOW LINES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2000 | CATHODIC PRCT-SOLAR PWD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2003 | MISC FITTINGS & SUPPLIES | \$ 22,500 | \$ - | \$ - | \$ - | \$ 22,500 | \$ - |
| 2066-2004 | PUMPS & PUMP SUPPLIES | \$ 8,000 | \$ - | \$ - | \$ - | \$ 8,000 | \$ - |
| 2066-2005 | PUMP & FILTERS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2006 | MISC TANGIBLE FACILITY COSTS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2066-2007 | TANKS (OIL & WATER) | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2066-2015 | CONTAINMENT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2017 | SWD WELLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2018 | NON OPERATED CHARGES - TFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2019 | PIPING | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2020 | ELECTRICAL - FACILITY | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| TANGIBLE FACILITY SUBTOTAL | | \$ 343,500 | \$ - | \$ - | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL | | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |

| WELCH CD 28 STATE COM 20H TOTAL WELL ESTIMATE | Original | | Supplement | | Total | |
|---|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| DRILLING TOTAL | \$ 1,724,000 | \$ - | \$ - | \$ - | \$ 1,724,000 | \$ - |
| COMPLETION TOTAL | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |
| FACILITY TOTAL | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |
| TOTAL WELL COST | \$ 4,879,000 | \$ - | \$ - | \$ - | \$ 4,879,000 | \$ - |

| | |
|-------------------------|---------------|
| Partner Approval | |
| Signed _____ | Company _____ |
| Name _____ | Date _____ |
| Title _____ | |



Authority for Expenditure
Drill, Complete, & Equip



| | |
|---------------------------------------|----------------|
| Operator : Spur Energy Partners LLC | AFE # : C23009 |
| Well Name : WELCH CD 28 STATE COM 21H | |
| Location : NEW MEXICO / EDDY | |
| Project : | |
| Description : | |

| INTANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|---------------------|--------------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2050-1000 | LOCATION - OPS | \$ 23,500 | \$ - | \$ - | \$ - | \$ 23,500 | \$ - |
| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000 | \$ - | \$ - | \$ - | \$ 62,000 | \$ - |
| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 34,000 | \$ - | \$ - | \$ - | \$ 34,000 | \$ - |
| 2050-1003 | DAMAGES/ROW - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1005 | SURVEY - LAND | \$ 4,000 | \$ - | \$ - | \$ - | \$ 4,000 | \$ - |
| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1050 | DRILLING PERMITS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2050-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 73,000 | \$ - | \$ - | \$ - | \$ 73,000 | \$ - |
| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2050-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1500 | DRILL MUD & COMPL FLUID | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1600 | WELLSITE SUPERVISION | \$ 26,750 | \$ - | \$ - | \$ - | \$ 26,750 | \$ - |
| 2050-1900 | GROUND TRANSPORT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 204,000 | \$ - | \$ - | \$ - | \$ 204,000 | \$ - |
| 2050-2001 | DRILLING SERVICES-SURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2002 | DRILLING SERVICES-SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 119,000 | \$ - | \$ - | \$ - | \$ 119,000 | \$ - |
| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2200 | CASED HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2201 | OPEN HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 68,000 | \$ - | \$ - | \$ - | \$ 68,000 | \$ - |
| 2050-2402 | FRAC TANK RENTALS | \$ 250 | \$ - | \$ - | \$ - | \$ 250 | \$ - |
| 2050-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3000 | BITS | \$ 28,000 | \$ - | \$ - | \$ - | \$ 28,000 | \$ - |
| 2050-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3400 | DESIGN & ENGINEERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3600 | COMPANY LABOR | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-3800 | NON OPERATED CHARGES - IDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3900 | FUEL, WATER & LUBE | \$ 93,000 | \$ - | \$ - | \$ - | \$ 93,000 | \$ - |
| 2050-4000 | CEMENT | \$ 37,000 | \$ - | \$ - | \$ - | \$ 37,000 | \$ - |
| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4003 | PROD CSG CEMENT AND SERVICE | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8000 | MUD LOGGER | \$ 14,000 | \$ - | \$ - | \$ - | \$ 14,000 | \$ - |
| 2050-8001 | MOB/DEMOB RIG | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8003 | VACUUM TRUCKING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8009 | MISC IDC/CONTINGENCY | \$ 93,000 | \$ - | \$ - | \$ - | \$ 93,000 | \$ - |
| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,130,000 | \$ - | \$ - | \$ - | \$ 1,130,000 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------|-----------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2051-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3800 | NON OPERATED CHARGES - TDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5100 | SURFACE CASING | \$ 58,000 | \$ - | \$ - | \$ - | \$ 58,000 | \$ - |
| 2051-5200 | INTERMEDIATE CASING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5300 | PRODUCTION/LINER CASING | \$ 473,500 | \$ - | \$ - | \$ - | \$ 473,500 | \$ - |
| 2051-5400 | CONDUCTOR PIPE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2051-5500 | WELLHEAD | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2051-5801 | LINER HANGER/CASING ACCESSORY | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2051-5803 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | TANGIBLE DRILLING SUBTOTAL | \$ 594,000 | \$ - | \$ - | \$ - | \$ 594,000 | \$ - |
| | DRILLING TOTAL | \$ 1,724,000 | \$ - | \$ - | \$ - | \$ 1,724,000 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2055-1000 | LOCATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1001 | TITLE WORK AND OPINIONS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1002 | OUTSIDE LEGAL SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1300 | EQUIP RENT | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2055-1301 | RENTALS: SURFACE IRON | \$ 80,000 | \$ - | \$ - | \$ - | \$ 80,000 | \$ - |
| 2055-1302 | DRILLING RENTALS: SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1500 | DRILL MUD & COMPL FLUID | \$ 300,000 | \$ - | \$ - | \$ - | \$ 300,000 | \$ - |
| 2055-1600 | WELLSITE SUPERVISION | \$ 38,000 | \$ - | \$ - | \$ - | \$ 38,000 | \$ - |
| 2055-1800 | COMPLETION CHEMICALS | \$ 210,000 | \$ - | \$ - | \$ - | \$ 210,000 | \$ - |
| 2055-1900 | GROUND TRANSPORT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2100 | PUMPDOWN | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-2200 | CASED HOLE WIRELINE | \$ 94,450 | \$ - | \$ - | \$ - | \$ 94,450 | \$ - |
| 2055-2300 | FRAC PLUGS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2055-2400 | WELL PREP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2401 | FRAC/FLUID SW DISPOSAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2402 | FRAC TANK RENTALS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2403 | FLOWBACK | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2055-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2900 | INSURANCE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3000 | BITS | \$ 3,800 | \$ - | \$ - | \$ - | \$ 3,800 | \$ - |
| 2055-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3300 | SPECIALIZED SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3301 | STIMULATION AND PUMPING SERVICES | \$ 597,500 | \$ - | \$ - | \$ - | \$ 597,500 | \$ - |
| 2055-3400 | PROPPANT | \$ 345,000 | \$ - | \$ - | \$ - | \$ 345,000 | \$ - |
| 2055-3600 | COMPANY LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | |
|---------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| 2055-3750 | DAMAGES/ROW | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3900 | FUEL, WATER & LUBE | \$ 230,000 | \$ - | \$ - | \$ - | \$ 230,000 | \$ - |
| 2055-4000 | CEMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG | \$ 110,000 | \$ - | \$ - | \$ - | \$ 110,000 | \$ - |
| 2055-8002 | KILL TRUCK | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC | \$ 245,000 | \$ - | \$ - | \$ - | \$ 245,000 | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL | | \$ 2,523,750 | \$ - | \$ - | \$ - | \$ 2,523,750 | \$ - |

| TANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2065-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3800 | NON OPERATED CHARGES - TCC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-4102 | WATER SUPPLY WELL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5001 | OVERHEAD POWER | \$ 12,750 | \$ - | \$ - | \$ - | \$ 12,750 | \$ - |
| 2065-5002 | PARTS & SUPPLIES - ARTIFICIAL LIFT | \$ 52,500 | \$ - | \$ - | \$ - | \$ 52,500 | \$ - |
| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2065-5100 | TUBING | \$ 70,000 | \$ - | \$ - | \$ - | \$ 70,000 | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2065-5300 | SUBSURFACE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5400 | PACKER AND SUBSURFACE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5600 | PUMPING & LIFTING EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5901 | LINER HANGER/CASING ACCESSORY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5902 | PACKERS/OTHER DOWNHOLE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5903 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TANGIBLE COMPLETION SUBTOTAL | | \$ 181,250 | \$ - | \$ - | \$ - | \$ 181,250 | \$ - |
| COMPLETION TOTAL | | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |

| INTANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|------------------------------------|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2002 | FACILITY PAD CONSTRUCTION | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2006 | MISC INTANGIBLE FACILITY COSTS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2008 | CONTRACT LABOR - AUTOMATION | \$ 6,500 | \$ - | \$ - | \$ - | \$ 6,500 | \$ - |
| 2056-2009 | EQUIPMENT RENTALS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2010 | FREIGHT & HANDLING | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2056-2014 | PIPELINE LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2016 | LOCATION/DAMAGES/ROW-LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2019 | NON OPERATED CHARGES - IFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE FACILITY SUBTOTAL | | \$ 106,500 | \$ - | \$ - | \$ - | \$ 106,500 | \$ - |

| TANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------------------|---|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2066-1200 | VESSELS | \$ 88,000 | \$ - | \$ - | \$ - | \$ 88,000 | \$ - |
| 2066-1300 | COMPRESSORS/COMPRESSOR PACKAGES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-1500 | ELECTRICAL - OVERHEAD & TRANSFORMERS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-1600 | LACT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-1700 | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2066-1900 | LEASE AND FLOW LINES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2000 | CATHODIC PRCT-SOLAR PWD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2003 | MISC FITTINGS & SUPPLIES | \$ 22,500 | \$ - | \$ - | \$ - | \$ 22,500 | \$ - |
| 2066-2004 | PUMPS & PUMP SUPPLIES | \$ 8,000 | \$ - | \$ - | \$ - | \$ 8,000 | \$ - |
| 2066-2005 | PUMP & FILTERS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2006 | MISC TANGIBLE FACILITY COSTS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2066-2007 | TANKS (OIL & WATER) | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2066-2015 | CONTAINMENT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2017 | SWD WELLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2018 | NON OPERATED CHARGES - TFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2019 | PIPING | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2020 | ELECTRICAL - FACILITY | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| TANGIBLE FACILITY SUBTOTAL | | \$ 343,500 | \$ - | \$ - | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL | | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |

| WELCH CD 28 STATE COM 21H TOTAL WELL ESTIMATE | Original | | Supplement | | Total | |
|---|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| DRILLING TOTAL | \$ 1,724,000 | \$ - | \$ - | \$ - | \$ 1,724,000 | \$ - |
| COMPLETION TOTAL | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |
| FACILITY TOTAL | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |
| TOTAL WELL COST | \$ 4,879,000 | \$ - | \$ - | \$ - | \$ 4,879,000 | \$ - |

| | |
|-------------------------|---------------|
| Partner Approval | |
| | |
| Signed _____ | Company _____ |
| Name _____ | Date _____ |
| Title _____ | |



Authority for Expenditure
Drill, Complete, & Equip



| | |
|---------------------------------------|----------------|
| Operator : Spur Energy Partners LLC | AFE # : C23004 |
| Well Name : WELCH CD 28 STATE COM 50H | |
| Location : NEW MEXICO / EDDY | |
| Project : | |
| Description : | |

| INTANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|---------------------|--------------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2050-1000 | LOCATION - OPS | \$ 23,500 | \$ - | \$ - | \$ - | \$ 23,500 | \$ - |
| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000 | \$ - | \$ - | \$ - | \$ 62,000 | \$ - |
| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 34,000 | \$ - | \$ - | \$ - | \$ 34,000 | \$ - |
| 2050-1003 | DAMAGES/ROW - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1005 | SURVEY - LAND | \$ 4,000 | \$ - | \$ - | \$ - | \$ 4,000 | \$ - |
| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1050 | DRILLING PERMITS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2050-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 82,500 | \$ - | \$ - | \$ - | \$ 82,500 | \$ - |
| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2050-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1500 | DRILL MUD & COMPL FLUID | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1600 | WELLSITE SUPERVISION | \$ 30,000 | \$ - | \$ - | \$ - | \$ 30,000 | \$ - |
| 2050-1900 | GROUND TRANSPORT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 222,000 | \$ - | \$ - | \$ - | \$ 222,000 | \$ - |
| 2050-2001 | DRILLING SERVICES-SURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2002 | DRILLING SERVICES-SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 132,000 | \$ - | \$ - | \$ - | \$ 132,000 | \$ - |
| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2200 | CASED HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2201 | OPEN HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 68,000 | \$ - | \$ - | \$ - | \$ 68,000 | \$ - |
| 2050-2402 | FRAC TANK RENTALS | \$ 250 | \$ - | \$ - | \$ - | \$ 250 | \$ - |
| 2050-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3000 | BITS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2050-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3400 | DESIGN & ENGINEERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3600 | COMPANY LABOR | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-3800 | NON OPERATED CHARGES - IDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3900 | FUEL, WATER & LUBE | \$ 104,000 | \$ - | \$ - | \$ - | \$ 104,000 | \$ - |
| 2050-4000 | CEMENT | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4003 | PROD CSG CEMENT AND SERVICE | \$ 42,000 | \$ - | \$ - | \$ - | \$ 42,000 | \$ - |
| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8000 | MUD LOGGER | \$ 15,750 | \$ - | \$ - | \$ - | \$ 15,750 | \$ - |
| 2050-8001 | MOB/DEMOB RIG | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8003 | VACUUM TRUCKING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8009 | MISC IDC/CONTINGENCY | \$ 101,500 | \$ - | \$ - | \$ - | \$ 101,500 | \$ - |
| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,227,000 | \$ - | \$ - | \$ - | \$ 1,227,000 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------|-----------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2051-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3800 | NON OPERATED CHARGES - TDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5100 | SURFACE CASING | \$ 58,000 | \$ - | \$ - | \$ - | \$ 58,000 | \$ - |
| 2051-5200 | INTERMEDIATE CASING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5300 | PRODUCTION/LINER CASING | \$ 532,500 | \$ - | \$ - | \$ - | \$ 532,500 | \$ - |
| 2051-5400 | CONDUCTOR PIPE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2051-5500 | WELLHEAD | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2051-5801 | LINER HANGER/CASING ACCESSORY | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2051-5803 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | TANGIBLE DRILLING SUBTOTAL | \$ 653,000 | \$ - | \$ - | \$ - | \$ 653,000 | \$ - |
| | DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2055-1000 | LOCATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1001 | TITLE WORK AND OPINIONS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1002 | OUTSIDE LEGAL SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1300 | EQUIP RENT | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2055-1301 | RENTALS: SURFACE IRON | \$ 80,000 | \$ - | \$ - | \$ - | \$ 80,000 | \$ - |
| 2055-1302 | DRILLING RENTALS: SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1500 | DRILL MUD & COMPL FLUID | \$ 300,000 | \$ - | \$ - | \$ - | \$ 300,000 | \$ - |
| 2055-1600 | WELLSITE SUPERVISION | \$ 38,000 | \$ - | \$ - | \$ - | \$ 38,000 | \$ - |
| 2055-1800 | COMPLETION CHEMICALS | \$ 210,000 | \$ - | \$ - | \$ - | \$ 210,000 | \$ - |
| 2055-1900 | GROUND TRANSPORT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2100 | PUMPDOWN | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-2200 | CASED HOLE WIRELINE | \$ 94,450 | \$ - | \$ - | \$ - | \$ 94,450 | \$ - |
| 2055-2300 | FRAC PLUGS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2055-2400 | WELL PREP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2401 | FRAC/FLUID SW DISPOSAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2402 | FRAC TANK RENTALS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2403 | FLOWBACK | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2055-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2900 | INSURANCE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3000 | BITS | \$ 3,800 | \$ - | \$ - | \$ - | \$ 3,800 | \$ - |
| 2055-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3300 | SPECIALIZED SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3301 | STIMULATION AND PUMPING SERVICES | \$ 597,500 | \$ - | \$ - | \$ - | \$ 597,500 | \$ - |
| 2055-3400 | PROPPANT | \$ 345,000 | \$ - | \$ - | \$ - | \$ 345,000 | \$ - |
| 2055-3600 | COMPANY LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | |
|---------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| 2055-3750 | DAMAGES/ROW | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3900 | FUEL, WATER & LUBE | \$ 230,000 | \$ - | \$ - | \$ - | \$ 230,000 | \$ - |
| 2055-4000 | CEMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG | \$ 110,000 | \$ - | \$ - | \$ - | \$ 110,000 | \$ - |
| 2055-8002 | KILL TRUCK | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC | \$ 245,000 | \$ - | \$ - | \$ - | \$ 245,000 | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL | | \$ 2,523,750 | \$ - | \$ - | \$ - | \$ 2,523,750 | \$ - |

| TANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2065-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3800 | NON OPERATED CHARGES - TCC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-4102 | WATER SUPPLY WELL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5001 | OVERHEAD POWER | \$ 12,750 | \$ - | \$ - | \$ - | \$ 12,750 | \$ - |
| 2065-5002 | PARTS & SUPPLIES - ARTIFICIAL LIFT | \$ 52,500 | \$ - | \$ - | \$ - | \$ 52,500 | \$ - |
| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2065-5100 | TUBING | \$ 70,000 | \$ - | \$ - | \$ - | \$ 70,000 | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2065-5300 | SUBSURFACE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5400 | PACKER AND SUBSURFACE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5600 | PUMPING & LIFTING EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5901 | LINER HANGER/CASING ACCESSORY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5902 | PACKERS/OTHER DOWNHOLE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5903 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TANGIBLE COMPLETION SUBTOTAL | | \$ 181,250 | \$ - | \$ - | \$ - | \$ 181,250 | \$ - |
| COMPLETION TOTAL | | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |

| INTANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|------------------------------------|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2002 | FACILITY PAD CONSTRUCTION | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2006 | MISC INTANGIBLE FACILITY COSTS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2008 | CONTRACT LABOR - AUTOMATION | \$ 6,500 | \$ - | \$ - | \$ - | \$ 6,500 | \$ - |
| 2056-2009 | EQUIPMENT RENTALS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2010 | FREIGHT & HANDLING | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2056-2014 | PIPELINE LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2016 | LOCATION/DAMAGES/ROW-LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2019 | NON OPERATED CHARGES - IFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE FACILITY SUBTOTAL | | \$ 106,500 | \$ - | \$ - | \$ - | \$ 106,500 | \$ - |

| TANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------------------|---|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2066-1200 | VESSELS | \$ 88,000 | \$ - | \$ - | \$ - | \$ 88,000 | \$ - |
| 2066-1300 | COMPRESSORS/COMPRESSOR PACKAGES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-1500 | ELECTRICAL - OVERHEAD & TRANSFORMERS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-1600 | LACT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-1700 | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2066-1900 | LEASE AND FLOW LINES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2000 | CATHODIC PRCT-SOLAR PWD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2003 | MISC FITTINGS & SUPPLIES | \$ 22,500 | \$ - | \$ - | \$ - | \$ 22,500 | \$ - |
| 2066-2004 | PUMPS & PUMP SUPPLIES | \$ 8,000 | \$ - | \$ - | \$ - | \$ 8,000 | \$ - |
| 2066-2005 | PUMP & FILTERS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2006 | MISC TANGIBLE FACILITY COSTS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2066-2007 | TANKS (OIL & WATER) | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2066-2015 | CONTAINMENT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2017 | SWD WELLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2018 | NON OPERATED CHARGES - TFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2019 | PIPING | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2020 | ELECTRICAL - FACILITY | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| TANGIBLE FACILITY SUBTOTAL | | \$ 343,500 | \$ - | \$ - | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL | | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |

| WELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE | Original | | Supplement | | Total | |
|---|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |
| COMPLETION TOTAL | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |
| FACILITY TOTAL | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |
| TOTAL WELL COST | \$ 5,035,000 | \$ - | \$ - | \$ - | \$ 5,035,000 | \$ - |

| | |
|-------------------------|---------------|
| Partner Approval | |
| | |
| Signed _____ | Company _____ |
| Name _____ | Date _____ |
| Title _____ | |



Authority for Expenditure
Drill, Complete, & Equip



| | |
|---------------------------------------|----------------|
| Operator : Spur Energy Partners LLC | AFE # : C23009 |
| Well Name : WELCH CD 28 STATE COM 51H | |
| Location : NEW MEXICO / EDDY | |
| Project : | |
| Description : | |

| INTANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|---------------------|--------------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2050-1000 | LOCATION - OPS | \$ 23,500 | \$ - | \$ - | \$ - | \$ 23,500 | \$ - |
| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000 | \$ - | \$ - | \$ - | \$ 62,000 | \$ - |
| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 34,000 | \$ - | \$ - | \$ - | \$ 34,000 | \$ - |
| 2050-1003 | DAMAGES/ROW - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1005 | SURVEY - LAND | \$ 4,000 | \$ - | \$ - | \$ - | \$ 4,000 | \$ - |
| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1050 | DRILLING PERMITS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2050-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 82,500 | \$ - | \$ - | \$ - | \$ 82,500 | \$ - |
| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2050-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1500 | DRILL MUD & COMPL FLUID | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1600 | WELLSITE SUPERVISION | \$ 30,000 | \$ - | \$ - | \$ - | \$ 30,000 | \$ - |
| 2050-1900 | GROUND TRANSPORT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 222,000 | \$ - | \$ - | \$ - | \$ 222,000 | \$ - |
| 2050-2001 | DRILLING SERVICES-SURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2002 | DRILLING SERVICES-SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 132,000 | \$ - | \$ - | \$ - | \$ 132,000 | \$ - |
| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2200 | CASED HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2201 | OPEN HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 68,000 | \$ - | \$ - | \$ - | \$ 68,000 | \$ - |
| 2050-2402 | FRAC TANK RENTALS | \$ 250 | \$ - | \$ - | \$ - | \$ 250 | \$ - |
| 2050-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3000 | BITS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2050-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3400 | DESIGN & ENGINEERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3600 | COMPANY LABOR | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-3800 | NON OPERATED CHARGES - IDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3900 | FUEL, WATER & LUBE | \$ 104,000 | \$ - | \$ - | \$ - | \$ 104,000 | \$ - |
| 2050-4000 | CEMENT | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4003 | PROD CSG CEMENT AND SERVICE | \$ 42,000 | \$ - | \$ - | \$ - | \$ 42,000 | \$ - |
| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8000 | MUD LOGGER | \$ 15,750 | \$ - | \$ - | \$ - | \$ 15,750 | \$ - |
| 2050-8001 | MOB/DEMOB RIG | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8003 | VACUUM TRUCKING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8009 | MISC IDC/CONTINGENCY | \$ 101,500 | \$ - | \$ - | \$ - | \$ 101,500 | \$ - |
| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,227,000 | \$ - | \$ - | \$ - | \$ 1,227,000 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------|-----------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2051-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3800 | NON OPERATED CHARGES - TDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5100 | SURFACE CASING | \$ 58,000 | \$ - | \$ - | \$ - | \$ 58,000 | \$ - |
| 2051-5200 | INTERMEDIATE CASING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5300 | PRODUCTION/LINER CASING | \$ 532,500 | \$ - | \$ - | \$ - | \$ 532,500 | \$ - |
| 2051-5400 | CONDUCTOR PIPE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2051-5500 | WELLHEAD | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2051-5801 | LINER HANGER/CASING ACCESSORY | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2051-5803 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | TANGIBLE DRILLING SUBTOTAL | \$ 653,000 | \$ - | \$ - | \$ - | \$ 653,000 | \$ - |
| | DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2055-1000 | LOCATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1001 | TITLE WORK AND OPINIONS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1002 | OUTSIDE LEGAL SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1300 | EQUIP RENT | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2055-1301 | RENTALS: SURFACE IRON | \$ 80,000 | \$ - | \$ - | \$ - | \$ 80,000 | \$ - |
| 2055-1302 | DRILLING RENTALS: SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1500 | DRILL MUD & COMPL FLUID | \$ 300,000 | \$ - | \$ - | \$ - | \$ 300,000 | \$ - |
| 2055-1600 | WELLSITE SUPERVISION | \$ 38,000 | \$ - | \$ - | \$ - | \$ 38,000 | \$ - |
| 2055-1800 | COMPLETION CHEMICALS | \$ 210,000 | \$ - | \$ - | \$ - | \$ 210,000 | \$ - |
| 2055-1900 | GROUND TRANSPORT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2100 | PUMPDOWN | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-2200 | CASED HOLE WIRELINE | \$ 94,450 | \$ - | \$ - | \$ - | \$ 94,450 | \$ - |
| 2055-2300 | FRAC PLUGS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2055-2400 | WELL PREP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2401 | FRAC/FLUID SW DISPOSAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2402 | FRAC TANK RENTALS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2403 | FLOWBACK | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2055-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2900 | INSURANCE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3000 | BITS | \$ 3,800 | \$ - | \$ - | \$ - | \$ 3,800 | \$ - |
| 2055-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3300 | SPECIALIZED SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3301 | STIMULATION AND PUMPING SERVICES | \$ 597,500 | \$ - | \$ - | \$ - | \$ 597,500 | \$ - |
| 2055-3400 | PROPPANT | \$ 345,000 | \$ - | \$ - | \$ - | \$ 345,000 | \$ - |
| 2055-3600 | COMPANY LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | |
|---------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| 2055-3750 | DAMAGES/ROW | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3900 | FUEL, WATER & LUBE | \$ 230,000 | \$ - | \$ - | \$ - | \$ 230,000 | \$ - |
| 2055-4000 | CEMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG | \$ 110,000 | \$ - | \$ - | \$ - | \$ 110,000 | \$ - |
| 2055-8002 | KILL TRUCK | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC | \$ 245,000 | \$ - | \$ - | \$ - | \$ 245,000 | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL | | \$ 2,523,750 | \$ - | \$ - | \$ - | \$ 2,523,750 | \$ - |

| TANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2065-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3800 | NON OPERATED CHARGES - TCC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-4102 | WATER SUPPLY WELL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5001 | OVERHEAD POWER | \$ 12,750 | \$ - | \$ - | \$ - | \$ 12,750 | \$ - |
| 2065-5002 | PARTS & SUPPLIES - ARTIFICIAL LIFT | \$ 52,500 | \$ - | \$ - | \$ - | \$ 52,500 | \$ - |
| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2065-5100 | TUBING | \$ 70,000 | \$ - | \$ - | \$ - | \$ 70,000 | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2065-5300 | SUBSURFACE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5400 | PACKER AND SUBSURFACE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5600 | PUMPING & LIFTING EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5901 | LINER HANGER/CASING ACCESSORY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5902 | PACKERS/OTHER DOWNHOLE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5903 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TANGIBLE COMPLETION SUBTOTAL | | \$ 181,250 | \$ - | \$ - | \$ - | \$ 181,250 | \$ - |
| COMPLETION TOTAL | | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |

| INTANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|------------------------------------|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2002 | FACILITY PAD CONSTRUCTION | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2006 | MISC INTANGIBLE FACILITY COSTS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2008 | CONTRACT LABOR - AUTOMATION | \$ 6,500 | \$ - | \$ - | \$ - | \$ 6,500 | \$ - |
| 2056-2009 | EQUIPMENT RENTALS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2010 | FREIGHT & HANDLING | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2056-2014 | PIPELINE LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2016 | LOCATION/DAMAGES/ROW-LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2019 | NON OPERATED CHARGES - IFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE FACILITY SUBTOTAL | | \$ 106,500 | \$ - | \$ - | \$ - | \$ 106,500 | \$ - |

| TANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------------------|---|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2066-1200 | VESSELS | \$ 88,000 | \$ - | \$ - | \$ - | \$ 88,000 | \$ - |
| 2066-1300 | COMPRESSORS/COMPRESSOR PACKAGES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-1500 | ELECTRICAL - OVERHEAD & TRANSFORMERS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-1600 | LACT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-1700 | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2066-1900 | LEASE AND FLOW LINES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2000 | CATHODIC PRCT-SOLAR PWD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2003 | MISC FITTINGS & SUPPLIES | \$ 22,500 | \$ - | \$ - | \$ - | \$ 22,500 | \$ - |
| 2066-2004 | PUMPS & PUMP SUPPLIES | \$ 8,000 | \$ - | \$ - | \$ - | \$ 8,000 | \$ - |
| 2066-2005 | PUMP & FILTERS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2006 | MISC TANGIBLE FACILITY COSTS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2066-2007 | TANKS (OIL & WATER) | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2066-2015 | CONTAINMENT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2017 | SWD WELLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2018 | NON OPERATED CHARGES - TFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2019 | PIPING | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2020 | ELECTRICAL - FACILITY | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| TANGIBLE FACILITY SUBTOTAL | | \$ 343,500 | \$ - | \$ - | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL | | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |

| WELCH CD 28 STATE COM 51H TOTAL WELL ESTIMATE | Original | | Supplement | | Total | |
|---|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |
| COMPLETION TOTAL | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |
| FACILITY TOTAL | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |
| TOTAL WELL COST | \$ 5,035,000 | \$ - | \$ - | \$ - | \$ 5,035,000 | \$ - |

| | |
|-------------------------|---------------|
| Partner Approval | |
| Signed _____ | Company _____ |
| Name _____ | Date _____ |
| Title _____ | |



Authority for Expenditure
Drill, Complete, & Equip



| | |
|---------------------------------------|----------------|
| Operator : Spur Energy Partners LLC | AFE # : C23005 |
| Well Name : WELCH CD 28 STATE COM 70H | |
| Location : NEW MEXICO / EDDY | |
| Project : | |
| Description : | |

| INTANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|---------------------|--------------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2050-1000 | LOCATION - OPS | \$ 23,500 | \$ - | \$ - | \$ - | \$ 23,500 | \$ - |
| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000 | \$ - | \$ - | \$ - | \$ 62,000 | \$ - |
| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 34,000 | \$ - | \$ - | \$ - | \$ 34,000 | \$ - |
| 2050-1003 | DAMAGES/ROW - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1005 | SURVEY - LAND | \$ 4,000 | \$ - | \$ - | \$ - | \$ 4,000 | \$ - |
| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1050 | DRILLING PERMITS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2050-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 82,500 | \$ - | \$ - | \$ - | \$ 82,500 | \$ - |
| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2050-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1500 | DRILL MUD & COMPL FLUID | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1600 | WELLSITE SUPERVISION | \$ 30,000 | \$ - | \$ - | \$ - | \$ 30,000 | \$ - |
| 2050-1900 | GROUND TRANSPORT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 222,000 | \$ - | \$ - | \$ - | \$ 222,000 | \$ - |
| 2050-2001 | DRILLING SERVICES-SURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2002 | DRILLING SERVICES-SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 132,000 | \$ - | \$ - | \$ - | \$ 132,000 | \$ - |
| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2200 | CASED HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2201 | OPEN HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 68,000 | \$ - | \$ - | \$ - | \$ 68,000 | \$ - |
| 2050-2402 | FRAC TANK RENTALS | \$ 250 | \$ - | \$ - | \$ - | \$ 250 | \$ - |
| 2050-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3000 | BITS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2050-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3400 | DESIGN & ENGINEERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3600 | COMPANY LABOR | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-3800 | NON OPERATED CHARGES - IDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3900 | FUEL, WATER & LUBE | \$ 104,000 | \$ - | \$ - | \$ - | \$ 104,000 | \$ - |
| 2050-4000 | CEMENT | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4003 | PROD CSG CEMENT AND SERVICE | \$ 42,000 | \$ - | \$ - | \$ - | \$ 42,000 | \$ - |
| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8000 | MUD LOGGER | \$ 15,750 | \$ - | \$ - | \$ - | \$ 15,750 | \$ - |
| 2050-8001 | MOB/DEMOB RIG | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8003 | VACUUM TRUCKING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8009 | MISC IDC/CONTINGENCY | \$ 101,500 | \$ - | \$ - | \$ - | \$ 101,500 | \$ - |
| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,227,000 | \$ - | \$ - | \$ - | \$ 1,227,000 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------|-----------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2051-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3800 | NON OPERATED CHARGES - TDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5100 | SURFACE CASING | \$ 58,000 | \$ - | \$ - | \$ - | \$ 58,000 | \$ - |
| 2051-5200 | INTERMEDIATE CASING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5300 | PRODUCTION/LINER CASING | \$ 532,500 | \$ - | \$ - | \$ - | \$ 532,500 | \$ - |
| 2051-5400 | CONDUCTOR PIPE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2051-5500 | WELLHEAD | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2051-5801 | LINER HANGER/CASING ACCESSORY | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2051-5803 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | TANGIBLE DRILLING SUBTOTAL | \$ 653,000 | \$ - | \$ - | \$ - | \$ 653,000 | \$ - |
| | DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2055-1000 | LOCATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1001 | TITLE WORK AND OPINIONS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1002 | OUTSIDE LEGAL SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1300 | EQUIP RENT | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2055-1301 | RENTALS: SURFACE IRON | \$ 80,000 | \$ - | \$ - | \$ - | \$ 80,000 | \$ - |
| 2055-1302 | DRILLING RENTALS: SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1500 | DRILL MUD & COMPL FLUID | \$ 300,000 | \$ - | \$ - | \$ - | \$ 300,000 | \$ - |
| 2055-1600 | WELLSITE SUPERVISION | \$ 38,000 | \$ - | \$ - | \$ - | \$ 38,000 | \$ - |
| 2055-1800 | COMPLETION CHEMICALS | \$ 210,000 | \$ - | \$ - | \$ - | \$ 210,000 | \$ - |
| 2055-1900 | GROUND TRANSPORT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2100 | PUMPDOWN | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-2200 | CASED HOLE WIRELINE | \$ 94,450 | \$ - | \$ - | \$ - | \$ 94,450 | \$ - |
| 2055-2300 | FRAC PLUGS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2055-2400 | WELL PREP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2401 | FRAC/FLUID SW DISPOSAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2402 | FRAC TANK RENTALS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2403 | FLOWBACK | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2055-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2900 | INSURANCE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3000 | BITS | \$ 3,800 | \$ - | \$ - | \$ - | \$ 3,800 | \$ - |
| 2055-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3300 | SPECIALIZED SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3301 | STIMULATION AND PUMPING SERVICES | \$ 597,500 | \$ - | \$ - | \$ - | \$ 597,500 | \$ - |
| 2055-3400 | PROPPANT | \$ 345,000 | \$ - | \$ - | \$ - | \$ 345,000 | \$ - |
| 2055-3600 | COMPANY LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | |
|---------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| 2055-3750 | DAMAGES/ROW | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3900 | FUEL, WATER & LUBE | \$ 230,000 | \$ - | \$ - | \$ - | \$ 230,000 | \$ - |
| 2055-4000 | CEMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG | \$ 110,000 | \$ - | \$ - | \$ - | \$ 110,000 | \$ - |
| 2055-8002 | KILL TRUCK | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC | \$ 245,000 | \$ - | \$ - | \$ - | \$ 245,000 | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL | | \$ 2,523,750 | \$ - | \$ - | \$ - | \$ 2,523,750 | \$ - |

| TANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2065-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3800 | NON OPERATED CHARGES - TCC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-4102 | WATER SUPPLY WELL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5001 | OVERHEAD POWER | \$ 12,750 | \$ - | \$ - | \$ - | \$ 12,750 | \$ - |
| 2065-5002 | PARTS & SUPPLIES - ARTIFICIAL LIFT | \$ 52,500 | \$ - | \$ - | \$ - | \$ 52,500 | \$ - |
| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2065-5100 | TUBING | \$ 70,000 | \$ - | \$ - | \$ - | \$ 70,000 | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2065-5300 | SUBSURFACE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5400 | PACKER AND SUBSURFACE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5600 | PUMPING & LIFTING EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5901 | LINER HANGER/CASING ACCESSORY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5902 | PACKERS/OTHER DOWNHOLE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5903 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TANGIBLE COMPLETION SUBTOTAL | | \$ 181,250 | \$ - | \$ - | \$ - | \$ 181,250 | \$ - |
| COMPLETION TOTAL | | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |

| INTANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|------------------------------------|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2002 | FACILITY PAD CONSTRUCTION | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2006 | MISC INTANGIBLE FACILITY COSTS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2008 | CONTRACT LABOR - AUTOMATION | \$ 6,500 | \$ - | \$ - | \$ - | \$ 6,500 | \$ - |
| 2056-2009 | EQUIPMENT RENTALS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2010 | FREIGHT & HANDLING | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2056-2014 | PIPELINE LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2016 | LOCATION/DAMAGES/ROW-LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2019 | NON OPERATED CHARGES - IFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE FACILITY SUBTOTAL | | \$ 106,500 | \$ - | \$ - | \$ - | \$ 106,500 | \$ - |

| TANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------------------|---|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2066-1200 | VESSELS | \$ 88,000 | \$ - | \$ - | \$ - | \$ 88,000 | \$ - |
| 2066-1300 | COMPRESSORS/COMPRESSOR PACKAGES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-1500 | ELECTRICAL - OVERHEAD & TRANSFORMERS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-1600 | LACT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-1700 | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2066-1900 | LEASE AND FLOW LINES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2000 | CATHODIC PRCT-SOLAR PWD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2003 | MISC FITTINGS & SUPPLIES | \$ 22,500 | \$ - | \$ - | \$ - | \$ 22,500 | \$ - |
| 2066-2004 | PUMPS & PUMP SUPPLIES | \$ 8,000 | \$ - | \$ - | \$ - | \$ 8,000 | \$ - |
| 2066-2005 | PUMP & FILTERS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2006 | MISC TANGIBLE FACILITY COSTS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2066-2007 | TANKS (OIL & WATER) | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2066-2015 | CONTAINMENT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2017 | SWD WELLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2018 | NON OPERATED CHARGES - TFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2019 | PIPING | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2020 | ELECTRICAL - FACILITY | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| TANGIBLE FACILITY SUBTOTAL | | \$ 343,500 | \$ - | \$ - | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL | | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |

| WELCH CD 28 STATE COM 70H TOTAL WELL ESTIMATE | Original | | Supplement | | Total | |
|---|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |
| COMPLETION TOTAL | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |
| FACILITY TOTAL | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |
| TOTAL WELL COST | \$ 5,035,000 | \$ - | \$ - | \$ - | \$ 5,035,000 | \$ - |

| | |
|-------------------------|---------------|
| Partner Approval | |
| | |
| Signed _____ | Company _____ |
| Name _____ | Date _____ |
| Title _____ | |



Authority for Expenditure
Drill, Complete, & Equip



| | |
|---------------------------------------|----------------|
| Operator : Spur Energy Partners LLC | AFE # : C23012 |
| Well Name : WELCH CD 28 STATE COM 90H | |
| Location : NEW MEXICO / EDDY | |
| Project : | |
| Description : | |

| INTANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|---------------------|--------------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2050-1000 | LOCATION - OPS | \$ 23,500 | \$ - | \$ - | \$ - | \$ 23,500 | \$ - |
| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000 | \$ - | \$ - | \$ - | \$ 62,000 | \$ - |
| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 34,000 | \$ - | \$ - | \$ - | \$ 34,000 | \$ - |
| 2050-1003 | DAMAGES/ROW - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1005 | SURVEY - LAND | \$ 4,000 | \$ - | \$ - | \$ - | \$ 4,000 | \$ - |
| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1050 | DRILLING PERMITS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2050-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 82,500 | \$ - | \$ - | \$ - | \$ 82,500 | \$ - |
| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2050-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1500 | DRILL MUD & COMPL FLUID | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1600 | WELLSITE SUPERVISION | \$ 30,000 | \$ - | \$ - | \$ - | \$ 30,000 | \$ - |
| 2050-1900 | GROUND TRANSPORT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 222,000 | \$ - | \$ - | \$ - | \$ 222,000 | \$ - |
| 2050-2001 | DRILLING SERVICES-SURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2002 | DRILLING SERVICES-SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 132,000 | \$ - | \$ - | \$ - | \$ 132,000 | \$ - |
| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2200 | CASED HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2201 | OPEN HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 68,000 | \$ - | \$ - | \$ - | \$ 68,000 | \$ - |
| 2050-2402 | FRAC TANK RENTALS | \$ 250 | \$ - | \$ - | \$ - | \$ 250 | \$ - |
| 2050-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3000 | BITS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2050-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3400 | DESIGN & ENGINEERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3600 | COMPANY LABOR | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-3800 | NON OPERATED CHARGES - IDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3900 | FUEL, WATER & LUBE | \$ 104,000 | \$ - | \$ - | \$ - | \$ 104,000 | \$ - |
| 2050-4000 | CEMENT | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4003 | PROD CSG CEMENT AND SERVICE | \$ 42,000 | \$ - | \$ - | \$ - | \$ 42,000 | \$ - |
| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8000 | MUD LOGGER | \$ 15,750 | \$ - | \$ - | \$ - | \$ 15,750 | \$ - |
| 2050-8001 | MOB/DEMOB RIG | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8003 | VACUUM TRUCKING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8009 | MISC IDC/CONTINGENCY | \$ 101,500 | \$ - | \$ - | \$ - | \$ 101,500 | \$ - |
| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,227,000 | \$ - | \$ - | \$ - | \$ 1,227,000 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------|-----------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2051-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3800 | NON OPERATED CHARGES - TDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5100 | SURFACE CASING | \$ 58,000 | \$ - | \$ - | \$ - | \$ 58,000 | \$ - |
| 2051-5200 | INTERMEDIATE CASING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5300 | PRODUCTION/LINER CASING | \$ 532,500 | \$ - | \$ - | \$ - | \$ 532,500 | \$ - |
| 2051-5400 | CONDUCTOR PIPE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2051-5500 | WELLHEAD | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2051-5801 | LINER HANGER/CASING ACCESSORY | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2051-5803 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | TANGIBLE DRILLING SUBTOTAL | \$ 653,000 | \$ - | \$ - | \$ - | \$ 653,000 | \$ - |
| | DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2055-1000 | LOCATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1001 | TITLE WORK AND OPINIONS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1002 | OUTSIDE LEGAL SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1300 | EQUIP RENT | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2055-1301 | RENTALS: SURFACE IRON | \$ 80,000 | \$ - | \$ - | \$ - | \$ 80,000 | \$ - |
| 2055-1302 | DRILLING RENTALS: SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1500 | DRILL MUD & COMPL FLUID | \$ 300,000 | \$ - | \$ - | \$ - | \$ 300,000 | \$ - |
| 2055-1600 | WELLSITE SUPERVISION | \$ 38,000 | \$ - | \$ - | \$ - | \$ 38,000 | \$ - |
| 2055-1800 | COMPLETION CHEMICALS | \$ 210,000 | \$ - | \$ - | \$ - | \$ 210,000 | \$ - |
| 2055-1900 | GROUND TRANSPORT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2100 | PUMPDOWN | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-2200 | CASED HOLE WIRELINE | \$ 94,450 | \$ - | \$ - | \$ - | \$ 94,450 | \$ - |
| 2055-2300 | FRAC PLUGS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2055-2400 | WELL PREP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2401 | FRAC/FLUID SW DISPOSAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2402 | FRAC TANK RENTALS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2403 | FLOWBACK | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2055-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2900 | INSURANCE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3000 | BITS | \$ 3,800 | \$ - | \$ - | \$ - | \$ 3,800 | \$ - |
| 2055-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3300 | SPECIALIZED SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3301 | STIMULATION AND PUMPING SERVICES | \$ 597,500 | \$ - | \$ - | \$ - | \$ 597,500 | \$ - |
| 2055-3400 | PROPPANT | \$ 345,000 | \$ - | \$ - | \$ - | \$ 345,000 | \$ - |
| 2055-3600 | COMPANY LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | |
|---------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| 2055-3750 | DAMAGES/ROW | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3900 | FUEL, WATER & LUBE | \$ 230,000 | \$ - | \$ - | \$ - | \$ 230,000 | \$ - |
| 2055-4000 | CEMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG | \$ 110,000 | \$ - | \$ - | \$ - | \$ 110,000 | \$ - |
| 2055-8002 | KILL TRUCK | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC | \$ 245,000 | \$ - | \$ - | \$ - | \$ 245,000 | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL | | \$ 2,523,750 | \$ - | \$ - | \$ - | \$ 2,523,750 | \$ - |

| TANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2065-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3800 | NON OPERATED CHARGES - TCC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-4102 | WATER SUPPLY WELL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5001 | OVERHEAD POWER | \$ 12,750 | \$ - | \$ - | \$ - | \$ 12,750 | \$ - |
| 2065-5002 | PARTS & SUPPLIES - ARTIFICIAL LIFT | \$ 52,500 | \$ - | \$ - | \$ - | \$ 52,500 | \$ - |
| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2065-5100 | TUBING | \$ 70,000 | \$ - | \$ - | \$ - | \$ 70,000 | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2065-5300 | SUBSURFACE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5400 | PACKER AND SUBSURFACE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5600 | PUMPING & LIFTING EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5901 | LINER HANGER/CASING ACCESSORY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5902 | PACKERS/OTHER DOWNHOLE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5903 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TANGIBLE COMPLETION SUBTOTAL | | \$ 181,250 | \$ - | \$ - | \$ - | \$ 181,250 | \$ - |
| COMPLETION TOTAL | | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |

| INTANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|------------------------------------|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2002 | FACILITY PAD CONSTRUCTION | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2006 | MISC INTANGIBLE FACILITY COSTS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2008 | CONTRACT LABOR - AUTOMATION | \$ 6,500 | \$ - | \$ - | \$ - | \$ 6,500 | \$ - |
| 2056-2009 | EQUIPMENT RENTALS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2010 | FREIGHT & HANDLING | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2056-2014 | PIPELINE LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2016 | LOCATION/DAMAGES/ROW-LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2019 | NON OPERATED CHARGES - IFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE FACILITY SUBTOTAL | | \$ 106,500 | \$ - | \$ - | \$ - | \$ 106,500 | \$ - |

| TANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------------------|---|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2066-1200 | VESSELS | \$ 88,000 | \$ - | \$ - | \$ - | \$ 88,000 | \$ - |
| 2066-1300 | COMPRESSORS/COMPRESSOR PACKAGES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-1500 | ELECTRICAL - OVERHEAD & TRANSFORMERS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-1600 | LACT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-1700 | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2066-1900 | LEASE AND FLOW LINES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2000 | CATHODIC PRCT-SOLAR PWD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2003 | MISC FITTINGS & SUPPLIES | \$ 22,500 | \$ - | \$ - | \$ - | \$ 22,500 | \$ - |
| 2066-2004 | PUMPS & PUMP SUPPLIES | \$ 8,000 | \$ - | \$ - | \$ - | \$ 8,000 | \$ - |
| 2066-2005 | PUMP & FILTERS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2006 | MISC TANGIBLE FACILITY COSTS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2066-2007 | TANKS (OIL & WATER) | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2066-2015 | CONTAINMENT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2017 | SWD WELLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2018 | NON OPERATED CHARGES - TFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2019 | PIPING | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2020 | ELECTRICAL - FACILITY | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| TANGIBLE FACILITY SUBTOTAL | | \$ 343,500 | \$ - | \$ - | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL | | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |

| WELCH CD 28 STATE COM 90H TOTAL WELL ESTIMATE | Original | | Supplement | | Total | |
|---|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |
| COMPLETION TOTAL | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |
| FACILITY TOTAL | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |
| TOTAL WELL COST | \$ 5,035,000 | \$ - | \$ - | \$ - | \$ 5,035,000 | \$ - |

| | |
|-------------------------|---------------|
| Partner Approval | |
| | |
| Signed _____ | Company _____ |
| Name _____ | Date _____ |
| Title _____ | |



Authority for Expenditure
Drill, Complete, & Equip



| | |
|---------------------------------------|----------------|
| Operator : Spur Energy Partners LLC | AFE # : C23010 |
| Well Name : WELCH CD 28 STATE COM 91H | |
| Location : NEW MEXICO / EDDY | |
| Project : | |
| Description : | |

| INTANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|---------------------|--------------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2050-1000 | LOCATION - OPS | \$ 23,500 | \$ - | \$ - | \$ - | \$ 23,500 | \$ - |
| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000 | \$ - | \$ - | \$ - | \$ 62,000 | \$ - |
| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 34,000 | \$ - | \$ - | \$ - | \$ 34,000 | \$ - |
| 2050-1003 | DAMAGES/ROW - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1005 | SURVEY - LAND | \$ 4,000 | \$ - | \$ - | \$ - | \$ 4,000 | \$ - |
| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1050 | DRILLING PERMITS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2050-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 82,500 | \$ - | \$ - | \$ - | \$ 82,500 | \$ - |
| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2050-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-1500 | DRILL MUD & COMPL FLUID | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2050-1600 | WELLSITE SUPERVISION | \$ 30,000 | \$ - | \$ - | \$ - | \$ 30,000 | \$ - |
| 2050-1900 | GROUND TRANSPORT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 222,000 | \$ - | \$ - | \$ - | \$ 222,000 | \$ - |
| 2050-2001 | DRILLING SERVICES-SURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2002 | DRILLING SERVICES-SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 132,000 | \$ - | \$ - | \$ - | \$ 132,000 | \$ - |
| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2200 | CASED HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2201 | OPEN HOLE WIRELINE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 68,000 | \$ - | \$ - | \$ - | \$ 68,000 | \$ - |
| 2050-2402 | FRAC TANK RENTALS | \$ 250 | \$ - | \$ - | \$ - | \$ 250 | \$ - |
| 2050-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3000 | BITS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2050-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3400 | DESIGN & ENGINEERING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3600 | COMPANY LABOR | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-3800 | NON OPERATED CHARGES - IDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-3900 | FUEL, WATER & LUBE | \$ 104,000 | \$ - | \$ - | \$ - | \$ 104,000 | \$ - |
| 2050-4000 | CEMENT | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 18,000 | \$ - | \$ - | \$ - | \$ 18,000 | \$ - |
| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4003 | PROD CSG CEMENT AND SERVICE | \$ 42,000 | \$ - | \$ - | \$ - | \$ 42,000 | \$ - |
| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8000 | MUD LOGGER | \$ 15,750 | \$ - | \$ - | \$ - | \$ 15,750 | \$ - |
| 2050-8001 | MOB/DEMOB RIG | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8003 | VACUUM TRUCKING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2050-8009 | MISC IDC/CONTINGENCY | \$ 101,500 | \$ - | \$ - | \$ - | \$ 101,500 | \$ - |
| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,227,000 | \$ - | \$ - | \$ - | \$ 1,227,000 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------|-----------------------------------|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2051-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-3800 | NON OPERATED CHARGES - TDC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5100 | SURFACE CASING | \$ 58,000 | \$ - | \$ - | \$ - | \$ 58,000 | \$ - |
| 2051-5200 | INTERMEDIATE CASING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2051-5300 | PRODUCTION/LINER CASING | \$ 532,500 | \$ - | \$ - | \$ - | \$ 532,500 | \$ - |
| 2051-5400 | CONDUCTOR PIPE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2051-5500 | WELLHEAD | \$ 17,500 | \$ - | \$ - | \$ - | \$ 17,500 | \$ - |
| 2051-5801 | LINER HANGER/CASING ACCESSORY | \$ 24,000 | \$ - | \$ - | \$ - | \$ 24,000 | \$ - |
| 2051-5803 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | TANGIBLE DRILLING SUBTOTAL | \$ 653,000 | \$ - | \$ - | \$ - | \$ 653,000 | \$ - |
| | DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2055-1000 | LOCATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1001 | TITLE WORK AND OPINIONS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1002 | OUTSIDE LEGAL SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1100 | FISHING TOOLS & SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1300 | EQUIP RENT | \$ 45,000 | \$ - | \$ - | \$ - | \$ 45,000 | \$ - |
| 2055-1301 | RENTALS: SURFACE IRON | \$ 80,000 | \$ - | \$ - | \$ - | \$ 80,000 | \$ - |
| 2055-1302 | DRILLING RENTALS: SUBSURFACE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1400 | EQUIP LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-1500 | DRILL MUD & COMPL FLUID | \$ 300,000 | \$ - | \$ - | \$ - | \$ 300,000 | \$ - |
| 2055-1600 | WELLSITE SUPERVISION | \$ 38,000 | \$ - | \$ - | \$ - | \$ 38,000 | \$ - |
| 2055-1800 | COMPLETION CHEMICALS | \$ 210,000 | \$ - | \$ - | \$ - | \$ 210,000 | \$ - |
| 2055-1900 | GROUND TRANSPORT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2005 | DRILLING/DAMAGED-LOST IN HOLE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2100 | PUMPDOWN | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-2200 | CASED HOLE WIRELINE | \$ 94,450 | \$ - | \$ - | \$ - | \$ 94,450 | \$ - |
| 2055-2300 | FRAC PLUGS | \$ 40,000 | \$ - | \$ - | \$ - | \$ 40,000 | \$ - |
| 2055-2400 | WELL PREP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2401 | FRAC/FLUID SW DISPOSAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2402 | FRAC TANK RENTALS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-2403 | FLOWBACK | \$ 50,000 | \$ - | \$ - | \$ - | \$ 50,000 | \$ - |
| 2055-2600 | ES&H | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-2900 | INSURANCE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3000 | BITS | \$ 3,800 | \$ - | \$ - | \$ - | \$ 3,800 | \$ - |
| 2055-3100 | OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3125 | CONSTRUCTION OVERHEAD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3300 | SPECIALIZED SERVICE | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3301 | STIMULATION AND PUMPING SERVICES | \$ 597,500 | \$ - | \$ - | \$ - | \$ 597,500 | \$ - |
| 2055-3400 | PROPPANT | \$ 345,000 | \$ - | \$ - | \$ - | \$ 345,000 | \$ - |
| 2055-3600 | COMPANY LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | |
|---------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| 2055-3750 | DAMAGES/ROW | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-3900 | FUEL, WATER & LUBE | \$ 230,000 | \$ - | \$ - | \$ - | \$ 230,000 | \$ - |
| 2055-4000 | CEMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG | \$ 110,000 | \$ - | \$ - | \$ - | \$ 110,000 | \$ - |
| 2055-8002 | KILL TRUCK | \$ 2,500 | \$ - | \$ - | \$ - | \$ 2,500 | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC | \$ 245,000 | \$ - | \$ - | \$ - | \$ 245,000 | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL | | \$ 2,523,750 | \$ - | \$ - | \$ - | \$ 2,523,750 | \$ - |

| TANGIBLE COMPLETION | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|--|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2065-2500 | SUPPLIES & SMALL TOOLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-2700 | COMMUNICATION | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3000 | BITS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3200 | CONTINGENCIES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-3800 | NON OPERATED CHARGES - TCC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-4102 | WATER SUPPLY WELL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5001 | OVERHEAD POWER | \$ 12,750 | \$ - | \$ - | \$ - | \$ 12,750 | \$ - |
| 2065-5002 | PARTS & SUPPLIES - ARTIFICIAL LIFT | \$ 52,500 | \$ - | \$ - | \$ - | \$ 52,500 | \$ - |
| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2065-5100 | TUBING | \$ 70,000 | \$ - | \$ - | \$ - | \$ 70,000 | \$ - |
| 2065-5200 | TUBING HEAD/XMAS TREE | \$ 21,000 | \$ - | \$ - | \$ - | \$ 21,000 | \$ - |
| 2065-5300 | SUBSURFACE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5400 | PACKER AND SUBSURFACE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5600 | PUMPING & LIFTING EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5901 | LINER HANGER/CASING ACCESSORY | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5902 | PACKERS/OTHER DOWNHOLE EQUIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2065-5903 | MISC TANGIBLE EQUIPMENT | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TANGIBLE COMPLETION SUBTOTAL | | \$ 181,250 | \$ - | \$ - | \$ - | \$ 181,250 | \$ - |
| COMPLETION TOTAL | | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |

| INTANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-------------------------------------|------------------------------------|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2002 | FACILITY PAD CONSTRUCTION | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2006 | MISC INTANGIBLE FACILITY COSTS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2008 | CONTRACT LABOR - AUTOMATION | \$ 6,500 | \$ - | \$ - | \$ - | \$ 6,500 | \$ - |
| 2056-2009 | EQUIPMENT RENTALS | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2010 | FREIGHT & HANDLING | \$ 5,000 | \$ - | \$ - | \$ - | \$ 5,000 | \$ - |
| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ 55,000 | \$ - | \$ - | \$ - | \$ 55,000 | \$ - |
| 2056-2014 | PIPELINE LABOR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2016 | LOCATION/DAMAGES/ROW-LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2056-2019 | NON OPERATED CHARGES - IFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| INTANGIBLE FACILITY SUBTOTAL | | \$ 106,500 | \$ - | \$ - | \$ - | \$ 106,500 | \$ - |

| TANGIBLE FACILITY | DESCRIPTION | Original | | Supplement | | Total | |
|-----------------------------------|---|-------------------|-------------|-------------|-------------|-------------------|-------------|
| | | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| 2066-1200 | VESSELS | \$ 88,000 | \$ - | \$ - | \$ - | \$ 88,000 | \$ - |
| 2066-1300 | COMPRESSORS/COMPRESSOR PACKAGES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-1500 | ELECTRICAL - OVERHEAD & TRANSFORMERS | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-1600 | LACT | \$ 20,000 | \$ - | \$ - | \$ - | \$ 20,000 | \$ - |
| 2066-1700 | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000 | \$ - | \$ - | \$ - | \$ 25,000 | \$ - |
| 2066-1900 | LEASE AND FLOW LINES | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2000 | CATHODIC PRCT-SOLAR PWD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2003 | MISC FITTINGS & SUPPLIES | \$ 22,500 | \$ - | \$ - | \$ - | \$ 22,500 | \$ - |
| 2066-2004 | PUMPS & PUMP SUPPLIES | \$ 8,000 | \$ - | \$ - | \$ - | \$ 8,000 | \$ - |
| 2066-2005 | PUMP & FILTERS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2006 | MISC TANGIBLE FACILITY COSTS | \$ 10,000 | \$ - | \$ - | \$ - | \$ 10,000 | \$ - |
| 2066-2007 | TANKS (OIL & WATER) | \$ 60,000 | \$ - | \$ - | \$ - | \$ 60,000 | \$ - |
| 2066-2015 | CONTAINMENT | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2017 | SWD WELLS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2018 | NON OPERATED CHARGES - TFC | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2066-2019 | PIPING | \$ 15,000 | \$ - | \$ - | \$ - | \$ 15,000 | \$ - |
| 2066-2020 | ELECTRICAL - FACILITY | \$ 65,000 | \$ - | \$ - | \$ - | \$ 65,000 | \$ - |
| TANGIBLE FACILITY SUBTOTAL | | \$ 343,500 | \$ - | \$ - | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL | | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |

| WELCH CD 28 STATE COM 91H TOTAL WELL ESTIMATE | Original | | Supplement | | Total | |
|---|---------------------|-------------|-------------|-------------|---------------------|-------------|
| | 8/8ths | Net | 8/8ths | Net | 8/8ths | Net |
| DRILLING TOTAL | \$ 1,880,000 | \$ - | \$ - | \$ - | \$ 1,880,000 | \$ - |
| COMPLETION TOTAL | \$ 2,705,000 | \$ - | \$ - | \$ - | \$ 2,705,000 | \$ - |
| FACILITY TOTAL | \$ 450,000 | \$ - | \$ - | \$ - | \$ 450,000 | \$ - |
| TOTAL WELL COST | \$ 5,035,000 | \$ - | \$ - | \$ - | \$ 5,035,000 | \$ - |

| | |
|-------------------------|---------------|
| Partner Approval | |
| Signed _____ | Company _____ |
| Name _____ | Date _____ |
| Title _____ | |

SPUR WELCH CD 28 STATE COM 10H, 20H, 21H, 50H, 51H, 70H, 71H, 90H, 91H
 CASE NO. 23462 - POSTAL DELIVERY REPORT
 CORRESPONDENCE HISTORY

| USPS TRACKING | PARTY | DELIVERY ADDRESS | DELIVERY STATUS | Attempts/Comments |
|-----------------------------|--|---|--|--|
| 9407 1118 9876 5834 2621 55 | APACHE CORPORATION | 2000 Post Oak Blvd., Suite 100 Houston, TX 77056 | 1/23/2023 | 3.1.23 Apache has questions on contactual interest from existing JOAs - 3.8.23 Confirmed ownership with Leslie Mullin of Apache/ZPZ. Multiple emails and phone calls in April and May to discuss terms and plans for overlapping DSUs. |
| 9407 1118 9876 5834 2626 81 | DAN L BEAIRD AND MARTHA LOU HESTER BEAIRD, TRUSTEES OF THE BEAIRD REVOCABLE TRUST | 6408 Williams Pkwy Dallas, TX 75205 | 1/23/2023 | Participate 2.23.23 |
| 9407 1118 9876 5834 2626 05 | BLACK SHALE MINERALS, LLC | P.O. Box 2243 Longview, TX 75605 | 1/25/2023 | Participate 2.13.2023 |
| 9407 1118 9876 5834 2621 62 | CHASE OIL CORPORATION | P.O. BOX 1767 ARTESIA, NM 88211 | 1/23/2023 | 3.6.23 Participate |
| 9407 1118 9876 5834 2629 33 | BRUCE S CRAMPTON LIVING TRUST DATED 10.18.2006, BRUCE CRAMPTON TRUSTEE | 112 BELLFALLS DR GEORGETOWN, TX 78633 | 1/23/2023 | 3.2.23 Spoke with Bruce and received his election |
| 9407 1118 9876 5834 2629 95 | BUDDY JOE ALEANDER, POSSIBLE HEIRS | DECEASED, ERNEST IS POSSIBLE RELATIVE AT PO BOX 482 MARYVILLE, MO 64468 | returning to sender | 1.18.23 Spoke with daughter Angela & he is dec'd. He gave all interest to 4 daughters but doesn't know where 2 of sisters are. Bryan will help with interest as much as he can. |
| 9407 1118 9876 5834 5780 27 | ANGELA JO HALE - POSSIBLE HEIR BUDDY JOE ALEXANDER | 11300 Foothill Blvd Unit 76 Lake View Terrace, CA 91342 | In transit | Returned to sender on 2/13/23 |
| 9407 1118 9876 5834 5783 79 | SHERRY LYNN MORIN-POSSIBLE HEIR BUDDY JOE ALEXANDER | 14089 E Placita Adamar Vail, AZ 85641 | In transit | Working with family to locate |
| 9407 1118 9876 5834 5783 86 | JANETTA JO BROWN-POSSIBLE HEIRS BUDDY JOE ALEXANDER | PO BOX 102 LOUISBURG, MO 65685 | Returned to sender- unclaimed mail; Returned to us 2/13/23 | Working with family to locate |
| 9407 1118 9876 5834 5979 81 | PATRICIA ANN JOHNSON-POSSIBLE HEIRS | 114 W Broadway St | | |
| 9407 1118 9876 5830 4017 18 | BUDDY JOE ALEXANDER | El Dorado Springs, MO 64744 | 3/3/2023 | Delivered to address. Did not answer phone call. |
| 9407 1118 9876 5834 2626 50 | CHISOS, LTD | Attn: Maria Barber, AIF 1331 Lamar St, Ste 1077, Houston, TX 77010 | 1/23/2023 | Participate 1.30.23 |
| 9407 1118 9876 5834 2621 93 | EOG RESOURCES INC | P.O. BOX 4362 HOUSTON, TX 77210 | 1/23/2023 | 3.1.23 sent emails to EOG Landmen for proposals but no response. 5.23.23 sent follow up email, have not received a response. |
| 9407 1118 9876 5834 2629 40 | JOHN C ALEXANDER AND DIANE ALEXANDER, TRUSTEES OF THE JOHN C ALEXANDER AND DIANE ALEXANDER 1998 FAMILY REV TRUST DTD 4.21.98 | Diane Alexander 509 Camino Cortez Yuba City, CA 95993 | 1/27/2023 | 1.18.23 - Judy Alexander-left message to call me back, John is dec'd. 1.18.23 Diane Alexander is aunt of Angela Alexander LM & will have Bryan call me. Bryan called and gave me Diane's address & will send in whatever docs he has to help with family (Alexanders). |
| 9407 1118 9876 5834 2629 26 | JOHN CHARLES ALEXANDER AND ERNEST BRYAN ALEXANDER, SUCCESSOR CO-TRUSTEES OF THE BUDDY JOE ALEXANDER TRUST CREATED UNDER THE ADA F. ALEXANDER REV TRUST | Ernest Alexander PO BOX 482 MARYVILLE, MO 64468 660-582-8691 | 1/24/2023 | 1.18.23 Bryan cell phone was called |
| 9407 1118 9876 5834 2629 02 | ERNEST BRYAN ALEXANDER | PO BOX 482 MARYVILLE, MO 64468 660-582-9691 | 1/24/2023 | 1.18.23 Bryan gave phone number; 3.6.23 received election |
| 9407 1118 9876 5834 2623 15 | HEADINGTON OIL COMPANY, LP | 1501 N Hardin Blvd., Ste 100 McKinney, TX 75701 | 2/15/2023 | 2.15.23, email correspondence with Kellum Wilpitz of Circle-S Energy - they manage assets for Headington Oil confirming they received proposals. Multiple emails and calls from 2.15.23 to 5.24.23 discussing their ownership and JOA terms. |
| 9407 1118 9876 5834 2626 29 | JAMES K JEANBLANC | 1521 S ARLINGTON RIDGE ROAD ARLINGTON, VA 22202 | 1/24/2023 | Phone call on 4.20.23 to discuss Mr. Jeanblanc's interest and ongoing negotiations |
| 9407 1118 9876 5834 2626 74 | MAVERICK PERMIAN LLC | 1111 BAGBY ST, SUITE 1600 HOUSTON, TX 77002 | 1/23/2023 | 1.31.23 proposal recd by Maverick & looking over 3.2.23 sent email for an update. Phone call 5.23.23, waiting to receive signed JOA, have not received yet. |
| 9407 1118 9876 5834 2621 79 | OCCIDENTAL PERMIAN LP | 5 Greenway Plaza, Suite 110 Houston, TX 77046 | In transit | 3.2.23 sent email to Alissa Payne about docs. 3.9.23 Oxy has not evaluated proposals yet but rec'd. Provided additional title via email to Sam D'Amico on 5.10.23 |
| 9407 1118 9876 5834 2629 88 | OPTOMETRIC EDUCATION PROGRAM FOUNDATION, INC | 1252 ANTELOPE AVE DAVIS CA 95616 | Returned to sender | Multiple searches were unsuccessful to locate |
| 9407 1118 9876 5834 2629 71 | OPTOMETRIC EXTENSION PROGRAM FOUNDATION, INC | 2300 YORK RD #113 TIMONIUM, MD 21093 | In transit 3.7.23 returned to sender | 3.7.23 Bad address-returned to us. Multiple searches were unsuccessful to locate |
| 9407 1118 9876 5834 2621 24 | OXY USA WTP LIMITED PARTNERSHIP | 5 GREENWAY PLAZA, SUITE 110 HOUSTON, TX 77046 | 1/23/2023 | 3.2.23 sent email to Alissa Payne about docs. 3.9.23 Oxy has not evaluated proposals yet but rec'd. Provided additional title via email to Sam D'Amico on 5.10.23 |
| 9407 1118 9876 5834 2623 53 | PENWELL PROPERTIES, LLC | 3838 Oak Lawn, Ste 1216 Dallas, TX 75219 | Still in transit 1.27.23 | Participate 1.31.23 |
| 9407 1118 9876 5834 2626 36 | SHARBRO OIL LTD CO | P.O. Box 840 Artesia, NM 88211 | 1/23/2023 | Participate 2.16.23 |
| 9407 1118 9876 5834 2626 12 | SPARTAN ENERGY ACQUISITIONS, LLC | 600 17TH ST STE 2300 SOUTH Denver, CO 80202 | 1/31/2023 | Participate 3.22.23 |
| 9407 1118 9876 5834 2623 60 | SPIRAL, INC | P.O. Box 1933 Roswell, NM 88202 | 1/24/2023 | Participate 5.2.23 |
| 9407 1118 9876 5834 5783 93 | THE FIRST NATIONAL BANK OF MIDLAND | 303 W. Wall St Midland, TX 79701 | 1/23/2023 | Left message to First National. 1/19/2023 Email exchanged. 5/16/2023 sent email |
| 9407 1118 9876 5834 5783 24 | WILLIAM LATHROP c/o WELLS FARGO BANK, NATIONAL ASSOCIATION | 500 W Texas Midland, TX 79701 | Returned to sender | Multiple searches were unsuccessful to locate |
| 9414 8118 9876 5838 8543 24 | WPX ENERGY PERMIAN, LLC | 333 W. Sheridan Ave. Oklahoma City, OK 73102 | 2/13/2023 | 2.7.23 Sent email with proposals. Landman responded w/ questions in email. Will go through pooling process. 5.23.23, WPX still plans to go through pooling process. |
| SENT Via EMAIL | LONGFELLOW LH, LLC | 8115 Preston Rd., Suite 800 Dallas, TX 75225 | 3/10/2023 | Email correspondence with Ryan Reynolds of Longfellow. Received title document. Confirmed Longfellow received proposals. Sent follow up email on 5.3.23 to see status of their election. Sent additional email on 5.23.23. |
| 9407 1118 9876 5834 2621 48 | ZPZ DELAWARE I LLC | 2000 Post Oak Blvd., Suite 100 Houston, TX 77056 | 1/23/2023 | 3.1.23 Apache has questions on contactual interest from existing JOAs - 3.8.23 Confirmed ownership with Leslie Mullin of Apache/ZPZ. Multiple emails and phone calls in April and May to discuss terms and plans for overlapping DSUs. |
| SENT Via EMAIL | 128 HOLDINGS, LLC | 5600 N MAY AVE, STE 330 OKLAHOMA CITY, OK 73112 | 4/26/2023 | Participate 4.27.23 |
| SENT Via EMAIL | SILVERBACK O-1, LLC | 19707 IH 10 West, Ste 201 San Antonio, TX 78257 | 3/30/2023 | Discussed Silverback's working interst via phone call 3.30.23. Provided their title history on 4.13.23 via email. Provided additional title on 5.8.23 via email. |

Spur Energy Partners, LLC
 Case No. 23462
 Exhibit A-6

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 23462

SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Welch CD 28 State Com 50H, Welch CD 28 State Com 90H, Welch CD 28 State Com 20H, Welch CD 28 State Com 70H, Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H** wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted intervals that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Spur Energy Partners, LLC
Case No. 23462
Exhibit B

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is dipping to the southeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend. The cross-section also depicts the location of the ownership depth severance in this acreage.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage. The exhibit identifies each initial proposed well (solid black lines) relative to the different intervals within the Yeso formation and the ownership depth severance at approximately 3,500' TVD. .

8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. Over half of the active wellbores produce from shallower

formations (primarily Yates-Seven Rivers and Queen-Grayburg-SA). Based on observations from prior hydraulic fracturing operations, wellbores that have a total depth shallower than the proposed lateral TVD present low risk for damage or to act as conduits for hydraulic fracturing fluids.

| API | Well Name | Well Type | Well Status | OG/D Name | SPUD Date | Measured Depth | Vertical Depth | Associated Pools |
|--------------|-----------------------------|---------------------|------------------------|--------------------------|------------|----------------|----------------|--|
| 30-015-40832 | DELM B STATE #004 | Oil | Active | NOVER OPERATING, LLC | 2/20/2013 | 3,194 | 3,194 | (51300) RED LAKE, QUEEN, GRAYBURG-SA |
| 30-015-99590 | DELM B STATE #003 | Oil | Active | NOVER OPERATING, LLC | 12/10/2011 | 3,004 | 3,004 | (51300) RED LAKE, QUEEN, GRAYBURG-SA |
| 30-015-40267 | TKNER STATE #003 | Oil | Active | Contango Resources, LLC | 7/14/2014 | 3,665 | 3,665 | (96430) ARTESIA, GLOUETA-YESO (O), (97253) RED LAKE, SAN ANDRES |
| 30-015-34994 | TKNER STATE #002 | Oil | Active | Contango Resources, LLC | 10/30/2004 | 3,535 | 3,535 | (96430) ARTESIA, GLOUETA-YESO (O), (97253) RED LAKE, SAN ANDRES |
| 30-015-01604 | DELM B STATE #001 | Oil | Active | NOVER OPERATING, LLC | 9/18/1953 | 3,836 | 3,888 | (51300) RED LAKE, QUEEN, GRAYBURG-SA |
| 30-015-01594 | DELM B STATE #002 | Oil | Active | NOVER OPERATING, LLC | 5/29/1961 | 4,048 | 4,048 | (51300) RED LAKE, QUEEN, GRAYBURG-SA |
| 30-015-00086 | TKNER STATE #004 | Oil | Active | Contango Resources, LLC | 8/1/2015 | 3,660 | 3,660 | (96430) ARTESIA, GLOUETA-YESO (O), (97253) RED LAKE, SAN ANDRES |
| 30-015-11387 | TKNER STATE #001 | Oil | Active | Contango Resources, LLC | 12/19/2000 | 3,550 | 3,550 | (51300) ARTESIA, QUEEN, GRAYBURG-SAN ANDRES, (96430) ARTESIA, GLOUETA-YESO (O), (97253) RED LAKE, SAN ANDRES |
| 30-015-35560 | RED LAKE 28 N STATE #001 | Oil | Active | APACHE CORPORATION | 5/14/2007 | 4,950 | 4,950 | (96430) ARTESIA, GLOUETA-YESO (O) |
| 30-015-34387 | RED LAKE 28 N STATE #001 | Oil | Active | APACHE CORPORATION | 1/9/2006 | 4,800 | 3,800 | (96430) ARTESIA, GLOUETA-YESO (O) |
| 30-015-33740 | RED LAKE 28 K STATE #001 | Oil | Active | APACHE CORPORATION | 12/20/2004 | 3,700 | 3,755 | (96430) ARTESIA, GLOUETA-YESO (O) |
| 30-015-34002 | RED LAKE 28 K STATE #002 | Oil | Active | APACHE CORPORATION | 4/29/2005 | 3,700 | 3,688 | (96430) ARTESIA, GLOUETA-YESO (O) |
| 30-015-01596 | DELM STATE #001 | Oil | Active | Spur Energy Partners LLC | 8/10/1962 | 2,041 | 2,041 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-33739 | RED LAKE 28 N STATE #001 | Oil | Active | APACHE CORPORATION | 1/19/2005 | 4,154 | 4,154 | (22040) EMPHRE, ABO |
| 30-015-35340 | RED LAKE 28 N STATE #004 | Oil | Active | APACHE CORPORATION | 4/12/2007 | 3,950 | 3,950 | (96430) ARTESIA, GLOUETA-YESO (O) |
| 30-015-35341 | RED LAKE 28 K STATE #004 | Oil | Active | APACHE CORPORATION | 5/28/2007 | 3,950 | 3,950 | (96430) ARTESIA, GLOUETA-YESO (O) |
| 30-015-34005 | RED LAKE 28 K STATE #002 | Gas | Active | APACHE CORPORATION | 4/19/2005 | 3,700 | 3,650 | (51300) RED LAKE, QUEEN, GRAYBURG-SA, (96430) ARTESIA, GLOUETA-YESO (O) |
| 30-015-31829 | GERDON W/28 STATE CO#4 #001 | Salt Water Disposal | Active | APACHE CORPORATION | 7/1/2001 | 10,488 | 10,488 | (78400) EMPHRE, NEM (GAS) |
| 30-015-25703 | WELCH STATE #001 | Oil | Active | M&M OIL, LLC | 12/30/1986 | 850 | 850 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-23855 | PAN AN STATE #004 | Oil | Active | NOVER OPERATING, LLC | 11/4/1979 | 800 | 800 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-21383 | PAN AN STATE #003 | Oil | Active | NOVER OPERATING, LLC | 10/9/1974 | 810 | 810 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-40876 | GERDON W/28 STATE SWD #002 | Salt Water Disposal | Active | APACHE CORPORATION | 1/28/2013 | 4,500 | 5,500 | (96130) SWD, WOLFCAAP-CISCO, (97775) SWD, DEV-FUS-MON-SAMP-EU |
| 30-015-40102 | PAN AN STATE #001 | Oil | Active | NOVER OPERATING, LLC | 4/18/1963 | 1,999 | 1,999 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-41019 | MALDOP STATE #001 | Oil | Active | NOVER OPERATING, LLC | 2/18/2013 | 3,109 | 3,109 | (51300) RED LAKE, QUEEN, GRAYBURG-SA |
| 30-015-01595 | HANOVER STATE #003 | Oil | Active | Spur Energy Partners LLC | 5/24/2006 | 4,173 | 4,173 | (32300) ARTESIA, QUEEN, GRAYBURG-SAN ANDRES, (22040) EMPHRE, ABO, (96430) ARTESIA, GLOUETA-YESO (O) |
| 30-015-01600 | PRE-DONAD WELLS #001 | Oil | Plugged (late release) | PRE-DONAD WELLS OPERATOR | 2/27/1926 | 2,193 | 2,193 | No Data |
| 30-015-21463 | DELM STATE #001 | Oil | Plugged (late release) | COG OPERATING, LLC | 12/01/1975 | 796 | 796 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-21392 | STATE #003 | Oil | Plugged (late release) | COG OPERATING, LLC | 10/15/1974 | 800 | 800 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-21527 | STATE #004 | Oil | Plugged (late release) | COG OPERATING, LLC | 5/14/1974 | 812 | 812 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-21147 | STATE #002 | Oil | Plugged (late release) | COG OPERATING, LLC | 4/24/1974 | 800 | 800 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-22969 | STATE #005 | Oil | Plugged (late release) | COG OPERATING, LLC | 12/5/1980 | 825 | 825 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-20813 | PAN AN STATE #002 | Oil | Plugged (late release) | COG OPERATING, LLC | 12/19/1999 | 810 | 810 | (22260) EMPHRE, YATES-SEVEN RIVERS, EAST |
| 30-015-20355 | HANOVER STATE #002 | Oil | Plugged (late release) | COG OPERATING, LLC | 12/14/1970 | 4,158 | 6,158 | (22040) EMPHRE, ABO |

Spur, with experience drilling and completing over 100 Yeso laterals, has operational policies in place for securing nearby (operated) wellbores producing from targeted formations prior to commencing fracturing operations. Each HSU has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells and setting bridge plugs in wells. Once the wells are deemed secure, Spur has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressures monitored and recorded.

Considering the number of non-operated wells within the proposed HSU, Spur has voluntarily entered into pre-pooling agreements with both Apache and Contango (operators of many of the offsetting Yeso verticals). Subject agreements define safe operating guidelines during both the drilling and completion phase of development within proposed HSU. In addition, SEP also provides 30-day email notice prior to hydraulic fracturing operations to operators of any wellbore within (and surrounding) the proposed HSU.

Based on the above information, it is my opinion that Spur's proposed development poses a low risk for damage to existing wellbores and reduced risk of existing wellbores providing migration pathway for fluids.

9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

10. Based on my geologic study of the area, the targeted intervals underlying the Unit are suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

5/23/2023
Date

Exhibit B-1: Welch CD 28 State Com HSU Basemap

(Case No. 23462)



-  Wells with Yeso Perforation
-  Proposed Surface Location
-  Proposed Bottom Hole Locations
-  Horizontal Spacing Unit
-  Spur Acreage

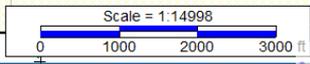
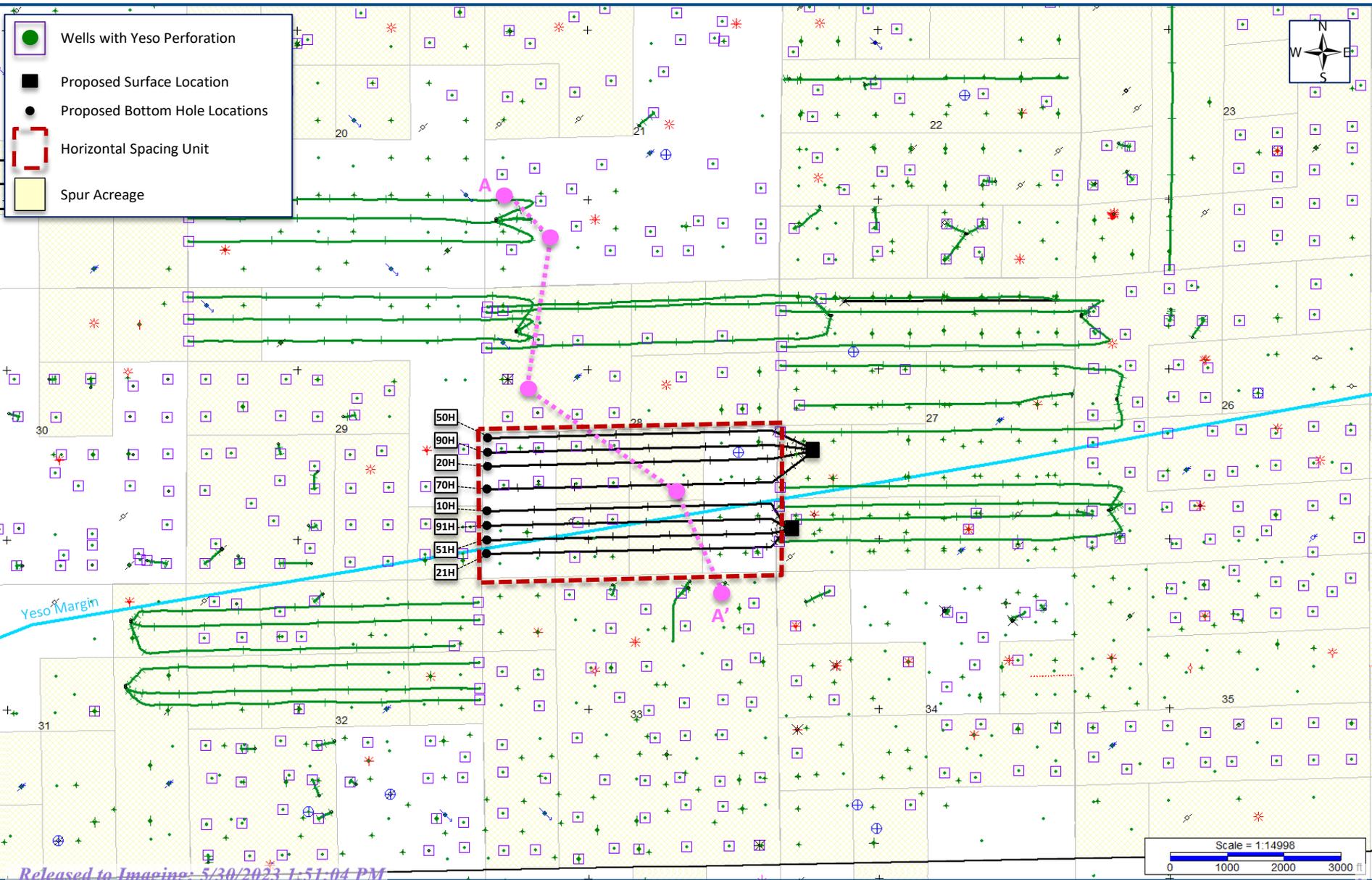
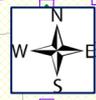


Exhibit B-2: Structure Map (SSTVD) – Top Glorieta (Case No. 23462)

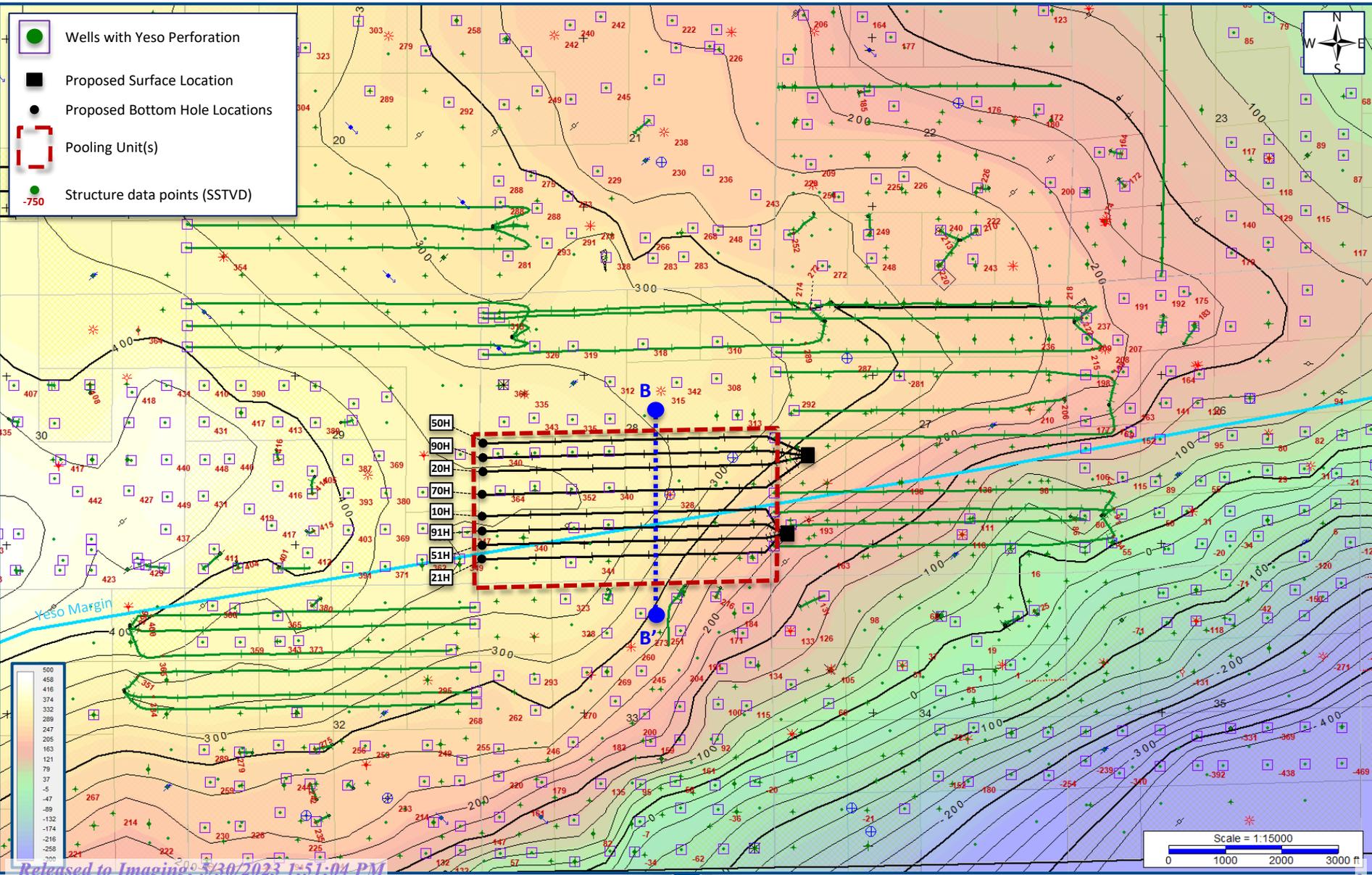


Exhibit B-3. Structural Cross Section A - A' (TVD)

(Case No. 23462)

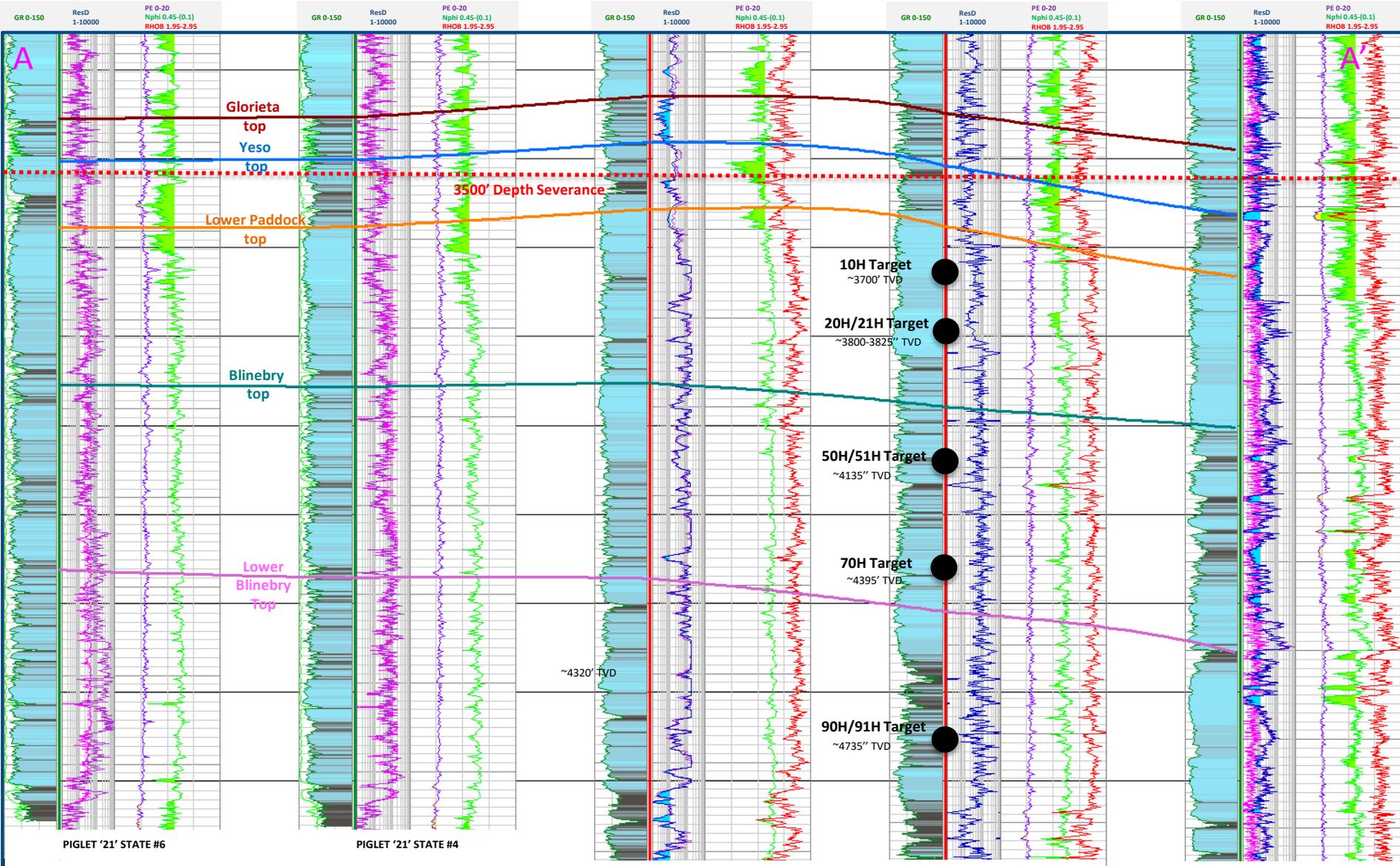


Exhibit B-4: Welch CD 28 State Com Gun Barrel B – B' (TVD)

(Case No. 23462)

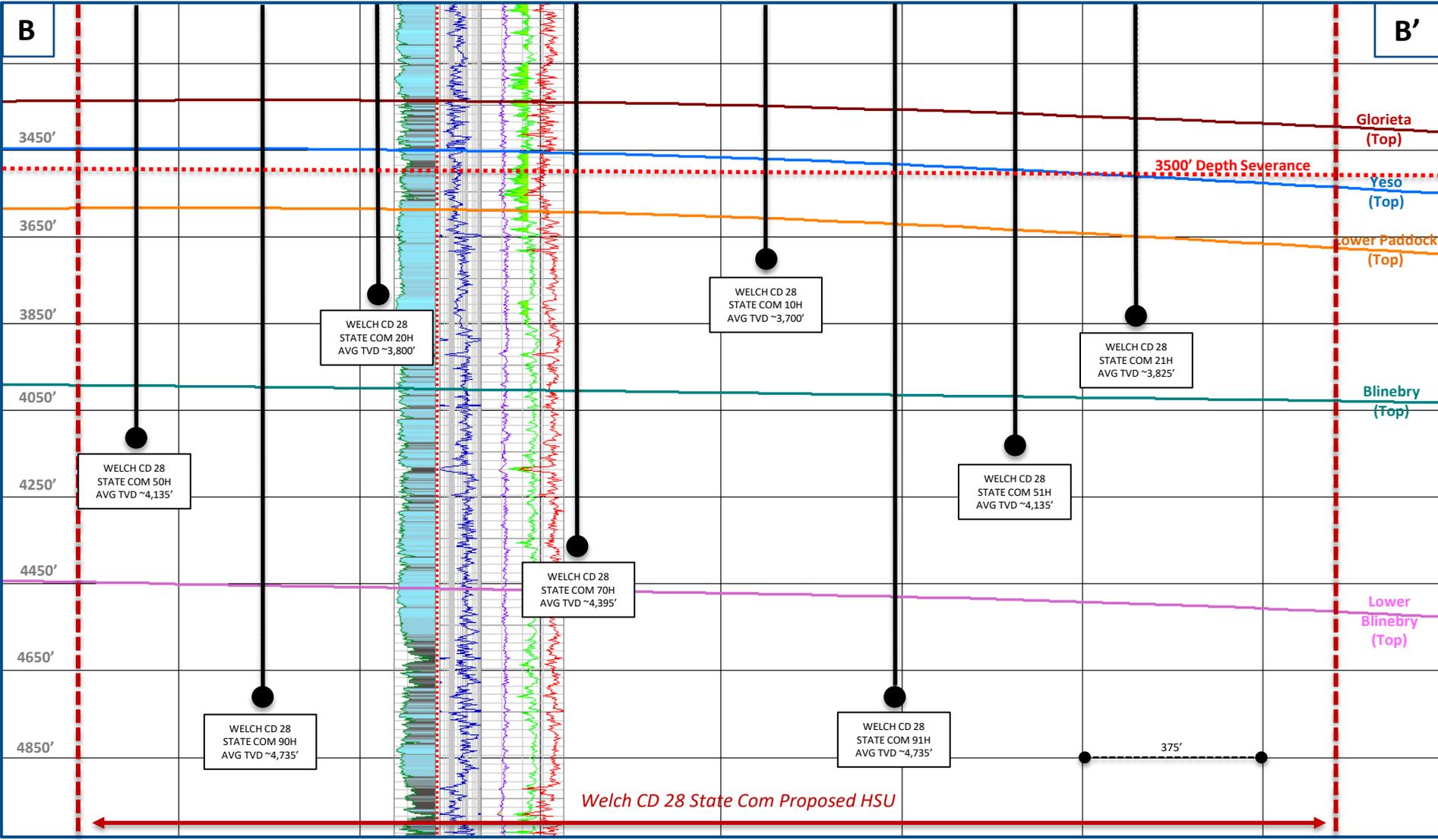
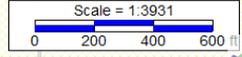
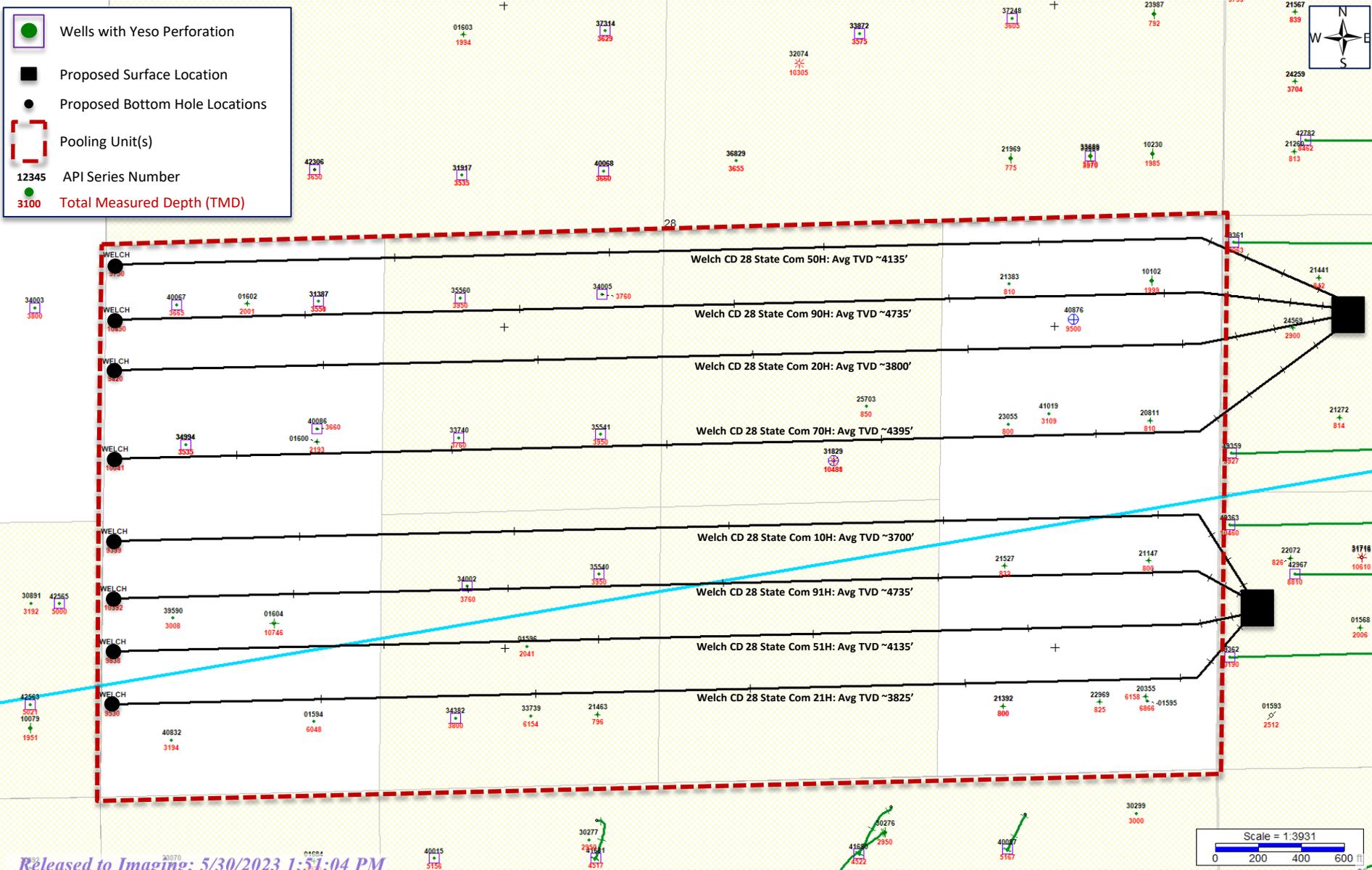


Exhibit B-5: Welch CD 28 State Com Offset Wells

(Case No. 23462)



- Wells with Yeso Perforation
- Proposed Surface Location
- Proposed Bottom Hole Locations
- Pooling Unit(s)
- 12345 API Series Number
- 3100 Total Measured Depth (TMD)



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23462

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 18, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

May 2, 2023
Date

**Spur Energy Partners LLC
Case No. 23462
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

April 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23462 - Application of Spur Energy Partners LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 4, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Scott Hartman, Senior Landman for Spur Energy Partners LLC, by phone at (832) 930-8616 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Spur Energy Partners LLC
Case No. 23462
Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

NOTICE LETTER CHART

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|---|---------------------------|---|
| Buddy Joe Alexander, Possible Heirs Ernest Alexander PO Box 482 Maryville, MO 64468 | 04/14/23 | 04/21/23 |
| Ernest Bryan Alexander PO Box 482 Maryville, MO 64468 | 04/14/23 | 04/21/23 |
| John C Alexander & Diane Alexander, Trustees of The John C Alexander & Diane Alexander 1998 Family Rev Trust Dtd 4.21.98 Diane Alexander 509 Camino Cortez Yuba City, CA 95993 | 04/14/23 | 05/01/23 |
| John Charles Alexander & Ernest Bryan Alexander, Successor Co-Trustees of The Buddy Joe Alexander Trust Created Under the Ada F. Alexander Rev Trust Ernest Alexander PO Box 482 Maryville, MO 64468 | 04/14/23 | 04/27/23 |
| Apache Corporation Attn: Leslie Mullin 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056 | 04/14/23 | 04/26/23 |
| Janetta Jo Brown - Possible Heirs Buddy Joe Alexander PO Box 102 Louisburg, MO 65685 | 04/14/23 | 04/27/23 Return to sender. |
| Bruce S Crampton Living Trust Dated 10.18.2006, Bruce Crampton Trustee 112 Bellfalls Dr Georgetown, TX 78633 | 04/14/23 | Per USPS Tracking (Last Checked 05/23/23): 04/17/23 – Delivered to an individual at the address. |

**Spur Energy Partners LLC
Case No. 23462
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

NOTICE LETTER CHART

| | | |
|---|----------|-------------------------------|
| Genia Elouise Denton, Wife of Joe D Denton 1578 Bar Harbor Dr Dallas, TX 75232 | 04/14/23 | 04/26/23 |
| EOG Resources Inc P.O. Box 4362 Houston, TX 77210 | 04/14/23 | 04/26/23 |
| The First National Bank of Midland 303 W. Wall St Midland, TX 79701 | 04/14/23 | 04/27/23 Return to sender. |
| Angela Jo Hale - Possible Heir Buddy Joe Alexander 11300 Foothill Blvd Unit 76 Lake View Terrace, CA 91342 | 04/14/23 | 05/02/23 |
| Headington Oil Company, LP Attn: Kellum Wilpitz 1501 N Hardin Blvd., Ste 100 McKinney, TX 75701 | 04/14/23 | 04/21/23 |
| James K Jeanblanc 1521 S Arlington Ridge Road Arlington, VA 22202 | 04/14/23 | 04/26/23 |
| Patricia Ann Johnson-Possible Heirs Buddy Joe Alexander 114 W Broadway St. El Dorado Springs, MO 64744 | 04/14/23 | 04/25/23 Return to sender. |
| Longfellow LH, LLC Attn: Ryan Reynolds 8115 Preston Rd, Suite 800 Dallas, TX 75225 | 04/14/23 | 04/20/23 |
| Maverick Permian LLC Attn: Emma Kelly 1111 Bagby St, Suite 1600 Houston, TX 77002 | 04/14/23 | 04/26/23 |
| Sherry Lynn Morin - Possible Heir Buddy Joe Alexander 14089 E Placita Adamar Vail, AZ 85641 | 04/14/23 | 04/26/23 |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

NOTICE LETTER CHART

| | | |
|--|----------|-----------------------------------|
| OXY USA WTP Limited Partnership Attn: Alissa Payne 5 Greenway Plaza, Suite 110 Houston, TX 77046 | 04/14/23 | 04/26/23 |
| Occidental Permian LP Attn: Alissa Payne 5 Greenway Plaza, Suite 110 Houston, TX 77046 | 04/14/23 | 04/21/23 |
| Optometric Education Program Foundation, Inc 1252 Antelope Ave. Davis, CA 95616 | 04/14/23 | 04/28/23 Return to sender. |
| Optometric Extension Program Foundation, Inc 2300 York Rd #113 Timonium, MD 21093 | 04/14/23 | 05/01/23 |
| Silverback New Mexico, LLC Attn: Austin Frye 19707 IH 10 West, Ste 201 San Antonio, TX 78257 | 04/14/23 | 04/20/23 |
| Spiral, Inc Attn: Shawn Saunders P.O. Box 1933 Roswell, NM 88202 | 04/14/23 | 04/21/23 |
| WPX Energy Permian, LLC Attn: Andy Bennett 333 W. Sheridan Ave. Oklahoma City, OK 73102 | 04/14/23 | 04/26/23 |
| Wells Fargo Bank, National Association 500 W Texas Midland, TX 79701 | 04/14/23 | 04/19/23 |
| ZPZ Delaware I LLC Attn: Leslie Mullin 2000 Post Oak Blvd., Suite 100 Houston, TX 77056 | 04/14/23 | 04/26/23 |

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To Buddy Joe Alexander, Possible Heirs
Ernest Alexander
Street a PO Box 482
Maryville, MO 64468
City, St 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0865 6113



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Ernest Alexander <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Ernest Alexander</p> <p>C. Date of Delivery</p> |
| <p>1. Article Addressed to:</p> <p>Buddy Joe Alexander, Possible Heirs Ernest Alexander PO Box 482 Maryville, MO 64468</p> <p style="text-align: right; font-size: small;">23462 - Spur Welch Yeso</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below. <input checked="" type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">APR 21 2023</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 6113</p> | <p>3. Service Type Santa Fe NM 87501</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

Spur Energy Partners LLC
Case No. 23462
Exhibit C-3

7020 0090 0000 0865 5932

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Ernest Bryan Alexander
 Street and PO Box 482
 City, State Maryville, MO 64468

23462 - Spur Welch Yeso

Postmark Here
 SANTA FE NM MAIN POST
 APR 14 2023

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Ernest Bryan Alexander</i></p> <p>B. Received by (Printed Name) <i>Ernest S. Alexander</i></p> <p>C. Date of Delivery APR 21 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED Hinkle Shanor LLP</p> |
| <p>1. Article Addressed to:</p> <p>Ernest Bryan Alexander PO Box 482 Maryville, MO 64468</p> <p>23462 - Spur Welch Yeso</p> <p>9590 9402 7635 2122 8898 50</p> | <p>3. Service Type Santa Fe NM 87504</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 5932</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

7020 0090 0000 0865 6045

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

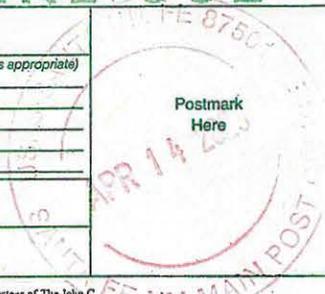
Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To John C Alexander & Diane Alexander, Trustees of The John C Alexander & Diane Alexander 1998 Family Rev Trust Dtd 4.21.98

Street and Diane Alexander
 509 Camino Cortez 23462 - Spur
 City, State, Yuba City, CA 95993 Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|---|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> | |
| <p>1. Article Addressed to:</p> <p>John C Alexander & Diane Alexander, Trustees of The John C Alexander & Diane Alexander 1998 Family Rev Trust Dtd 4.21.98 Diane Alexander 509 Camino Cortez 23462 - Spur Yuba City, CA 95993 Welch Yeso</p> | <p>B. Received by (Printed Name)</p> | <p>C. Date of Delivery 4/28/23</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 6045</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED</p> <p>MAY 01 2023</p> | |
| <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Hinkle Shanor LLC <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Santa Rita NM 87504 <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> | <p>9590 9402 7635 2122 8898 74</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> | |

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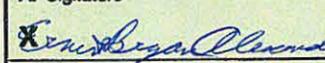
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| | |
|--|--|
| Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ Total Postage and Fees \$ _____ |  |
| Sent To John Charles Alexander & Ernest Bryan Alexander, Successor Co-Trustees of The Buddy Joe Alexander Trust Created Under The Ada F. Alexander Rev Trust Ernest Alexander PO Box 482 Maryville, MO 64468 23462 - Spur Welch Yeso | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0865 5925

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee  |
| 1. Article Addressed to: John Charles Alexander & Ernest Bryan Alexander, Successor Co-Trustees of The Buddy Joe Alexander Trust Created Under The Ada F. Alexander Rev Trust Ernest Alexander PO Box 482 Maryville, MO 64468 23462 - Spur Welch Yeso | B. Received by (Printed Name) C. Date of Delivery Ernest Bryan Alexander APR 14 2023 |
| 2. Article Number (Transfer from service label) 7020 0090 0000 0865 5925 | D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below. <input checked="" type="checkbox"/> No <div style="text-align: center; border: 2px solid black; padding: 10px; font-weight: bold; font-size: 1.5em;">RECEIVED</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">APR 17 2023</div> <div style="text-align: center; font-weight: bold; font-size: 0.8em;">Hinkle Shanon LLP</div> |
|  9590 9402 7635 2122 8898 67 | 3. Service Type Santa Fe NM 87504 <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

7020 0090 0000 0865 6090

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| | |
|---|---|
| Certified Mail Fee \$ |  Postmark Here |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To Apache Corporation Attn: Leslie Mullin Street: 2000 Post Oak Blvd., Suite 100 Houston, TX 77056 City, St. 23462 - Spur Welch Yeso | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|---|---|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Sharon Vance</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>S Vance</i></p> <p>C. Date of Delivery <i>4/17/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If Yes, enter delivery address below <input type="checkbox"/> No</p> <p>RECEIVED APR 26 2023</p> | | | | | | | | | | | | | | | | |
| <p>1. Article Addressed to:</p> <p>Apache Corporation Attn: Leslie Mullin 2000 Post Oak Blvd., Suite 100 Houston, TX 77056</p> <p>23462 - Spur Welch Yeso</p>  <p>9590 9402 7635 2122 8682 82</p> | <p>3. Service Type Santa Fe NM 87504</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 6090</p> | | | | | | | | | | | | | | | | | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt | | | | | | | | | | | | | | | | |

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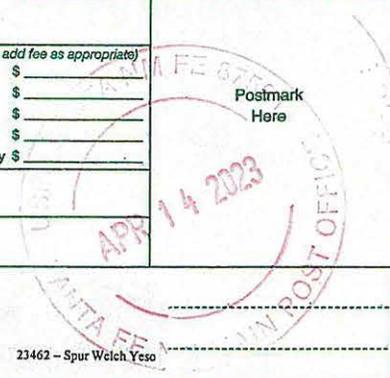
OFFICIAL USE

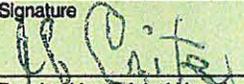
7020 0090 0000 0865 6038

| | |
|--|---|
| <p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p> | <p>Postmark Here</p>  |
| <p>Sent To Genia Elouise Denton, Wife of Joe D Denton Street and Ap 1578 Bar Harbor Dr Dallas, TX 75232 City, State, Zi _____ 23462 - Spur Welch Yeso</p> | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <i>Genia Elouise Denton by Genia Elouise Denton</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Genia Elouise Denton</i></p> <p>C. Date of Delivery <i>APR 26 2023</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Genia Elouise Denton, Wife of Joe D Denton 1578 Bar Harbor Dr Dallas, TX 75232</p> <p style="text-align: right; font-size: 0.8em;">23462 - Spur Welch Yeso</p> </div>  <p style="text-align: center; font-weight: bold;">9590 9402 7635 2122 8898 81</p> | <div style="border: 2px solid black; padding: 10px; margin: 10px auto; width: 80%;"> <p style="font-size: 2em; font-weight: bold; color: red;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold;">APR 26 2023</p> </div> |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7020 0090 0000 0865 6038</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p> | |

| | |
|---|--|
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| For delivery information, visit our website at www.usps.com ® | |
| OFFICIAL USE | |
| Certified Mail Fee \$ _____ | Postmark Here  |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ _____ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ | |
| <input type="checkbox"/> Adult Signature Required \$ _____ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ | |
| Postage \$ _____ | |
| Total Postage and Fees \$ _____ | |
| Sent To EOG Resources Inc P.O. Box 4362 Houston, TX 77210 | |
| City, State Houston, TX | 23462 - Spur Welch Yeso |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions | |

| | |
|--|---|
| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X  |
| 1. Article Addressed to: <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> Resources Inc P.O. Box 4362 Houston, TX 77210 23462 - Spur Welch Yeso </div> | B. Received by (Printed Name) M Crites |
| 2. Article Number (Transfer from service label) 7020 0090 0000 0865 6021 | C. Date of Delivery APR 26 2023 |
| 3. Service Type Hinkle Shanor LLP Santa Fe NM 87504 | D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No |
| 9590 9402 7635 2122 8898 98 | <div style="border: 2px solid black; padding: 10px; font-size: 2em; font-weight: bold;"> RECEIVED </div> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

7020 0090 0000 0865 6052

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Postmark Here
 APR 14 2023

Sent To Angela Jo Hale - Possible Heir Buddy Joe Alexander
 Street a 11300 Foothill Blvd Unit 76
 Lake View Terrace, CA 91342
 City, State 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Angela Jo Hale</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAY 02 2023</p> |
| <p>1. Article Addressed to:</p> <p>Angela Jo Hale - Possible Heir Buddy Joe Alexander 11300 Foothill Blvd Unit 76 Lake View Terrace, CA 91342 23462 - Spur Welch Yeso</p> <p>9590 9402 7635 2122 8899 35</p> | <p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® Santa Fe NM 87504 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 6052</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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7020 0090 0000 0865 5949

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|--|---|
| Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ Total Postage and Fees \$ _____ | Postmark Here  |
|--|---|

Sent To: Headington Oil Company, LP
 Attn: Kellum Wilpitz
 Street and: 1501 N Hardin Blvd., Ste 100
 City, State: McKinney, TX 75701
 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|--|---|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> Headington Oil Company, LP Attn: Kellum Wilpitz 1501 N Hardin Blvd., Ste 100 McKinney, TX 75701 <small>23462 - Spur Welch Yeso</small> </div> <div style="text-align: center;">  9590 9402 7635 2122 8686 64 </div> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 5949</p> | <p>A. Signature <input checked="" type="checkbox"/> <i>L. Smith</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>L. Smith</i> 4/18/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> RECEIVED APR 21 2023 <small>Hinkle Shanor LLP</small> </div> <p>3. Service Type <i>Santa Fe NM 87504</i></p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt | | | | | | | | | | | | | | | | |

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7020 0090 0000 0865 5604

| | |
|---|---|
| Certified Mail Fee \$ _____ |  <p>Postmark Here</p> |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ _____ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ | |
| <input type="checkbox"/> Adult Signature Required \$ _____ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ | |
| Postage \$ _____ | |
| Total Postage and Fees \$ _____ | |
| Sent To Street and / James K Jeanblanc 1521 S Arlington Ridge Road Arlington, VA 22202 City, State, 23462 - Spur Welch Yeso | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|---|--|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Jeanblanc</i> <input type="checkbox"/> Agent</p> <p style="text-align: right;"><input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; border: 1px solid black; padding: 5px;"> RECEIVED APR 26 2023 </div> | | | | | | | | | | | | | | | | |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> James K Jeanblanc 1521 S Arlington Ridge Road Arlington, VA 22202 23462 - Spur Welch Yeso </div> <div style="text-align: center;">  9590 9402 7635 2122 8686 57 </div> | <p>3. Service Type Santa Fe NM 87501</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7020 0090 0000 0865 5604</p> | | | | | | | | | | | | | | | | | |

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
\$ _____

Total Postage and Fees
\$ _____

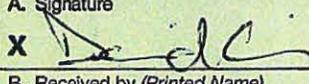
Sent To Longfellow LH, LLC
Attn: Ryan Reynolds
Street and A 8115 Preston Rd, Suite 800
Dallas, TX 75225
City, State, Z 23462 - Spur Welch Yeso

Postmark Here

APR 14 2023

ST OFFICE

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|--|---|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Longfellow LH, LLC Attn: Ryan Reynolds 8115 Preston Rd, Suite 800 Dallas, TX 75225</p> <p style="text-align: right; font-size: small;">23462 - Spur Welch Yeso</p> <div style="text-align: center;">  9590 9402 7635 2122 8686 40 </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold;">7020 0090 0000 0865 5512</p> | <p>A. Signature</p> <p>X  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery 4/20/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">APR 20 2023</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe NM 87504</p> <p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt | | | | | | | | | | | | | | | | |

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| <p>Certified Mail Fee \$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p> <p>Postage \$</p> <p>Total Postage and Fees \$</p> | <p>Postmark Here</p>  |
| <p>Sent To Maverick Permian LLC Attn: Emma Kelly Street and Address 1111 Bagby St, Suite 1600 Houston, TX 77002 City, State, ZIP+4® Houston, TX 77002 23462 - Spur Welch Yeso</p> | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|--|--|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Maverick Permian LLC Attn: Emma Kelly 1111 Bagby St, Suite 1600 Houston, TX 77002 23462 - Spur Welch Yeso</p>  <p>9590 9402 7635 2122 8686 33</p> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 5529</p> | <p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Mr. Shanor</i></p> <p>C. Date of Delivery <i>4/17/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="font-size: 2em; text-align: center; font-weight: bold;">RECEIVED</p> <p style="text-align: center;">APR 26 2023</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> <p style="font-size: 0.8em; text-align: center;">Hinkle Shanor Santa Fe NM 87501</p> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
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| | |
|--|--|
| Certified Mail Fee \$ _____ | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ _____ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ | |
| <input type="checkbox"/> Adult Signature Required \$ _____ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ | |
| Postage \$ _____ | |
| Total Postage and Fees \$ _____ | |
| Sent To Sherry Lynn Morin-Possible Heir Buddy Joe Alexander Street an 14089 E Placita Adamar Vail, AZ 85641 City, Stat 23462 - Spur Welch Yeso | |

PS Form 3800, April 2015 PSN 7530-02-000-9047. See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> Sherry Lynn Morin-Possible Heir Buddy Joe Alexander 14089 E Placita Adamar Vail, AZ 85641 23462 - Spur Welch Yeso </div> <div style="text-align: center;"> <p>9590 9402 7635 2122 8899 28</p> </div> <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 6069</p> | <p>A. Signature X <i>S. Morin</i> <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery 04/17/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;"> RECEIVED APR 26 2023 </div> <p>3. Service Type Hinkle Sharon LLP <input type="checkbox"/> Adult Signature Santa Fe NM 87504 <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

APR 14 2023

FE NM MAIN POST OFFICE

OXY USA WTP Limited Partnership
 Attn: Alissa Payne
 5 Greenway Plaza, Suite 110
 Houston, TX 77046
 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery 4/17/23</p> |
| <p>1. Article Addressed to:</p> <p>OXY USA WTP Limited Partnership Attn: Alissa Payne 5 Greenway Plaza, Suite 110 Houston, TX 77046 23462 - Spur Welch Yeso</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED APR 26 2023</p> |
| <p>2. Article Number (Transfer from service label) 7020 0090 0000 0867 3325</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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OFFICIAL USE

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| | |
|--|----------------------|
| Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ | Postmark Here |
| Postage \$ _____ Total Postage and Fees \$ _____ | |
| Sent To Occidental Permian LP Attn: Alissa Payne Street and Address 5 Greenway Plaza, Suite 110 Houston, TX 77046 City, State, ZIP+4® Houston, TX 77046-2346 23462 - Spur Welch Yeso | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|--|--|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="margin-left: 20px;">Occidental Permian LP Attn: Alissa Payne 5 Greenway Plaza, Suite 110 Houston, TX 77046 23462 - Spur Welch Yeso</p> <div style="text-align: center;"> 9590 9402 7635 2122 8686 26 </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-weight: bold;">7020 0090 0000 0865 5536</p> | <p>A. Signature X <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery Alissa Payne 4/17/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below <input checked="" type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; color: green;">RECEIVED</div> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">APR 21 2023</p> <p style="text-align: center; font-size: 0.8em;">Linkle Shanor LLP Santa Fe NM 87504</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt | | | | | | | | | | | | | | | | |

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Optometric Extension Program Foundation, Inc
2300 York Rd #113
Timonium, MD 21093

23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 3332

Postmark Here
APR 14 2023
SANTA FE NM MAIN POST OFFICE

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>Ronald Walker</i></p> <p>B. Received by (Printed Name) <i>Debra Walters</i></p> <p>C. Date of Delivery <i>04/27/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p>Optometric Extension Program Foundation, Inc 2300 York Rd #113 Timonium, MD 21093</p> <p>23462 - Spur Welch Yeso</p> | <p>REC-1 MAY 01</p> <p>Hinde Grant LLP Santa Fe NM 87504</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0867 3332</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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7020 0090 0000 0867 3493

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To
 Silverback New Mexico, LLC
 Attn: Austin Frye
 19707 IH 10 West, Ste 201
 San Antonio, TX 78257

23462 - Spur Welch Yeso
 PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

Postmark Here
 APR 14 2023

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery 4-17-23</p> <p>D. Is delivery address different from item? <input type="checkbox"/> Yes <input type="checkbox"/> No If Yes, enter delivery address below</p> <p>APR 20 2023</p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p> |
| <p>Silverback New Mexico, LLC Attn: Austin Frye 19707 IH 10 West, Ste 201 San Antonio, TX 78257</p> <p>23462 - Spur Welch Yeso</p> <p>9590 9402 7635 2122 8683 36</p> | <p>3. Service Type <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0867 3493</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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7020 0090 0000 0867 3318

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Postmark: APR 19 2023

Service: Spiral, Inc
 Attn: Shawn Saunders
 P.O. Box 1933
 Roswell, NM 88202

City: Roswell, NM 88202 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7580-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>SHAWN SAUNDERS</u></p> <p>C. Date of Delivery <u>4-19-23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> |
| <p>1. Article Addressed to:</p> <p>Spiral, Inc Attn: Shawn Saunders P.O. Box 1933 Roswell, NM 88202</p> <p>23462 - Spur Welch Yeso</p> | <p>RECEIVED</p> <p>APR 21 2023</p> <p>Hinkle Chaner LLP</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0867 3318</p> | <p>3. Service Type <u>Priority Mail Express®</u></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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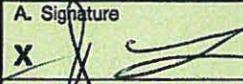
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7020 0090 0000 0867 3288

| | |
|---|---|
| Certified Mail Fee \$ _____ |  <p>Postmark Here</p> |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ _____ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ | |
| <input type="checkbox"/> Adult Signature Required \$ _____ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ | |
| Postage \$ _____ | |
| Total Postage and Fees \$ _____ | |
| WPX Energy Permian, LLC Attn: Andy Bennett 333 W. Sheridan Ave. Oklahoma City, OK 73102 23462 – Spur Welch Yeso | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|--|---|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>WPX Energy Permian, LLC Attn: Andy Bennett 333 W. Sheridan Ave. Oklahoma City, OK 73102 23462 – Spur Welch Yeso</p> <div style="text-align: center;">  9590 9402 7635 2122 8683 43 </div> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0867 3288</p> | <p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery APR 26 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</div> | | | | | | | | | | | | | | | | |
| <p>3. Service Type Hinkle Shanor</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt | | | | | | | | | | | | | | | | | |

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7020 0090 0000 0867 3295

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To
 Wells Fargo Bank, National Association
 500 W Texas
 Midland, TX 79701

23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

Postmark Here
 APR 14 2023
 SANTA FE NM MAIN POST OFFICE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Wells Fargo Bank, National Association
 500 W Texas
 Midland, TX 79701

23462 - Spur Welch Yeso

2. Article Number (Transfer from envelope label)
 7020 0090 0000 0867 3295

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 [Signature] Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery 04/17/23

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 APR 19 2023

3. Service Type
 Adult Signature Hinkle Shanor LLP Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Certified Mail Restricted Delivery Registered Mail Restricted Delivery
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

7020 0090 0000 0867 3509

Send To:
ZPZ Delaware I LLC
Attn: Leslie Mullin
2000 Post Oak Blvd., Suite 100
Houston, TX 77056

23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | | COMPLETE THIS SECTION ON DELIVERY | |
|--|--|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | | <p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Sharon Law</i></p> <p>B. Received by (Printed Name) <i>Sivann</i></p> <p>C. Date of Delivery <i>4/17/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED</p> <p>APR 26 2023</p> | |
| <p>Article Addressed to:</p> <p>ZPZ Delaware I LLC Attn: Leslie Mullin 2000 Post Oak Blvd., Suite 100 Houston, TX 77056</p> <p>23462 - Spur Welch Yeso</p> | | <p>3. Service Type <i>Hinkle Shanor LP</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> | |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0867 3509</p> | | <p>9590 9402 7635 2122 8683 50</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | | Domestic Return Receipt | |

7020 0090 0000 0865 6106

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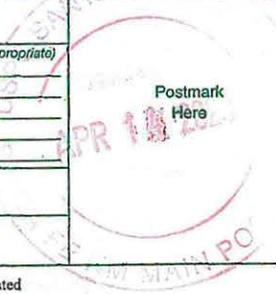
OFFICIAL USE

| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |

Postmark
Here

| | |
|-------------|--|
| Sent To | Bruce S Crampton Living Trust Dated |
| Street and | 10.18.2006, Bruce Crampton Trustee |
| City, State | 112 Bellfalls Dr Georgetown, TX 78633 |
| | 23462 - Spur Welch Yeso |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70200090000008656106

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:07 pm on April 17, 2023 in GEORGETOWN, TX 78633.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

GEORGETOWN, TX 78633
April 17, 2023, 2:07 pm

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER
April 16, 2023, 4:29 pm

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER
April 16, 2023, 10:42 am

In Transit to Next Facility

April 15, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101
April 14, 2023, 10:14 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
April 14, 2023, 8:02 pm

● Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7020 0090 0000 0865 6076

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Janetta Jo Brown-Possible Heirs Buddy Joe
 Street and/or Alexander
 PO Box 102
 Louisburg, MO 65685
 City, State, 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



CERTIFIED MAIL®

HINKLE SHANOR LLP
 ATTORNEYS AT LAW
 POST OFFICE BOX 2068
 SANTA FE, NEW MEXICO 87504



7020 0090 0000 0865 6076

ALBUQUERQUE NM 870
 14 APR 2023 PM 2 L



US POSTAGE IMIPITNEY BOWES
 ZIP 87501 \$ **008.34°**
 02 7H
 0006052409 APR 14 2023

RECEIVED

APR 27 2023

Hinkle Shanor LLP
 Santa Fe NM 87504

Janetta Jo Brown-Possible Heirs
 Buddy Joe Alexander
 PO Box 102
 Louisburg, MO 65685

UTF
 87504Y2068
 55665-010202

23462 - Spur Welch Yeso

NIXIE 641 FE 1 0004/21/23

RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD

BC: 87504206868 *0368-00236-14-42

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage \$ _____

Total Postage and Fees \$ _____

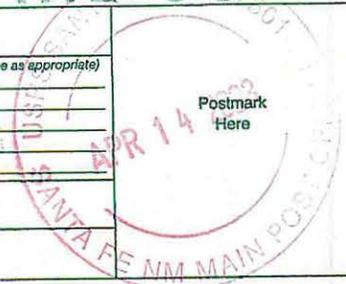
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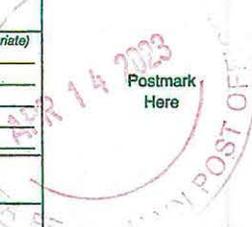
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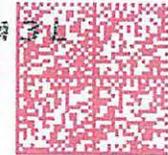


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I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/18/2023

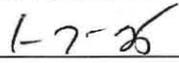


Legal Clerk

Subscribed and sworn before me this April 18, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

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This is to notify all interested parties, including Apache Corporation; Bruce S Crampton Living Trust Dated 10.18.2006, Bruce Crampton Trustee; Buddy Joe Alexander; Angela Jo Hale; Sherry Lynn Morin; Janetta Jo Brown; Patricia Ann Johnson; EOG Resources Inc.; Genia Louise Denton, Wife of Joe D Denton; John C Alexander And Diane Alexander, Trustees Of The John C Alexander and Diane Alexander 1998 Family Rev Trust dated 4.21.98; John Charles Alexander and Ernest Bryan Alexander, Successor Co-Trustees Of The Buddy Joe Alexander Trust Created Under The Ada F. Alexander Rev Trust; Ernest Bryan Alexander; Headington Oil Company, LP; James K Jeanblanc; Longfellow LH, LLC; Maverick Permian LLC; Occidental Permian LP; Optometric Education Program Foundation, Inc.; Optometric Extension Program Foundation, Inc; OXY USA WTP Limited Partnership; Spiral, Inc.; The First National Bank Of Midland; Wells Fargo Bank, National Association; WPX Energy Permian, LLC; ZPZ Delaware I LLC; Silverback New Mexico, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 23462). The hearing will be conducted remotely on May 4, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Yeso formation from a depth of approximately 3,500' TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells (collectively "Wells"): Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The completed interval of the Welch CD 28 State Com 50H will be unorthodox. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit. Due to a depth severance in the Yeso formation within the Unit, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624'TVD. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540). The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.19 miles east and 2.70 miles south of Artesia, New Mexico.
#5668832, Current Argus, April 18, 2023

Spur Energy Partners LLC
Case No. 23462
Exhibit C-4