

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23471

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Scott Hartman
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A-2	Application & Proposed Notice of Hearing
A-3	C-102
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal Letter & AFE
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Exhibit B	Self-Affirmed Statement of Matthew Van Wie
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23471	APPLICANT'S RESPONSE
Date	June 1, 2023
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 328947
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Apache Corporation
Well Family	Welch CD 28 State Com SA
Formation/Pool	
Formation Name(s) or Vertical Extent:	San Andres
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	San Andres
Pool Name and Pool Code:	Red Lake; Queen-Grayburg-SA Pool (Code 51300)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	120-acres
Building Blocks:	quarter-quarter
Orientation:	East/West
Description: TRS/County	N/2 SE/4 and NE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. There is a depth severance in the San Andres formation within the Unit. Spur seeks to pool interests from approximately 2,099' TVD to approximately 3,109' TVD.
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Welch CD 28 SA State Com 10H (API # ---) 2124' FSL & 598' FWL (Unit L), Section 27, T17S, R28E 1860' FSL & 1348' FWL (Unit K), Section 28, T17S, R28E Completion Target: San Andres (Approx. 2,600' TVD)

Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-4
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1

Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/25/2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23471

**SELF-AFFIRMED STATEMENT
OF SCOTT HARTMAN**

1. I am a Senior Landman at Spur Energy Partners, LLC (“Spur”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”).

2. I have a Bachelor of Business Administration degree from the University of Oklahoma and have been working as a landman since May 2008. I have approximately 15 years of experience in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.

3. I am familiar with the land matters involved in the above-referenced case. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-2**.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

5. Spur seeks an order pooling all uncommitted mineral interests within the San Andres formation, as limited below, underlying a 120-acre, more or less, standard overlapping horizontal spacing unit comprised of the N/2 SE/4 and NE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”).

6. The Unit will be dedicated to the **Welch CD 28 State Com SA 10H** well (“Well”), which will be completed in the Red Lake; Queen-Grayburg-SA Pool (Code 51300). The Well will

**Spur Energy Partners, LLC
Case No. 23471
Exhibit A**

be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 28.

7. The completed interval of the Well will be orthodox.

8. There is a depth severance in the San Andres formation within the Unit. Accordingly, Spur seeks to pool interests from approximately 2,099' TVD to approximately 3,109' TVD.

9. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #002 well (API #30-015-34005), which is located in the NE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County and produces from the Artesia; Glorieta-Yeso Pool (Code 96830) and the Red Lake; Queen-Grayburg-San Andres Pool (Code 51300).

10. The Unit will also partially overlap with the spacing unit for the Maloof State #001 well (API #30-015-41019), which is located in the NE/4 SE/4 of Section 28, Township 17 South, Range 28 East and produces from the Red Lake; Queen-Grayburg-San Andres Pool (Code 51300).

11. **Exhibit A-3** contains the C-102 for the Well.

12. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

13. All of the parties Spur seeks to pool are locatable in that Spur believes it located valid addresses. To locate the interest owners, I performed internet searches on multiple databases, including Lexis-Nexis Accurint, which is a paid subscription service. Spur has conducted a diligent search of all county public records including phone directories and computer databases.

14. **Exhibit A-5** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and

comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-6**.

16. Spur requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Scott Hartman

May 22, 2023

Date

Scott R. Hartman

scott.r.hartman@gmail.com
(720) 570-6564

WORK EXPERIENCE

Spur Energy Partners LLC - Houston, TX**Sept. 2022-Present***Senior Landman*

- Team with engineers, geologists and regulatory specialists to develop drilling program in Eddy & Lea County, New Mexico
- Clear title for drilling and cure title for production
- Prepare proposals to partners
- Prepare Unit Designations, JOAs, Term Assignments, Exhibits for Trade Agreements
- Correspond with regulatory specialist for Compulsory Pooling procedure
- Tasked with daily operational Land activity
- Utilize LR2000, NMOCD, NMSLO, Enverus-Courthouse and Quorum software

Silverback Exploration II, LLC – Houston, TX**March 2022-Sept. 2022***Senior Landman-Contract*

- Team with engineers, geologists and regulatory specialists to develop drilling program in Eddy County, New Mexico
- Clear title for drilling and cure title for production
- Prepare proposals to partners
- Prepare Unit Designations, JOAs, Term Assignments, Exhibits for Trade Agreements
- Correspond with regulatory specialist for Compulsory Pooling procedure
- Tasked with daily operational Land activity
- Utilize LR2000, NMOCD, NMSLO, Enverus-Courthouse and LandVantage software

Independent Landman – Houston, TX**October 2021-March 2022**

- Due Diligence projects in Eagle Ford and Permian Basin
- Verify title and ownership in DSUs for future development
- Review JOAs
- Surface analysis
- Review material contracts

Grizzly Energy – Houston, TX**May 2019-May 2021***Senior Landman*

- Manage Assets in Permian Basin(NM), Piceance Basin, San Juan Basin, Big Horn Basin, Green River Basin, Powder River Basin and Wind River Basin
- Responsible for all land related activity
- Supervise Land Technician
- Manage brokers for title examination in Eddy County and Lea County, New Mexico
- Team with engineers, geologists and regulatory specialists to develop drilling programs
- Clear title for commingle recompletions in Eddy County, NM
- Prepare, modify and review UOAs, JOAs, CAs, surface use agreements and easements
- Review all land related payments
- Correspond with BLM offices in NM, CO, WY, MT and state agencies NMSLO, NMOCD, WOSLI, WOGCC
- Reviewed production and all leases/related agreements to shut-in uneconomic wells

Spur Energy Partners, LLC**Case No. 23471****Exhibit A-1**

- Research company ownership and correspond with Business Development to divest all assets
- Review/modify PSAs and BLM, State and county assignments/transfers
- Correspond with buyers and government agencies on post-close due diligence issues
- Utilize LR2000, COGCC, NMOCD, NMSLO, WOGCC, WOSLI, DrillingInfo, BOLO and AFEWorkflow

Maverick Natural Resources – Houston, TX**June 2018-April 2019***Senior Staff Landman*

- Manage Permian Basin Assets in Texas and New Mexico
- Responsible for all land related activity
- Manage brokers for leasing and working interest acquisitions
- Clear title for drilling
- Correspond with NMSLO, NMOCD and TXRRC
- Prepare and modify leases, term assignments, joint operating agreements, surface use agreements, salt water disposal agreements
- Team with engineers, geologists and regulatory specialists to coordinate drilling programs
- Research company ownership and correspond with Business Development for divestiture projects
- Review lease language and production for shut-in well programs
- Utilize LR2000, TXRRC, NMOCD, DrillingInfo, Enertia Software, AFE Navigator and Hummingbird

Breitburn Energy – Houston, TX**June 2013-June 2018***Advanced Landman*

- Manage Green River Basin and Big Horn Basin Assets
- Responsible for all land related activity
- Correspond with partners in our wells and federal units
- Prepare conveyance instruments to purchase working interests and overriding royalty interests
- Analyze title opinions and ownership, cure any defects
- Provide recommendations for monthly rental obligations
- Review, prepare and modify exhibits and ownership in federal communitization agreements due to changes in overlapping federal unit participation areas
- Team with engineers, geologists and regulatory specialists to coordinate federal well permitting
- Review lease language and production for shut-in well program
- Utilize LR2000, WOGCC, Enertia Software, AFE Navigator and Hummingbird

Noble Energy, Inc. – Denver, CO**May 2008-May 2013***Landman*

- Manage Anadarko Basin Assets in Texas Panhandle and Kansas
- Completed special projects in Montana, Oklahoma and Colorado
- Responsible for all land related activities for the drilling and completion of wells in my area
- Manage brokers for leasing acquisitions
- Correspond with non-operators in our units
- Prepare and modify leases, joint operating agreements, surface use agreements, salt water disposal agreements
- Analyze title opinions and cure any title defects
- Team with engineers, geologists and regulatory specialists to coordinate drilling programs
- Research company ownership for divestiture projects
- Review right-of-way language in support of pipeline installation
- Utilize Quorum Land System and Oracle Database

EDUCATION

University of Oklahoma – Norman, OK
Bachelor of Business Administration
Major: Energy Management

May 2008

Continuing Education

Work Related Classes

- Registered Professional Landman
- Resource Legal Training: Oil & Gas: 101
- Resource Legal Training: Advanced Oil & Gas Contracts
- Petroleum Land Workshop: Farmout Agreements
- Petroleum Land Workshop: Joint Operating Agreements
- Petroleum Land Management-University of Denver
- Oil & Gas Regulation in Texas
- Oil and Gas Law-AAPL Vail Seminar
- Rocky Mountain Mineral Law Foundation Federal Oil & Gas Leasing
- Rocky Mountain Mineral Law Foundation Federal Onshore Oil & Gas Pooling & Unitization

AFFILIATIONS

American Association of Professional Landmen
Denver Association of Petroleum Landmen
Houston Association of Petroleum Landmen
Wyoming Association of Professional Landmen

References available upon request

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23471

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC (OGRID No. 328947) (“Spur”) applies for an order pooling all uncommitted interests within the San Andres formation, as limited below, underlying a 120-acre, more or less, standard overlapping horizontal spacing unit comprised of the N/2 SE/4 and NE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Spur states the following.

1. Spur is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Welch CD 28 State Com SA 10H** well (“Well”), which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 28.
3. The completed interval of the Well will be orthodox.
4. There is a depth severance in the San Andres formation within the Unit. Accordingly, Spur seeks to pool interests from approximately 2,099’ TVD to approximately 3,109’ TVD.
5. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #002 well (API #30-015-34005), which is located in the NE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County and produces from the Artesia; Glorieta-Yeso Pool (Code 96830) and the Red Lake; Queen-Grayburg-San Andres Pool (Code 51300).

**Spur Energy Partners, LLC
Case No. 23471
Exhibit A-2**

6. The Unit will also partially overlap with the spacing unit for the Maloof State #001 well (API #30-015-41019), which is located in the NE/4 SE/4 of Section 28, Township 17 South, Range 28 East and produces from the Red Lake; Queen-Grayburg-San Andres Pool (Code 51300).

7. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all of the interest owners.

8. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Spur should be designated the operator of the Well and Unit.

WHEREFORE, Spur requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and that, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Approving the proposed overlapping spacing unit;
- D. Designating Spur as operator of the Unit and the Well to be drilled thereon;
- E. Authorizing Spur to recover its costs of drilling, equipping and completing the Well;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- G. Imposing a 200% penalty for the risk assumed by Spur in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests within the San Andres formation, as described below, underlying a 120-acre, more or less, standard overlapping horizontal spacing unit comprised of the N/2 SE/4 and NE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Welch CD 28 State Com SA 10H** well ("Well") which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 28. The completed interval of the Well will be orthodox. Due to a depth severance in the San Andres formation within the Unit, Spur seeks to pool interests from approximately 2,099' TVD to approximately 3,109' TVD. The Unit will partially overlap with the spacing units for the Red Lake 28 K State #002 well (API #30-015-34005) and the Maloof State #001 well (API #30-015-41019). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.19 miles east and 2.70 miles south of Artesia, New Mexico.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code 51300	³ Pool Name RED LAKE; QUEEN-GRAYBURG-SA	
⁴ Property Code	⁵ Property Name WELCH CD 28 SA STATE COM		⁶ Well Number 10H	
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.		⁹ Elevation 3681'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	27	17S	28E		2124	SOUTH	598	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	28	17S	28E		1860	SOUTH	1348	WEST	EDDY

¹² Dedicated Acres 120	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ **GEODETIC DATA**
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 N: 656365.6 - E: 591362.2
 LAT: 32.8042733° N
 LONG: 104.1705199° W

FIRST TAKE POINT (FTP)
 1860' FSL & 100' FEL - SEC 28
 N: 656091.9 - E: 590661.3
 LAT: 32.8035238° N
 LONG: 104.1728026° W

LAST TAKE POINT (LTP)
 1860' FSL & 1398' FWL - SEC 28
 N: 655998.8 - E: 586913.3
 LAT: 32.8032829° N
 LONG: 104.1848387° W

BOTTOM HOLE (BH)
 N: 655997.6 - E: 586913.3
 LAT: 32.8032796° N
 LONG: 104.1850013° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
 N: 654104.0 - E: 585547.5

B: FOUND BRASS CAP "1941"
 N: 656702.1 - E: 585573.1

C: FOUND BRASS CAP "1941"
 N: 659297.8 - E: 585602.6

D: FOUND BRASS CAP "1941"
 N: 659377.1 - E: 588198.9

E: FOUND BRASS CAP "1941"
 N: 659457.7 - E: 590794.9

F: FOUND BRASS CAP "1941"
 N: 659466.8 - E: 593406.4

G: FOUND BRASS CAP "1941"
 N: 659475.1 - E: 596017.9

H: FOUND BRASS CAP "1941"
 N: 656886.5 - E: 595997.7

I: FOUND BRASS CAP "1941"
 N: 654298.0 - E: 595977.3

J: FOUND BRASS CAP "1941"
 N: 654266.7 - E: 593360.1

K: FOUND BRASS CAP "1941"
 N: 654235.0 - E: 590741.9

L: FOUND BRASS CAP "1941"
 N: 654169.8 - E: 588139.7

M: FOUND BRASS CAP "1941"
 N: 656846.0 - E: 590769.0

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 05/22/2023
 Signature Date

SARAH CHAPMAN
 Printed Name

SCHAPMAN@SPURENERGY.COM
 E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/15/2022
 Date of Survey

Signature and Seal of Professional Surveyor

DALE E. BELL
 NEW MEXICO
 PROFESSIONAL SURVEYOR
 14400
 05/17/2023

14400
 Certificate Number

REV: NAME CHANGE - 05/17/2023

LS22121338D

Welch CD 28 State Com SA (Limited to depths from 2,099ft below the surface to 3,109ft) - TRACT/DSU WORKING

INTEREST SUMMARY

TRACT NUMBER	LOCATION	SECTION	Acres	Tract Participation Factor
TRACT 1	NE/4 SE/4	28	40.00	33.33%
TRACT 2	NE/4 SW/4	28	40.00	33.33%
TRACT 3	NW/4 SE/4	28	40.00	33.33%
			120.00	
Parties to be pooled are highlighted in YELLOW				

TRACT 1	Interest Type	Operating Rights Ownership		
		WI	Gross Ac	Net Ac
ConocoPhillips	WI	0.712500	40.000000	28.50000000
ConocoPhillips	WI	0.037500	40.000000	1.50000000
Spiral, Inc.	WI	0.030093	40.000000	1.20370000
Rover Operating, LLC	WI	0.085841	40.000000	3.43360000
EOG Resources, Inc.	WI	0.134066	40.000000	5.36270000
TOTAL		1.000000	40.000000	40.000000

TRACT 2	Interest Type	Operating Rights Ownership		
		WI	Gross Ac	Net Ac
SEP Permian, LLC	WI	0.275000	40.000000	11.00000000
Maverick Permian, LLC	WI	0.225000	40.000000	9.00000000
Apache Corporation	WI	0.500000	40.000000	20.00000000
TOTAL		1.000000	40.000000	40.000000

TRACT 3	Interest Type	Operating Rights Ownership		
		WI	Gross Ac	Net Ac
SEP Permian, LLC	WI	1.000000	40.000000	40.000000
TOTAL		1.000000	40.000000	40.000000

WELCH CD 28 State Com SA Operating Rights DSU RECAPITULATION		
	Net Ac	DSU WI %
ConocoPhillips	28.500000	0.237500
ConocoPhillips	1.500000	0.012500
EOG Resources, Inc.	5.362700	0.044689
Spiral, Inc.	1.203700	0.010031
Maverick Permian, LLC	9.000000	0.075000
Apache Corporation	20.000000	0.166667
Rover Operating, LLC	3.43360000	0.028613
SEP Permian, LLC	51.000000	0.425000
TOTAL	120.000000	1.000000



March 1, 2023

Apache Corporation
 Attn: Leslie Mullin
 2000 Post Oak Boulevard, Suite 100
 Houston, TX 77056

**RE: Well Proposals – Welch CD 28 State Com SA 10H
Proposed Spacing Unit
 Section 28: N/2SE, NESW – 17S, R28E
 Eddy County, New Mexico**

Dear Working Interest Owner,

SEP Permian Holding Corporation, an affiliate of Spur Energy Partners LLC, (“Spur”), hereby proposes to drill and complete the **Welch CD 28 State Com SA 10H as a horizontal San Andres well** (the “Subject Well”) to the approximate total vertical depth as referenced below at the following proposed location (subject to change upon staking of the well and/or pad).

Welch CD 28 State Com SA 10H well – Horizontal San Andres Well, Eddy County, NM

- Proposed Surface Hole Location – 2124’ FSL & 598’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 1860’ FSL & 1348’ FWL, Section 28, T17S-R28E
- TVD: ~ 2575’

Spur proposes to form a Drilling Spacing Unit (“DSU”) covering the N/2SE and NESW of Section 28-T17S-R28E, Eddy County, New Mexico, containing 120 acres of land, more or less, from 1925’ to 3350’. Portions of these lands are likely governed by existing Joint Operating Agreements (“JOAs”) which also cover the San Andres formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new Joint Operating Agreement dated July 1, 2023, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and related concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of July 1, 2023
- Contract Area consisting of the N/2SE and NESW of Section 28, Township 17 South, Range 28 East limited to a depth from 1925’ to 3350’
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE’s reflecting a total well cost estimate for drilling and completing costs for each well. Spur respectfully requests that you select one of the following three options with regard to your interest in the proposed well(s).

Option 1: Participate in the drilling and completion of the proposed well

Spur Energy Partners, LLC ¹
Case No. 23471
Exhibit A-5



Option 2: Elect to not participate in the proposed well (an election of “Non-Consent”)

Option 3: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net San Andres acre delivering all rights owned.

Please indicate your election as to one of the above three options for each well in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt of this proposal. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

If you have any questions concerning the proposed wells, please contact Kristi Zissa by phone at 832-982-1079 or by email to kzissa@spurenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Scott Hartman", written in a cursive style.

Scott Hartman
Senior Landman
832-930-8616
shartman@spurenergy.com



Welch CD 28 State Com SA 10H Well Election

Owner: Apache Corporation
Working Interest: 16.6666667%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD 28 State Com SA 10H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD 28 State Com SA 10H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: Apache Corporation

By: _____

Name: _____

Title: _____



Assignment Option

_____ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500 per net acre delivering all rights owned.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: Apache Corporation

By: _____

Name: _____

Title: _____



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23011
Well Name : WELCH C SA 10H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 168,000	\$ -	\$ -	\$ -	\$ 168,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 99,000	\$ -	\$ -	\$ -	\$ 99,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 180	\$ -	\$ -	\$ -	\$ 180	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	CEMENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 83,545	\$ -	\$ -	\$ -	\$ 83,545	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,018,980	\$ -	\$ -	\$ -	\$ 1,018,980	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 66,250	\$ -	\$ -	\$ -	\$ 66,250	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 362,870	\$ -	\$ -	\$ -	\$ 362,870	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 486,120	\$ -	\$ -	\$ -	\$ 486,120	\$ -
	DRILLING TOTAL	\$ 1,505,100	\$ -	\$ -	\$ -	\$ 1,505,100	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 228,000	\$ -	\$ -	\$ -	\$ 228,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 159,600	\$ -	\$ -	\$ -	\$ 159,600	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 19,000	\$ -	\$ -	\$ -	\$ 19,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 75,050	\$ -	\$ -	\$ -	\$ 75,050	\$ -
2055-2300	FRAC PLUGS	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 454,100	\$ -	\$ -	\$ -	\$ 454,100	\$ -
2055-3400	PROPPANT	\$ 262,200	\$ -	\$ -	\$ -	\$ 262,200	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 175,800	\$ -	\$ -	\$ -	\$ 175,800	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 186,200	\$ -	\$ -	\$ -	\$ 186,200	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,043,750	\$ -	\$ -	\$ -	\$ 2,043,750	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 181,250	\$ -	\$ -	\$ -	\$ 181,250	\$ -
COMPLETION TOTAL		\$ 2,225,000	\$ -	\$ -	\$ -	\$ 2,225,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
FACILITY TOTAL		\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

WELCH C SA 10H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,505,100	\$ -	\$ -	\$ -	\$ 1,505,100	\$ -
COMPLETION TOTAL	\$ 2,225,000	\$ -	\$ -	\$ -	\$ 2,225,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
TOTAL WELL COST	\$ 4,180,100	\$ -	\$ -	\$ -	\$ 4,180,100	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	

**SPUR WELCH CD 28 STATE COM SA 10H
CASE NO. 23471 - POSTAL DELIVERY REPORT
CORRESPONDENCE HISTORY**

USPS TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY STATUS	Additional Attempts/Comments
EMAIL	Apache Corporation	2000 Post Oak Blvd., Suite 100 Houston, TX 77056	3/1/2023	3.1.23 sent proposals through email & Apache confirmed. Multiple phone calls and emails from 3.1.23 to 5.23.23 to discuss plans and status of review.
EMAIL & USPS 9407 1118 9876 5836 0753 26	ConocoPhillips	600 W Illinois Ave Midland, TX 79701	3/1/2023 & mail 3/6/2023	4.13.23 phone call to discuss title
EMAIL & USPS 9407 1118 9876 5836 0753 64	EOG Resources Inc.	PO BOX 4362 Houston, TX 77002	3/1/2023 & mail 3/7/2023	5.23.23 follow up email sent, have not received response.
EMAIL Only	Spiral, Inc.	Attn: Mauri Hinterlong PO Box 1933 Roswell, NM 88202	4/25/2023	4.27.23 Participate
EMAIL & USPS 9407 1118 9876 5836 0753 57	Maverick Permian LLC, a Delaware limited liability company	1111 Bagby St, Suite 1600 Houston, TX 77002	3/1/2023 & mail 3/6/2023	3.22.23 Maverick asked about depth & gave info. 3.13.23 Maverick had questions about well. Phone call on 5.18.23 to check on their review of the JOA. Have not received election.
EMAIL & USPS 9407 1118 9876 5836 0741 14	Rover Operating LLC	17304 Preston Rd, Suite 300 Dallas, TX 75252	3/1/2023	3.30.23 to 5.23.23 discussing Rover's title and ongoing negotiations

**Spur Energy Partners, LLC
Case No. 23471
Exhibit A-6**

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 23471

**SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the San Andres formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore path for the proposed **Welch CD 28 SA State Com 10H** well (“Well”) is represented by a solid black line. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the San Andres formation with a contour interval of 25 feet. The structure map demonstrates the formation is

Spur Energy Partners, LLC
Case No. 23471
Exhibit B

gently dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zone for the proposed well is labeled and highlighted on the cross-section. The logs in the cross-section demonstrate that the targeted interval is continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the San Andres formation in this acreage. The exhibit identifies the initial proposed well (solid black lines) relative to the different intervals within the San Andres formation.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage in a manner that is consistent with Spur's ownership interest and offsetting vertical well development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

05/24/2023
Date

Exhibit B-1: Welch CD 28 SA State Com HSU Basemap (Case No. 23471)

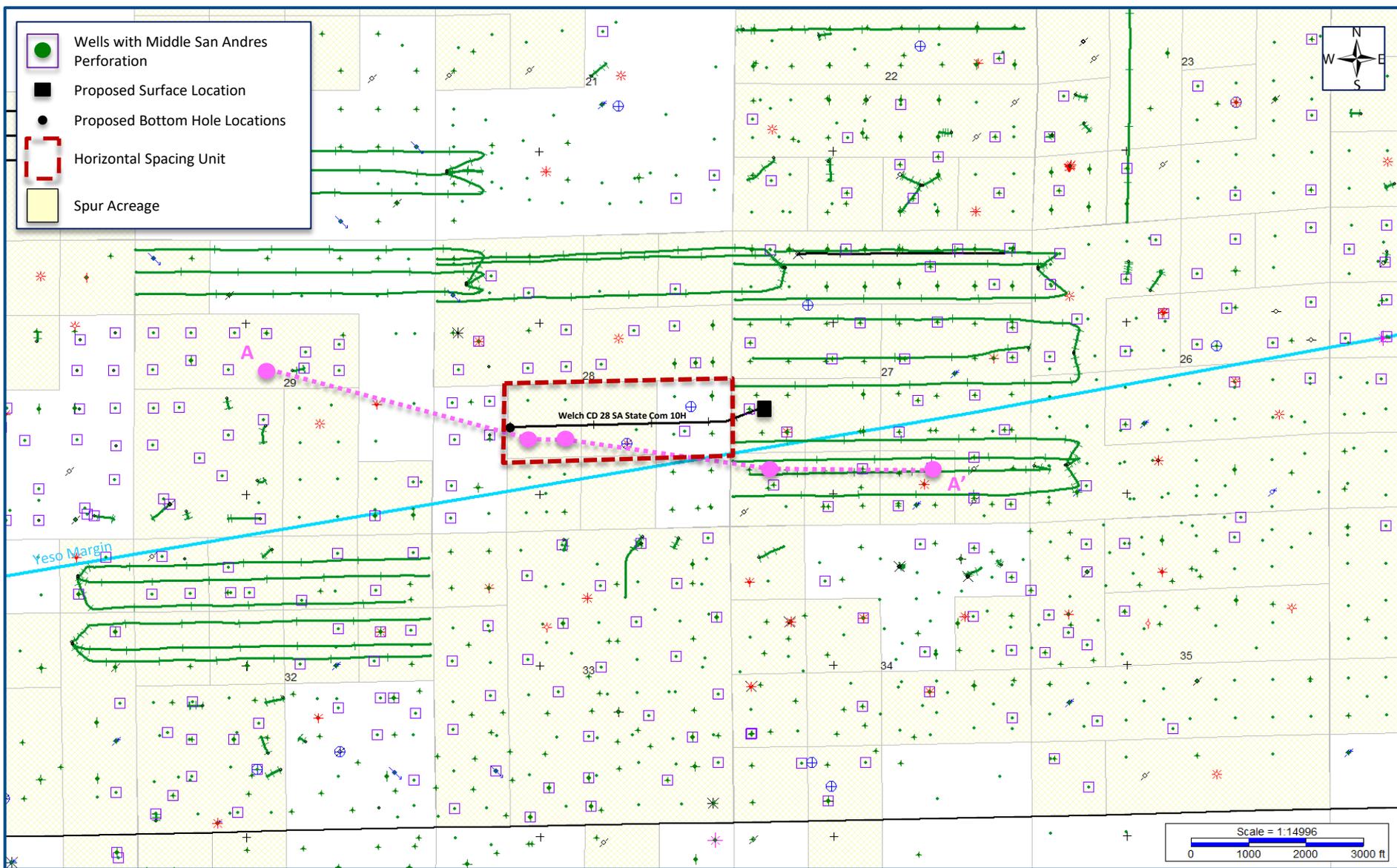


Exhibit B-3. Structural Cross Section A - A' (TVD)

(Case No. 23471)

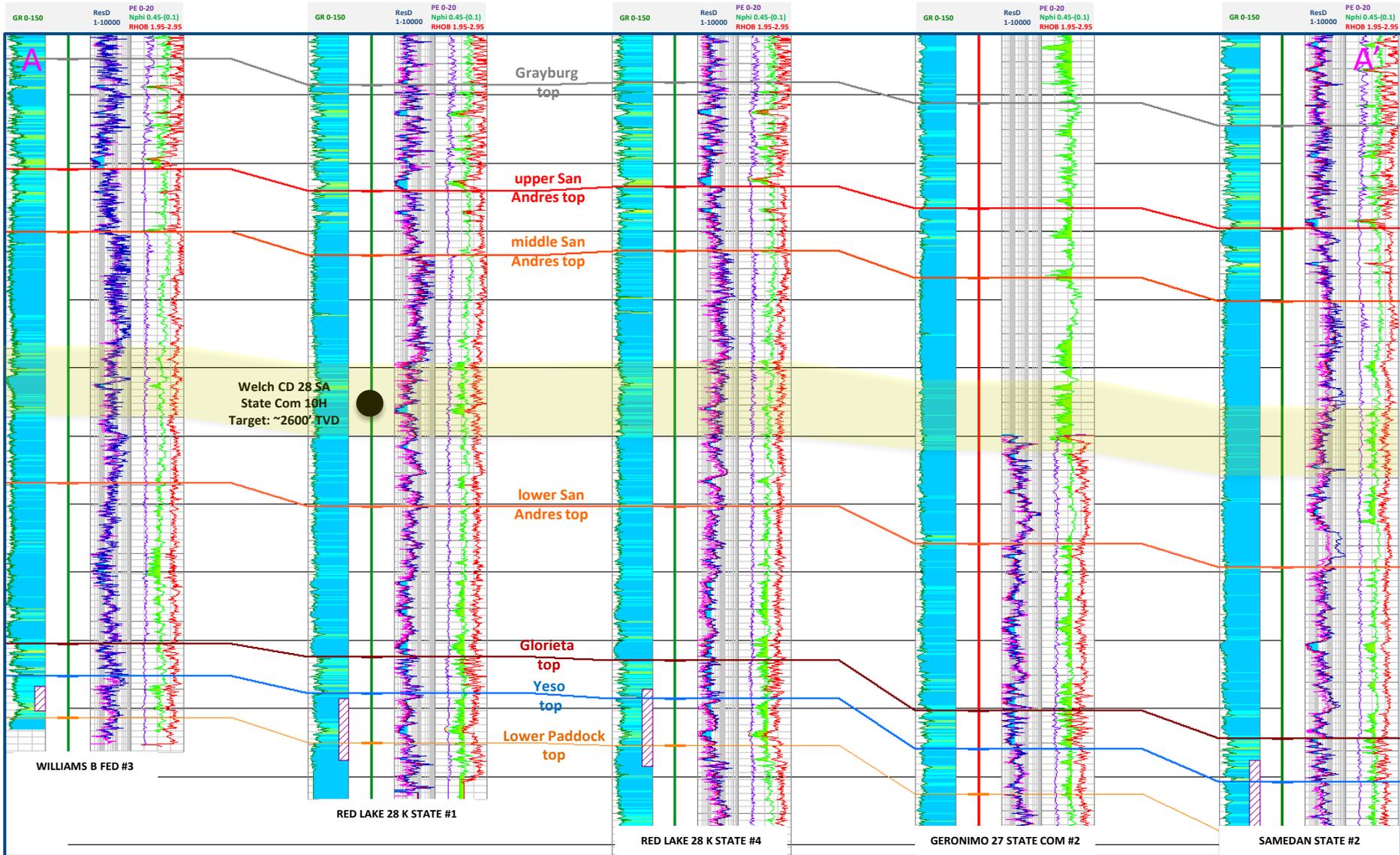
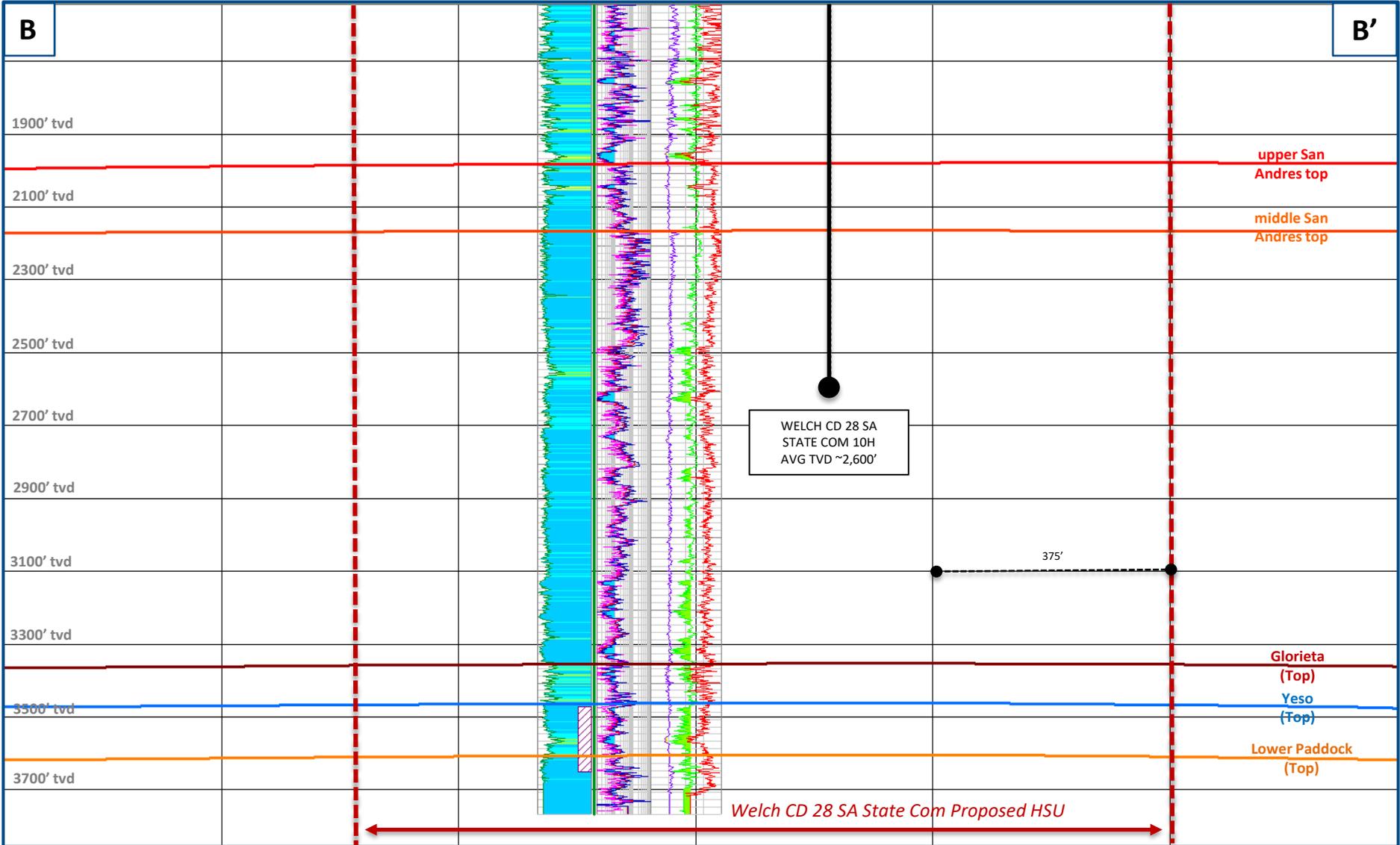




Exhibit B-4: Welch CD 28 SA State Com Gun Barrel B – B’ (Case No. 23471)



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23471

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 18, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

May 2, 2023
Date

**Spur Energy Partners LLC
Case No. 23471
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

April 12, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23471 - Application of Spur Energy Partners LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 4, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Scott Hartman, Senior Landman for Spur Energy Partners LLC, by phone at (832) 930-8616 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Spur Energy Partners LLC
Case No. 23471
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

April 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23471 - Application of Spur Energy Partners LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

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Please contact Scott Hartman, Senior Landman for Spur Energy Partners LLC, by phone at (832) 930-8616 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

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FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23471

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Apache Corporation Attn: Leslie Mullin 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056	04/12/23	04/26/23
ConocoPhillips Attn: Mason Maxwell 600 W. Illinois Ave Midland, Texas 79701	04/14/23	Per USPS Tracking (Last Checked 05/23/23): 04/20/23 – Item in transit to next facility.
EOG Resources Inc. P.O. Box 4362 Houston, TX 77002	04/12/23	04/26/23
Maverick Permian, LLC 1111 Bagby St, Suite 1600 Houston, TX 77002	04/12/23	04/26/23
Rover Operating, LLC Attn: Amanda Barringer 17304 Preston Rd, Suite 300 Dallas, TX 75252	04/12/23	05/01/23
Spiral, Inc. Attn: Mauri Hinterlong P.O. Box 1933 Roswell, NM 88202	04/14/23	04/21/23

**Spur Energy Partners LLC
Case No. 23471
Exhibit C-2**

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Certified Mail Fee \$ _____	Postmark Here 
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Apache Corporation Attn: Leslie Mullin 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056 23471 - Spur Welch (San Andres)	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X <u>Sharon Vann</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to: Apache Corporation Attn: Leslie Mullin 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056 <small>23471 - Spur Welch (San Andres)</small>	B. Received by (Printed Name) <u>S Vann</u> C. Date of Delivery <u>4/17/23</u> D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
2. Article Number (Transfer from service label) 7022 1670 0002 1183 8608	RECEIVED APR 26 2023 3. Service Type <u>Santa Fe NM 87501</u> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Spur Energy Partners LLC
Case No. 23471
Exhibit C-3

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
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EOG Resources Inc.
P.O. Box 4362
Houston, TX 77002
23471 – Spur Welch (San Andres)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE MAIL STATION
APR 12 2023

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>M. Crites</i> C. Date of Delivery <i>4/26/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below <input type="checkbox"/> No</p> <p>RECEIVED APR 26 2023</p>
<p>1. Article Addressed to:</p> <p>EOG Resources Inc. P.O. Box 4362 Houston, TX 77002 23471 – Spur Welch (San Andres)</p> <p>9590 9402 7635 2122 8889 90</p>	<p>3. Service Type <i>Hinkle Sharron LLP</i> <i>Santa Fe NM</i> <input type="checkbox"/> Priority Mail Express® <input checked="" type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1183 8899</p>	
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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

**SANTA FE MAIN
APR 12 2023
SANTA FE NM 87501-USPS**

Send To
Maverick Permian, LLC
1111 Bagby St, Suite 1600
Houston, TX 77002
23471 - Spur Welch (San Andres)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

S

VERY

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Maverick Permian, LLC
1111 Bagby St, Suite 1600
Houston, TX 77002
23471 - Spur Welch (San Andres)

9590 9402 7635 2122 8889 83

2. Article Number (Transfer from service label)
7022 1670 0002 1183 8622

PS Form 3811, July 2020 PSN 7530-02-000-9053

X

Agent
 Addressee

B. Received by (Printed Name)
[Signature]

C. Date of Delivery
4.17.23

D. Is delivery address different from Item 1? Yes
If YES, enter delivery address below: No

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APR 26 2023

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Adult Signature Priority Mail Express®

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Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

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Insured Mail Insured Mail Restricted Delivery (over \$500)

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Santa Fe NM 87501

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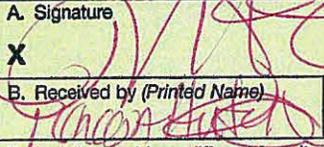
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<p>Sent To Rover Operating, LLC Attn: Amanda Barringer 17304 Preston Rd, Suite 300 Dallas, TX 75252 23471 - Spur Welch (San Andres)</p>	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Rover Operating, LLC Attn: Amanda Barringer 17304 Preston Rd, Suite 300 Dallas, TX 75252 <small>23471 - Spur Welch (San Andres)</small></p> </div> <p style="text-align: center;">  9590 9402 7635 2122 8889 76 </p> <p>2. Article Number (Transfer from service label) 7022 1670 0002 1183 8615</p>	<p>A. Signature X  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Hinkle Shanor</p> <p>C. Date of Delivery 4/26/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">MAY 01 2023</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input checked="" type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input checked="" type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> <p style="text-align: center; font-size: 0.8em;">Hinkle Shanor Santa Fe NM 87504</p>	<input type="checkbox"/> Adult Signature	<input checked="" type="checkbox"/> Registered Mail™	<input type="checkbox"/> Adult Signature Restricted Delivery	<input checked="" type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery		<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
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<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

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Certified Mail Fee \$ _____	
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<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To: Spiral, Inc. Attn: Mauri Hinterlong P.O. Box 1933 Roswell, NM 88202 23471 - Spur Welch San Andres	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
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<p>1. Article Addressed to:</p> <p>Spiral, Inc. Attn: Mauri Hinterlong P.O. Box 1933 Roswell, NM 88202 23471 - Spur Welch San Andres</p> <div style="text-align: center;"> <p>9590 9402 7635 2122 8884 71</p> </div>	<p>3. Service Type <i>Santa Fe NM 87501</i></p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
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<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7020 0090 0000 0865 6175</p>																	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt																	

7020 0090 0000 0865 6199

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

ConocoPhillips
Attn: Mason Maxwell
600 W. Illinois Ave
Midland, Texas 79701

23471 - Spur Welch San Andres



PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70200090000008656199

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

April 20, 2023

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

April 16, 2023, 10:30 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

April 16, 2023, 5:11 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

April 14, 2023, 9:25 pm

Feedback

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

April 14, 2023, 8:44 pm

Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Carlsbad Current Argus.

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Affidavit of Publication

Ad # 0005668864

This is not an invoice

HINKLE SHANOR LLP
218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/18/2023

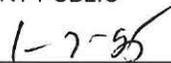


Legal Clerk

Subscribed and sworn before me this April 18, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

This is to notify all interested parties, including Apache Corporation; ConocoPhillips Company; EOG Resources Inc.; Maverick Permian, LLC; Rover Operating, LLC; Spiral, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 23471). The hearing will be conducted remotely on May 4, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests within the San Andres formation, as described below, underlying a 120-acre, more or less, standard overlapping horizontal spacing unit comprised of the N/2 SE/4 and NE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Welch CD 28 State Com SA 10H** well ("Well-1") which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 28. The completed interval of the Well will be orthodox. Due to a depth severance in the San Andres formation within the Unit, Spur seeks to pool interests from approximately 2,099' TVD to approximately 3,109' TVD. The Unit will partially overlap with the spacing units for the Red Lake 28 K State #002 well (API #30-015-34005) and the Maloof State #001 well (API #30-015-41019). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.19 miles east and 2.70 miles south of Artesia, New Mexico.

#5668864, Current Argus, April 18, 2023

Spur Energy Partners LLC
Case No. 23471
Exhibit C-4

Ad # 0005668864
PO #: 23471
of Affidavits 1

This is not an invoice