

**Baffin 10H, 11H, 20H, 70H, and
71H Wells**

NMOCD Exhibits

Hearing Date: June 1, 2023

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC TO AMEND ORDER
NO. R-22222, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23541
ORDER NO. R-22222**

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC TO AMEND ORDER
NO. R-22222, EDDY COUNTY, NEW MEXICO.

CASE NO. 23541
ORDER NO. R-22222

APPLICATION

Spur Energy Partners LLC (“Spur” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-22222 (“Order”) to allow for an extension of time for drilling the proposed initial wells under the Order. In support of its application, Spur states:

1. Division Order No. R-22222, entered on August 29, 2022, in Case Nos. 21587, 21583 and 22767, replaced and revoked Order R-21580 and Order R-21583, and created a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Spur as operator of the Unit.

2. Order No. R-22222 further pooled the uncommitted interests in the Yeso formation (Red Lake; Glorieta-Yeso [51120]), from 3,001 feet to the base of the Yeso formation, and dedicated the Unit to the proposed initial **Baffin #10H** (API No. 30-015-PENDING), **Baffin #11H** (API No. 30-015-PENDING), **Baffin #20H** (API No. 30-015-PENDING), **Baffin #70H** (API No. 30-015-PENDING) and **Baffin #71H** (API No. 30-015-PENDING).

3. Applicant requests that Order No. R-22222 be re-opened and amended to allow Applicant additional time to commence drilling the wells under the Order.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Spur Energy Partners LLC
Hearing Date: June 1, 2023
Case No. 23541

4. There is good cause for Applicant's request for an extension of time to drill. Due to unanticipated delays, this project will not begin until late 2024.

5. Under the Order, Applicant would be required to commence drilling the well by August 20, 2023, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to August 30, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 1, 2023, and, after notice and hearing as required by law, the Division enter an order extending the time for Spur to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP



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ATTORNEYS FOR SPUR ENERGY PARTNERS LLC

Application of Spur Energy Partners LLC to Amend Order No. R-22222, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22222. The Unit is comprised of the S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-22222 pooled the uncommitted interests in the Yeso formation (Red Lake; Glorieta-Yeso [51120]), from 3,001 feet to the base of the Yeso formation, and dedicated the Unit to the proposed initial **Baffin #10H** (API No. 30-015-PENDING) and **Baffin #70H** (API No. 30-015-PENDING), both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I), T18S-R26E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 18, T18S-R27E; and the **Baffin #11H** (API No. 30-015-PENDING), **Baffin #20H** (API No. 30-015-PENDING), and **Baffin #71H** (API No. 30-015-PENDING), all to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P), T18S-R26E, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 18, T18S-R27E. Said area is located 8 miles southeast of Artesia, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
SPUR ENERGY PARTNERS LLC

CASE NO. 21587
CASE NO. 21583
CASE NO. 22767
ORDER NO. R-22222

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 5, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. On January 19, 2021, OCD issued Order R-21580 to Spur Energy Partners LLC (“Operator”) to pool the uncommitted oil and gas interests within the specified spacing unit (“R-21580 Unit”).
2. On January 19, 2021, OCD issued Order R-21583 to Operator to pool the uncommitted oil and gas interests within the specified spacing unit (“R-21583 Unit”).
3. Subsequent to the issuance of Order R-21580, Operator requested an extension to commence drilling until January 19, 2023, which was approved under order R-21580-A.
4. Subsequent to the issuance of Order R-21583, Operator requested an extension to commence drilling until January 19, 2023, which was approved under order R-21583-A.
5. On April 5, 2022, Operator filed an application (“Application”) with the OCD to replace and revoke Orders R-21580 and R-21583 in order to pool interest owner(s) within a single 320 acre spacing unit.
6. Operator submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
7. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
8. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.

9. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
10. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
12. Operator is the owner of an oil and gas working interest within the Unit.
13. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
14. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
15. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
16. The Unit contains separately owned uncommitted interests in oil and gas minerals.
17. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
18. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
19. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

20. Orders R-21580 and R-21583, as amended, are hereby revoked.
21. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
22. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
23. Operator is designated as operator of the Unit and the Well(s).
24. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

CASE NO. 21587, 21583, 22767
ORDER NO. R-22222

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25. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
26. This Order shall terminate automatically if Operator fails to comply with Paragraph 25 unless Operator obtains an extension by amending this Order for good cause shown.
27. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
28. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
29. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
30. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
31. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

32. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
33. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
34. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
35. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
36. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 35 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
37. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
38. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
39. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

40. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
41. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL

DIRECTOR

AES/jag

Date: 8/29/2022

CASE NO. 21587, 21583, 22767
ORDER NO. R-22222

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22767	APPLICANT'S RESPONSE
Date	May 5, 2022
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID 338479
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF SPUR ENERGY PARTNERS LLC FOR A COMPULSORY POOLING ORDER REPLACING AND REVOKING ORDER NOS. R-21580 AND R-21583, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Baffin
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso formation; from 3,001 feet to the base of the Yeso formation.
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso formation; from 3,001 feet to the base of the Yeso formation.
Pool Name and Pool Code:	Red Lake; Glorieta-Yeso (51120)
Well Location Setback Rules:	Statewide oil
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	40 acres
Orientation:	West to East
Description: TRS/County	S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes; at 3,000 feet
Proximity Tracts: If yes, description	Yes; The completed interval for the proposed Baffin 20H well will remain within 330 feet of the adjacent tracts to allow inclusion of this acreage into a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	Baffin 20H well
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Revised Exhibit No. A
 Submitted by: Spur Energy Partners, LLC
 Hearing Date: May 5, 2022
 Case No. 22767

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Well #1	<p>Baffin 10H SHL: 2283' FSL, 686' FEL (Unit I), Sec. 13, T18S, R26E. BHL: 2300' FSL, 50' FEL (Unit I), Sec. 18, T18S, R27E.</p> <p>Completed Target: Yeso Formation Orientation: west to east Completion Status: Expected to be standard</p>
Well #2	<p>Baffin 11H SHL: 680' FSL, 890' FEL (Unit P), Sec. 13, T18S, R26E. BHL: 330' FSL, 50' FEL (Unit P), Sec. 18, T18S, R27E.</p> <p>Completed Target: Yeso Formation Orientation: north to south Completion Status: Expected to be standard</p>
Well #3	<p>Baffin 20H SHL: 720' FSL, 890' FEL (Unit P), Sec. 13, T18S, R26E. BHL: 1310' FSL, 50' FEL (Unit P), Sec. 18, T18S, R27E.</p> <p>Completed Target: Yeso Formation Orientation: north to south Completion Status: Expected to be standard</p>
Well #4	<p>Baffin 70H SHL: 2277' FSL, 706' FEL (Unit I), Sec. 13, T18S, R26E. BHL: 1830' FSL, 50' FEL (Unit I), Sec. 18, T18S, R27E.</p> <p>Completed Target: Yeso Formation Orientation: north to south Completion Status: Expected to be standard</p>
Well #5	<p>Baffin 71H SHL: 700' FSL, 890' FEL (Unit P), Sec. 13, T18S, R26E. BHL: 755' FSL, 50' FEL (Unit P), Sec. 18, T18S, R27E.</p> <p>Completed Target: Yeso Formation Orientation: north to south Completion Status: Expected to be standard</p>
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
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Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	Exhibit C-2
Ownership Depth Severance (including percentage above & below)	Exhibit C-2
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	Exhibit D, D-3
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	5-Aug-22

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC TO AMEND ORDER
NO. R-22222, EDDY COUNTY, NEW MEXICO.

CASE NO. 23541
ORDER NO. R-22222

SELF-AFFIRMED STATEMENT OF DREW OLDIS

1. My name is Drew Oldis, and I work for Spur Energy Partners LLC, (“Spur”) as a Landman. I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a landman have been accepted by the Division and made a matter of record.

3. In **Case No. 23541**, Spur seeks an order to amend Order No. R-22222 (“Order”) to allow for an extension of time for drilling the proposed initial wells under the Order. Division Order No. R-22222, entered on August 29, 2022, in Case Nos. 21587, 21583 and 22767, replaced and revoked Order R-21580 and Order R-21583, and created a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Spur as operator of the Unit. Order No. R-22222 further pooled the uncommitted interests in the Yeso formation (Red Lake; Glorieta-Yeso [51120]), from 3,001 feet to the base of the Yeso formation, and dedicated the Unit to the proposed initial **Baffin #10H** (API No. 30-015-PENDING), **Baffin #11H** (API No. 30-015-PENDING), **Baffin #20H** (API No. 30-015-PENDING), **Baffin #70H** (API No. 30-015-PENDING) and **Baffin #71H** (API No. 30-015-PENDING).

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Spur Energy Partners LLC
Hearing Date: June 1, 2023
Case No. 23541

4. Spur is eager to develop this acreage; however, due to unanticipated delays related to coordinating necessary infrastructure requirements and logistics, this project will not begin until late 2024. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until August 30, 2024.

5. **Spur Exhibit C-1** is a copy of the mailing report from the original hearing in Case No. 22767.

6. **Spur Exhibit C-2** is an updated copy of the pooling exhibit from Case No. 22767. Spur reached voluntary agreement with Great Western Drilling Company, Davoil Oil & Gas, LLC, Llano Natural Resources LLC, Pecos Oil & Gas LLC, and Sharbro Energy LLC, and is no longer seeking to pool those parties.

7. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable wells or pay their estimated share of the costs to drill, complete and equip the applicable wells.

8. The granting of this application will prevent waste and protect correlative rights.

9. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Drew Oldis

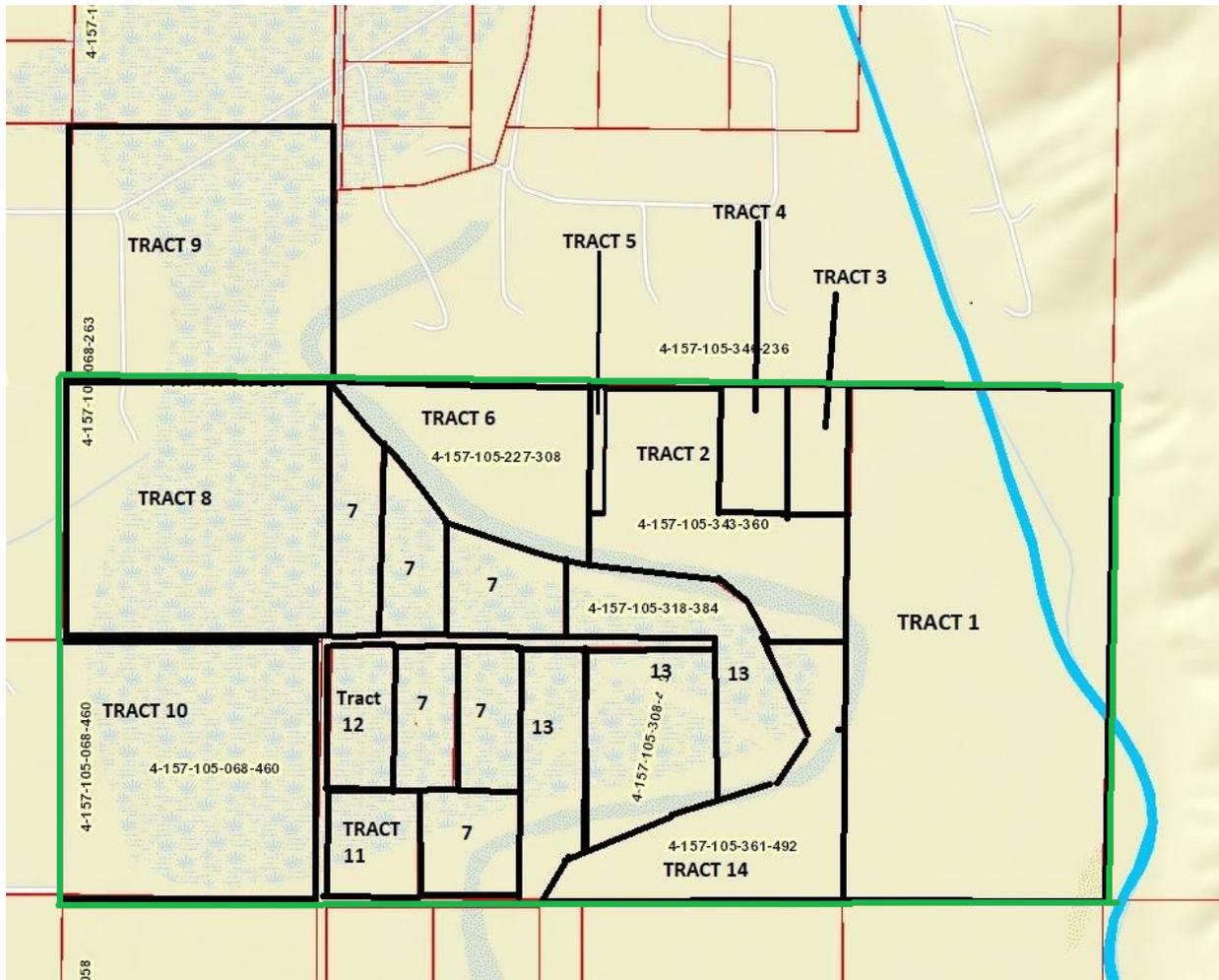
5/24/23
Date

Spur - Baffin
Case No. 22767 Postal Delivery Reports

TrackingNo	Name	Address_1	City	State	Zip	USPS_Status
9414811898765875829477	Great Western Drilling Company	PO Box 1659	Midland	TX	79702-1659	Your item was picked up at a postal facility at 10:50 am on April 25, 2022 in MIDLAND, TX 79701.
9414811898765875829576	Heirs Of Richard E. Johnson	140 N Ethlyn Rd	Winfield	MO	63389-3622	Your item was delivered to an individual at the address at 3:29 pm on April 18, 2022 in WINFIELD, MO 63389.
9414811898765875823215	Rodney Kaiser	1108 S Dolton Ct	Wilmington	DE	19810-3006	Your item was delivered to an individual at the address at 4:19 pm on April 20, 2022 in WILMINGTON, DE 19810.
9414811898765875823253	Glenn A. Kaiser	8 Red Creek Ln	Dubois	WY	82513-9531	Your item arrived at the SANTA FE, NM 87504 post office at 7:35 am on April 26, 2022 and is ready for pickup.
9414811898765875823260	Heirs Of Patricia Price Roberson	PO Box 515024	Dallas	TX	75251-5024	Your item was delivered at 10:56 am on April 19, 2022 in DALLAS, TX 75230.
9414811898765875823208	Seth Scott Irrevocable Trust C/O Cathy Scott, Trustee	1307 N 1st St Apt A	Sayre	OK	73662-1844	Your item was delivered to an individual at the address at 11:18 am on April 18, 2022 in SAYRE, OK 73662.
9414811898765875823291	Bobby Hnulik	20 Hummingbird Rd	Artesia	NM	88210-9120	Your item was delivered to an individual at the address at 12:48 pm on April 18, 2022 in ARTESIA, NM 88210.
9414811898765875823246	Sharbro Energy	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:57 am on April 18, 2022 in ARTESIA, NM 88210.
9414811898765875823284	Richard D. Jones Jr	200 N Gaines Rd	Cedar Creek	TX	78612-3167	Your item was picked up at the post office at 8:12 am on April 21, 2022 in CEDAR CREEK, TX 78612.
9414811898765875823239	J Mark Gresham	415 County Road 146 Rd	Wharton	TX	77488-2038	Your item was picked up at the post office at 11:04 am on April 25, 2022 in WHARTON, TX 77488.
9414811898765875823277	Quanah Exploration Llc	200 N Loraine St Ste 555	Midland	TX	79701-4770	Your item arrived at the SANTA FE, NM 87504 post office at 10:48 am on April 25, 2022 and is ready for pickup.
9414811898765875829514	Davoil Oil & Gas Llc	PO Box 122269	Fort Worth	TX	76121-2269	Your item was delivered at 9:49 am on April 18, 2022 in FORT WORTH, TX 76116.
9414811898765875823819	T.C. Stromberg And June B. Stromberg Rev Trust First American Bank, Roswell, Nm, Trustee	303 W Main St	Artesia	NM	88210-2133	Your item was delivered at 6:49 am on April 18, 2022 in ARTESIA, NM 88210.
9414811898765875823857	Sara S. Zeleny	1042 Carlisle Dr	Allen	TX	75002-5073	Your item was delivered to an individual at the address at 1:04 pm on April 20, 2022 in ALLEN, TX 75002.
9414811898765875823864	Ann S. Yates	274 San Luis Pl	Claremont	CA	91711-1746	Your item was delivered to an individual at the address at 12:09 pm on April 18, 2022 in CLAREMONT, CA 91711.
9414811898765875823826	Billy C. & Betty N. Norwood	503 W Royall Blvd	Malakoff	TX	75148	Your item was picked up at the post office at 11:28 am on April 18, 2022 in MALAKOFF, TX 75148.
9414811898765875829552	Llano Natural Resources Llc	4920 S Loop 289 Ste 206	Lubbock	TX	79414-4727	Your item was delivered to an individual at the address at 11:00 am on April 21, 2022 in LUBBOCK, TX 79414.
9414811898765875829569	Pecos Oil And Gas Llc	1455 West Loop S Ste 230	Houston	TX	77027-9521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77027 on April 21, 2022 at 3:54 pm.
9414811898765875829521	Jo Anne Elizabeth Thearle	2364 37th Ave NW	Salem	OR	97304-1608	Your item was forwarded to a different address at 9:28 am on April 21, 2022 in SALEM, OR. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765875829507	Heirs Of Louise Cleary, Darlene Louise Tidwell	2805 Locklear Ct	Plano	TX	75093-5945	The delivery status of your item has not been updated as of April 20, 2022, 1:54 am. We apologize that it may arrive later than expected.
9414811898765875829545	Heirs Of Louise Cleary, David Wayne Renfro	119 Blaschke Rd	Comfort	TX	78013-3014	Your item was picked up at the post office at 12:46 pm on April 21, 2022 in COMFORT, TX 78013.
9414811898765875829583	Heirs Of Mabel C. Hansen, Debra J. Hansen	5016 Montrose Dr	Fort Worth	TX	76114-2154	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765875829538	Patricia Boyle Young Mgmt Trust C/O First National Bank & Trust	PO Box 1037	Okmulgee	OK	74447-1037	Your item was picked up at the post office at 9:46 am on April 18, 2022 in OKMULGEE, OK 74447.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Spur Energy Partners LLC
Hearing Date: June 1, 2023
Case No. 23541

**BAFFIN SPACING UNIT PLAT
S/2 SECTION 18, 18S, 27E
321.65 ACRES**



 **BAFFIN SPACING UNIT**

TRACTS 1-14 - FEE ACREAGE

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Spur Energy Partners LLC
Hearing Date: June 1, 2023
Case No. 23541

LAND OWNERSHIP OF BAFFIN SPACING UNIT****PARTIES TO BE POOLED HIGHLIGHTED IN YELLOW**

BAFFIN - TRACT OWNERSHIP SUMMARY				
TRACT NUMBER	LOCATION	STR	ACRES	DSU PARTICIPATION FACTOR
1	E2SE	18-18-27E	80	24.87176%
2	NWSE	18-18-27E	20.5	6.373387%
3	E2NENWSE	18-18-27E	5	1.554485%
4	W2NENWSE	18-18-27E	5	1.554485%
5	NWSE	18-18-27E	1	0.310897%
6	NESW	18-18-27E	18.576	5.775222%
7	E2SW	18-18-27E	40.438	12.57205%
8	NWSW	18-18-27E	40.84	12.69703%
10	SWSW	18-18-27E	40.81	12.68770%
11	SESW	18-18-27E	7	2.176279%
12	SESW	18-18-27E	5	1.554485%
13	W2SE	18-18-27E	32.486	10.09980%
14	SWSE	18-18-27E	25	7.772423%
			321.65	100.00%

BAFFIN DSU - WORKING INTEREST SUMMARY		
3001' TO BASE OF YESO		
WI OWNER	NET DSU ACRES	DSU WI
SEP PERMIAN LLC	199.4752	0.62016225
GREAT WESTERN DRILLING COMPANY	38.68560	0.12027235
DAVOIL OIL & GAS LLC	21.31440	0.06626582
LLANO NATURAL RESOURCES LLC	23.58900	0.07333696
PECOS OIL & GAS LLC	30	0.09326908
SHARBRO ENERGY LLC	0.552863	0.00171884
UMI	8.0328125	0.02497377
ORRI	0.00000000	0.00000000
NPRI	0.00000000	0.00000000
	321.65	1.0000

SPACING UNIT OWNERSHIP BY TRACT

TRACT 1 - 3001' TO BASE OF YESO	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	0.21875000	80	17.5000	17.5000	0.05440696
GREAT WESTERN DRILLING COMPANY	WI	0.48357000	80	37.5250	38.6856	0.120272346
DAVOIL OIL & GAS LLC	WI	0.26643000	80	20.6750	21.3144	0.066265817
RICHARD E. JOHNSON	UMI	0.01953125	80	1.5625	1.5625	0.004857765
PATRICIA PRICE ROBERSON	UMI	0.01171875	80	0.9375	0.9375	0.002914659
SARA S. ZELENY	NPRI	0.00000000	80	0.9000	0	0
ANN H. STROMBERG	NPRI	0.00000000	80	0.9000	0	0
		1.000000	80	80	80	0.24871755

TRACT 2 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	0.95	20.50	19.475	19.475	0.060547179
GLENN A. KAISER	UMI	0.025	20.50	0.5125	0.5125	0.001593347
RODNEY KAISER	UMI	0.025	20.50	0.5125	0.5125	0.001593347
		1.0000	20.50	20.50	20.50	0.06373387

TRACT 3 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
PECOS OIL & GAS LLC	UMI	1.0000	5	5	5	0.01554485
		1.0000	5	5	5	0.01554485

TRACT 4 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.0000	5	5	5	0.01554485
		1.0000	5	5	5	0.01554485

TRACT 5 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	0.5000	0.5	0.5	0.5	0.00155448
SETH SCOTT IRREVOCABLE SUPPORT TRUST	UMI	0.5000	0.5	0.5	0.5	0.00155448
		1.0000	1	1	1	0.00310897

TRACT 6 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.0000	18.576	18.576	18.576	0.05775222
		1.0000	18.576	18.576	18.576	0.05775222

TRACT 7 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	0.40299479	40.438	16.296	16.296	0.05066471
LLANO NATURAL RESOURCES LLC	WI	0.58333333	40.438	23.589	23.589	0.07333696
SHARBRO ENERGY LLC	UMI	0.01367188	40.438	0.55286	0.5529	0.00171884
		1.000000	40.43800000	40.438	40.438	0.12572050

TRACT 8 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.0000	40.84	35.735	40.84	0.12697031
PECOS ROYALTY LLC	ORRI	0.0000	40.84	5.105	0	0.00000000
		1	40.84	40.84	40.84	0.12697031

TRACT 10 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.0000	40.81	40.81	40.81	0.12687704
		1.0000	40.81	40.81	40.81	0.12687704

TRACT 11 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	0.5703125	7	3.9922	3.9922	0.01241159
QUANAH EXPLORATION LLC	UMI	0.1250000	7	0.8750	0.875	0.00272035
PATRICIA BOYLE MANAGEMENT TRUST	UMI	0.2031250	7	1.4219	1.4219	0.00442057
RICHARD D. JONES, JR	UMI	0.1015625	7	0.7109	0.7109	0.00221028
		1.00000	7	7	7	0.02176279

TRACT 12 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	UMI	0.9000	4	4	4	0.01243588
HEIRS OF MABEL C. HANSEN	UMI	0.1000	1	1	1	0.00310897
		1	5	5	5	0.01554485

TRACT 13 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.0000	32.486	32.486	32.486	0.10099798
		1.0000	32.486	32.486	32.486	0.10099798

TRACT 14 - ALL DEPTHS	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
PECOS OIL & GAS LLC	WI	1.0000	25	25	25	0.07772423
		1.0000	25	25	25	0.077724234

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC TO AMEND ORDER
NO. R-22222, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23541
ORDER NO. R-22222**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of May 24, 2023.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit E.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Spur Energy Partners LLC
Hearing Date: June 1, 2023
Case No. 23541**



Paula M. Vance

5/30/23

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

May 12, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Spur Energy Partners LLC to Amend Order No. R-22222, Eddy County, New Mexico: Baffin #10H, #11H, #20H, #70H & #71H wells

Ladies & Gentlemen:

This letter is to advise you that Spur Energy Partners LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 1, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

The hearing will be conducted on June 1, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Drew Oldis at (832) 982-1081 or doldis@spurenergy.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR SPUR ENERGY PARTNERS LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

SEP_Baffin - Order R-22222 ext.-
Case No. 23541 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765424681785	Pecos Royalty LLC	1455 West Loop S Ste 320	Houston	TX	77027-9519	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77027 on May 16, 2023 at 3:28 pm.
9414811898765424681792	Ann H. Stromberg	900 E Harrison Ave	Pomona	CA	91767-2075	Your item was delivered to the front desk, reception area, or mail room at 11:57 am on May 15, 2023 in POMONA, CA 91767.
9414811898765424681709	Sara S. Jones	1042 Carlisle Dr	Allen	TX	75002-5073	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681723	Quannah Exploration LLC	200 N Loraine St Ste 555	Midland	TX	79701-4770	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681761	Richard D. Jones, Jr.	200 N Gaines Rd	Cedar Cree	TX	78612-3167	Your item was delivered to an individual at the address at 9:32 am on May 17, 2023 in CEDAR CREEK, TX 78612.
9414811898765424681754	Seth Scott Irrevocable Trust c/o Cathy Scott, Trustee	1307 N 1st St Apt A	Sayre	OK	73662-1844	Your item was delivered to an individual at the address at 11:27 am on May 15, 2023 in SAYRE, OK 73662.
9414811898765424681839	Heirs of Patricia Price Roberson	PO Box 515024	Dallas	TX	75251-5024	Your item was delivered to an individual at the address at 9:59 am on May 16, 2023 in DALLAS, TX 75230.
9414811898765424681846	Glenn A. Kaiser	8 Red Creek Ln	Dubois	WY	82513-9531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681808	Rodney Kaiser	1108 S Dolton Ct	Wilmington	DE	19810-3006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681860	Genevieve Crane	1329 Highway 47 E	Troy	MO	63379-5345	Your item was delivered to an individual at the address at 2:21 pm on May 15, 2023 in TROY, MO 63379.
9414811898765424681853	Patricia Boyle Young Mgmt. Trust C/O First National Bank & Trust	PO Box 1037	Okmulgee	OK	74447-1037	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681815	Debra J. Hansen	5016 Montrose Dr	Fort Worth	TX	76114-2154	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005700430

This is not an invoice

HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/14/2023



Legal Clerk

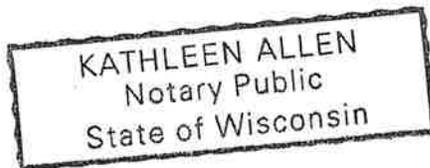
Subscribed and sworn before me this May 14, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires



Ad # 0005700430
PO #: Case No. 23541
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Spur Energy Partners LLC
Hearing Date: June 1, 2023
Case No. 23541

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, June 1, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than May 22, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=ma6ae23341387d744a0ac0dd42666b517>
Webinar number: 2487 125 5805

Join by video system: 24871255805@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2487 125 5805

Panelist password: SVkzTp8GF43 (78598784 from phones and video systems)

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Debra J. Hansen, her heirs and devisees; Patricia Boyle Young MGMT Trust C/O First National Bank & Trust; Genevieve Crane, her heirs and devisees; Rodney Kaiser, his heirs and devisees; Glenn A. Kaiser, his heirs and devisees; Heirs Of Patricia Price Roberson, her heirs and devisees; Seth Scott Irrevocable Trust C/O Cathy Scott, Trustee; Richard D. Jones Jr, his heirs and devisees; Quannah Exploration LLC; Sara S. Jones, her heirs and devisees; Ann H. Stromberg, her heirs and devisees; and Pecos Royalty LLC.

Case No. 23541: Application of Spur Energy Partners LLC to Amend Order No. R-22222, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22222. The Unit is comprised of the S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-22222 pooled the uncommitted interests in the Yeso formation (Red Lake; Glorieta-Yeso [51120]), from 3,001 feet to the base of the Yeso formation, and dedicated the Unit to the proposed initial Baffin #10H (API No. 30-015-PENDING) and Baffin #70H (API No. 30-015-PENDING), both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I), T18S-R26E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 18, T18S-R27E; and the Baffin #11H (API No. 30-015-PENDING), Baffin #20H (API No. 30-015-PENDING), and Baffin #71H (API No. 30-015-PENDING), all to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P), T18S-R26E, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 18, T18S-R27E. Said area is located 8 miles southeast of Artesia, New Mexico. #5700430, Current Argus, May 14, 2023