STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 22163

NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne Oil Company submits for filing the following:

Exhibit 1, the application with the case number denoted in the heading.

Exhibit 2-A, amended C-102s for the subject wells.

Exhibit 6, the Pooling Checklist, correcting typos.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

jamesbruc@aol.com

Attorney for Mewbourne Oil Company

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 22163

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the W/2E/2 of Section 18 and the W/2E/2 of Section 19 (containing 320 acres), and has the right to drill a well or wells thereon.
- 2. Applicant proposes to drill (a) the Spanish Bay 18/19 B1BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2E/2 of Section 18 and the W/2E/2 of Section 19 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

EXHIBIT

Released to Imaging: 6/16/2023 11:18:30 AM

formation underlying the W/2E/2 of Section 18 and the W/2E/2 of Section 19, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying the W/2E/2 of Section 18 and the W/2E/2 of Section 19 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation (Tonto; Bone Spring, South/Pool Code 59476) underlying the W/2E/2 of Section 18 and the W/2E/2 of Section 19;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

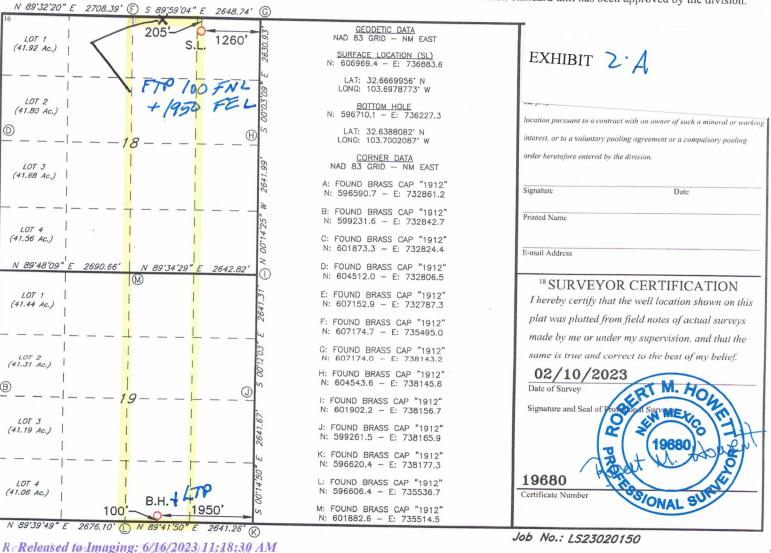
District I

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

30.025. Pendeng				949	e)	ento; Bon	the			
⁴ Property Code			SI	SPANISH BAY 18/19 B1B0 FED COM					⁶ Well Number	
14744				MEWBOURNE OIL COMPANY					9 Elevation 3650'	
TII I					10 Surface	Location				
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
A	18	19S	33E		205	NORTH	1260	EAST	LEA	
			11	Bottom F	Iole Location	If Different Fro	om Surface		DDA	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	19	19S	33E		100	SOUTH	1950	EAST	LEA	
3 20	13 Joint	or Infill 14	Consolidation	Code 15 (Order No.			127101	LEA	



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

320

13 Joint or Infill

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

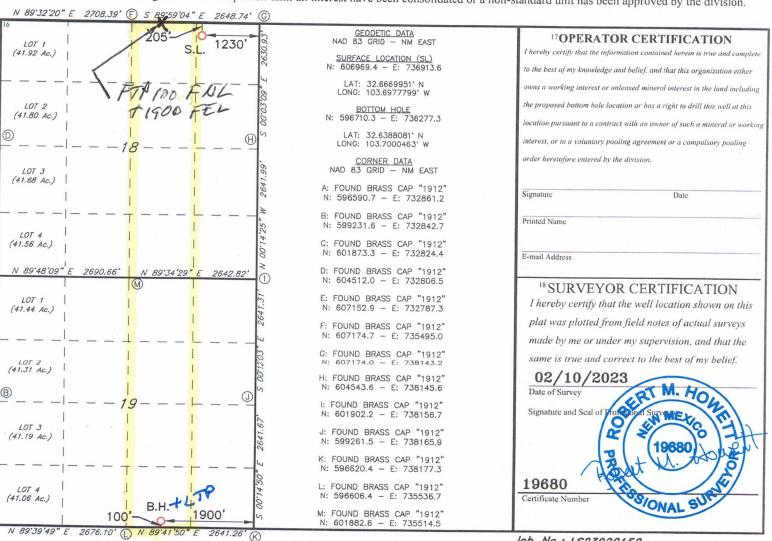
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT										
30.025	ling	5	59476 Tanto; Bone Spring, Sa					E		
⁴ Property Co	0	SF	SPANISH BAY 18/19 B2BO FED COM					⁶ Well Number		
14774				*Operator Name MEWBOURNE OIL COMPANY					⁹ Elevation 3649	
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West	line	County
A	18	19S	33E		205	NORTH	1230	EAST		LEA
Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
0	19	19S	33E		100	SOUTH	1900	EAST		LEA

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

15 Order No.

14 Consolidation Code



ReReleased to Imaging: 6/16/2023) 11:18:30 AM

Job No.: LS23020152

COMPULSORY POOLING APPLICATION CHECKLIST					
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
Case: 22163	APPLICANT'S RESPONSE				
Date: April 20, 2023					
Applicant	Mewbourne Oil Company				
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744				
Applicant's Counsel:	James Bruce				
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico				
Entries of					
Appearance/Intervenors:					
Well Family	Spanish Bay Bone Spring wells				
Formation/Pool					
Formation Name(s) or Vertical	Bone Spring				
Extent:	Some Spring				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Entire Bone Spring formation				
Pool Name and Pool Code:	Tonto; Bone Spring, South/Pool Code 59476				
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320 acres				
Building Blocks:	40 acres				
Orientation:	North-South				
Description: TRS/County	W/2E/2 §18 and W/2E/2 §19, Township 19 South, Range 33 East, NMPM, Lea County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non- standard unit requested in this application?	exhibit 6				
Other Situations					
Depth Severance: Y/N. If yes, description	N				
Proximity Tracts: If yes, description	N				
	See above description				

Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Add wells as needed
Well #1	Spanish Bay 18/19 B1CN Federal Com. Well No. 1H
	API No. 30-025-Pending
	SHL: 205 FNL & 1260 FWL §18
	BHL: 100 FSL & 1950 FWL §19
	FTP: 100 FNL & 1950 FWL §18
	LTP: 100 FSL & 1950 FWL §19
	First Bone Spring/TVD 9125 feet/MD 18975 feet
Well #2	Spanish Bay 18/19 B2CN Federal Com. Well No. 1H
	API No. 30-025-Pending SHL: 205 FNL & 1200 FWL §18
	BHL: 100 FSL & 500 FWL §19
	FTP: 100 FNL & 500 FWL §18
	LTP: 100 FSL & 500 FWL §19
	Second Bone Spring/TVD 9942 feet/MD 19846 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	
Requested Risk Charge	Exhibit 2, page 2
Notice of Hearing	Cost plus 200%
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of	EXITION 1
Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of	•
Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of	Exhibit 2-A-3

hibit 2-A-3
INCLE ACT
aihit 2 B. Warking Interest Own
nibit 2-B; Working Interest Owners ne
ne .
Donth Soverence
Depth Severance
nibit 2-C
nibit 2-B
ibit 2-C
ibit 2-D-3
ibit 2-D-3
ibit 2-D-3
ibit 3
ibits 2-A and 3-A
ibit 3-B
th-South Exhibits 3 and 3-A
and Second Bone Spring Sands
bit 3-B
bit 2-A-3
bit 2-A
bits 2-B

Recapitulation (Tracts)	
General Location Map (including	
basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea	
Depth	Exhibit 3-A
Cross Section Location Map	
(including wells)	Exhibit 3-B
Cross Section (including Landing	
Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify	
that the information provided	
in this checklist is complete and	
accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	
Representative):	Mus Suce
Date:	April 19, 2023