

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 6, 2023**

CASE No. 22991

*SIMON CAMAMILE #113H, 114H, 123H, 124H & 134H
WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR APPROVAL OF A NON-
STANDARD OVERLAPPING SPACING UNIT
AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 22991

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22991	APPLICANT'S RESPONSE
Hearing Date	July 6, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company; COG Operating LLC and Concho Oil & Gas Operating LLC; EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-015 G-05 S202935P; Bone Spring (Pool Code 97995)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	780.84 acres, more or less
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 9-16 (S2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 (S2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of the above described non-standard spacing unit is requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A

Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991

Well #1	Simon Camamile 0206 Fed Com 113H (API Pending) SHL: 3501' FSL, 170' FWL (Lot 13), Sec. 2, T-21-S, R-28-E. BHL: 3091' FNL, 2272' FWL (Lot 11), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #2	Simon Camamile 0206 Fed Com 123H (API Pending) SHL: 3391' FSL, 170' FWL (Lot 13), Sec. 2, T-21-S, R-28-E. BHL: 3091' FNL, 2272' FWL (Lot 11), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #3	Simon Camamile 0206 Fed Com 134H (API Pending) SHL: 3391' FSL, 170' FWL (Lot 13), Sec. 2, T-21-S, R-28-E. BHL: 3751' FNL, 2273' FWL (Lot 11), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #4	Simon Camamile 0206 Fed Com 114H (API Pending) SHL: 3421' FSL, 200' FWL (Lot 13), Sec. 2, T-21-S, R-28-E. BHL: 3369' FSL, 2274' FWL (Lot 14), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #5	Simon Camamile 0206 Fed Com 124H (API Pending) SHL: 3391' FSL, 200' FWL (Lot 13), Sec. 2, T-21-S, R-28-E. BHL: 3369' FSL, 2274' FWL (Lot 14), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-8
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-6
Tract List (including lease numbers and owners)	Exhibit C-5
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-10
Pooled Parties (including ownership type)	Exhibit C-6, Exhibit C-7
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-8
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-6
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	Exhibit C-8
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-3
Tracts	Exhibit C-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewet
Signed Name (Attorney or Party Representative):	
Date:	23-Jun-23

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR
APPROVAL OF A NON-STANDARD SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 22991

APPLICATION

Matador Production Company, (“Matador”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the S/2 N/2 equivalent) and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Matador seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Simon Camamile 0206 Fed Com 113H and Simon Camamile 0206 Fed Com 123H** wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.

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Santa Fe, New Mexico
Exhibit No. B

Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991

- **Simon Camamile 0206 Fed Com 134H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
- **Simon Camamile 0206 Fed Com 114H** and **Simon Camamile 0206 Fed Com 124H** wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.

3. This 780.84-acre non-standard horizontal well spacing unit is necessitated by the unique land configuration in this area and is the equivalent of the S/2 N/2 of these irregular sections of land.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. Approval of this non-standard horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;

- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF
NON-STANDARD SPACING UNIT AND COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 22991

SELF AFFIRMED STATEMENT OF CLAY WOOTEN (Landman)

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.

3. In this case, Matador seeks an order pooling a non-standard horizontal spacing unit in the Bone Spring formation [WC-015 G-05 S202935P; Bone Spring pool (Pool Code 97995)] underlying irregular Sections 1 and 2, Township 21 South, Range 28 East, and the W2 equivalent of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico.

4. In particular, Matador seeks an order approving and then pooling a non-standard 780.84 acre, more or less, well spacing unit in the Bone Spring formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the S/2 N/2 equivalent). This proposed non-standard spacing unit will be initially dedicated to the following proposed wells:

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991**

- i. **Simon Camamile 0206 Fed Com 113H** and **Simon Camamile 0206 Fed Com 123H** wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
 - ii. **Simon Camamile 0206 Fed Com 134H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
 - iii. **Simon Camamile 0206 Fed Com 114H** and **Simon Camamile 0206 Fed Com 124H** wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.
 - b. This non-standard 780.84 acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:
 - i. COG Operating LLC's Dump Yard 2 State #1H (API 30-015-42433), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,400', and which has a spacing unit comprised of Lots 4, 5, 12 and 13, NW/4SW/4 and SW4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico; and
 - ii. COG Operating LLC's Dump Yard 2 State #2H (API 30-015-42512), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,315', and which has a spacing unit comprised of Lots 3, 6, 11 and 14, NE/4SW/4 and SE4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico.
 - iii. COG Operating LLC's Running Buffalo 1 Federal Com #1H (API 30-015-41538), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,630', and which has a spacing unit comprised of Lots 1, 8, 9 and 16, and NE4/SE4 of Section 1, Township 21 South, Range 28 East, Eddy County, New Mexico.
5. **Matador Exhibit C-1** shows a map of Matador's proposed spacing unit and the above-referenced overlapping spacing units.

6. **Matador Exhibit C-2** contains a copy of the notice that Matador sent to the known working interest owners in COG Operating's existing spacing units and the proposed spacing unit in Matador's current application. Matador also mailed a copy of the notice to the Bureau of Land Management and New Mexico State Land Office. Matador has not received written notice of any objection to the notice of overlapping spacing unit.

7. **Matador Exhibit C-3** contains draft Form C-102's for the initial wells in this proposed spacing unit. These forms reflect that the wells comply with statewide setback requirements and we understand will be assigned to the WC-015 G-05 S202935P; Bone Spring pool (Pool Code 97995).

8. **Matador Exhibit C-4** is a map that identifies the series of government lots and quarter-quarter sections forming irregular Sections 1 and 2, and the E2 equivalent of irregular Section 6. The laterals for each of the proposed wells in this application (and other companion applications) are also identified on this map.

9. Matador seeks approval of non-standard horizontal spacing units in this case. The proposed non-standard spacing unit is necessitated by the unique land configuration presented by the government lots shown on Exhibit C-4. The contiguous series of lots comprising the non-standard spacing unit sought under this case represent the S2N2 equivalent of irregular sections 1 and 2, and the S2NW4 equivalent of irregular Section 6. The contiguous series of lots comprising the non-standard spacing unit sought under Matador's companion Case 22989 represent the N2N2 equivalent of irregular sections 1 and 2 and the N2NW4 equivalent of irregular Section 6.

10. **Matador Exhibit C-5** contains a tract map for this proposed spacing unit. The acreage in this proposed spacing unit is comprised of federal and state lands. There are no ownership depth severances in the Bone Spring formation underlying this acreage.

11. **Matador Exhibit C-6** identifies the working interest owners that Matador is seeking to pool along with their respective ownership interest in the proposed horizontal spacing unit.

12. **Matador Exhibit C-7** includes the list of overriding royalty owners that Matador seeks to pool in this case.

13. **Matador Exhibit C-8** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador seeks to pool. **Matador Exhibit C-8** also contains a sample of a follow up letter to the well proposals with updated AFE amounts for the **Simon Camamile 0206 Fed Com #113H and #114H**, among other wells. The costs reflected in the updated AFE is consistent with what other operators have incurred for drilling similar horizontal wells in the area in this formation.

14. Matador has reviewed public records and conducted online computer searches in an effort to locate contact information for all the mineral owners that it seeks to pool. All working interest owners Matador seeks to pool were locatable. As reflected in Matador Exhibit C-9, Matador has been able to contact each of the working interest owners that Matador seeks to pool in this case.

15. **Matador Exhibit C-9** contains a summary of the contacts with the uncommitted working interest owners Matador seeks to pool. In my opinion, Matador has undertaken good faith efforts to reach agreement with the uncommitted working interest owners.

16. Matador requests that the overhead and administrative costs for the proposed wells be initially set at \$8,000 per month while drilling and \$800 per month while producing, and that these rates be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations." These costs and annual adjustments are consistent with what other operators are charging for similar wells in this area.

17. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties Matador seeks to pool and instructed that they be notified of this hearing.

18. **Matador Exhibit C-10** contains a map identifying the tracts (with lease numbers) affected by the non-standard spacing unit sought in this case. The affected parties notified for each affected tract are also identified in this exhibit, along with the addresses (where available) of the parties. Matador has provided the law firm of Holland & Hart LLP with this list and instructed that they also be notified of this hearing.

19. **Matador Exhibits C-1 through C-10** were either prepared by me or compiled under my direction and supervision.

20. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wooten

Clay Wooten

6/22/23

Date

Exhibit C-1

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991**

Simon Camamile Pooling - UNIT 2 - CASE 22991

Date Published: 4/5/2023



20S 29E

US 190 US 62

Running Buffalo 1 Federal Com #1
Second Bone Spring
TVD: 8,630'

Dump Yard 2 State #2H
Second Bone Spring
TVD: 8,315'

Dump Yard 2 State #1H
Second Bone Spring
TVD: 8,400'

Simon Camamile 0206 Fed Com #123H
Second Bone Spring
8,300' TVD

Simon Camamile 0206 Fed Com #113H
First Bone Spring
7,450' TVD

21S 29E

Simon Camamile 0206 Fed Com #134H
Third Bone Spring
9,530' TVD

Simon Camamile 0206 Fed Com #114H
First Bone Spring
7,450' TVD

Simon Camamile 0206 Fed Com #124H
Second Bone Spring
8,300' TVD

21S 28E

-  Unit 2
-  Overlapping Tracts
- Overlapping Units**
-  Dump Yard 2 State #1H
-  Dump Yard 2 State #2H
-  Running Buffalo 1 Federal Com #1

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Exhibit C-2

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991**

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY
PROPOSED OVERLAPPING SPACING UNIT**

March 8, 2023

Re: Notice of Overlapping Spacing Unit
(WC-015 G-05 S202935P; BONE SPRING [97995])
Matador's Simon Camamile 0206 Fed Com #113H, #123H, #134H, #114H and #124H

To Whom It May Concern:

Matador Production Company has proposed the above-referenced five wells for the initial development of the Bone Spring formation under Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico.

This letter is to advise you that this proposed development plan will require the formation of the 780.84 acre, more or less, spacing unit comprised of the Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, NMPM, Eddy County, New Mexico, which will initially be dedicated to:

- (i) Matador's Simon Camamile 0206 Fed Com #113, to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This well is targeting the First Bone Spring of the Bone Spring formation, with an approximate TVD of 7,450';
- (ii) Matador's Simon Camamile 0206 Fed Com #123, to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This well is targeting the Second Bone Spring of the Bone Spring formation, with an approximate TVD of 8,300';
- (iii) Matador's Simon Camamile 0206 Fed Com #134, to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This well is targeting the Third Bone Spring of the Bone Spring formation, with an approximate TVD of 9,530';
- (iv) Matador's Simon Camamile 0206 Fed Com #114, to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 14 of Section 6, T-21-S, R-29-E. This well is targeting the First Bone Spring of the Bone Spring formation, with an approximate TVD of 7,450';

- (v) Matador's Simon Camamile 0206 Fed Com #124, to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 14 of Section 6, T-21-S, R-29-E. This well is targeting the Second Bone Spring of the Bone Spring formation, with an approximate TVD of 8,300';

Matador's proposed 780.84-acre spacing unit will overlap the following three existing spacing units and wells:

- (i) COG Operating LLC's Dump Yard 2 State #1H (API 30-015-42433), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,400', and which has a spacing unit comprised of Lots 4, 5, 12 and 13, NW/4SW/4 and SW4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico;
- (ii) COG Operating LLC's Dump Yard 2 State #2H (API 30-015-42512), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,315', and which has a spacing unit comprised of Lots 3, 6, 11 and 14, NE/4SW/4 and SE4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico; and
- (iii) COG Operating LLC's Running Buffalo 1 Federal Com #1H (API 30-015-41538), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,630', and which has a spacing unit comprised of Lots 1, 8, 9 and 16, and NE4/SE4 of Section 1, Township 21 South, Range 28 East, Eddy County, New Mexico.

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing unit.

If you have any questions about this matter, please contact me at your convenience.

Sincerely,

Clay Wooten
Landman for Matador Production Company
972-587-4624
Clay.wooten@matadorresources.com

Exhibit C-3

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991**

District I
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Phone: (575) 393-6161 Fax: (575) 393-9720
District II
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 97995	³ Pool Name WC-015 G-05 S202935P; Bone Springs
⁴ Property Code	⁵ Property Name SIMON CAMAMILE 0206 FED COM	
⁶ OGRID No. 7377	⁷ Operator Name MATADOR PRODUCTION COMPANY	⁸ Well Number 113H
⁹ Elevation 3311'		

2289137

¹⁰Surface Location

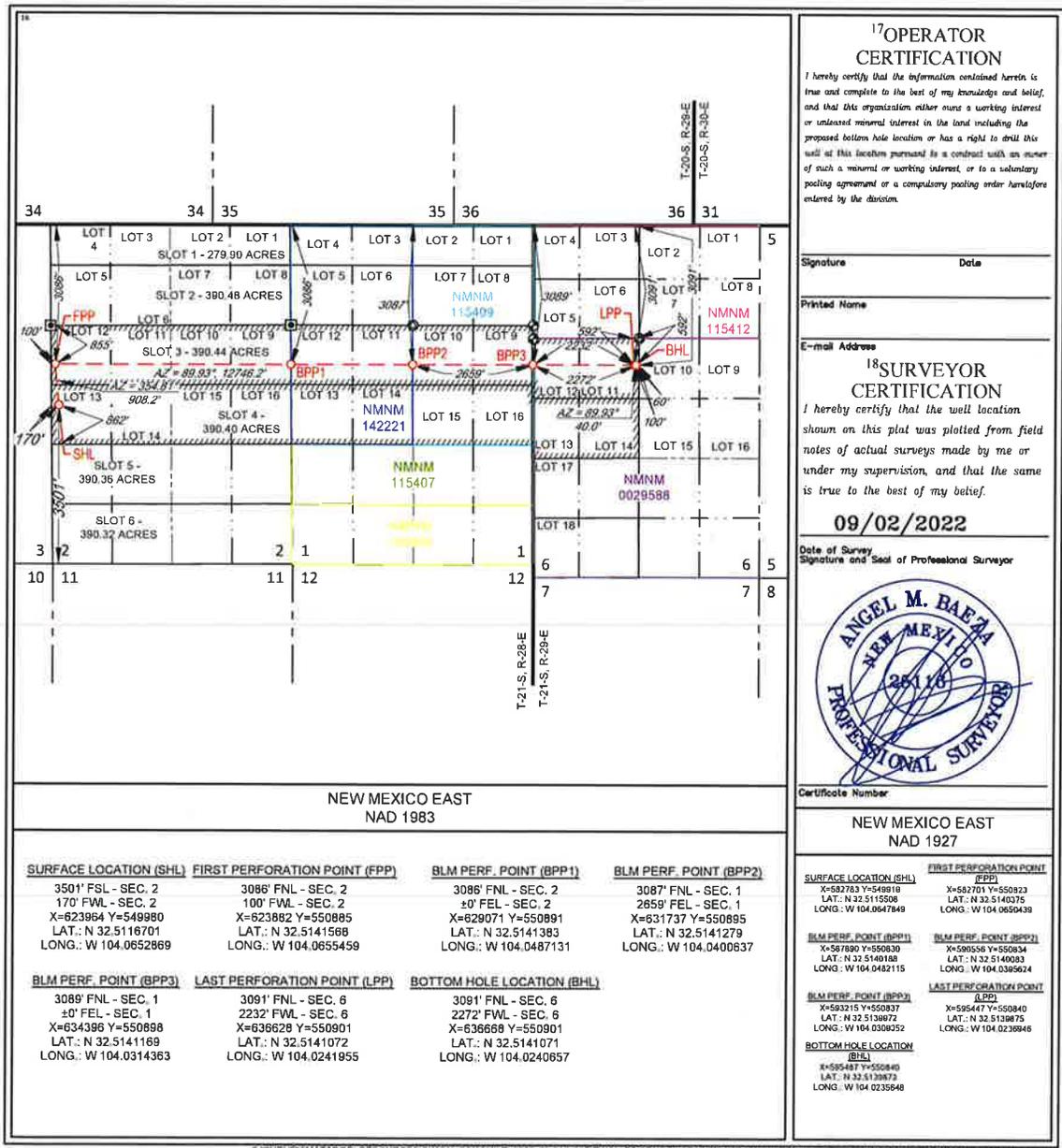
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13	2	21-S	28-E	-	3501'	SOUTH	170'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11	6	21-S	29-E	-	3091'	NORTH	2272'	WEST	EDDY

¹² Dedicated Acres 780.84	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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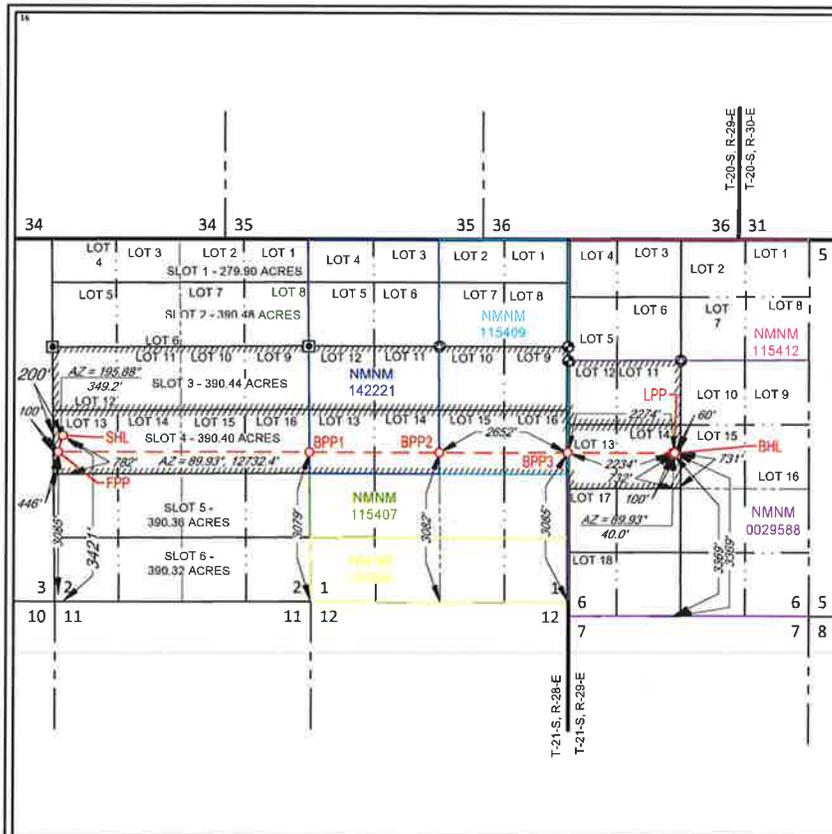
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 97995	³ Pool Name WL-015 G-05 S202935P; Bone Springs
⁴ Property Code	⁵ Property Name SIMON CAMAMILE 0206 FED COM	
⁶ OGRID No. 2289377877	⁷ Operator Name MATADOR PRODUCTION COMPANY	⁸ Well Number 114H
		⁹ Elevation 3312'

¹⁰ Surface Location									
UL or lot no. 13	Section 2	Township 21-S	Range 28-E	Lot Idn -	Feet from the 3421'	North/South line SOUTH	Feet from the 200'	East/West line WEST	County EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. 14	Section 6	Township 21-S	Range 29-E	Lot Idn -	Feet from the 3369'	North/South line SOUTH	Feet from the 2274'	East/West line WEST	County EDDY
¹² Dedicated Acres 780.84	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/02/2022
Date of Survey
Signature and Seal of Professional Surveyor



NEW MEXICO EAST NAD 1983			
SURFACE LOCATION (SHL)	FIRST PERFORATION POINT (FPP)	BLM PERF. POINT (BPP1)	BLM PERF. POINT (BPP2)
3421' FSL - SEC. 2 200' FWL - SEC. 2 X=623995 Y=549901 LAT.: N 32.5114510 LONG.: W 104.0651866	3085' FSL - SEC. 2 100' FWL - SEC. 2 X=623900 Y=549565 LAT.: N 32.5105284 LONG.: W 104.0654993	3078' FSL - SEC. 2 ±0' FEL - SEC. 2 X=629085 Y=549571 LAT.: N 32.5105099 LONG.: W 104.0486778	3082' FSL - SEC. 1 2652' FEL - SEC. 1 X=631746 Y=549575 LAT.: N 32.5104995 LONG.: W 104.0400455
BLM PERF. POINT (BPP3)	LAST PERFORATION POINT (LPP)	BOTTOM HOLE LOCATION (BHL)	
3085' FSL - SEC. 1 ±0' FEL - SEC. 1 X=634398 Y=549578 LAT.: N 32.5104866 LONG.: W 104.0314422	3369' FSL - SEC. 6 2234' FWL - SEC. 6 X=636632 Y=549581 LAT.: N 32.5104789 LONG.: W 104.0241954	3369' FSL - SEC. 6 2274' FWL - SEC. 6 X=636672 Y=549581 LAT.: N 32.5104787 LONG.: W 104.0240856	
BOTTOM HOLE LOCATION (BHL)			
X=595491 Y=548520 LAT.: N 32.5103589 LONG.: W 104.0235646			

NEW MEXICO EAST NAD 1927	
SURFACE LOCATION (SHL)	FIRST PERFORATION POINT (FPP)
X=582814 Y=548839 LAT.: N 32.5113317 LONG.: W 104.0646846	X=562718 Y=548504 LAT.: N 32.5104030 LONG.: W 104.0645973
BLM PERF. POINT (BPP1)	BLM PERF. POINT (BPP2)
X=587904 Y=549510 LAT.: N 32.5103903 LONG.: W 104.0481763	X=590555 Y=549514 LAT.: N 32.5103799 LONG.: W 104.0395447
BLM PERF. POINT (BPP3)	LAST PERFORATION POINT (LPP)
X=593217 Y=549517 LAT.: N 32.5103688 LONG.: W 104.0396112	X=595451 Y=549520 LAT.: N 32.5103581 LONG.: W 104.0235646
BOTTOM HOLE LOCATION (BHL)	
X=595491 Y=548520 LAT.: N 32.5103589 LONG.: W 104.0235646	

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1220 South St. Francis Dr.
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FORM C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-		Pool Code 97995	Pool Name WC-015 G-05 S202935P; Bone Spring
Property Code	Property Name SIMON CAMAMILE 0206 FED COM		Well Number 123H
OGRID No. 228937-7877	Operator Name MATADOR PRODUCTION COMPANY		Elevation 3313'

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13	2	21-S	28-E	-	3391'	SOUTH	170'	WEST	EDDY

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11	6	21-S	29-E	-	3091'	NORTH	2272'	WEST	EDDY
Dedicated Acres 780.84		Joint or Infill		Consolidation Code		Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/02/2022

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number _____

NEW MEXICO EAST
NAD 1927

SURFACE LOCATION (SHL)	FIRST PERFORATION POINT (FPP)	BLM PERF. POINT (BPP1)	BLM PERF. POINT (BPP2)
3391' FSL - SEC. 2 170' FWL - SEC. 2 X=623986 Y=549870 LAT.: N 32.5113678 LONG.: W 104.0852828	3086' FNL - SEC. 2 100' FWL - SEC. 2 X=623882 Y=550885 LAT.: N 32.5141588 LONG.: W 104.0655459	3088' FNL - SEC. 2 40' FEL - SEC. 2 X=629071 Y=550891 LAT.: N 32.5141383 LONG.: W 104.0487131	3087' FNL - SEC. 1 2659' FEL - SEC. 1 X=631737 Y=550895 LAT.: N 32.5141279 LONG.: W 104.0400637
BLM PERF. POINT (BPP3)	LAST PERFORATION POINT (LPP)	BOTTOM HOLE LOCATION (BHL)	
3089' FNL - SEC. 1 40' FEL - SEC. 1 X=634396 Y=550898 LAT.: N 32.5141169 LONG.: W 104.0314363	3091' FNL - SEC. 6 2232' FWL - SEC. 6 X=636628 Y=550901 LAT.: N 32.5141072 LONG.: W 104.0241955	3091' FNL - SEC. 6 2272' FWL - SEC. 6 X=636668 Y=550901 LAT.: N 32.5141071 LONG.: W 104.0240657	

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 97995		³ Pool Name WLC-015 G-05 5202935P Bone Springs	
⁴ Property Code		⁵ Property Name SIMON CAMAMILE 0206 FED COM		⁶ Well Number 124H	
⁷ GRID No. 228937 7877		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3314'	

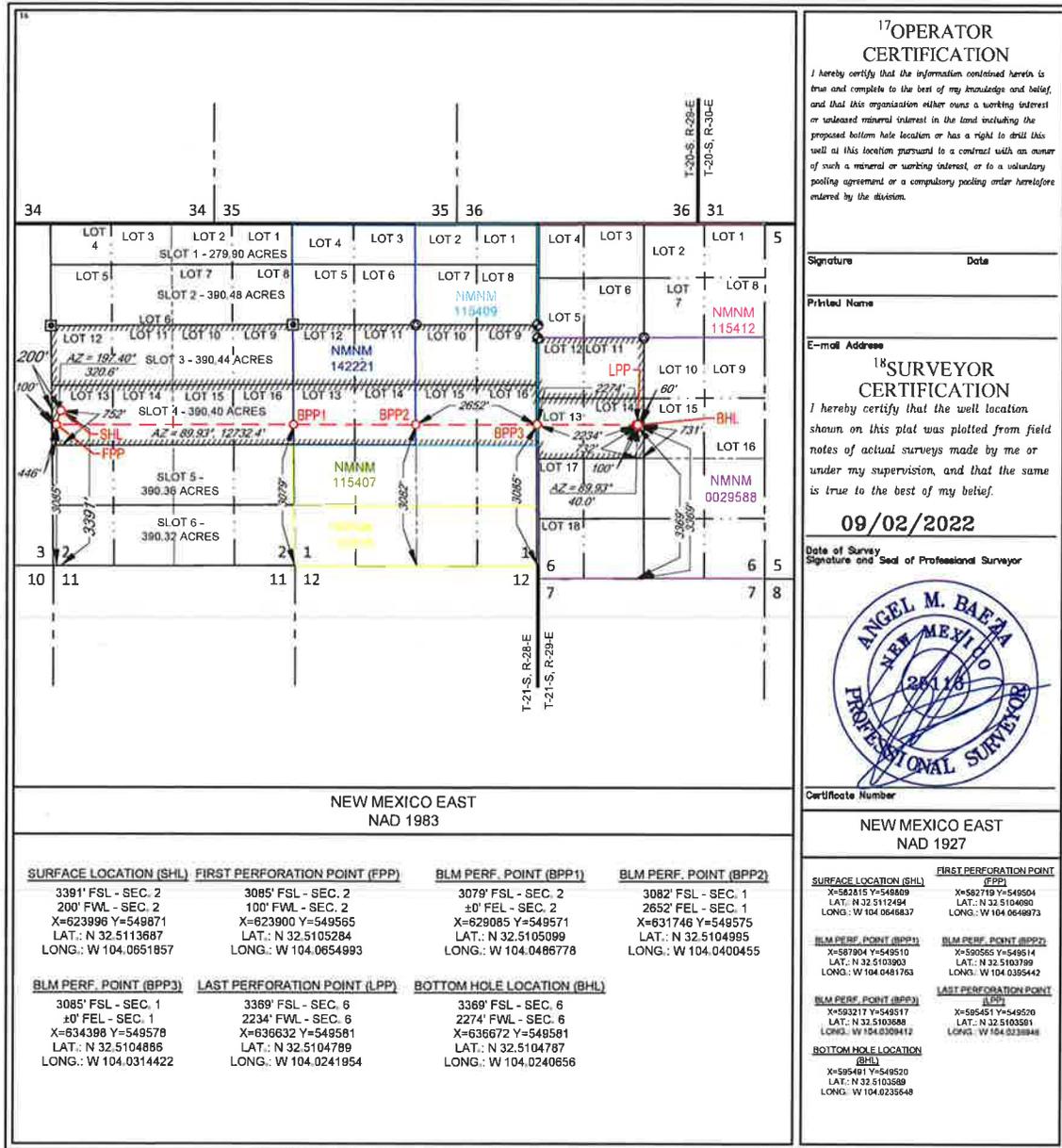
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13	2	21-S	28-E	-	3391'	SOUTH	200'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
14	6	21-S	29-E	-	3369'	SOUTH	2274'	WEST	EDDY
¹² Dedicated Acres 780.84		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	97995	WC-015 G-05 S202935P; Bone Spring
⁴ Property Code	⁵ Property Name	
	SIMON CAMAMILE 0206 FED COM	
⁷ OGRID No.	⁸ Operator Name	⁶ Well Number
228937	MATADOR PRODUCTION COMPANY	134H
		⁹ Elevation
		3313'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13	2	21-S	28-E	-	3391'	SOUTH	170'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11	6	21-S	29-E	-	3751'	NORTH	2273'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
780.84			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

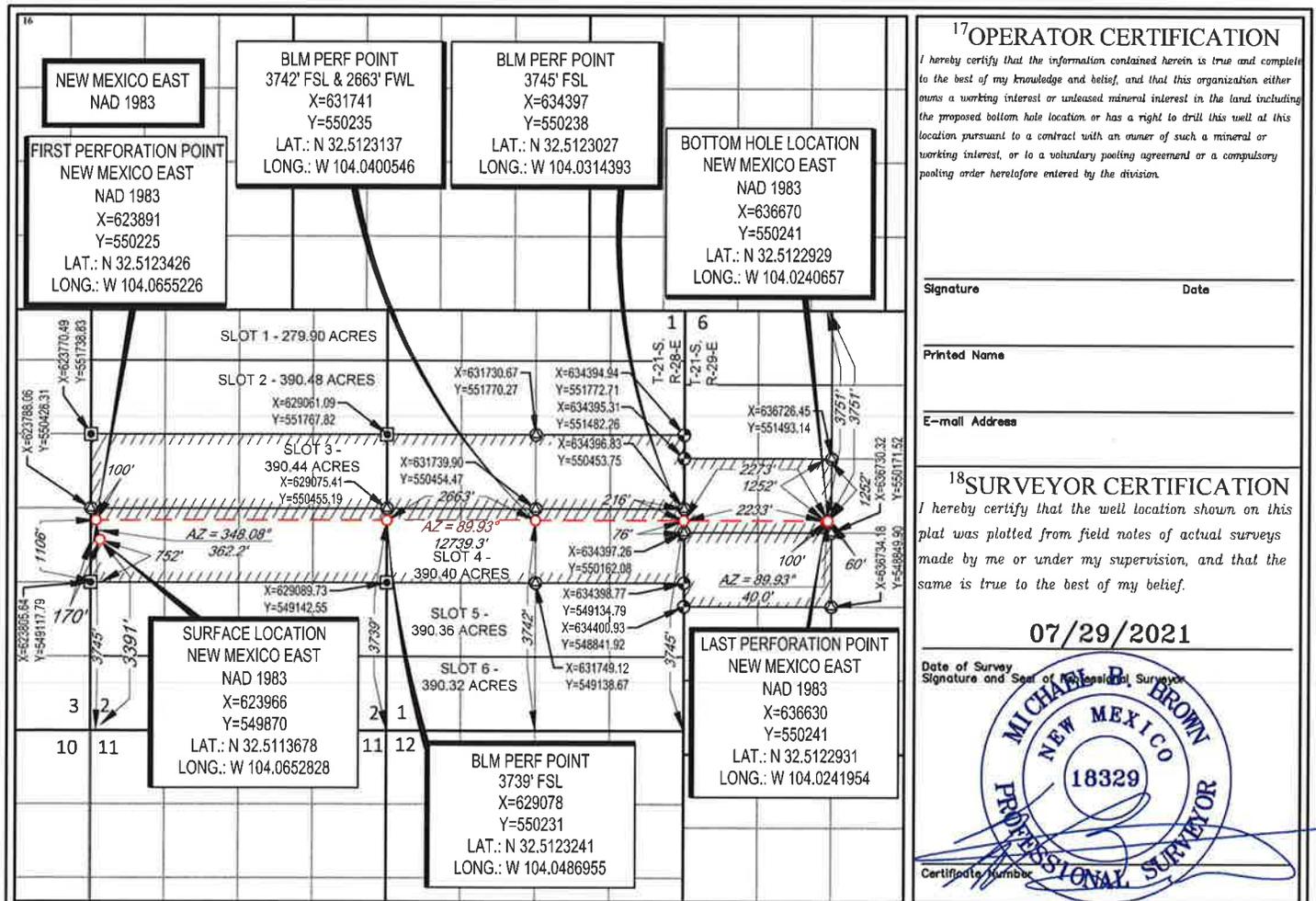
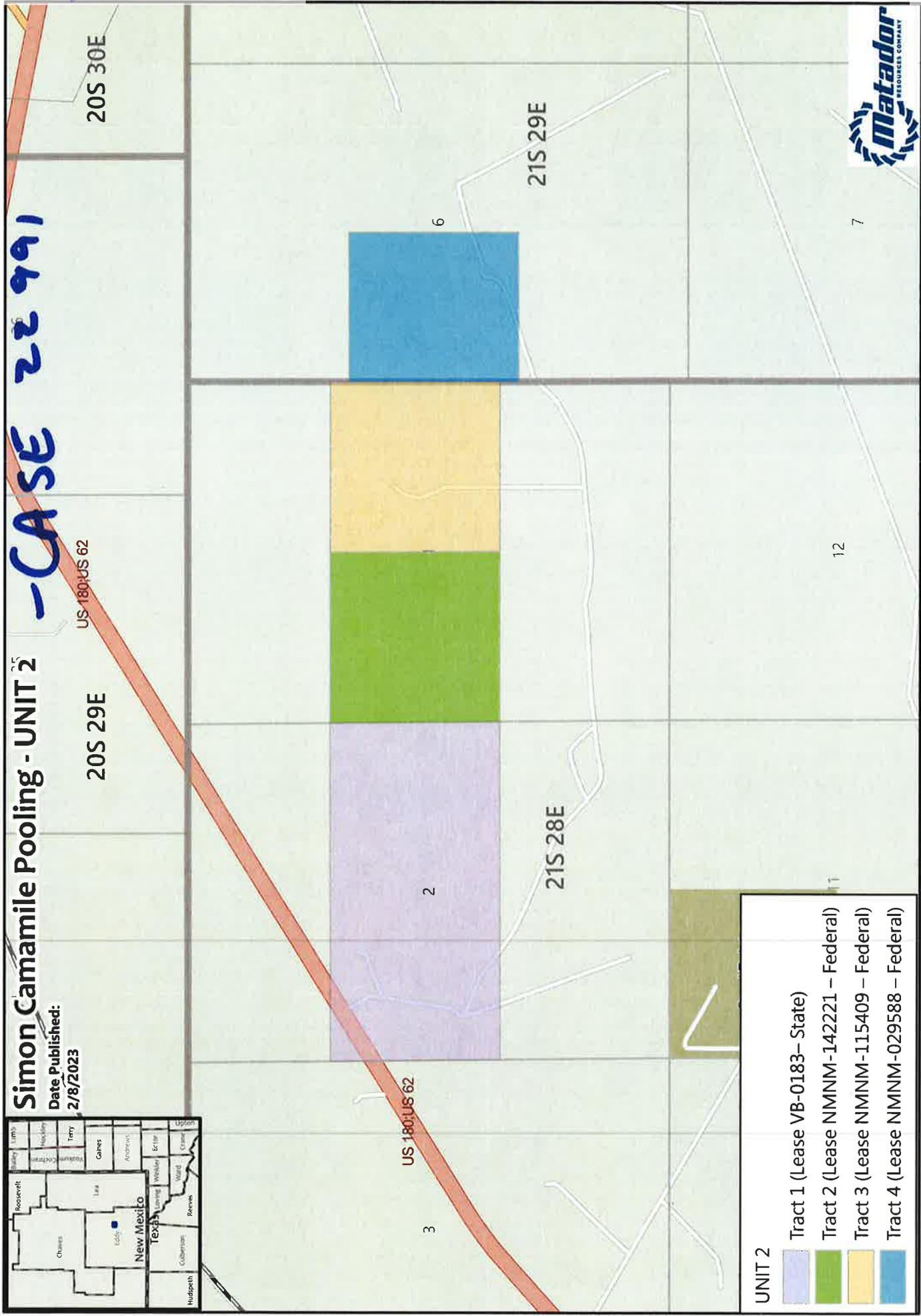


Exhibit C-4

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991**

Exhibit C-5



Map Prepared by: amercio.gamarr
 Date: February 8, 2023
 Project: \\gis\user\da\p\agamarra\temp\20230208_Simon_Camamile_Pooling_Simon_Camamile_Pooling.aprx
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Sources: IHS; ESR; US DOI BLM Carlsbad, NM Field Office; GIS Department
 Texas Cooperative Wildlife Collection; Texas A&M University
 United States Census Bureau (TIGER)

1:24,000
 1 inch equals 2,000 feet



Exhibit C-6

Summary of Interests Case No. 22991

MRC Permian Company:				32.556783%
Compulsory Pool:				13.246657%
Voluntary Joinder:				54.196560%
Interest Owner:	Description:	Tract:	Interest:	
EOG Resources, Inc.	Uncommitted Working Interest Owner	2	6.147226%	
Oxy Y-1 Company	Uncommitted Working Interest Owner	2, 4	4.934993%	
Sharbro Energy, LLC	Uncommitted Working Interest Owner	4	2.164438%	

Simon Camamile Fed Com 0206 #113H #123H #134H
#114H #124H



Exhibit C-7

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-7
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991

ORRI Owners

Regeneration Energy Corp.
The Allar Company
Premier Oil & Gas, Inc.
Dastarac Inc.
Raye Miller and wife, Mary Miller
Joel Miller and wife, Robin Miller
William Miller
Innoventions, Inc.
Levi Oil & Gas, LLC
Cibola Land Corporation
Stephen T. Mitchell
Barbe Development, LLC
Hutchings Oil Company
Don Grady
Duane Brown
Southwest Petroleum Land Services, LLC
Mitchell Exploration, Inc.
Ronadero Company, Inc.
Natalie V. Hanagan
Charmar, LLC
Bane Bigbie and wife, Melanie Bigbie
Leonard Legacy Royalty, LLC
LML Properties, LLC
Jack's Peak, LLC
Markel Investments, LLC
Panhandle Properties LLC
Mongoose Minerals LLC
EOG Resources, Inc.
Nestegg Energy Corporation
New Mexico Oil Corporation

Exhibit C-8

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-8
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991**

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 405.397.8040 • Fax 214.866.4946
nick.farmer@matadorresources.com

Nick Farmer
Landman

November 11, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

Re: Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #116H, #121H, #122H, #123H, #124H, #125H, & #126H (the "Wells")
Participation Proposal
Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #112H, Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #114H, Simon Camamile 0206 Fed Com #115H, Simon Camamile 0206 Fed Com #116H, Simon Camamile 0206 Fed Com #121H, Simon Camamile 0206 Fed Com #122H, Simon Camamile 0206 Fed Com #123H, Simon Camamile 0206 Fed Com #124H, Simon Camamile 0206 Fed Com #125H & Simon Camamile 0206 Fed Com #126H located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the twelve (12) enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- **Simon Camamile 0206 Fed Com #111H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #112H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 6 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #113H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.

- **Simon Camamile 0206 Fed Com #114H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 14 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #115H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the NE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #116H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the SE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 6 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 14 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #125H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the NE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #126H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the SE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Nick Farmer

EOG Resources, Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #111H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #111H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #112H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #112H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #113H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #113H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #114H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #114H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #115H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #115H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #116H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #116H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #121H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #121H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #122H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #122H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #123H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #123H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #124H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #124H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #125H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #125H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #126H** well.
_____ Not to participate in the **Simon Camamile 0206 Fed Com #126H**

EOG Resources, Inc.

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4624 • Fax 214.866.4930

clay.wooten@matadorresources.com

**Clay Wooten
Landman**

January 4, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Concho Oil & Gas LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #116H, #201H, #202H, #203H, #204H, #205H, #206H & #226H (the "Wells")
Amended Authority for Expenditure and Joint Operating Agreement
Sections 1 and 2, Township 21 South, Range 28 East
Section 6, Township 21 South, Range 29 East
Eddy County, New Mexico

Dear Sir/Madam:

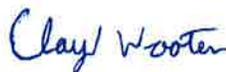
Reference is made to the previous proposals for the Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #112H, Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #114H, Simon Camamile 0206 Fed Com #115H, Simon Camamile 0206 Fed Com #116H, Simon Camamile 0206 Fed Com #201H, Simon Camamile 0206 Fed Com #202H, Simon Camamile 0206 Fed Com #203H, Simon Camamile 0206 Fed Com #204H, Simon Camamile 0206 Fed Com #205H, Simon Camamile 0206 Fed Com #206H, and Simon Camamile 0206 Fed Com #226H ("Wells"), dated November 11, 2021 and November 22, 2021. This notice is being provided due to a recent revision of costs attributed to increased service cost estimates and materials, enclosed for further handling is our updated and revised Authority for Expenditures ("AFE") dated December 15, 2022. Additionally, attached is an updated Joint Operating Agreement ("JOA") dated November 21, 2022.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Clay Wooten

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Corn #113H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 28E	MD/TVD:	21,204'7.714'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	1st Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 1st Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	193,000
Drilling	985,650	-	-	-	985,650
Cementing & Float Equip	385,000	-	-	-	385,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	32,205	-	32,205
Flowback - Surface Rentals	-	-	47,250	-	47,250
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	28,325	-	-	-	28,325
Mud Circulation System	63,988	-	-	-	63,988
Mud & Chemicals	320,250	71,000	6,000	-	397,250
Mud / Wastewater Disposal	190,000	-	-	1,000	191,000
Freight / Transportation	31,250	124,000	-	-	155,250
Rig Supervision / Engineering	129,800	110,600	4,350	3,600	248,350
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	209,745	520,000	-	-	729,745
Water	84,000	951,583	3,000	1,000	1,039,583
Drig & Completion Overhead	14,750	-	-	-	14,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	324,356	-	-	-	324,356
Completion Unit, Swab, CTU	-	220,000	13,500	-	233,500
Perforating, Wireline, Slickline	-	256,500	-	-	256,500
High Pressure Pump Truck	-	116,750	6,000	-	122,750
Stimulation	-	2,454,844	-	-	2,454,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	8,948	-	-	-	8,948
Labor	183,500	66,000	15,000	5,000	269,500
Rental - Surface Equipment	128,430	618,698	10,000	5,000	762,126
Rental - Downhole Equipment	237,500	127,000	-	-	364,500
Rental - Living Quarters	49,280	49,635	-	5,000	103,915
Contingency	73,535	326,403	41,531	5,060	446,528
Operations Center	24,633	-	-	-	24,633
TOTAL INTANGIBLES >	3,774,940	6,045,271	456,836	55,660	10,332,707

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 95,300	\$ -	\$ -	\$ -	\$ 95,300
Intermediate Casing	203,500	-	-	-	203,500
Drilling Liner	248,900	-	-	-	248,900
Production Casing	1,217,676	-	-	-	1,217,676
Production Liner	-	-	-	-	-
Tubing	-	-	109,375	-	109,375
Wellhead	146,000	-	45,000	-	191,000
Packers, Liner Hangers	-	86,700	-	-	86,700
Tanks	-	-	-	120,000	120,000
Production Vessels	-	-	-	159,700	159,700
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	325,000	-	325,000
Compressor	-	-	-	20,833	20,833
Installation Costs	-	-	-	104,000	104,000
Surface Pumps	-	-	2,500	28,750	31,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	113,500	123,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	137,500	137,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	17,500	17,500
Flare Stack	-	-	-	43,750	43,750
Electrical / Grounding	-	-	30,000	97,300	127,300
Communications / SCADA	-	-	4,000	16,250	20,250
Instrumentation / Safety	-	-	-	63,300	63,300
TOTAL TANGIBLES >	1,911,376	86,700	625,875	1,044,383	3,568,334
TOTAL COSTS >	5,686,316	6,131,971	982,711	1,100,043	13,901,041

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihai	Team Lead - WTX/NM	<i>[Signature]</i>
Completions Engineer:	Colin Lesnick	WHB	
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	

The data on this AFE is estimates only and may not be considered an earnings on any specific day or the total cost of the project. Funding availability approved under the AFE may be required up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred on the well. The Participant shall be responsible for the completion of the well. The Participant shall be responsible for the completion of the well. The Participant shall be responsible for the completion of the well.

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Com #114H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	21,204/7,714'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC W#:			
GEOLOGIC TARGET:	1st Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 1st Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000				\$ 35,000
Location, Surveys & Damages	145,000	13,000	15,000	10,000	193,000
Drilling	985,650			20,000	985,650
Cementing & Float Equip	365,000				365,000
Logging / Formation Evaluation					
Flowback - Labor		3,780	3,000		6,780
Flowback - Surface Rentals			32,205		32,205
Flowback - Rental Living Quarters			47,250		47,250
Mud Logging	28,325				28,325
Mud Circulation System	63,988				63,988
Mud & Chemicals	320,250	71,000	6,000		397,250
Mud / Wastewater Disposal	190,000				190,000
Freight / Transportation	31,250	124,000		1,000	191,000
Rig Supervision / Engineering	129,800	110,600	4,350	3,600	248,350
Drill Bits	122,000				122,000
Drill Bit Purchase					
Fuel & Power	209,745	520,000			729,745
Water	84,000	951,583	3,000	1,000	1,039,583
Drig & Completion Overhead	14,750				14,750
Plugging & Abandonment					
Directional Drilling, Surveys	324,356				324,356
Completion Unit, Swab, CTU		220,000	13,500		233,500
Perforating, Wireline, Slickline		256,500			256,500
High Pressure Pump Truck		116,750	6,000		122,750
Stimulation		2,454,844			2,454,844
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	8,948				8,948
Labor	183,500	86,000	15,000	5,000	289,500
Rental - Surface Equipment	128,430	618,698	10,000	5,000	762,128
Rental - Downhole Equipment	237,500	127,000			364,500
Rental - Living Quarters	49,280	49,635		5,000	103,915
Contingency	73,535	326,403	41,531	5,060	446,528
Operations Center	24,633				24,633
TOTAL INTANGIBLES >	3,774,940	6,045,271	456,836	55,660	10,332,707

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 95,300				\$ 95,300
Intermediate Casing	203,500				203,500
Drilling Liner	248,900				248,900
Production Casing	1,217,676				1,217,676
Production Liner					
Tubing			109,375		109,375
Wellhead	145,000		45,000		191,000
Packers, Liner Hangers		86,700			86,700
Tanks					
Production Vessels				120,000	120,000
Flow Lines				159,700	159,700
Rod string				120,000	120,000
Artificial Lift Equipment			325,000		325,000
Compressor				20,833	20,833
Installation Costs				104,000	104,000
Surface Pumps			2,500		31,250
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	113,500	123,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				137,500	137,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				17,500	17,500
Flare Stack				43,750	43,750
Electrical / Grounding			30,000	97,300	127,300
Communications / SCADA			4,000	16,250	20,250
Instrumentation / Safety				63,300	63,300
TOTAL TANGIBLES >	1,911,376	86,700	525,875	1,044,383	3,568,334
TOTAL COSTS >	5,686,316	6,131,971	982,711	1,100,043	13,901,041

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTXNM	<i>WM</i>
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Assot	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BC		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	

The costs on this AFE are estimates only and may not be identical to actual costs on any specific date or the total cost of the project. This is a production authorization for the AFE only and does not constitute a commitment to spend until the well has been completed in accordance with the AFE. The Permittee agrees to pay 40% (prepayment share of actual costs) incurred by the Permittee in the event of a cost overrun. The Permittee shall be responsible for the cost of the AFE. The Permittee shall be responsible for the cost of the AFE. The Permittee shall be responsible for the cost of the AFE.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-6201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamie #123H	FIELD:	
LOCATION:	-	MD/TVD:	22,069'/8,579'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	770,750	-	-	-	770,750
Cementing & Float Equip	330,000	-	-	-	330,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,176	-	17,176
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	25,400	-	-	-	25,400
Mud Circulation System	48,050	-	-	-	48,050
Mud & Chemicals	320,250	49,000	6,000	-	375,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,825	-	-	65,825
Rig Supervision / Engineering	112,100	105,000	4,350	7,200	228,650
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	146,025	548,100	-	-	694,125
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	14,750	-	-	-	14,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	271,383	-	-	-	271,383
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	219,753	-	-	219,753
High Pressure Pump Truck	-	63,750	6,000	-	69,750
Stimulation	-	2,289,844	-	-	2,289,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,313	-	-	-	9,313
Labor	183,500	81,750	15,000	5,000	265,250
Rental - Surface Equipment	128,430	390,118	10,000	5,000	533,548
Rental - Downhole Equipment	224,750	86,000	-	-	310,750
Rental - Living Quarters	49,280	45,673	-	5,000	99,953
Contingency	95,849	244,830	18,911	8,753	368,344
Operations Center	24,633	-	-	-	24,633
TOTAL INTANGIBLES >	3,315,464	4,982,972	397,137	74,287	8,769,859

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 46,050	\$ -	\$ -	\$ -	\$ 46,050
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,200	-	-	-	141,200
Production Casing	624,822	-	-	-	624,822
Production Liner	-	-	-	-	-
Tubing	-	-	45,500	-	45,500
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,950	-	-	73,950
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,983	147,983
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	38,333	40,833
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	23,333	23,333
Flare Stack	-	-	-	51,667	51,667
Electrical / Grounding	-	-	30,000	87,667	117,667
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
TOTAL TANGIBLES >	1,027,272	73,950	412,000	926,150	2,439,372
TOTAL COSTS >	4,342,736	5,056,922	809,137	1,000,437	11,209,231

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<i>MJ</i>
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	Executive VP, COO - Legal	CA	Chief Geologist	MLF
President	MVH	Executive VP, COO - Operations	BEG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be identical to package prices. Specific items in the total cost of the project. Funding completion approved under the AFE may be delayed until a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred including legal, audit, regulatory, or change related costs under the terms of the participant joint operating agreement, regulatory order or other agreement governing this well. Participants shall be covered by first listed proprietary for Operator's well control and general liability insurance unless participant provides Operator a satisfactory bonding to cover operations at an amount acceptable to the Operator by the date of this AFE.

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camarnile #124H	FIELD:	
LOCATION:		MD/TVD:	22,069'/8,579'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	770,750	-	-	-	770,750
Cementing & Float Equip	330,000	-	-	-	330,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,178	-	17,178
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	25,400	-	-	-	25,400
Mud Circulation System	48,050	-	-	-	48,050
Mud & Chemicals	320,250	49,000	6,000	-	375,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,625	-	-	65,625
Rig Supervision / Engineering	112,100	105,000	4,350	7,200	228,650
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	146,025	548,100	-	-	694,125
Water	84,000	856,250	3,000	1,000	744,250
Drig & Completion Overhead	14,750	-	-	-	14,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	271,383	-	-	-	271,383
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	218,753	-	-	218,753
High Pressure Pump Truck	-	63,750	6,000	-	69,750
Stimulation	-	2,289,844	-	-	2,289,844
Stimulation Flowback & Disp	-	15,500	280,000	-	275,500
Insurance	9,313	-	-	-	9,313
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	128,430	390,118	10,000	5,000	533,548
Rental - Downhole Equipment	224,750	88,000	-	-	310,750
Rental - Living Quarters	49,280	45,673	-	5,000	99,953
Contingency	95,849	244,830	18,911	6,753	366,344
Operations Center	24,633	-	-	-	24,633
TOTAL INTANGIBLES >	3,315,464	4,982,972	397,137	74,287	8,769,869

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 48,050	\$ -	\$ -	\$ -	\$ 48,050
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,200	-	-	-	141,200
Production Casing	624,622	-	-	-	624,622
Production Liner	-	-	-	-	-
Tubing	-	-	45,500	-	45,500
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,950	-	-	73,950
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,983	147,983
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	38,333	40,833
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	23,333	23,333
Flare Stack	-	-	-	51,667	51,667
Electrical / Grounding	-	-	30,000	87,667	117,667
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
TOTAL TANGIBLES >	1,027,272	73,950	412,000	926,150	2,439,372
TOTAL COSTS >	4,342,736	5,056,922	809,137	1,000,437	11,209,231

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Fred Mihal	Team Lead - WTX/NM	<i>WM</i>
Completions Engineer: Colin Lesnick		WHB
Production Engineer: George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	Executive VP, COO - Legal	CA	Chief Geologist	MLF
President	MVH	Executive VP, COO - Operations	BEG		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: Yes	No (mark one)

The costs for this AFE are estimates only and they may be modified as savings or any specific items for the life of the project. This is subject to approval under the AFE. The AFE may be amended up to a year after the well has been completed. In executing this AFE, the Production Operator agrees to pay to and reimburse the Operator for all costs incurred in executing this AFE, including legal, survey, regulatory, permitting and wellhead costs, the cost of all equipment and materials, regulatory and other agreement covering this well. Participants shall be covered by and liable proportionally for Operator's well control and general liability insurance unless otherwise provided. Operator's liability insurance shall not be available to the Operator by the date of audit.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5238 • Fax 214.866.4946

nick.farmer@matadorresources.com

Nick Farmer
Landman

November 22, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

Re: Simon Camamile 0206 Fed Com #134H (the "Well")
Participation Proposal
Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21
South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #134H, located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- **Simon Camamile 0206 Fed Com #134H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,650' TVD) to a Measured Depth of approximately 23,140'.

Because the completed lateral of the Simon Camamile 0206 Fed Com #134H will be located closer than 330 feet to the adjacent quarter-quarter sections, the spacing unit for the Simon Camamile 0206 Fed Com #134H will consist of 780.84 acres and comprise of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, by including proximity tracts under NMAC 19.15.16.15(B).

In addition, please note the spacing unit for the Simon Camamile 0206 Fed Com #134H will overlap with each of the following two spacing units, by virtue of the irregular sections included in the spacing units:

1. The spacing unit for the Simon Camamile 0206 Fed Com #113H and, #123H, comprising of Lots 9-12 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-12 of Section 6, Township 21 South, Range 29 East; and

- 2. The spacing unit for the Simon Camamile 0206 Fed Com #114H, and #124H, comprising of Lots 13-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 13-14 of Section 6, Township 21 South, Range 29 East

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Nick Farmer

EOG Resources, Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #134H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #134H**

EOG Resources, Inc.

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #134H	FIELD:	
LOCATION:	-	MD/TVD:	23,140/9,650'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	3rd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Spring well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 35,000			\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	770,750				770,750
Cementing & Float Equip	330,000				330,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			17,176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters					
Mud Logging	25,400				25,400
Mud Circulation System	48,050				48,050
Mud & Chemicals	320,250	49,000	8,000		375,250
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	25,000	40,825			65,825
Rig Supervision / Engineering	112,100	105,000	4,350	7,200	228,650
Drill Bits	122,000				122,000
Drill Bit Purchase					
Fuel & Power	146,025	548,100			694,125
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	14,750				14,750
Plugging & Abandonment					
Directional Drilling, Surveys	278,880				278,880
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline		219,753			219,753
High Pressure Pump Truck		63,750	6,000		69,750
Stimulation		2,289,844			2,289,844
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	9,765				9,765
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	126,430	390,118	10,000	5,000	533,548
Rental - Downhole Equipment	224,750	86,000			310,750
Rental - Living Quarters	49,280	45,873		5,000	99,953
Contingency	96,088	244,830	18,911	8,753	368,682
Operations Center	24,633				24,633
TOTAL INTANGIBLES >	3,323,661	4,982,972	397,137	74,287	8,778,046

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 46,050				\$ 46,050
Intermediate Casing	82,400				82,400
Drilling Liner	141,200				141,200
Production Casing	547,135				647,135
Production Liner					
Tubing			45,500		45,500
Wellhead	133,000		45,000		178,000
Packers, Liner Hangers		73,950			73,950
Tanks				81,000	81,000
Production Vessels				147,983	147,983
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			275,000		275,000
Compressor				20,000	20,000
Installation Costs				80,000	80,000
Surface Pumps			2,500	38,333	40,833
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	65,333	75,333
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				133,333	133,333
Gathering / Bulk Lines					
Valves, Dumps, Controllers				23,333	23,333
Tank / Facility Containment				51,667	51,667
Flare Stack					
Electrical / Grounding			30,000	87,667	117,667
Communications / SCADA			4,000	10,000	14,000
Instrumentation / Safety				85,500	85,500
TOTAL TANGIBLES >	1,049,786	73,950	412,000	926,150	2,461,885
TOTAL COSTS >	4,373,436	5,056,922	809,137	1,000,437	11,239,931

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<u>WB</u>
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	<u>OEL</u>	Executive VP, COO - Legal	<u>CA</u>	Chief Geologist	<u>MLF</u>
President	<u>MVH</u>	Executive VP, COO - Operations	<u>BEG</u>		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The validity of this AFE is restricted to the well and the completion or completion of the well. This authorization is not intended to be a plan of the well has been completed. In executing this AFE, the Participant agrees to give its production share of actual costs incurred including legal, regulatory, liability, bedding and well costs under the terms of the applicable joint operating agreement, completion order or other agreement covering the well. Participants, when the document is signed by their authorized representatives, shall be deemed to have agreed to give their production share of actual costs incurred including the well resources in an amount as set forth by the Operator by the date of the report.

Exhibit C-9

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-9
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991**

Summary of Communications - Simon Camamile

Working Interest Owner:

1. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

2. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

3. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

Exhibit C-10

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-10
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991**

Simon Camamile - Lots Overview - Unit 2

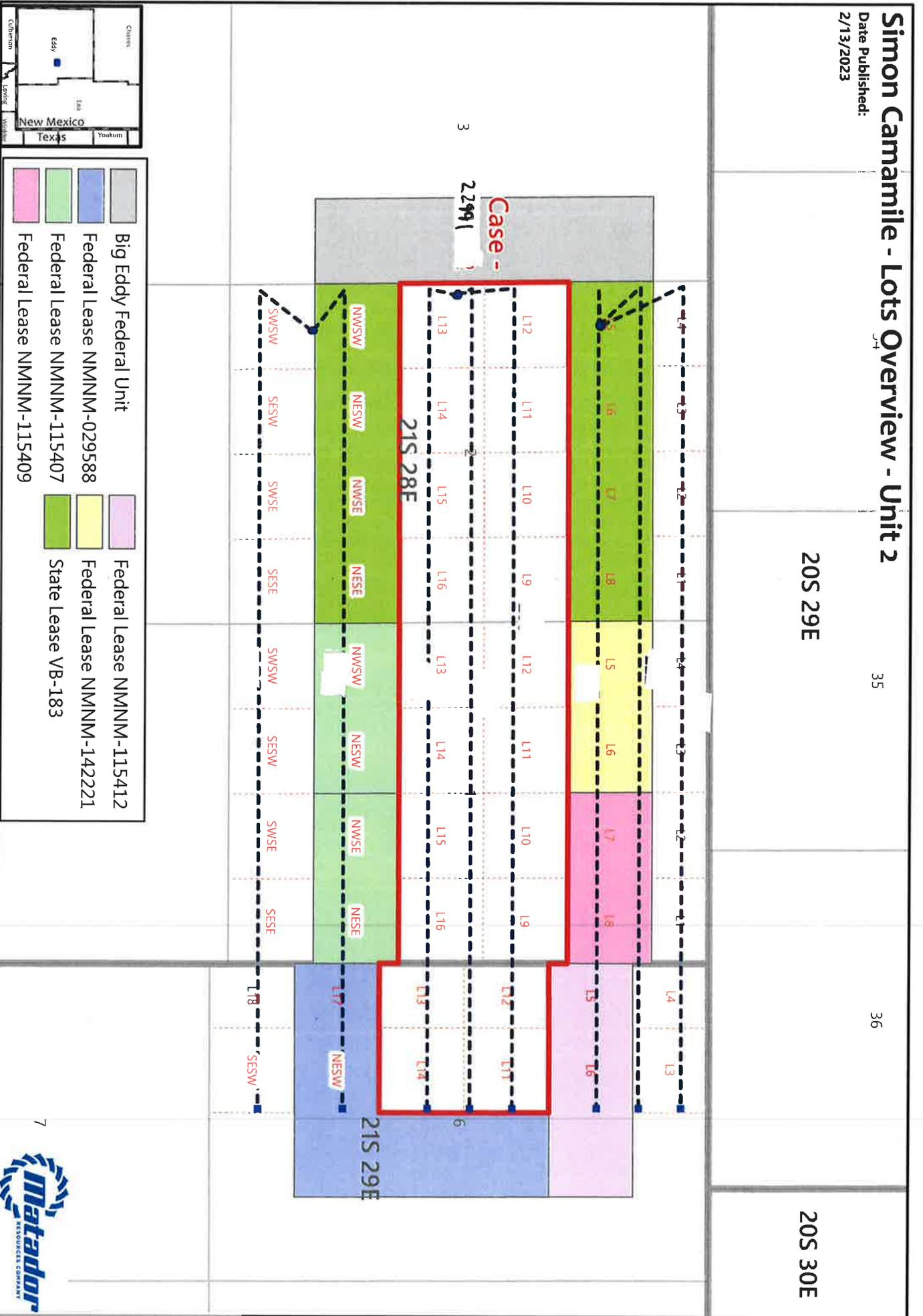
Date Published: 2/13/2023

35

36

20S 29E

20S 30E



Legend:

- Big Eddy Federal Unit
- Federal Lease NMNM-029588
- Federal Lease NMNM-115407
- Federal Lease NMNM-115409
- Federal Lease NMNM-115412
- Federal Lease NMNM-142221
- State Lease VB-183



0 1,000 2,000 4,000 Feet

1:24,000

1 inch equals 2,000 feet



Map Prepared by: america.gamarral
Date: February 13, 2023
Project: V:\GIS\UserData\gamarral_r -\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 5001 Feet
Source: IHS ESR; US DOI BLM Carlsbad NM Field Office; GIS Department; Texas Cooperative Wildlife Collection; Texas A&M University; United States Census Bureau (TIGER)

Tract 1

Lots 8, 9, 16, & NE4SE4 Section 3, 21S, 28E

Fed Unit

XTO Permian Operating, LLC

22777 Springwoods Village Pkwy

Spring TX

77389

XTO Delaware Basin, LLC

6401 Holiday Hill Rd

Midland TX

79707

Tract 2

Lots 5-8 & N2S2 Section 2, 21S, 28E

State Lease VB-183

Innoventions, Inc.

P.O. Box 40

Cedar Cres NM

87008

CEP SPV I, LLC

1400 16th Street, Suite 400

Denver CO 80202

COG Operating LLC

600 W. Illinois Ave.

Midland TX 79705

Tract 3

MRC ONLY

Tract 4

Lots 7 & 8 Section 1, 21S, 28E

Federal Lease NMNM-115409

COG Operating LLC

600 W. Illinois Ave.

Midland TX 79705

EOG Resources, Inc.

1111 Bagby, Sky Lobby 2

Houston TX 77002

Oxy Y-1 Company

5 Greenway Plaza, Suite 110

Houston TX 77227

Concho Oil & Gas LLC

600 W. Illinois Ave.

Midland TX 79705

Tract 5

Lots 5-7 Section 6, 21S, 29E

Fed Lease: NMNM-115412

Mewbourne Oil Company

500 West Texas, Ste. 1020

Midland TX 79701

Occidental Permian Limited Partnership

P.O. Box 4294

Houston TX 77210

3MG Corporation

P.O. Box 7698

Tyler TX 75711

CWM 2000-B, LTD

P.O. Box 7698

Tyler TX 75711

Mewbourne Development Corporation

P.O. Box 7698

Tyler TX 75711

Mewbourne Energy Partners 07-A, L.P.

P.O. Box 7698

Tyler TX 75711

Tract 6

Lots 10, 15, 17, NE4SW4 & NW4SE4 Section 6, 21S, 29E

Federal Lease NMNM-029588

COG Operating LLC

600 W. Illinois Ave.

Midland TX 79705

Concho Oil & Gas, LLC

600 W. Illinois Ave.

Midland TX 79705

Xplor Resources, LLC

1104 N. Shore Drive

Carlsbad NM 88220

Hope Royalties, LLC

P.O. Box 1326

Artesia NM 88211

Sharbro Energy, LLC

P.O. Box 840

Artesia NM 88211-0840

Oxy Y-1 Company

5 Greenway Plaza, Suite 110

Houston TX 77227

Tract 7

N2SE4 Section 1, 21S, 28E

NMNM-115407

COG Operating LLC

600 W. Illinois Ave.

Midland TX 79705

Concho Oil & Gas, LLC

600 W. Illinois Ave.

Midland TX 79705

EOG Resources, Inc.

1111 Bagby, Sky Lobby 2

Houston TX 77002

Oxy Y-1 Company

5 Greenway Plaza, Suite 110

Houston TX 77227

Tract 8

N2SW4 Section 1, 21S, 28E

NMNM-115407				
COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22912, 22989 and 22991

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Vice President of Geoscience.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, Matador intends to develop the First Bone Spring, Second Bone Spring, and Third Bone Spring of the Bone Spring formation, respectively.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that each of the targeted intervals, within the Bone Spring formation, are consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Bone Spring wells because the maximum horizontal stress is north-south in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

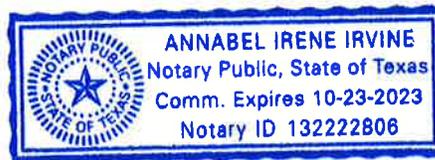
Andrew Parker
ANDREW PARKER

STATE OF TEXAS)
)
COUNTY OF DALLAS)

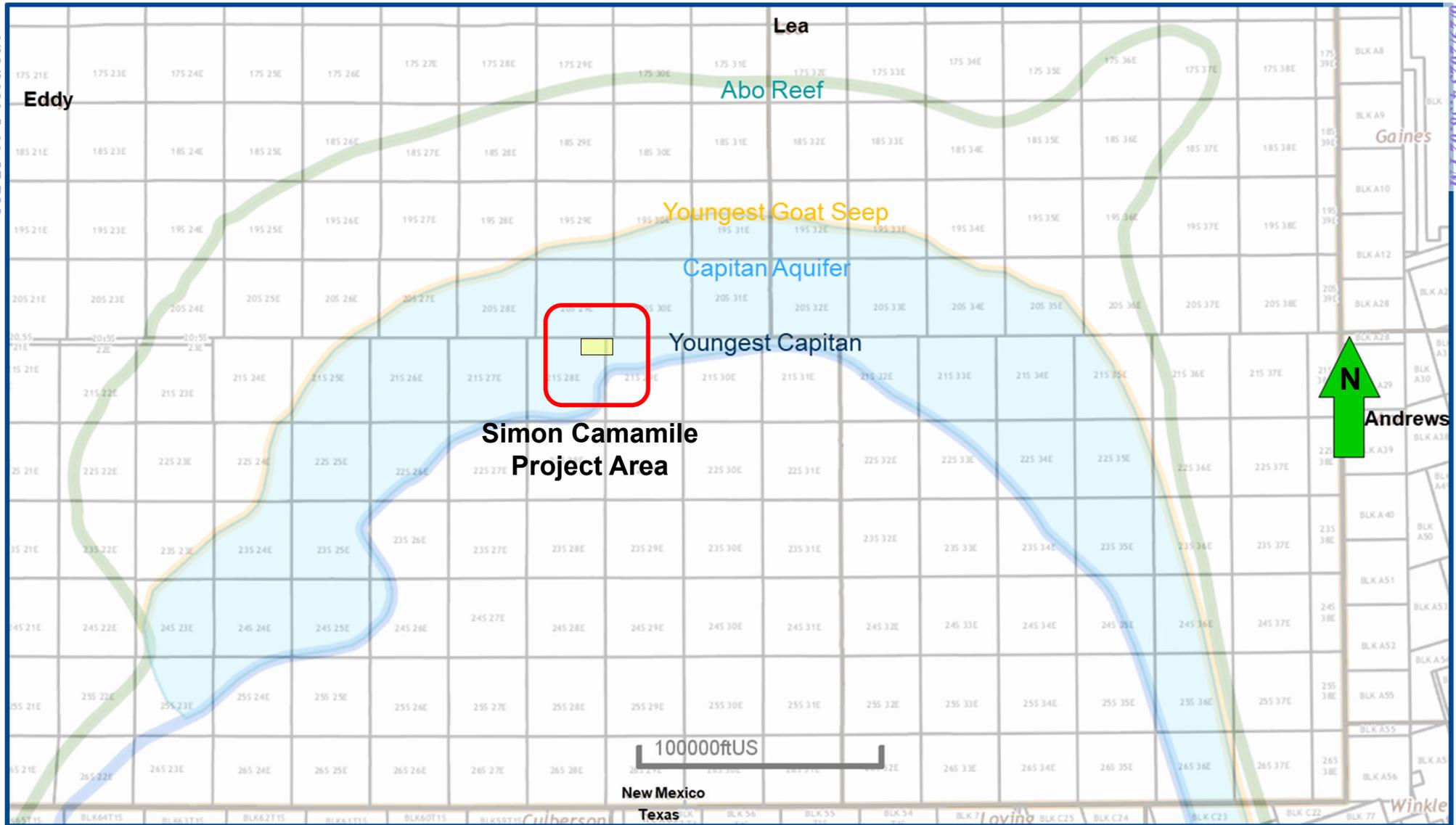
SUBSCRIBED and SWORN to before me this 6 day of June 2023 by
Andrew Parker.

Annabel Irvine *Annabel Irvine*
NOTARY PUBLIC

My Commission Expires:
10-23-2023



Locator Map

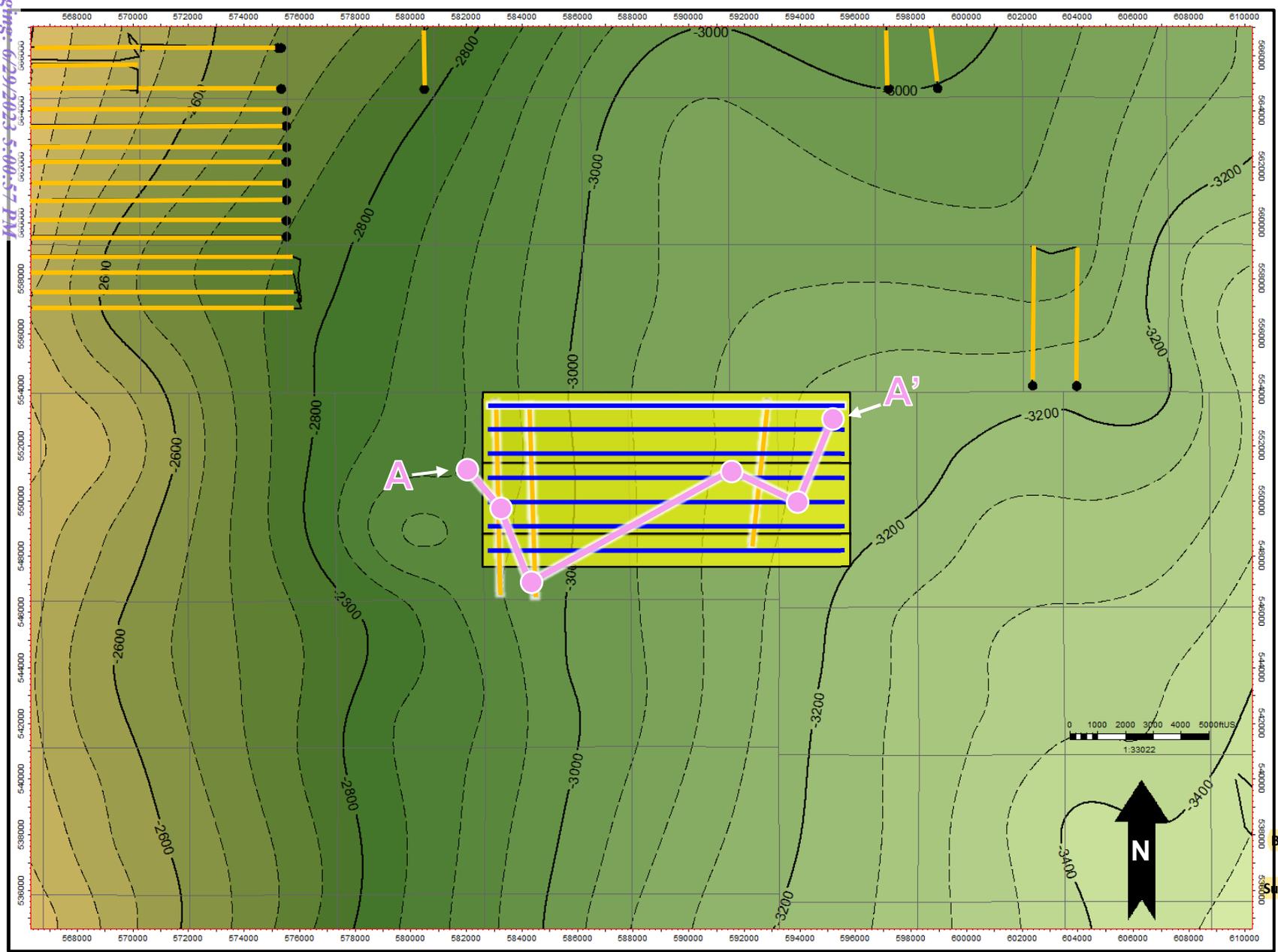


WC-015 G-05 S202935P;BONE SPRING [97995] Structure Map (Bone Spring Subsea) A – A' Reference Line

Exhibit D-2

Released to Imagers: 6/29/2023 5:00:57 PM

Received by OCD: 6/29/2023 4:58:02 PM



Map Legend

Simon Camamille Wells
— (Blue line)

Bone Spring Wells
—● (Yellow line with black dot)

Project Area
■ (Yellow rectangle)

C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991



D-2

Page 57 of 67

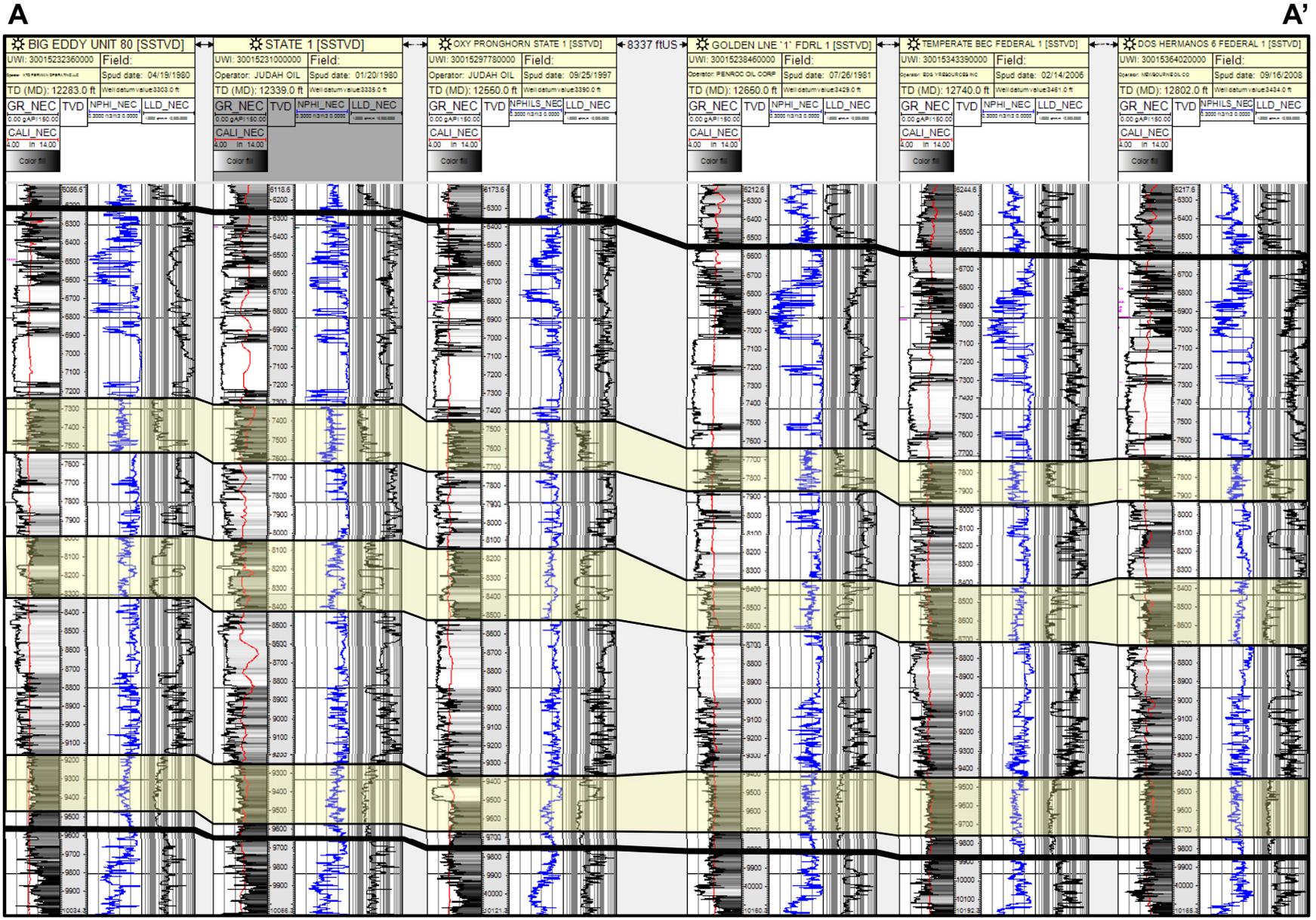
Simon Camamille 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #121H, #122H, #123H, #124H, #125H, #132H & #134H

WC-015 G-05 S202935P;BONE SPRING [97995] Structural Map Cross Section A – A'

Exhibit D-3

Received by OCD: 6/29/2023 4:58:02 PM

Released to Imaging: 6/29/2023 5:00:57PM



#111H, #112H,
#113H, #114H &
#115H Target

#121H, #122H,
#123H, #124H &
#125H Target

#132H & #134H
Target

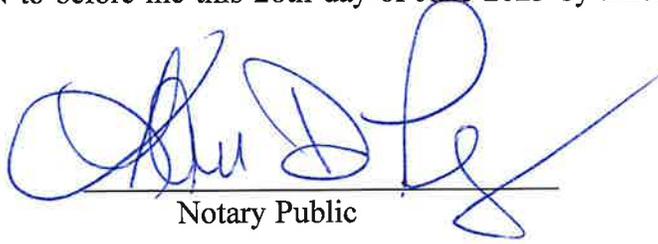
Wolfcamp
Top

Bone Spring
Top



SUBSCRIBED AND SWORN to before me this 28th day of June 2023 by Michael H.

Feldewert.



Notary Public

My Commission Expires:

6/28/26

STATE OF NEW MEXICO
NOTARY PUBLIC
KARI D PEREZ
COMMISSION # 1138272
COMMISSION EXPIRES 06/28/2026



Adam G. Rankin
Partner
Phone 505.954.7294
agrarkin@hollandhart.com

January 27, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND
AFFECTED BY THE PROPOSED NON-STANDARD SPACING UNIT**

**Re: Application of Matador Production Company for Approval of a Non-standard
Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New
Mexico: Simon Camamile 0206 Fed Com 113H, 123H, 134H, 114H and 124H
wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

Adam G. Rankin
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 595.983.6043
www.hollandhart.com

MRC - Simon Camamile 113H-114H, 123H-124H 134H wells Case No. 22991
Postal Delivery Report

9414811898765837848010	3MG Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837848416	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837848461	CWM 2000-B, LTD	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837848409	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:26 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848492	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	Your item was picked up at the post office at 2:31 pm on February 2, 2023 in ALBUQUERQUE, NM 87110.
9414811898765837848447	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-4611	Your item has been delivered to the original sender at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837848485	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
9414811898765837848430	Federal Abstract Company	PO Box 2288	Santa Fe	NM	87504-2288	Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765837848478	Hope Royalties, LLC	PO Box 1326	Artesia	NM	88211-1326	Your item was picked up at the post office at 9:52 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848553	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	Your item was delivered at 8:33 am on January 30, 2023 in ALBUQUERQUE, NM 87103.
9414811898765837848560	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837848058	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:31 am on February 3, 2023 in GRAHAM, TX 76450.
9414811898765837848522	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item was picked up at the post office at 11:49 am on February 3, 2023 in KERRVILLE, TX 78028.
9414811898765837848508	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848546	Judah Oil, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 10:25 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848584	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837848577	Levi Oil & Gas, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 10:25 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837847259	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	Your item was picked up at the post office at 4:02 pm on January 31, 2023 in BOULDER, CO 80305.
9414811898765837847266	Markel Investments, LLC	605 W Country Club Rd	Roswell	NM	88201-5211	Your item was delivered to the front desk, reception area, or mail room at 2:07 pm on January 31, 2023 in ROSWELL, NM 88201.
9414811898765837847228	Mewbourne Development Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837847204	Mewbourne Energy Partners 07-A, L.P.	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837847297	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 1:50 pm on January 30, 2023 in MIDLAND, TX 79701.

MRC - Simon Camamile 113H-114H, 123H-124H 134H wells Case No. 22991
Postal Delivery Report

9414811898765837848065	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 8:49 am on January 31, 2023 in ARDMORE, OK 73402.
9414811898765837847242	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
9414811898765837847280	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837847235	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	Your item was delivered to an individual at the address at 7:21 pm on February 8, 2023 in WILLISTON, ND 58801.
9414811898765837847273	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837847815	New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-1714	Your item was picked up at the post office at 11:01 am on February 6, 2023 in ROSWELL, NM 88201.
9414811898765837847860	Occidental Permian Limited Partnership	PO Box 4294	Houston	TX	77210-4294	Your item was delivered to an individual at the address at 7:25 am on February 1, 2023 in HOUSTON, TX 77202.
9414811898765837847822	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 31, 2023 at 10:50 am.
9414811898765837847808	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:45 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837847846	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	Your item was delivered at 8:21 am on January 31, 2023 in RICHARDSON, TX 75083.
9414811898765837847884	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848027	Barbe Development, LLC	121 W 3rd St	Roswell	NM	88201-4707	Your item was delivered to an individual at the address at 2:17 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837847839	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837847877	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837847716	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765837847754	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:39 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837847761	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item was delivered to an individual at the address at 2:51 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837847723	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at a postal facility at 11:01 am on January 30, 2023 in SANTA FE, NM 87501.
9414811898765837847709	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-2415	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837847792	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:31 am on February 3, 2023 in GRAHAM, TX 76450.

MRC - Simon Camamile 113H-114H, 123H-124H 134H wells Case No. 22991
Postal Delivery Report

9414811898765837847785	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was picked up at the post office at 2:12 pm on February 1, 2023 in ARTESIA, NM 88210.
9414811898765837847730	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 4:14 pm on January 30, 2023 in CARLSBAD, NM 88220.
9414811898765837848003	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:06 pm on January 31, 2023 in SANTA FE, NM 87508.
9414811898765837847778	XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 9:48 am on January 30, 2023 in SPRING, TX 77389.
9414811898765837848096	CEP SPV I, LLC	1400 16th St Ste 400	Denver	CO	80202-5995	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765837848089	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:13 pm on January 30, 2023 in ALBUQUERQUE, NM 87109.
9414811898765837848034	Cibola Land Corporation	1429 Central Ave. SW, Ste 3	Albuquerque	NM	87104	Your item was delivered to an individual at the address at 11:36 am on January 30, 2023 in ALBUQUERQUE, NM 87104.
9414811898765837848072	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005575290

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

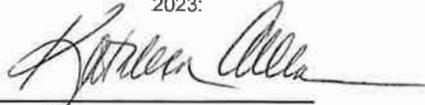
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

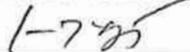


Legal Clerk

Subscribed and sworn before me this January 31, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005575290
PO #: Case No. 22991
of Affidavits: 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: July 6, 2023
Case No. 22991

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, February 16, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than **February 5, 2023**.

STATE OF NEW MEXICO TO:

All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and affected by the proposed non-standard spacing unit, including: 3MG Corporation; Allar Development, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Barbe Development, LLC; Bureau of Land Management; CEP SPV I, LLC; Charmar, LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas LLC; CWM 2000-B, LTD; Dastarac Inc.; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; EOG Resources, Inc; Federal Abstract Company; Hope Royalties, LLC; Hutchings Oil Company; Innovations, Inc; Jack's Peak, LLC; Joel Miller and wife, Robin Miller, their heirs and devisees; Judah Oil, LLC; Leonard Legacy Royalty, LLC; Levi Oil & Gas, LLC; LML Properties, LLC; Markel Investments, LLC; Mewbourne Development Corporation; Mewbourne Energy Partners 07-A, L.P.; Mewbourne Oil Company; Mitchell Exploration, Inc.; Mongoose Minerals LLC; Natalie V. Hanagan, her heirs and devisees; Nestegg Energy Corporation; New Mexico Oil Corporation; Occidental Permian Limited Partnership; Oxy Y-1 Company; Panhandle Properties LLC; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Regen Royalty Corp.; Regeneration Energy Corp.; Ronadero Company, Inc.; Sharbro Energy, LLC; Southwest Petroleum Land Services, LLC; State of New Mexico; Stephen T. Mitchell, his heirs and devisees; The Allar Company; William Miller, his heirs and devisees; Xplor Resources, LLC; and XTO Permian Operating, LLC.

Case No. 22991: Application of Matador Production Company for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:

o Simon Camamile 0206 Fed Com 113H and Simon Camamile 0206 Fed Com 123H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.

o Simon Camamile 0206 Fed Com 134H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.

o Simon Camamile 0206 Fed Com 114H and Simon Camamile 0206 Fed Com 124H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for production, the desir-

total operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
#5575290, Current Argus, January 31, 2023