STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, ETC., EDDY COUNTY, NEW MEXICO.

Case No. 23446

NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne Oil Company submits for filing the following:

Exhibit 1, the application, which includes acreage and pool/pool code information.

A portion of Exhibit 2-A, the C-102s.

Exhibit 4, the statement of certified notice.

Exhibit 5, the affidavit of publication.

Exhibit 6, the pooling checklist.

Exhibit 7, the certified notice spreadsheet.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

jamesbruc@aol.com

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF A MON-STANDARD SPACING AND PRORATION UNIT, EDDY COUNTY, NEW MEXICO.

Case No. 23446

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and approval of a non-standard spacing and proration unit, and in support thereof, states:

- 1. Applicant is an interest owner in the NW/4 of Section 14 and the W/2 of Section 11 of Section 14 (containing 480 acres), and has the right to drill a well or wells thereon.
- 2. Applicant proposes to drill the following wells to depths sufficient to test the Bone Spring formation:
 - (a) the Fuller 14/11 B2ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; and
 - (b) the Fuller 14/11 B2FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11.

The well unit will be non-standard.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the NW/4 of Section 14 and the W/2 of Section 11 the purposes set forth herein.

- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the NW/4 of Section 14 and the W/2 of Section 11 pursuant to NMSA 1978 §70-2-17.
- 5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying NW/4 of Section 14 and the W/2 of Section 11, and approval of the non-standard well unit, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Corral Canyon; Bone Spring, South/Pool Code 13354) underlying the NW/4 of Section 14 and the W/2 of Section 11;
- B. Approving the non-standard spacing and proration unit
- C. Designating applicant as operator of the wells;
- D. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 B2ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; and (b) the Fuller 14/11 B2FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. The well unit will be non-standard. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and completing the wells. The unit is located approximately 14 miles southeast of Malaga, New Mexico.

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-53450		² Pool Code 13354	CORRAL CANYON; BONE SPRING, SOUTH		
⁴ Property Code 319919			perty Name 1 B2ED FED COM	⁶ Well Number 1 H	
70GRID NO. 14744		**SOperator Name			

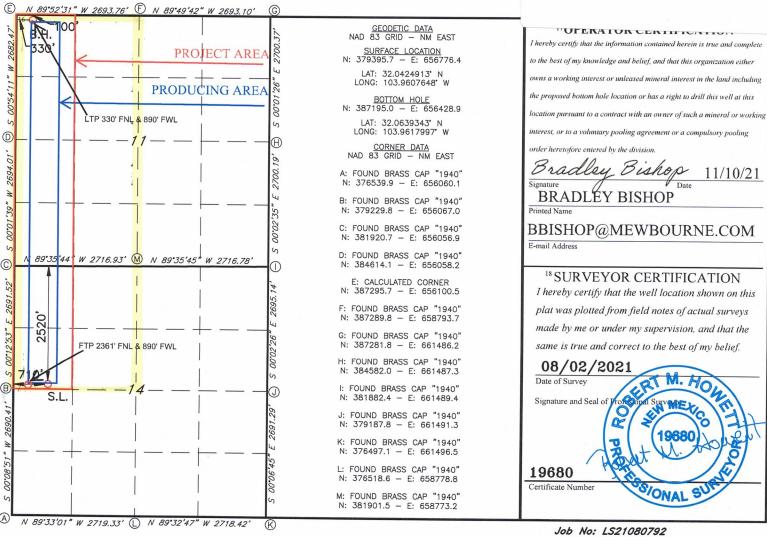
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
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	Bottom Hole Location If Different From Surface								

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UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	-
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12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15	Order No.					-
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

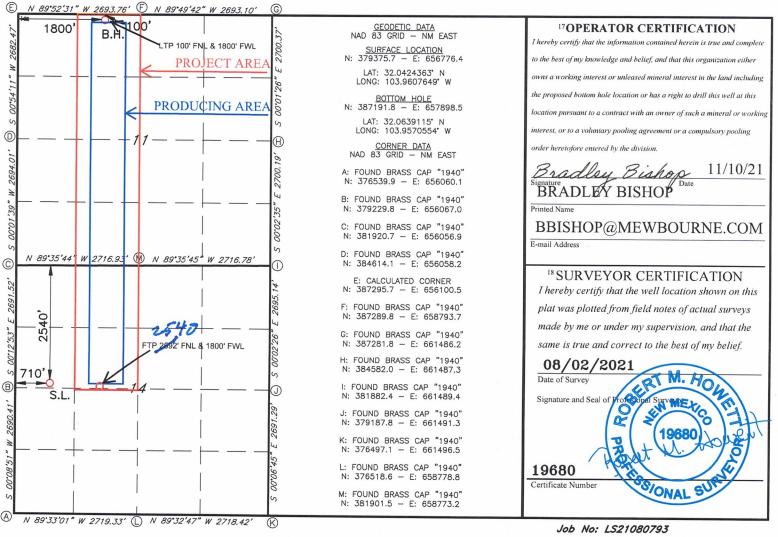
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70GRID NO. 14744		* Operator Name MEWBOURNE OIL COMPANY					

¹⁰ Surface Location

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¹¹ Bottom Hole Location If Different From Surface									
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C	11	26S	29E	_	100	NORTH	1800	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.				
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF A NON-STANDARD SPACING AND PRORATION UNIT, EDDY COUNTY, NEW MEXICO.

Case No. 23446

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are submitted as Attachments A and B.
 - 5. Applicant has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6/30/23

James Bruce

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

March 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking the relief set forth below:

- (i) Case No. 23445: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 W1ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (b) the Fuller 14/11 W1ED Fed. Com. Well No. 2H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (c) the Fuller 14/11 W1FC Fed. Com. Well No. 1H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11; and (d) the Fuller 14/11 W1FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. The first and last take points of the wells will be 100 feet from the end lines of the well unit, and applicant requests approval of the unorthodox well locations; and
- (ii) Case No. 23446: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the Bone Spring formation underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 B2ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; and (b) the Fuller 14/11 B2FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. Applicant also requests approval of the non-standard unit.

ATTACHMENT

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

Very truly yours,

James Bruce Specie

EXHIBIT A

Working Interest Owners

Nu-Energy Oil & Gas, Inc. Address unknown

Carbon Techs Energy, Inc.
P.O. Box 4548
Greensboro, North Carolina 27404

Record Title Owners

John F. Green 43 Haight Ave Poughkeepsie, NY 12603

Exco Resources, Inc. 12377 Merit Dr., Suite 1700 Dallas, Texas 75251-2256 Attn: Joshua Raley

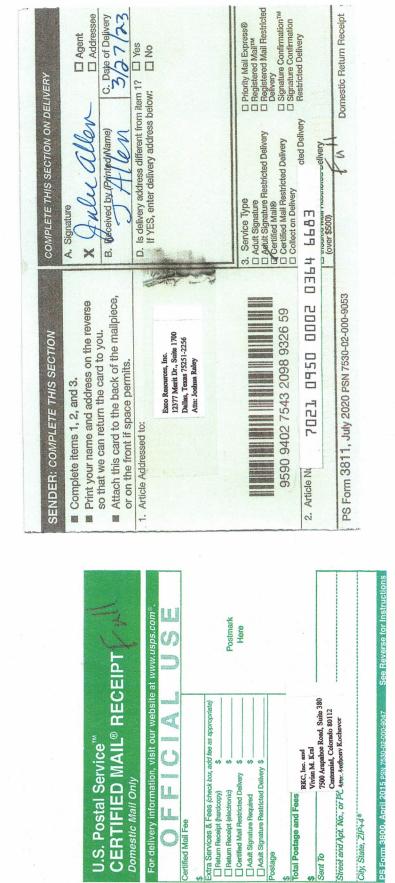
RKC, Inc. and Vivian M. Kral 7500 Arapahoe Road, Suite 380 Centennial, Colorado 80112 Attn: Anthony Kochevor

K.P. Kauffman Company, Inc. Attn: Land Manager 1675 Broadway #2,800 Denver, CO 80202

Offsets to Non-Standard Unit

COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701 Attn: Baylor Mitchell

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r	Street and Apt. No., or PO E Greensboro, North Carolina	
	City, State, ZIP+48 PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions



James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504 3/30/13

Carbon Techs Energy, Inc. P.O. Box 4548

Greensboro, North Carolina 27404

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JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

June 15, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

ATTACHMENT



Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, a non-standard spacing unit, *etc*. filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23446). In this case Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 B2ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; and (b) the Fuller 14/11 B2FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11.

Applicant is also requesting approval of a non-standard spacing and proration unit in the Bone Spring formation. THE BLM AND COMMISSIONER ARE BEING NOTIFIED ONLY AS TO THE NON-STANDARD UNIT PORTION OF THIS APPLICATION, AS REQUIRED BY DIVISION RULES. Also to be considered will be the .designation of applicant as operator of the wells.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, July 6, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The

name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

EXHIBIT A

Bureau of Land Management 620 East Greene Carlsbad, New Mexico 88220

Oil, Gas and Minerals Division Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005637735 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW **POBOX 1056**

SANTA FE, NM 87504

i, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/23/2023

Subscribed and sworn before me this March 23, 2023:

State of WI, County of Brown **NOTARY PUBLIC**

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005637735 PO #: # of Affidavits 1

This is not an invoice

EXHIBIT

NOTICE

To: Carbon Techs Energy, Inc. Nu-Energy Oil & Gas, Inc. (as to your working interests); John F. Green, Exco Resources, Inc., RKC, Inc., Vivian M. Kral, and K.P. Kaufman Company, Inc. (as to your record title interests); and COG Operating LLC (as an offset in Case No. 23446), and your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division:

Conservation Division:

(i) Case No. 23445: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 W1ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (b) the Fuller 14/11 W1ED Fed. Com. Well No. 2H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (c) the Fuller 14/11 W1ED Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 11; (c) the Fuller 14/11 point in the SW/4NW/4 of Section 11; (c) the Fuller 14/11 W1FC Fed. Com. Well No. 1H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11; and (d) the Fuller 14/11 W1FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section

Section 14 and a last take point in the NE/4NW/4 of Section 11. The first and last take points of the wells will be 100 feet from the end lines of the well unit, and applicant requests approval of the unorthodox well locations; and (ii) Case No. 23446: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the Bone Spring formation underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 B2ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; and (b) the Fuller 14/11 B2FC the NW/4NW/4 of Section 11; and (b) the Fuller 14/11 B2FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. Applicant also requests approval of

the non-standard unit.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and chargthe cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. These matters are scheduled for hearing on April 6, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interrequired to attend this hearing, but as an owner of an interrequired to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing that the Division requires that the Division requires the property of the prop ing date. This statement may be filed online with the Divi-sion at ocd.hearings@emnrd.nm.gov, and should include: sion at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately 14 miles outbeast of Malaga, New Mexico. southeast of Malaga, New Mexico. #5637735, Current Argus, March 23, 2023

COMPULSORY POOLING APPLICATION CHECKLIST				
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS				
Case: 23446	APPLICANT'S RESPONSE			
Date: July 6, 2023	APPLICANT 3 RESPONSE			
Applicant	Mawhaurna Oil Campany			
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744			
Applicant's Counsel:	James Bruce, Attorney at Law			
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of a Non-Standard Spacing and Proration Unit, Eddy County, New Mexico			
Entries of Appearance/Intervenors:	N/A			
Well Family	Fuller Bone Spring wells			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring formation			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Entire Bone Spring formation			
Pool Name and Pool Code:	Corral Canyon; Bone Spring, South (Pool Code 13354)			
Well Location Setback Rules:	Statewide Rules			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	480 acres			
Building Blocks:	40 acres			
Orientation:	South - North			
Description: TRS/County	NW/4 §14 and W/2 §11, Township 26 South, Range 29 East, NMPM, Eddy County			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non- standard unit requested in this application?	No. Approval is requested in this application.			
Other Situations	EXHIBIT 6			
Depth Severance: Y/N. If yes, description	No			
Proximity Tracts: If yes, description	No			

Description Deficiency III of			
Proximity Defining Well: if yes, description			
Applicant's Ownership in Each Tract	Exhibit 2B		
Well(s)			
Name & API (if assigned),	Fuller 14/11 B2ED Fed. Com. Well No. 1H		
surface and bottom hole	API No. 30-015-53450		
location, footages, completion	SHL: 2520 FNL & 710 FWL §14		
target, orientation, completion	BHL: 100 FNL & 330 FWL §11		
status (standard or non-	FTP: 2361 FNL & 330 FWL §14		
standard)	LTP: 100 FNL & 330 FWL §11		
	Target formation: Second Bone Spring Sand; South - North orientation TVD 8788 feet, MD 17009 feet Not drilled		
Well #2	Fuller 14/11 B2FC Fed. Com. Well No. 2H		
	API No. 30-015-53423		
	SHL: 2540 FNL & 710 FWL §14		
	BHL: 100 FNL & 1800 FWL §11		
	FTP: 2540 FSL & 1800 FWL §14		
	LTP: 100 FNL & 1800 FWL §11		
	Target formation: Second Bone Spring Sand; South - North orientation TVD 8814 feet, MD 17153 feet Not drilled		
Horizontal Well First and Last	See above		
Take Points			
Completion Target (Formation, TVD and MD)	See above		
AFE Capex and Operating Costs			
Drilling Supervision/Month \$	\$8000		
Production Supervision/Month \$	\$800		
Justification for Supervision Costs	Exhibit 2, page 2		
Requested Risk Charge	200%		
Notice of Hearing			
Proposed Notice of Hearing	Exhibit 1		
Proof of Mailed Notice of			
Hearing (20 days before hearing)	Exhibit 4		
Proof of Published Notice of			
Hearing (10 days before hearing)	Exhibit 5		

Ownership Determination			
Land Ownership Schematic of			
the Spacing Unit	Exhibit 2B		
Tract List (including lease			
numbers and owners)	Exhibit 2B		
If approval of Non-Standard			
Spacing Unit is requested, Tract			
List (including lease numbers			
and owners) of Tracts subject to			
notice requirements.	N/A		
Pooled Parties (including	Exhibits 2, 2B, and 4 (Working Interest Owners, Record Title Owners,		
ownership type)	and NSP offsets)		
Unlocatable Parties to be Pooled	Yes		
Ownership Depth Severance	·		
(including percentage above &			
below)	N/A		
Joinder			
Sample Copy of Proposal Letter	Exhibit 2C		
List of Interest Owners (i.e.			
Exhibit A of JOA)	Exhibit 2B		
Chronology of Contact with			
Non-Joined Working Interests			
Overhead Rates In Proposal Letter	¢0000 /¢000		
Cost Estimate to Drill and	\$8000/\$800		
Complete	Exhibit 2D		
Cost Estimate to Equip Well	Exhibit 2D		
Cost Estimate to Equip Well Cost Estimate for Production	EXNIBIT 2D		
Facilities	Exhibit 2D		
1 delittles	EXTIDIT 2D		
Geology			
Summary (including special			
considerations)	Exhibit 3		
Spacing Unit Schematic	Exhibit 3A		
Gunbarrel/Lateral Trajectory			
Schematic	Exhibit 3B		
Well Orientation (with			
rationale)	Exhibits 3, 3A, 3C, and 3D		
Target Formation	Bone Spring		
HSU Cross Section	Exhibit 3C		
Depth Severance Discussion	N/A		
Forms Figures and Tables			
Forms, Figures and Tables C-102s	Fubility 2A		
C-1052	Exhibit 2A		

Tracts	Exhibit 2B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2B
General Location Map (including	
basin)	Exhibit32A
Well Bore Location Map	Exhibit 2A
Structure Contour Map - Subsea	
Depth	Exhibit 3A
Cross Section Location Map	
(including wells)	Exhibit 3A
Cross Section (including Landing	
Zone)	Exhibit 3C
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	// 2.
Representative):	James Preice
Date:	June 19, 2023

CASE NO. 23446

STATUS OF CERTIFIED NOTICE

INTEREST OWNER	MAILING DATE	RECEIPT DATE	CARD RETURNED
Working Interests Nu-Energy Oil & Gas, Inc.	Address unknown an	d certified letter not ser	nt
Carbon Techs Energy, Inc.	3/16/2023	Returned Undelivered	l No
Record Title Owners John F. Green	3/16/2023	Not Returned	No
Exco Resources, Inc.	3/16/2023	3/27/2023	Yes
RKC, Inc. and Vivian M. Kral	3/16/2023	Unknown	Yes
K.P. Kauffman Company, In	c. 3/16/2023	Not Returned	No
Offset Operators/Owners COG Operating LLC	3/16/2023	Unknown	Yes
Bureau of Land Managemen	t 6/15/2023	6/20/2023	Yes
Commissioner of Public Lan	ds 6/15/2023	6/21/2023	Yes