

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER NO. R-22195 AND
EXTEND DEADLINE TO COMMENCE DRILLING,
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23639

HEARING EXHIBITS

Compulsory Pooling Checklist

- | | |
|-----------|--|
| Exhibit A | Self-Affirmed Statement of Brad Dunn |
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | Order No. R-22195 |
| A-3 | C-102 |
| A-4 | Map of the Non-Standard Spacing Unit |
| A-5 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Pooled Parties, Unit Recapitulation |
| A-6 | Sample Well Proposal Letter and AFE |
| A-7 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of Jordan Carrell |
| B-1 | Location Map of the Beefalo 7/6 State Com #713H (W1NC) well |
| B-2 | Wolfcamp Subsea Structure Map |
| B-3 | Stratigraphic Cross-Section |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy |
| C-1 | Sample Notice Letter to All Interested Parties |
| C-2 | Chart of Notice to All Interested Parties |
| C-3 | Copies of Certified Mail Receipts and Returns |
| C-4 | Affidavit of Publication for June 14, 2023 |

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23639	APPLICANT'S RESPONSE
Date	July 6, 2023
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 14744
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Mewbourne Oil Company to Amend Order No. R-22195 and Extend Deadline to Commence Drilling, for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Beefalo 7/6 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Scharb; Wolfcamp (Code 55640)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	632.08-acres
Building Blocks:	quarter-quarter
Orientation:	South;/North
Description: TRS/County	W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. Yes, approval of a non-standard spacing unit is requested in this Application. See Exhibit A.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Beefalo 7/6 State Com #713H (W1NC) (API # ---) SHL: 420' FNL & 2370' FEL (Unit B), Section 18, T19S, R35E BHL: 100' FNL & 1980' FWL (Lot 3), Section 6, T19S, R35E Completion Target: Wolfcamp (Approx. 10,871' TVD)
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00

Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-5
Tract List (including lease numbers and owners)	Exhibit A-5
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy

Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/30/2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER NO. R-22195 AND
EXTEND DEADLINE TO COMMENCE DRILLING,
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23639

**SELF-AFFIRMED STATEMENT
OF BRAD DUNN**

1. I am a landman for Mewbourne Oil Company (“Mewbourne”). I am over 18 years of age, have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order: (1) amending Order No. R-22195 to establish a 632.08-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico (“Unit”); (2) extending by one year the deadline to commence drilling under Order No. R-22195; and (3) pooling uncommitted interests in the Wolfcamp formation underlying the Unit.

5. On July 25, 2022, the Division entered Order No. R-22195 (“Order”) in Case No. 22717. A copy of the Order is attached as **Exhibit A-2**. The Order pooled all uncommitted interests

**Mewbourne Oil Company
Case No. 23639 - Exhibit A**

in the Wolfcamp formation (Scharb; Wolfcamp, Code 55640) underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico. The Order further dedicated the Unit to the Mariner E2W2 06 07 W1 State Com 1H well and designated Catena Resources Operating, LLC (“Catena”) as operator of the Mariner unit and well. The Mariner well has not been drilled. The order required Catena to commence drilling within one year of the date of the order.

6. Mewbourne is the successor in interest to Catena, is a working interest owner in the Unit, and has the right to drill thereon.

7. Mewbourne seeks to dedicate the Unit to the Beefalo 7/6 State Com #713H (W1NC) well (“Well”), which will replace the Mariner well and will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6. The Well will be completed in the Scharb; Wolfcamp Pool (Code 55640).

8. The completed interval of the Well will be orthodox.

9. **Exhibit A-3** contains the C-102 for the Well.

10. Mewbourne also seeks a one-year extension of the deadline to commence drilling under Order No. R-22195 to allow it to implement its amended development plan for the Unit.

11. Paragraph 19 of the Order requires Mewbourne to commence drilling the Well within one (1) year of the date of the Order unless Mewbourne obtains a time extension from the Division Director for good cause shown.

12. Good cause exists for an extension to commence drilling the Well because Mewbourne is amending the development plan for the acreage.

13. Mewbourne seeks approval of a non-standard spacing unit to provide flexibility regarding the placement of surface facilities and the ability to consolidate those facilities to the

greatest extent possible. Without approval of a non-standard spacing unit, Mewbourne would be required to utilize additional surface facilities and request commingling approval. The ability to consolidate surface facilities reduces surface, environmental, and economic waste. Mewbourne's proposed non-standard spacing unit also allows Mewbourne to optimally locate its wells, eliminates the need for separate production facilities, and additional administrative approvals. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

14. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of Mewbourne's application.

15. **Exhibit A-5** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow. All of the interest owners are locatable in that Mewbourne believes it located valid addresses for them.

16. **Exhibit A-6** contains a sample well proposal letter and AFE sent to the working interest owners for the Well. The estimated costs reflected on the AFE is a fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

17. Mewbourne has conducted a diligent search of all county public records including phone directories and computer databases. I also used the Accurint subscription service to locate interest owners.

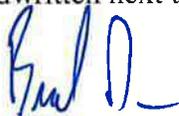
18. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-7**.

19. Mewbourne requests overhead and administrative rates of \$10,000.00 per month while the Well is being drilled and \$1,000.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

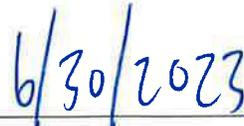
20. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

21. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

22. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Brad Dunn



Date

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER NO. R-22195 AND
EXTEND DEADLINE TO COMMENCE DRILLING,
FOR COMPULSORY POOLING, AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23639

APPLICATION

Pursuant to NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744) files this application with the Oil Conservation Division (“Division”) seeking an order: (1) amending Order No. R-22195 to establish a 632.08-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico (“Unit”); (2) extending by one year the deadline to commence drilling under Order No. R-22195; and (3) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. In support of this application, Mewbourne states the following.

1. On July 25, 2022, the Division entered Order No. R-22195 (“Order”) in Case No. 22717. The Order pooled all uncommitted interests in the Wolfcamp formation (Scharb; Wolfcamp, Code 55640) underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico. The Order further dedicated the Unit to the Mariner E2W2 06 07 W1 State Com 1H well and designated Catena Resources Operating, LLC (“Catena”) as operator of the Mariner unit and well. The Mariner well has not been drilled. The order required Catena to commence drilling within one year of the date of the order.

**Mewbourne Oil Company
Case No. 23639 - Exhibit A-1**

2. Mewbourne is the successor in interest to Catena, is a working interest owner in the Unit, and has the right to drill thereon.

3. Mewbourne seeks to amend Order No. R-22195 to form a non-standard 632.08-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico and pool uncommitted interests in the Wolfcamp formation underlying the Unit.

4. Mewbourne also seeks a one-year extension of the deadline to commence drilling under Order No. R-22195 to allow it to implement its amended development plan for the Unit.

5. Mewbourne seeks to dedicate the Unit to the Beefalo 7/6 State Com #713H (W1NC) well ("Well"), which will replace the Mariner well and will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6.

6. The completed interval of the Well will be orthodox.

7. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

8. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

10. Good cause exists to extend the deadline to commence drilling under Order No. R-22195.

11. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Amending Order No. R-22195 to establish a 632.08-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico;
- B. Extending by one year the deadline to commence drilling under Order No. R-22195;
- C. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- D. Pooling all uncommitted interests in the Unit;
- E. Approving the initial Well in the Unit;
- F. Designating Applicant as the operator of the Unit and the horizontal Well to be drilled thereon;
- G. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- H. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- I. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company to Amend Order No. R-22195 and Extend Deadline to Commence Drilling, for Compulsory Pooling, and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: amending Order No. R-22195 to establish a 632.08-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico; pooling uncommitted interests in the Wolfcamp formation underlying the Unit; and extending by one year the deadline to commence drilling under Order No. R-22195. Order No. R-22195 (issued July 25, 2022) pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico; dedicated the Unit to the Mariner E2W2 06 07 W1 State Com 1H well; designated Catena Resources Operating, LLC as operator of the Unit; and required Catena to commence drilling within one year. Mewbourne is the successor in interest to Catena and seeks to amend Order No. R-22195 to form a 632.08-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico and pool uncommitted interests in the Wolfcamp formation underlying the Unit. Mewbourne also seeks a one-year extension of the deadline to commence drilling under Order No. R-22195. Mewbourne seeks to dedicate the Unit to the Beefalo 7/6 State Com #713H (W1NC) well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 18 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CATENA RESOURCES OPERATING, LLC**

**CASE NO. 22717
ORDER NO. R-22195**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 5, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Catena Resources Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Mewbourne Oil Company
Case No. 23639 - Exhibit A-2**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22717
ORDER NO. R-22195

Page 2 of 6

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/jag

Date: 7/25/2022

CASE NO. 22717
ORDER NO. R-22195

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Exhibit A

Received by OCD: 5/3/2022 10:06:18 AM

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case No.:	22717
Hearing Date:	5/5/2022
Applicant	Catena Resources Operating, LLC
Designated Operator & OGRID	328449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors	COG Operating LLC
Well Family	Mariner
Formation/Pool	
Formation Name(s) or Vertical Extent	Wolfcamp
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfcamp Formation
Pool Name and Pool Code	Scharb; Wolfcamp (55640)
Well Location Setback Rules	Standard
Spacing Unit Size	320
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks	quarter-quarter sections
Orientation	North/South
Description: TRS/County	E/2 W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Mariner E2W2 06 07 W1 State Com 1H (API # pending) SHL: 422' FNL & 2349' FEL, Unit B, Section 18, T19S-R35E BHL: 100' FNL & 1980' FWL, Unit C, Section 6, T19S-R35E Completion Target: Wolfcamp (Approx. 10,870' TVD) Well Orientation: South to North
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500.00
Production Supervision/Month \$	\$850.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2

CASE NO. 22717
ORDER NO. R-22195

Received by OCD: 5/3/2022 10:06:18 AM

Page 3 of 32

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/3/2022

Released to Imaging: 5/3/2022 11:12:41 AM

CASE NO. 22717
ORDER NO. R-22195

Page 6 of 6

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

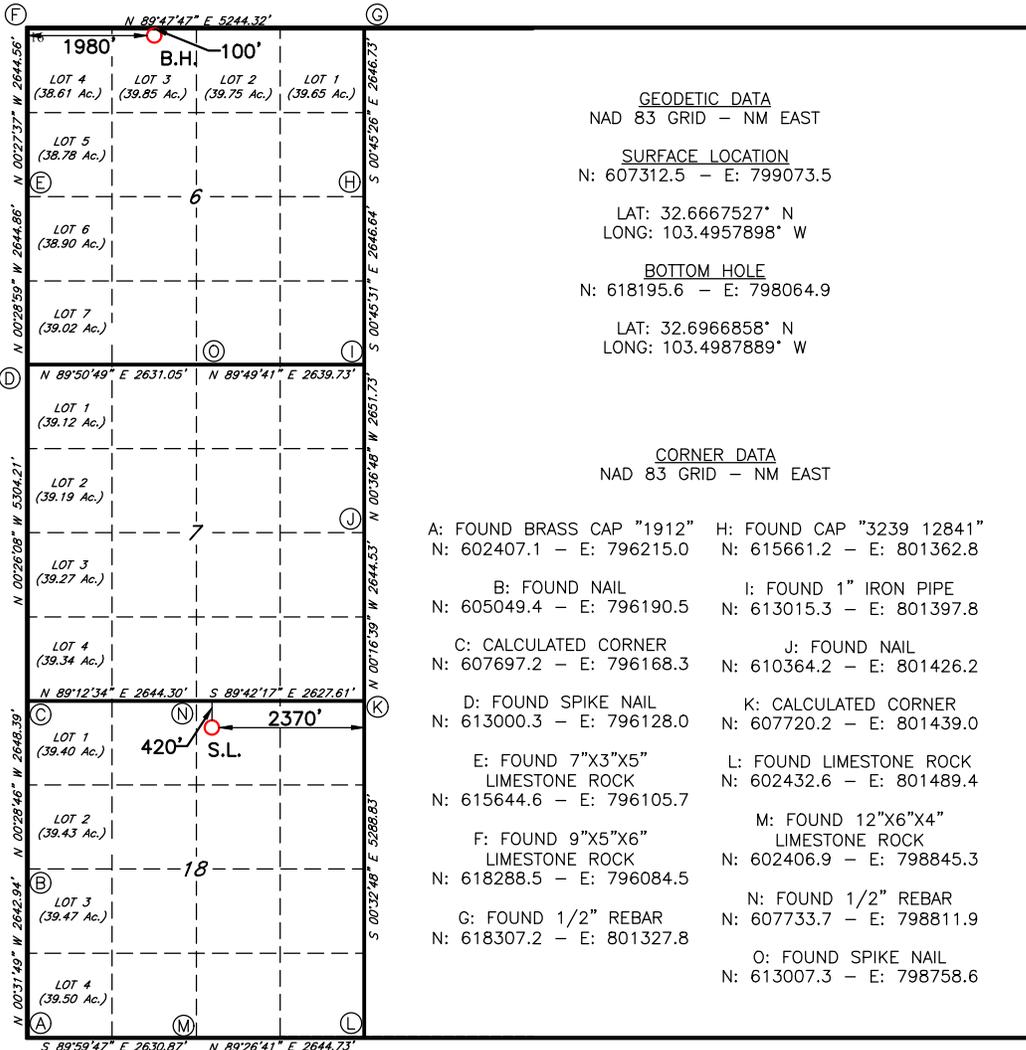
1 API Number		2 Pool Code 55640		3 Pool Name Scharb; Wolfcamp Pool	
4 Property Code		5 Property Name BEEFALO 7/6 STATE COM			6 Well Number 713H
7 OGRID NO. 14774		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3883'

10 Surface Location									
UL or lot no. B	Section 18	Township 19S	Range 35E	Lot Idn	Feet from the 420	North/South line NORTH	Feet From the 2370	East/West line EAST	County LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no. 3	Section 6	Township 19S	Range 35E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 1980	East/West line WEST	County LEA

12 Dedicated Acres 632.08	13 Joint or Infill	14 Consolidation Code	15 Order No.
-------------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

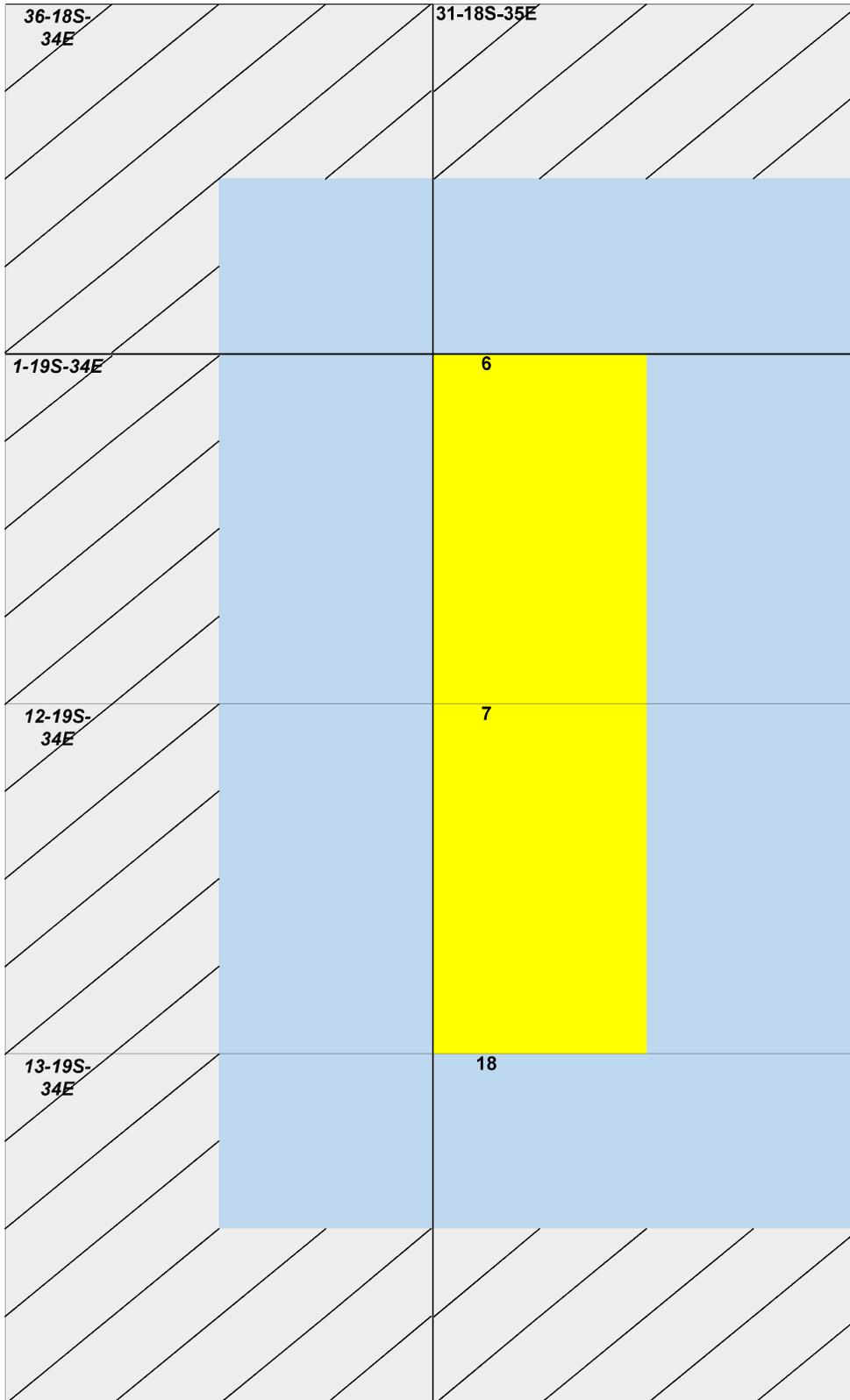
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/24/2023
Date of Survey

Signature and Seal of Professional Surveyor

19680
Certificate Number

Job No.: LS23030297



NON-STANDARD PRORATION UNIT
 W2's of Sections 6 & 7, T19S, R35E, Lea County

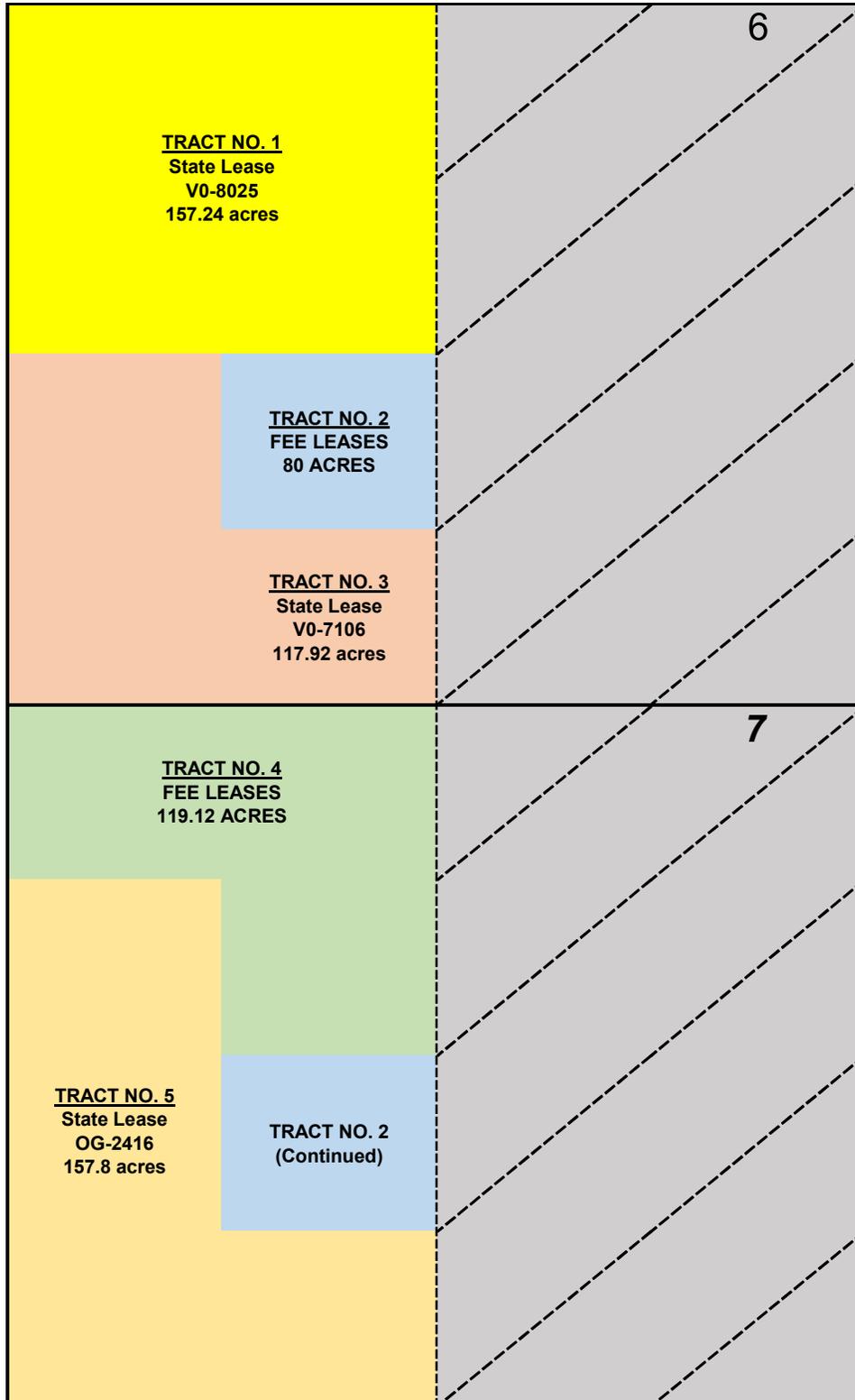
OFFSET OWNERS NOTIFIED

- * Franklin Mountain Energy, LLC
- * Matador Production Company
- * Yates Energy Corporation
- * Pride Energy Company
- * COG Operating LLC

- * Bureau of Land Management
- * New Mexico State Land Office

Mewbourne Oil Company
Case No. 23639 - Exhibit A-4

Section Plat
BEEFALO 7/6 STATE COM #713H (W1NC)
SECTIONS 6 (W/2) & 7 (W/2), T19S, R35E
LEA COUNTY, NEW MEXICO



Mewbourne Oil Company
Case No. 23639 - Exhibit A-5

Tract No. 1: NW/4 Section 6—STATE LEASE V0-8025

Mewbourne Oil Company, et al

Tract No. 2: NE/4SW4 Section 6 & NE4SW4 Section 7—MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Harvard Petroleum Corporation

Tract No. 3: W/2SW/4 & SE/4SW/4 Section 6—STATE LEASE V0-7106

Mewbourne Oil Company, et al

Tract No. 4: N/2NW/4 & SE/4NW/4 Section 7— MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Tract No. 5: Lot 2, 3, 4, & SE/4SW/4 Section 7—STATE LEASE OG-2416

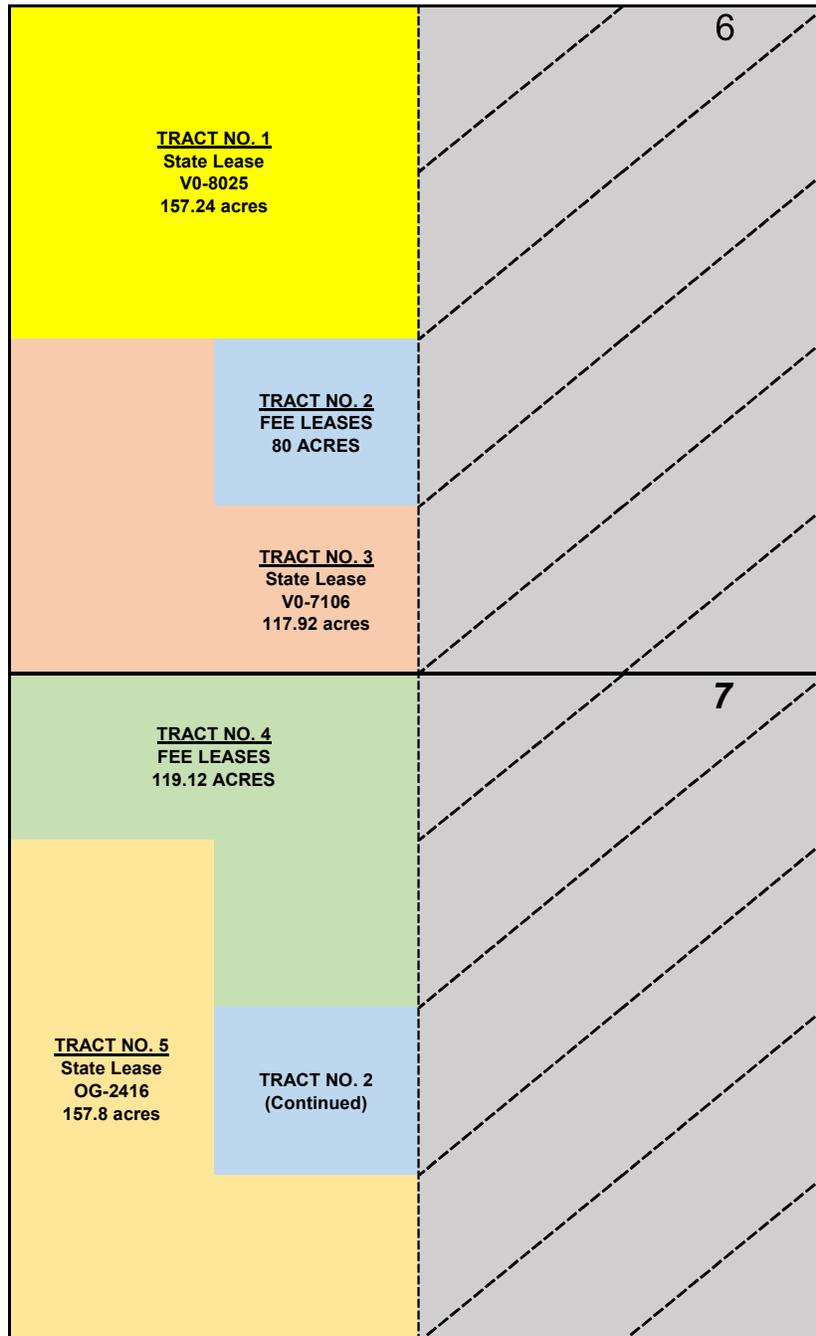
Mewbourne Oil Company, et al

Harvard Petroleum Corporation

Devon Energy Production Company LP

RECAPITULATION
BEEFALO 7/6 STATE COM #713H (W1NC)

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	157.24	24.876598%
2	80.00	12.656626%
3	117.92	18.655866%
4	119.12	18.845716%
5	157.8	24.965194%
TOTAL	632.08	100.000000%



TRACT OWNERSHIP (Additional parties)
BEEFALO 7/6 STATE COM #713H (W1NC)
Sections 6 (W/2) & 7 (W/2), T19S, R35E
Lea County, New Mexico

Sections 6 (W/2) & 7 (W/2)

Wolfcamp formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	91.190491%
* Harvard Petroleum Corporation	7.566867%
* Devon Energy Production Company LP	1.242642%
	<hr/> 100.000000%

*** Total interest being pooled: 8.809509%**

OWNERSHIP BY TRACT

NW/4 Section 6 (157.24 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	100.000000%
	<hr/> 100.000000%

NE/4SW4 Section 6 & NE4SW4 Section 7 (80 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	87.909845%
* Harvard Petroleum Corporation	12.090155%
	<hr/> 100.000000%

W/2SW/4 & SE/4SW/4 Section 6 (117.92 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	100.000000%
	<hr/> 100.000000%

N/2NW/4 & SE/4NW/4 Section 7 (119.12 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	100.000000%
	<hr/> 100.000000%

Lot 2, 3, 4, & SE/4SW/4 Section 7 (157.8 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	70.842193%
* Harvard Petroleum Corporation	24.180310%
* Devon Energy Production Company LP	4.977498%
	<hr/> 100.000000%

*** Parties to be pooled are highlighted in yellow.**

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

June 2, 2023

Via Overnight Mail

Harvard Petroleum Corporation
200 E. 2nd St.
Roswell, NM 88202
Attn: Permian Land Manager
Phone: (575) 623-1581

Re:

1. BEEFALO 7/6 STATE COM #713H AFE
2. BEEFALO 7/6 STATE COM #716H AFE
3. Beefalo 7/6 Joint Operating Agreement dated April 6, 2023
All of Sections 6 & 7, T19S, R35E
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1271.48 acre Working Interest Unit ("WIU") covering the All of the above captioned Sections 6 and 7 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

1. BEEFALO 7/6 STATE COM #713H will have a surface location 420' FNL & 2370' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 1980' FWL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 10,871' and an approximate total measured depth of 21,000'. The W2 of Sections 6 & 7 will be dedicated to the well as the proration unit.
2. BEEFALO 7/6 STATE COM #716H will have a surface location 420' FNL & 2330' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 1980' FEL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 10,871' and an approximate total measured depth of 21,000'. The E2 of Sections 6 & 7 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated April 3, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Mewbourne Oil Company
Case No. 23639 - Exhibit A-6

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Beefalo 7/6 Operating Agreement dated April 6, 2023, for your review.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Brad Dunn", is positioned above the typed name.

Brad Dunn
Petroleum Landman

Summary of Communications
BEEFALO 7/6 STATE COM #713H (W1NC)

Devon Energy Production Company LP

- 1) 6/2/2023: Well proposal letter with AFEs are sent via Federal Express.
- 2) 6/8/2023: Confirmed Federal Express mail delivery of well proposal packet to recipient.
- 3) 6/28/2023: Never heard from owner. Nothing has been signed.

Harvard Petroleum Corporation

- 1) 6/2/2023: Well proposal letter with AFEs are sent via Federal Express.
- 2) 6/8/2023: Confirmed Federal Express mail delivery of well proposal packet to recipient.
- 3) 6/29/2023: Email correspondence with owner. Provided owner with JOA and answered all of owners questions. Owner says they plan to participate but nothing has been signed yet.

Mewbourne Oil Company
Case No. 23639 - Exhibit A-7

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER NO. R-22195 AND
EXTEND DEADLINE TO COMMENCE DRILLING,
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23639

**SELF-AFFIRMED STATEMENT
OF JORDAN CARRELL**

1. I am a geologist at Mewbourne Oil Company (“Mewbourne”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). The approximate wellbore path for the proposed Beefalo 7/6 State Com #713H well (“Well”) is represented by dashed lines.

4. **Exhibit B-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted interval. The approximate wellbore path for the Well is depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid pink lines. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells.

**Mewbourne Oil Company
Case No. 23639 - Exhibit B**

5. Exhibit B-2 also identifies four wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-3** is a stratigraphic cross-section using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend. A standup orientation is also supported by a study of the production of stand-up versus laydown orientation in the area, with standup well results being significantly better.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

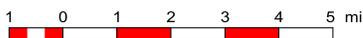
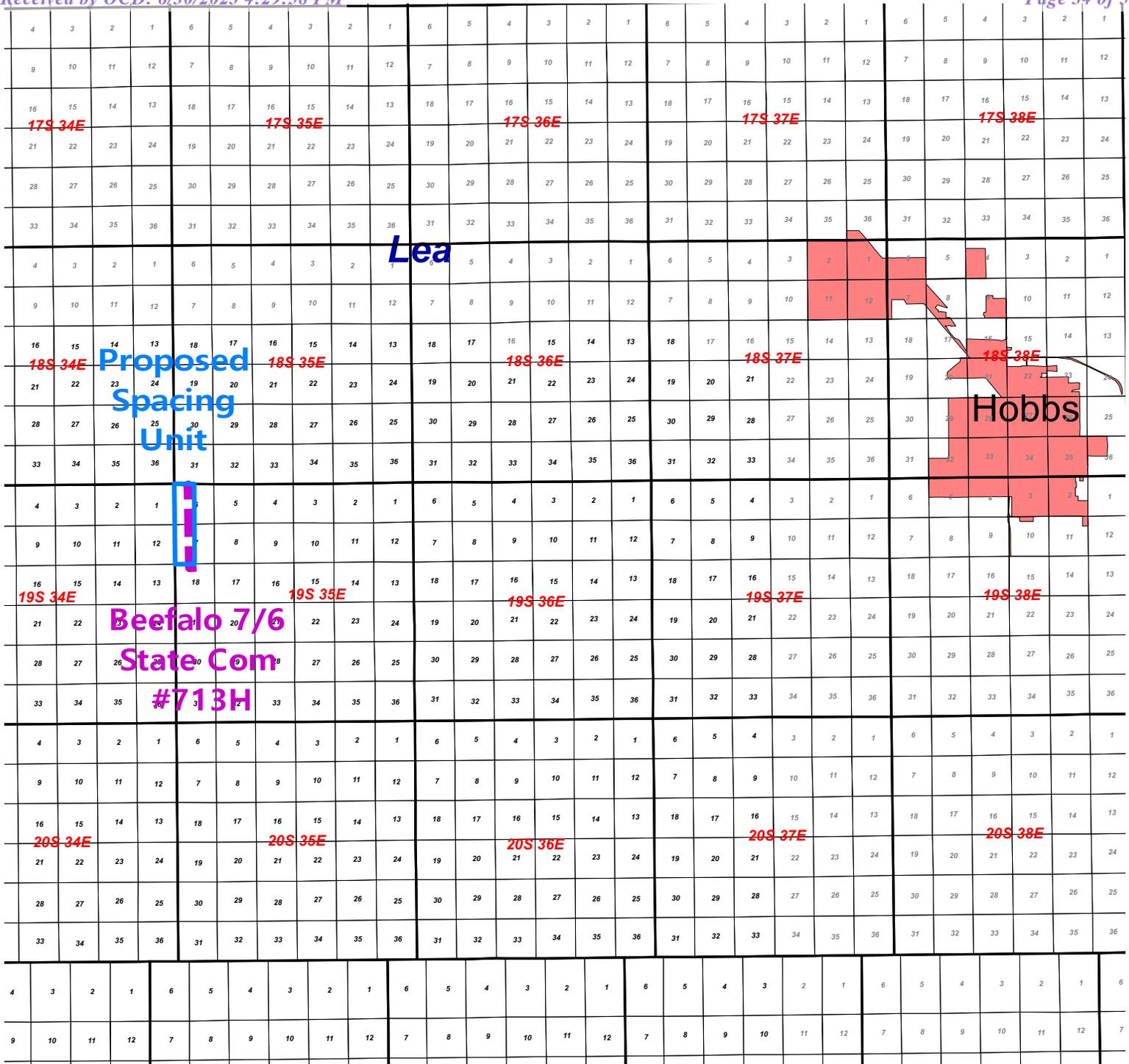
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



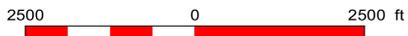
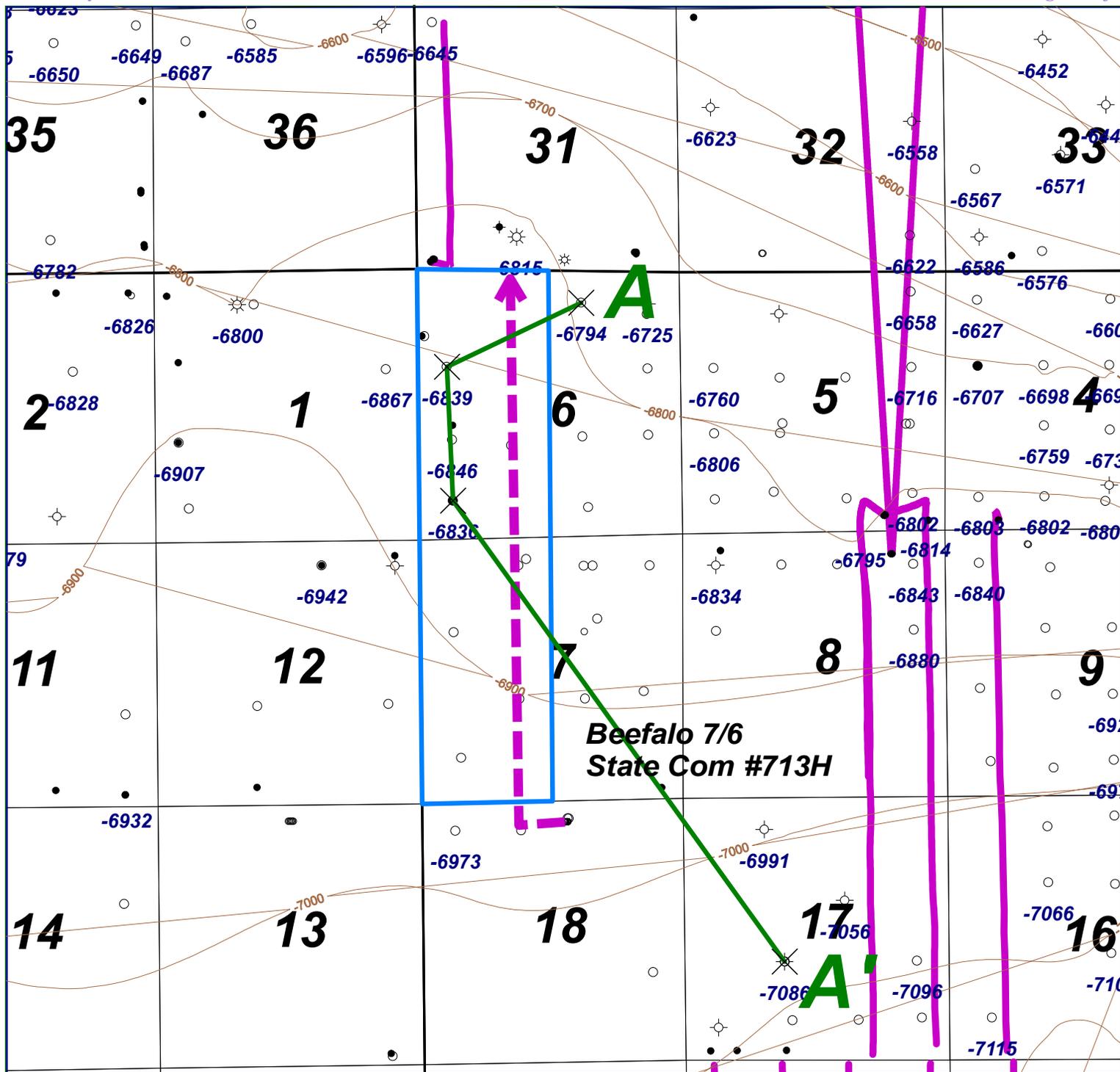
Jordan Carrell

6-29-2023

Date



Beefalo 7/6 State Com #713H Regional Locator Map		
19S/35E	Lea Co, NM	6/27/23



Wells deeper than 7000'

WFMP Top (subsea)

Wolfcamp
Horizontal Wells



Mewbourne Oil Company

Case No. 23639 - Exhibit B-2
Released to Imaging: 6/30/2023 4:32:38 PM

 Mewbourne Oil Company		
Wolfcamp Top Structure Map Beefalo 7/6 State Com #713H		
19S/35E	Lea County	New Mexico
6/27/23		C.I. = 100'

A'

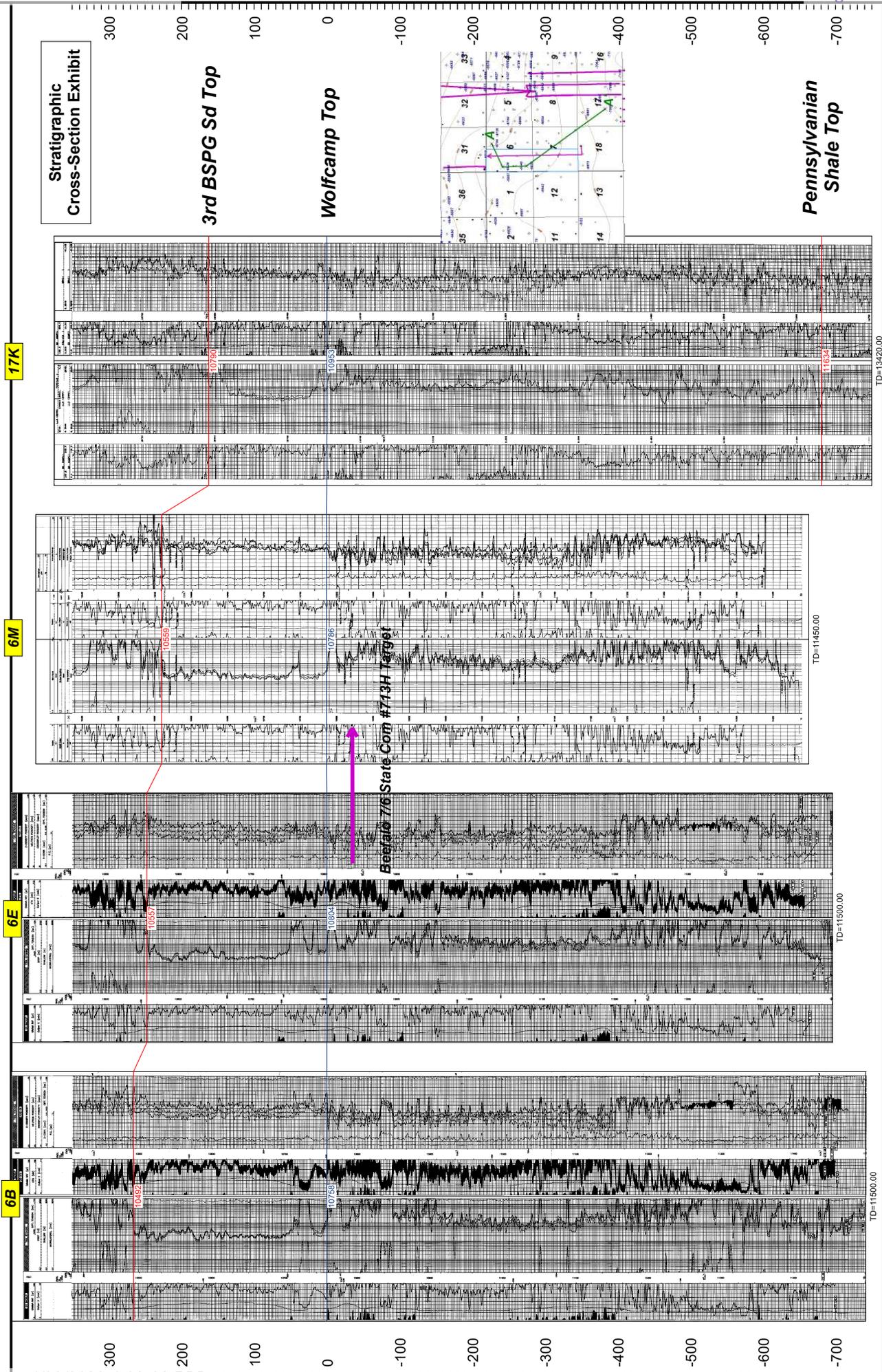
A

300252677500
 11383 ft
 SOUTHWEST ROYALTIES INCORPORATED
 1500 FSL/0880 PVI
 1500 FSL/0880 PVI
 TWP: 19 S - Range: 35 E - Sec. 17
 Reference=KB
 Datum=3961.00

300253744200
 2687 ft
 COG OPERATING LLC
 AIRSTRIP COM 001
 C-SW 3/4
 TWP: 19 S - Range: 35 E - Sec. 6
 Reference=KB
 Datum=3950.00

300253864300
 2992 ft
 MARATHON OIL PERMIAN LLC
 S-1/4 SW 35
 C-SW 3/4
 TWP: 19 S - Range: 35 E - Sec. 6
 Reference=KB
 Datum=3965.00

300253864200
 2992 ft
 MARATHON OIL PERMIAN LLC
 S-1/4 SW 35
 C-SW 3/4
 TWP: 19 S - Range: 35 E - Sec. 6
 Reference=KB
 Datum=3964.00



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-22195 AND EXTEND
DEADLINE TO COMMENCE DRILLING,
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23639

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

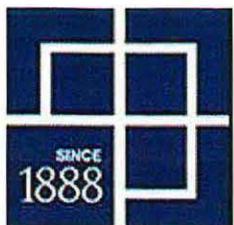
5. On June 14, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

July 3, 2023
Date

**Mewbourne Oil Company
Case No. 23639
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

June 12, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23639 – Application of Mewbourne Oil Company to Amend Order No. R-22195 and Extend Deadline to Commence Drilling, for Compulsory Pooling, and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 6, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Brad Dunn, Landman for Mewbourne Oil Company, by phone at (432) 682-3715 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

Mewbourne Oil Company
Case No. 23639
Exhibit C-1

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER NO. R-22195 AND
EXTEND DEADLINE TO COMMENCE DRILLING,
FOR COMPULSORY POOLING, AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23639

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	06/12/23	06/20/23 No signature.
Devon Energy Production Company LP Attn: Permian Land Manager 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102	06/12/23	06/22/23
Franklin Mountain Energy, LLC P.O. Box 6977 Denver, CO 80206	06/12/23	06/20/23 No signature.
Harvard Petroleum Corporation 200 E. 2 nd St. Roswell, NM 88202	06/12/23	06/20/23
Jack P. Hooper GST Trust Attn: Jack P. Hooper, Trustee 5511 E. 89th Court Tulsa, OK 74137	06/12/23	Per USPS Tracking (Last checked 06/30/23): 06/18/23 – Item in transit to next facility.
Matador Production Company One Lincoln Centre 5400 LBJ Freeway, SUITE 1500 Dallas, TX 75240	06/12/23	06/20/23 No signature.
New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504	06/12/23	06/16/23
Occidental Permian, LP Attn: Clay Carroll 5 Greenway Plaza, Ste. 110 Houston, TX 77046-0521	06/12/23	06/26/23
Pride Energy Company P.O. Box 701950 Tulsa, OK 74170-1950	06/12/23	Per USPS Tracking (Last checked 06/30/23): 06/18/23 – Individual picked up at post office.

**Mewbourne Oil Company
Case No. 23639
Exhibit C-2**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER NO. R-22195 AND
EXTEND DEADLINE TO COMMENCE DRILLING,
FOR COMPULSORY POOLING, AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23639

NOTICE LETTER CHART

XTO Holdings, LLC 22777 Springwoods Village Parkway Spring, TX 77389	06/12/23	06/20/23
XTO Holdings, LLC Attn: Bryan Cifuentes 22777 Springwoods Village Pkwy. Spring, TX 77389	06/12/23	06/20/23
Yates Energy Corporation 400 N. Pennsylvania Ave. Roswell, NM 88201	06/12/23	06/20/23

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508
MOC-Beefalo-23639

Postmark Here

JUN 20 2023

7020 0090 0000 0865 5321

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>Complete Items 1, 2, and 3.</p> <p>Print your name and address on the reverse so that we can return the card to you.</p> <p>Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508 MOC-Beefalo-23639</p> </div> <p style="text-align: center;">9590 9402 7635 2122 8855 31</p> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 5321</p>	<p>A. Signature</p> <p>X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">JUN 20 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Mewbourne Oil Company
Case No. 23639
Exhibit C-3

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Devon Energy Production Company LP
 Attn: Permian Land Manager
 333 W. Sheridan Ave.
 Oklahoma City, Oklahoma 73102 MOC-BeeFalo 23639

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 0302 9607

Postmark Here JUN 12 2023 SANTA FE NM 87501

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Production Company LP
 Attn: Permian Land Manager
 333 W. Sheridan Ave.
 Oklahoma City, Oklahoma 73102
 MOC-BeeFalo 23639

9590 9402 7635 2122 8855 17

2. Article Number (Transfer from service label)
 7020 0640 0000 0302 9607

COMPLETE THIS SECTION ON DELIVERY

A. Signature _____

B. Received by (Printed Name) _____

C. Date of Delivery JUN 22 2023

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 JUN 22 2023

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Linko Sheror LP
 Santa Fe NM 87501

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7020 0640 0000 0302 9621

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OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To		
Franklin Mountain Energy, LLC		
P.O. Box 6977		
Denver, CO 80206		
MOC-Beefalo-23639		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>	
<p>1. Article Addressed to:</p> <p>Franklin Mountain Energy, LLC P.O. Box 6977 Denver, CO 80206 MOC-Beefalo-23639</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED</p> <p>JUN 20 2023</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0302 9621</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
<p>9590 9402 7635 2122 8855 79</p>	<p>Hinkle Shanor LLC Santa Fe NM 87504</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>	

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OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Harvard Petroleum Corporation
200 E. 2nd St.
Roswell, NM 88202
MOC-Beefalo-23639

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, NM 87501
 JUN 12 2023
 USPS

7020 0640 0000 0302 9614

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Harvard Petroleum Corporation 200 E. 2nd St. Roswell, NM 88202 MOC-Beefalo-23639</p> <div style="text-align: center;">  9590 9402 7635 2122 8855 00 </div> <p>2. Article Number (Transfer from service label) 7020 0640 0000 0302 9614</p>	<p>A. Signature * <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <div style="text-align: center; color: green; font-weight: bold; margin: 5px 0;">JUN 20 2023</div> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Insured Mail</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™														
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail														
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)														
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt														

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Matador Production Company
 One Lincoln Centre
 5400 LBJ Freeway, SUITE 1500
 Dallas, TX 75240 MOC-Beefalo-23639

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 0302 9638



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> Matador Production Company One Lincoln Centre 5400 LBJ Freeway, SUITE 1500 Dallas, TX 75240 MOC-Beefalo-23639 </div> <div style="text-align: center; margin: 5px 0;"> <p>9590 9402 7635 2122 8855 62</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7020 0640 0000 0302 9638</p>	<p>A. Signature</p> <p>X _____ <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">JUN 20 2023</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7020 0090 0000 0865 5338

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

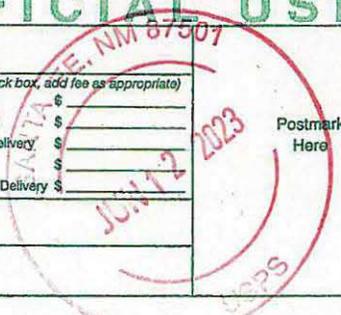
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Sent To
 New Mexico State Land Office
 P.O. Box 1148
 Santa Fe, NM 87504
 MOC-Beefalo-23639

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Marcus A. Bavela Sr. C. Date of Delivery 6/14/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED JUN 16 2023</p>
<p>1. Article Addressed to:</p> <p>New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504 MOC-Beefalo-23639</p>	<p>3. Service Type Hinkle Shanor LLC <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Santa Fe NM 87504 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Santa Fe NM 87504 <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 7635 2122 8856 16</p> <p>7020 0090 0000 0865 5338</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>

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7021 0950 0002 0364 5914

Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Recipient Name Occidental Permian, LP Attn: Clay Carroll 5 Greenway Plaza, Ste. 110 Houston, TX 77046-0521 MOC-Beefalo-23639	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery 6/15/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Occidental Permian, LP Attn: Clay Carroll 5 Greenway Plaza, Ste. 110 Houston, TX 77046-0521 MOC-Beefalo-23639</p>	<p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.5em;">JUN 26 2023</p>
<p>2. Article Number (Transfer from service label) 7021 0950 0002 0364 5914</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

7021 0950 0002 0364 5938

XTO Holdings, LLC
 22777 Springwoods Village Parkway
 Spring, TX 77389
 MOC-Beefalo-23639

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>x W Holland</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>XTO Holdings, LLC 22777 Springwoods Village Parkway Spring, TX 77389 MOC-Beefalo-23639</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below: _____</p> <p>RECEIVED</p> <p>JUN 20 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0364 5938</p>	<p>3. Service Type Hinkle Shanor LLP</p> <p><input type="checkbox"/> Adult Signature Santa Fe NM 87501</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To
XTO Holdings, LLC
Attn: Bryan Cifuentes
2277 Springwoods Village Pkwy.
Spring, TX 77389 MOC-Beefalo-23639

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0364 5907

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> XTO Holdings, LLC Attn: Bryan Cifuentes 2277 Springwoods Village Pkwy. Spring, TX 77389 MOC-Beefalo-23639 </div> <div style="text-align: center; margin: 5px 0;">  9590 9402 7635 2122 8855 93 </div> <p>2. Article Number (Transfer from service label)</p> <div style="border: 1px solid black; padding: 2px; margin: 5px 0;"> 7021 0950 0002 0364 5907 </div>	<p>A. Signature <input checked="" type="checkbox"/> <i>W. H. Hand</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;"> RECEIVED JUN 20 2023 </div> <p>3. Service Type Hinkle Shanor <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OFFICIAL USE

7020 0090 0000 0866 0769

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Sent To: Yates Energy Corporation
400 N. Pennsylvania Ave.
Roswell, NM 88201
MOC-Bee-falo-23639

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>x Mail room</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Mail room 6/20/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED</p> <p>JUN 20 2023</p>	
<p>Yates Energy Corporation 400 N. Pennsylvania Ave. Roswell, NM 88201 MOC-Bee-falo-23639</p> <p>9590 9402 7635 2122 8855 55</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Hinkle Shario LLC Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Santa Fe NM 87504 Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0866 0769</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

7021 0950 0002 0364 5921

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

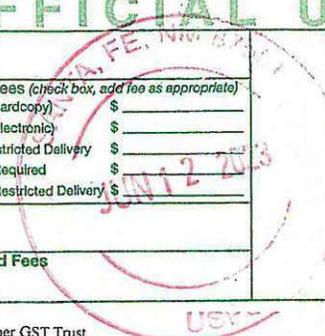
For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark
Here



Postage

Total Postage and Fees

Sent To

Jack P. Hooper GST Trust
 Attn: Jack P. Hooper, Trustee
 5511 E. 89th Court
 Tulsa, OK 74137 MOC-Beefalo-23639

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70210950000203645921

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 18, 2023

Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

June 14, 2023, 10:30 pm

Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

June 14, 2023, 10:57 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

June 13, 2023, 2:50 am

Feedback

● **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
June 12, 2023, 10:16 pm

● **Hide Tracking History**

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7021 0950 0002 0364 5860

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark
Here

JUN 12 2023

Postage

\$

Total Postage and Fees

\$

Sent To

Pride Energy Company
 P.O. Box 701950
 Tulsa, OK 74170-1950
 MOC-Beefalo-23639

USPS

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70210950000203645860

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:42 pm on June 22, 2023 in TULSA, OK 74136.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

TULSA, OK 74136

June 22, 2023, 3:42 pm

In Transit to Next Facility

June 18, 2023

Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

June 14, 2023, 11:53 pm

Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

June 14, 2023, 10:57 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

June 13, 2023, 2:50 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

June 12, 2023, 10:16 pm



Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less 

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 14, 2023
and ending with the issue dated
June 14, 2023.



Publisher

Sworn and subscribed to before me this
14th day of June 2023.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE
June 14, 2023

This is to notify all interested parties, including Devon Energy Production Company LP; Harvard Petroleum Corporation; Franklin Mountain Energy, LLC; Matador Production Company; Pride Energy Company; COG Operating, LLC, c/o ConocoPhillips; Jack P. Hooper GST Trust; Occidental Permian, LP; XTO Holdings, LLC; New Mexico State Land Office; Bureau of Land Management; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 23639). The hearing will be conducted remotely on July 6, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order: amending Order No. R-22195 to establish a 632.08-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico; pooling uncommitted interests in the Wolfcamp formation underlying the Unit; and extending by one year the deadline to commence drilling under Order No. R-22195. Order No. R- 22195 (issued July 25, 2022) pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico; dedicated the Unit to the Mariner E2W2 06 07 W1 State Com 1H well; designated Catena Resources Operating, LLC as operator of the Unit; and required Catena to commence drilling within one year. Mewbourne is the successor in interest to Catena and seeks to amend Order No. R-22195 to form a 632.08-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico and pool uncommitted interests in the Wolfcamp formation underlying the Unit. Mewbourne also seeks a one-year extension of the deadline to commence drilling under Order No. R-22195. Mewbourne seeks to dedicate the Unit to the Beafalo 7/6 State Com #713H (W1NC) well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 18 miles west of Hobbs, New Mexico. #00279609

02107475

00279609

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Mewbourne Oil Company
Case No. 23639
Exhibit C-4

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said