

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 3, 2023**

CASE No. 23651

LONNIE KING FED COM 135H

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-22224, LEA
COUNTY, NEW MEXICO.**

**CASE NO. 23651
ORDER NO. R-22224**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-22224, LEA
COUNTY, NEW MEXICO.**

CASE NO. 23651

APPLICATION

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an extension of the drilling deadline under Division Order No. R-22224. In support of its application, Matador states:

1. Division Order No. R-22224, entered on August 29, 2022, in Case No. 22417, pools a standard 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed **Lonnie King Fed Com 135H** well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.

2. Under the Order, Applicant is required to commence drilling the well by August 29, 2023.

3. Good cause exists to now extend that drilling deadline to August 29, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 3, 2023, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the proposed initial well under Order No. R-22224.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: August 3, 2023
Case No. 23651**

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

CASE _____: **Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22224, Lea County, New Mexico.** Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22224. This Order pools a standard 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed **Lonnie King Fed Com 135H** well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY

CASE NO. 22417
ORDER NO. R-22224

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on May 19, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22417
ORDER NO. R-22224

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well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 8/29/2022

CASE NO. 22417
ORDER NO. R-22224

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22417	APPLICANT'S RESPONSE
Date	February 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Danglade/Speight Family Oil and Gas I, L.P.
Well Family	Lonnie King Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-08 S2535340; Bone Spring (97088)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>BEFORE THE OIL CONSERVATION DIVISION</p> <p>Santa Fe, New Mexico</p> <p>Exhibit No. A</p> <p>Submitted by: Matador Production Company</p> <p>Hearing Date: May 19, 2022</p> <p>Case Nos. 22417-22420</p>

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Well #1	Lonnie King Fed Com #135H well SHL: SW/4 NW/4 (Unit E) of Section 30 BHL: NW/4 SW/4 (Unit L) of Section 18 Target: Bone Spring Orientation: South-North Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1


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Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	17-Feb-22

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-22224, LEA
COUNTY, NEW MEXICO.**

**CASE NO. 23651
ORDER NO. R-22224**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-22225, LEA
COUNTY, NEW MEXICO.**

**CASE NO. 23652
ORDER NO. R-22225**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-22226, LEA
COUNTY, NEW MEXICO.**

**CASE NO. 23653
ORDER NO. R-22226**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-22227, LEA
COUNTY, NEW MEXICO.**

**CASE NO. 23654
ORDER NO. R-22227**

AFFIDAVIT DAVID JOHNS

David Johns, of lawful age and being first duly sworn, declares as follows:

1. My name is David Johns. I work for MRC Energy Company, and affiliate of Matador Production Company ("Matador") as a Senior Staff Landman.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: August 3, 2023
Case Nos. 23651-23654**

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area.

4. Under **Case No. 23651**, Matador seeks an order to amend Order No. R-22224 ("Order") to allow for an extension of time for drilling the proposed initial well under the Order. Division Order No. R-22224, entered on August 29, 2022, in Case No. 22417, created a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Unit"), and designated Matador as operator of the Unit. Order No. R-22224 further pooled the uncommitted interests in the Bone Spring formation (WC-025 G-08 S253534O; Bone Spring [97088]) in the Unit and dedicated the Unit to the proposed initial **Lonnie King Fed Com 135H** well (API No. 30-025-PENDING).

5. Under **Case No. 23652**, Matador seeks an order to amend Order No. R-22225 ("Order") to allow for an extension of time for drilling the proposed initial well under the Order. Division Order No. R-22225, entered on August 29, 2022, in Case No. 22418, created a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Unit"), and designated Matador as operator of the Unit. Order No. R-22225 further pooled the uncommitted interests in the Bone Spring formation (WC-025 G-08 S253534O; Bone Spring [97088]) in the Unit and dedicated the Unit to the proposed initial **Lonnie King Fed Com 136H** well (API No. 30-025-PENDING).

6. Under **Case No. 23653**, Matador seeks an order to amend Order No. R-22226 (“Order”) to allow for an extension of time for drilling the proposed initial well under the Order. Division Order No. R-22226, entered on August 29, 2022, in Case No. 22419, created a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Matador as operator of the Unit. Order No. R-22226 further pooled the uncommitted interests in the Wolfcamp formation (Jal; Wolfcamp, West [33813]) in the Unit and dedicated the Unit to the proposed initial **Lonnie King Fed Com 211H** well (API No. 30-025-PENDING).

7. Under **Case No. 23654**, Matador seeks an order to amend Order No. R-22227 (“Order”) to allow for an extension of time for drilling the proposed initial well under the Order. Division Order No. R-22227, entered on August 29, 2022, in Case No. 22420, created a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Matador as operator of the Unit. Order No. R-22227 further pooled the uncommitted interests in the Wolfcamp formation (Jal; Wolfcamp, West [33813]) in the Unit and dedicated the Unit to the proposed initial **Lonnie King Fed Com 212H** well (API No. 30-025-PENDING).

8. Matador is eager to develop this acreage; however, there is good cause for Applicant’s request for an extension of time to drill this well. Matador previously filed permits with the Bureau of Land Management back in September 2021 for each of the above-referenced initial wells and has not yet received approval, thereby causing Matador to delay its intended plans to develop the acreage subject to the Orders.

9. **Matador Exhibit C-1** is a copy of the mailing report from the original hearing in Case Nos. 22417–22420.

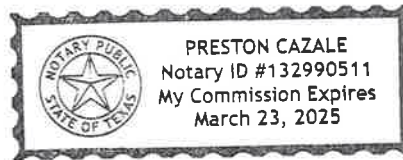
10. **Matador Exhibit C-2** is an updated copy of the pooling exhibit from Case Nos. 22417-22420, with updates reflecting owners that have either reached voluntary joinder with Matador or have assigned their interest to another.

11. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable wells or pay their estimated share of the costs to drill, complete and equip the applicable wells.

12. The granting of this application will prevent waste and protect correlative rights.

13. **Matador Exhibit C-1 through C-2** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.



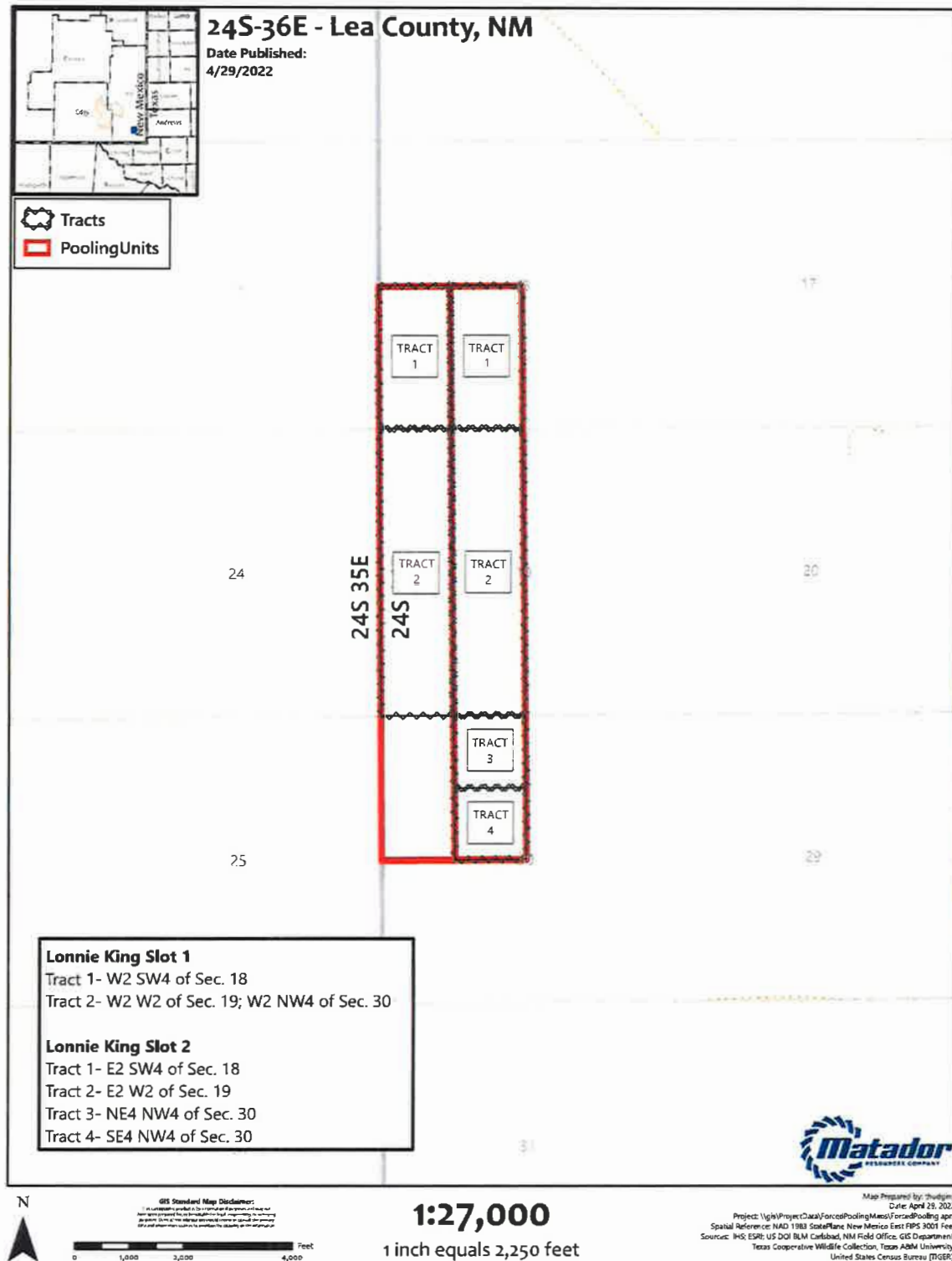
Matador - Lonnie King 135H, 136H, 211H , and 212H
Case Nos. 22417-22420 Postal Delivery Reports

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765845739027	Chisos, Ltd.	1331 Lamar St	Houston	TX	77010-3025	Your item was delivered to an individual at the address at 1:42 pm on December 23, 2021 in HOUSTON, TX 77010.
9414811898765845739003	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739096	Danglade/Speight Family Oil and Gas I, LP	6 Desta Dr Ste 5850	Midland	TX	79705-5555	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 21, 2021 at 10:36 am.
9414811898765845739041	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item has been delivered and is available at a PO Box at 12:10 pm on December 22, 2021 in MIDLAND, TX 79705.
9414811898765845739089	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739034	Chisos, Ltd.	1331 Lamar St	Houston	TX	77010-3025	Your item was delivered to an individual at the address at 1:42 pm on December 23, 2021 in HOUSTON, TX 77010.
9414811898765845739485	Milagro Resources, LP	415 W Wall St Ste 1118	Midland	TX	79701-4439	Your item was delivered to an individual at the address at 12:41 pm on December 23, 2021 in MIDLAND, TX 79701.
9414811898765845739430	G.W. Hannett, whose marital status is unknown	PO Box 1849	Albuquerque	NM	87103-1849	Your item was returned to the sender on January 5, 2022 at 12:15 pm in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package.
9414811898765845739478	Charles E. Barnhart, Whose Marital Status Is Unknown	PO Box 1849	Albuquerque	NM	87103-1849	Your item was returned to the sender on January 5, 2022 at 12:15 pm in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package.
9414811898765845739515	T.G. Cornish, whose marital status is unknown	PO Box 1849	Albuquerque	NM	87103-1849	Your item could not be delivered on December 29, 2021 at 12:38 pm in SANTA FE, NM 87501. It was held for the required number of days and is being returned to the sender.
9414811898765845739553	Janeen Scott, as her separate property	PO Box 33	Scio	OH	43988-0033	Your item was picked up at the post office at 9:25 am on January 20, 2022 in SANTA FE, NM 87501.
9414811898765845739560	Luann Youngman, as her separate property	12374 Lawndell St SW	Beach City	OH	44608-9771	Your item was delivered at 10:34 am on December 24, 2021 in BEACH CITY, OH 44608.
9414811898765845739522	DMA, Inc.	PO Box 1496	Roswell	NM	88202-1496	Your item has been delivered to the original sender at 9:25 am on January 20, 2022 in SANTA FE, NM 87501.
9414811898765845739508	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 12:42 pm on December 22, 2021 in ALBUQUERQUE, NM 87109.
9414811898765845739591	Richard C. Deason, Whose Marital Status Is Unknown	1301 Havenhurst Dr Apt 217	West Hollywood	CA	90046-4546	Your item was delivered to an individual at the address at 12:43 pm on December 23, 2021 in LOS ANGELES, CA 90046.
9414811898765845739546	Thomas D. Deason, Whose Marital Status Is Unknown	6402 Cr 7240	Lubbock	TX	79424	Your item has been delivered to the original sender at 9:25 am on January 20, 2022 in SANTA FE, NM 87501.
9414811898765845739072	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739584	Ronald H. Mayer, Trustee of the Ronald H. Mayer And	PO Box 2391	Roswell	NM	88202-2391	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739539	SAP, LLC	4901 Whitney Ln	Roswell	NM	88203-9002	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739577	Robert N. Enfield, Trustee of the Robert N. Enfield Rev	PO Box 2431	Santa Fe	NM	87504-2431	Your item was returned to the sender on January 5, 2022 at 12:15 pm in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package.
9414811898765845733216	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da	465 Camino Manzano	Santa Fe	NM	87505-2833	Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505.
9414811898765845733254	MLE, LLC	1211 W Muirlands Dr	La Jolla	CA	92037-5506	Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in LA JOLLA, CA 92037.
9414811898765845733261	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739416	Danglade/Speight Family Oil and Gas I, LP	6 Desta Dr Ste 5850	Midland	TX	79705-5555	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 23, 2021 at 9:27 am.
9414811898765845739454	FAE II, LLC	11757 Katy Fwy Ste 1000	Houston	TX	77079-1762	Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in HOUSTON, TX 77079.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: August 3, 2023
Case Nos. 23651-23654

Matador - Lonnie King 135H, 136H, 211H, and 212H
Case Nos. 22417-22420 Postal Delivery Reports

9414811898765845739461	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item has been delivered and is available at a PO Box at 11:06 am on December 23, 2021 in MIDLAND, TX 79705.
9414811898765845739423	Manix Royalty, Ltd.	PO Box 2818MIDLAND Tx 79702	Midland	TX	79702	Your item was returned to the sender on January 27, 2022 at 9:16 am in SANTA FE, NM 87501 because of an incomplete address.
9414811898765845739409	Special Exploration, LLC	1801 Avenue I	Eunice	NM	88231-3505	Your item has been delivered to the original sender at 9:25 am on January 20, 2022 in SANTA FE, NM 87501.
9414811898765845739492	The McDaniel Company, Inc.	12900 Preston Rd Ste 415	Dallas	TX	75230-1353	Your item was delivered to the front desk, reception area, or mail room at 3:03 pm on December 28, 2021 in DALLAS, TX 75230.
9414811898765845739447	Marjam Energy, LLC Texas	8150 N Central Expy Ste 1525	Dallas	TX	75206-1852	Your item was delivered to the front desk, reception area, or mail room at 10:04 am on December 29, 2021 in DALLAS, TX 75206.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: August 3, 2023
Case Nos. 23651-23654

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22417-22420

Summary of Interests continued (W2 SW4 of Sec. 18, W2 W2 of Sec. 19, & W2 NW4 of Sec. 30, 24S, 36E)

John & Theresa Hillman Family Properties, LP	NPRI	1	
Manix Royalty, Ltd.	NPRI	1	

Summary of Interests (E2 SW4 of Sec. 18, E2 W2 of Sec. 19, & E2 NW4 of Sec. 30, 24S, 36E)

Matador's Working Interest			82.8125%
Voluntary Joinder			1.5625%
Compulsory Pool Interest Total:			15.5625%
Interest Owner:	Description:	Tract	Interest:
ZPZ Delaware I LLC	Uncommitted Working Interest Owner	1	3.125%
Gulf Coast Western, LLC	Uncommitted Working Interest Owner	3	12.5%

Summary of Interests continued (E2 SW4 of Sec. 18, E2 W2 of Sec. 19, & E2 NW4 of Sec. 30, 24S, 36E)

Matador's Working Interest			95.3662%
Voluntary Joinder			1.5446%
Compulsory Pool Interest Total:			23.1689%
Interest Owner:	Description:	Tract	Interest:
John & Theresa Hillman Family Properties, LP	NPRI	1	
Manix Royalty, Ltd.	NPRI	1	
Special Exploration, LLC	ORRI	3	
The McDaniel Company, Inc.	ORRI	3	
Marjam Energy, LLC (Texas)	ORRI	3	
Milagro Resources, LP	ORRI	3	
G.W. Hannett, whose marital status is unknown	ORRI	3	
Charles E. Barnhart, whose marital status is unknown	ORRI	3	
T.G. Cornish, whose marital status is unknown	ORRI	3	
Janeen Scott, as her separate property	ORRI	3	

E2 SW4 of Sec. 18, E2 W2 of Sec. 19, & E2 NW4 of Sec. 30, 24S, 36E

Luann Youngman, as her separate property	ORRI	3	
DMA, Inc.	ORRI	3	
Charmar, LLC	ORRI	3	
Richard C. Deason, whose marital status is unknown	ORRI	3	
Thomas D. Deason, whose marital status is unknown	ORRI	3	
Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990	ORRI	3	
SAP, LLC	ORRI	3	
Robert N. Enfield, Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999	ORRI	3	
Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated January 23, 2015	ORRI	3	
MLE, LLC	ORRI	3	
Bryan Bell Family LLC	ORRI	3	

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-22224, LEA
COUNTY, NEW MEXICO.**

**CASE NO. 23651
ORDER NO. R-22224**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 28, 2023.

5. I caused a notice to be published to all parties subject to this request for an extension proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: August 3, 2023
Case No. 23651**



Paula M. Vance

8/1/23

Date



July 14, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22224, Lea County, New Mexico: *Lonnie King Fed Com 135H well*

Greetings:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 3, 2023, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.nm.gov/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Johns (972) 619-1259, or at djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

Michael H. Feldewert
**ATTORNEY FOR MATADOR
PRODUCTION COMPANY**

MRC - Lonnie King 135H Case No. 23651
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765414078076	ZPZ Delaware I LLC	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your item was delivered to an individual at the address at 9:32 am on July 20, 2023 in HOUSTON, TX 77056.
9414811898765414078410	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item was delivered to the front desk, reception area, or mail room at 9:01 am on July 25, 2023 in MIDLAND, TX 79710.
9414811898765414078458	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	This is a reminder to pick up your item before August 2, 2023 or your item will be returned on August 3, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 18, 2023
and ending with the issue dated
July 18, 2023.


Publisher

Sworn and subscribed to before me this
18th day of July 2023.


Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE July 18, 2023

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, August 3, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than July 23, 2023.

Persons may view and participate in the hearings through the following link:
<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mc68e708eacdd7b63543532aead523b82>
Webinar number: 2480 139 3502

Join by video system: 24801393502@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2480 139 3502

Panelist password: PGpPdJhW277 (74773549 from phones and video systems)

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: ZPZ Delaware I LLC; John & Theresa Hillman Family Properties, LP; and Manix Royalty, Ltd.

Case No. 23651: Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22224, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22224. This Order pools a standard 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed **Lonnie King Fed Com 135H** well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.
#00280733

67100754

00280733

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: August 3, 2023
Case No. 23651