CASE NO. 23710

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST

- 1. Application and Proposed Notice
- 2. Landman's Affidavit
- 3. Affidavit of Mailing

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO RE-OPEN CASE NO. 21887 FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23710

APPLICATION

Mewbourne Oil Company applies for an order re-opening Case No. 21887 and pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the S/2S/2 of Section 18 and the S/2S/2 of Section 17, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Local Legend 18/17 B2MP Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, and to dedicate S/2S/2 of Section 18 and the S/2S/2 of Section 17 thereto. The well is a horizontal well, with a first take point in the SW/4SW/4 of 18 and a last take point in the SE/4SE/4 of Section 17.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2S/2 of Section 18 and the S/2S/2 of Section 17 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

EXHIBIT

Spring formation underlying the S/2S/2 of Section 18 and the S/2S/2 of Section 17, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 18 and the S/2S/2 of Section 17 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Re-opening Case No. 21887 and pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 18 and the S/2S/2 of Section 17;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company to Re-open Case No. 21887 for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order re-opening Case No. 21887 and pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2MP Fed. Com. Well No. 1H. The well has a first take point in the SW/4SW/4 of 18 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY RO RE-OPEN CASE NO. 21887 FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23710

SELF-AFFIRMED STATEMENT OF MITCH ROBB

Mitch Robb deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application:
- 3. The purpose of this application is to force pool and additional working interest owner into the horizontal spacing unit described below, and in wells to be drilled in the unit.
- 4. In this case, Mewbourne seeks an order re-opening Case No. 21887 and pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2MP Fed. Com. Well No. 528H (f/k/a the Local Legend 18/17 B2MP Fed. Com. Well No. 1H).

The well name was changed to conform to current government-required well naming conventions.

- 5. A land plat outlining the unit being pooled is submitted as Attachment A. A Form C-102 for the well is also part of the attachment. The C-102 was submitted at the original hearing.
- 6. Attachment B contains (i) a plat showing the tracts and interest owners involved, and (ii) a plat showing the percentage of each tract in the unit.

The interest owners who voluntarily joined or were pooled in the original case are shown as "Mewbourne Oil Company, et al."

7. Attachment C a copy of the proposal letter mailed to the additional owner. In addition, a list of contacts is included.

EXHIBIT 2

- 8. The additional working interest owner is locatable.
- 9. Mewbourne has made a good faith effort to obtain the voluntary joinder of the additional working interest owner in the proposed well.
- 10. Attachment D is the Authorization for Expenditure for the proposed well. The estimated cost of the well is fair and reasonable, and is comparable to the cost of other wells of similar depths and length drilled in this area of Eddy County.
- 11. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of these types in this area of Eddy County. They are also the rates set forth in the Joint Operating Agreements for the well units. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 13. Mewbourne requests that it be designated operator of the well.
- 14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- 15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is

made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 07/27/2023

Mitch Robb

Section Plat

Local Legend 18/17 Fed Com #528H S/2S/2 of Section 18 & S/2S/2 of Section 17-T18S-R31E Eddy County, NM

Section	on 18	Secti	ion 17	
Tract 1	Tract 2	Tract 3	Tract 4	Tract 5

Tract 1: S/2SW/4 of Section 18 - Federal Lease NMNM 134871

Mewbourne Oil Company, et al.

Tract 2: S/2SE/4 of Section 18 - Federal Lease NMLC 029393B Mewbourne Oil Company, et al.

Tract 3: S/2SW/4 of Section 17 - Federal Lease NMNM 139369

Mewbourne Oil Company, et al.

Tract 4: SW/4SE/4 of Section 17 - Federal Lease NMNM 0263331

Mewbourne Oil Company, et al.

Michael Harrison Moore, Trustee of the Michael Harrison Moore Trust under Third Amendment and Restatement of The Moore Trust dated December 15, 1998

Tract 5: SE/4SE/4 of Section 17 - Federal Lease NMNM 83601

Mewbourne Oil Company, et al.

ATTACHMENT

District I 1625 N French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-01	API Number	ding	5	2 Pool Code	50	lugar + A	orth: 130	ne Sp	rina	
⁴ Property Code		LO	LOCAL LEGEND 18/17 B2MP FED COM				Well Number 1 H			
1979	74			MEWBOURNE OIL COMPANY 3645'						
					10 Surface	Location				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/Wes	st line	County
I	13	18S	30E		2020	SOUTH	240	EAST EDDY		EDDY
			11	Bottom I	Iole Location	If Different Fr	om Surface			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
P	17	18S	31E		660	SOUTH	100	EAS	T	EDDY
2 Dedicated Acres	13 Joint	or Infill 14 (Consolidation	Code 15 (Order No					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16	CORNER NAD 83 GRID		17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete
	A: FOUND BRASS CAP "1916" N: 633234.8 - E: 664106.3	I: FOUND BRASS CAP "1916" N: 633315.2 — E: 679778.5	to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including
<u>GEODETIC DATA</u> NAD 83 GRID — NM EAST	B: FOUND BRASS CAP "1916" N: 638512.4 - E: 664088.3	J: FOUND BRASS CAP "1916" N: 633299.3 - E: 677133.9	the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or workin
SURFACE LOCATION N: 635271.7 - E: 669136.5	C: FOUND BRASS CAP "1916" N: 638522.2 - E: 666727.9	K: FOUND BRASS CAP "1916" N: 633284.4 - E: 674492.0	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division
LAT: 32.7457098' N LONG: 103.9176649' W	D: FOUND BRASS CAP "1916" N: 638531.3 - E: 669365.9	L: FOUND BRASS CAP "1916" N: 633266.5 - E: 671854.3	Signature Date
GEODETIC DATA NAD 83 GRID - NM EAST	E: FOUND BRASS CAP "1916" N: 638545 8 - E: 671820 8	M: FOUND BRASS CAP "1916" N: 633253.0 - E: 669383.5	Printed Name
BOTTOM HOLE N: 63397444 - E: 679673.2	F: FOUND BRASS CAP "1916" N: 638562.7 - E: 674461.7	N: FOUND BRASS CAP "1916" N: 633243.7 — E: 666744.7	E-mail Address
LAT: 32.7420257 N LONG: 103.8834127 W	G: FOUND BRASS CAP "1916" N: 638597.2 - E: 679742.5	O: FOUND BRASS CAP "1916" N: 635892.2 - E: 669374.2	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
	H: FOUND BRASS CAP "1916" N: 635956.7 — E: 679757.2	P: FOUND BRASS CAP "1916" N: 635923.5 - E: 674476.9	plat was plotted from field notes of actual surveys
2 89,42,14, M 2640.51, 2 80,48,08, M 5638.64		5 893735" w 528222"	made by me or under my supervision, and that the same is true and correct to the best of my belief.
©	\$ (C)	© 1992	09-22-2020 Date of Survey
	FTA 660	F3L	Signature and Seal of Programma Survey
240' S.L.	(a) 1 18	p+ 17	19680
.0202	A CONTRACTOR OF THE CONTRACTOR	LTD+ B.H.	Certificate Number
2 89.48,53, M 5838 08, 2 88.43,25, M 5838 40,	N 89'41'15' E 2471 45' N 89'36'43' E 2638 39'	8 89.40.31, M 5645.28, 2 88.38.51, M 5642.53 () John Mar. I \$20090477

RECAPITUALTION FOR LOCAL LEGEND 18/17 FED COM #52611

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	74.79	23.758696%
2	80	25.413768%
3	80	25.413768%
4	40	12.706884%
5	40	12.706884%
TOTAL	314.79	100.000000%

T18S-R31E, Eddy County, NM

Secti	on 18	Section 17					
Tract I	Tract 2	Tract 3	Tract 4 Tract 5				

ATTACHMENT



TRACT OWNERSHIP

Local Legend 18/17 Fed Com #528H S/2S/2 of Section 18 & S/2S/2 of Section 17-T18S-R31E Eddy County, NM

S/2S/2 of Section 18 & S/2S/2 of Section 17 Bone Spring Formation:

Owner % of Leasehold Interest

Mewbourne Oil Company, et al. 87.293116%

*The Michael Harrison Moore Trust 6.353442%

P.O. Box 51570 Midland, TX 79701-1570

TOTAL 100.000000%

Total Interest Being Pooled: 6.353442%

OWNERSHIP BY TRACT

S/2S/2 of Section 18

Owner % of Leasehold Interest

Mewbourne Oil Company, et al. 100.000000% **TOTAL** 100.000000%

S/2SW/4 of Section 17

Owner % of Leasehold Interest

Mewbourne Oil Company, et al. 100.000000% **TOTAL** 100.000000%

SW/4SE/4 of Section 17

Owner % of Leasehold Interest

Mewbourne Oil Company, et al. 50.000000%

The Michael Harrison Moore Trust 50.000000%

100.000000%

SE/4SE/4 of Section 17

Owner % of Leasehold Interest

Mewbourne Oil Company, et al. 100.000000% **TOTAL** 100.000000%

Summary of Communications Local Legend 18/17 B2MP Fed Com #1H S/2S/2 of Section 18&S/2S/2 of Section 17 T18S-R31E, Eddy County, NM

The Michael Harrison Moore Trust:

3/30/2023: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

6/27/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal. Was informed that the trust wouldn't do anything until an Assignment was approved by the BLM.

Ongoing: Waiting on approved Assignment from BLM

ATTACHMENT (

MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 30, 2023

Via Certified Mail

Michael Harrison Moore, Trustee of the Michael Harrison Moore Trust under Third Amendment and Restatement of The Moore Trust dated December 15, 1998 P.O. Box 51570 Midland, TX 79701-1570

Re: Local Legend 18/17 Fed Com #525H SL: 2050' FSL & 240' FEL (Section 13); BHL: 2050' FSL & 100' FEL (Section 17)

> Local Legend 18/17 Fed Com #528H SL: 2020' FSL & 240' FEL (Section 13); BHL: 660' FSL & 100' FEL (Section 17)

Sections 18 & 17, T18S, R31E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Local Legend 18/17 Fed Com #525H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,600 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,100 feet. The N/2S/2 of the captioned Sections 18 & 17 will be dedicated to the well as the spacing unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Local Legend 18/17 Fed Com #528H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,670 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,270 feet. The S/2S/2 of the captioned Sections 18 & 17 will be dedicated to the well as the spacing unit.

Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman



April 14, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8361 0426 2654 7231 51.

Item Details

Status: Delivered to Agent for Final Delivery

Status Date / Time: April 14, 2023, 12:06 pm

Location: MIDLAND, TX 79705

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Michael Harrison Moore Trustee of the Michael

Recipient Signature

Signature of Recipient: (Authorized Agent)

Sam Larson

Address of Recipient:

51570

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Michael Harrison Moore, Trustee of the Michael P.O. Box 51570 Midland, TX 79701 Reference #: Local Legend

Well Name: LOCAL L	AUTHORIZATION FOR EXPE EGEND 18/17 FED COM #528H (B2MP)	1	-	Jarrel Crusher 1	9/20	
) FEL (13); BHL: 660 FSL & 100 FEL (17)		ounty:			ST: NM
Sec. 18 Blk: Surve		185	D301200 4000 400	31E Prop. TV	D: 8670	TMD: 19270
		(V	ī		CODE	
Regulatory Permits & Surveys	NTANGIBLE COSTS 0180		0180-016		0 0180-0200	CC
Location / Road / Site / Preparati	on		0180-01		0 0180-0205	\$35,00
Location / Restoration			0180-010		0 0180-0206	\$50,00
Daywork / Turnkey / Footage Dril	ling 32 days drig / 3 days comp @ \$30000/d	-	0180-01		0 0180-0210	\$96,10
Fuel	1700 gal/day @ \$3.9/gal		0180-01	14 \$226,60	0 0180-0214	\$318,20
Alternate Fuels			0180-01		0180-0215	\$96,30
Mud, Chemical & Additives			0180-01		0 0180-0220	
Mud - Specialized Horizontal Drillout Services			0180-01	21 \$225,00	0 0180-0221	\$200,00
Stimulation Toe Preparation					0180-0222	\$40,00
Cementing			0180-01	25 \$120.00	0 0180-0225	\$45,00
Logging & Wireline Services			0180-013		0 0180-0230	\$377.00
Casing / Tubing / Snubbing Servi	ces		0180-013	MANAGEMENT OF THE PARTY OF THE	0 0180-0234	\$15,00
Mud Logging			0180-013		-	
Stimulation	51 Stg 20.2 MM gal / 25.3 MM lb				0180-0241	\$3,049,60
Stimulation Rentals & Other					0180-0242	\$278,00
Water & Other	100% FW @ \$0.85/bbl f/ Mesquite		0180-014	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	0 0180-0245	\$434,50
Bits			0180-014	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED I	0 0180-0248	
Inspection & Repair Services			0180-01	THE RESIDENCE OF THE PERSON NAMED IN	0 0180-0250	\$5,00
Misc. Air & Pumping Services			0180-018		0180-0254	\$10,00
Testing & Flowback Services			0180-015	\$12,00		\$24,00
Completion / Workover Rig			0450.5	0450.55	0180-0260	\$10,50
Rig Mobilization			0180-016			800.00
Transportation Welding, Construction & Maint, S	aniras		0180-016		0 0180-0265 0 0180-0268	\$60,00 \$16,50
Contract Services & Supervision	ervices		0180-016	THE RESERVE THE PROPERTY OF THE PERSON NAMED IN	0 0180-0268	\$71,00
Directional Services & Supervision	Includes Vertical Control		0180-017			\$71,00
Equipment Rental	micidaes vertical control		0180-018		0 0180-0280	\$37,50
Well / Lease Legal			0180-018	Out of the second secon	0 0180-0284	401,00
Well / Lease Insurance			0180-018		0 0180-0285	
Intangible Supplies			0180-018		0180-0288	\$1,00
Damages			0180-019	The state of the s	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM	\$10.00
Pipeline Interconnect, ROW Ease	ements		0180-019	THE RESIDENCE OF THE PERSON NAMED IN COLUMN 1	0180-0292	\$5,00
Company Supervision			0180-019		0 0180-0295	\$36.00
Overhead Fixed Rate			0180-019		0180-0296	\$20,00
Contingencies	5% (TCP) 5% (CC)		0180-019	9 \$175,000	0180-0299	\$267,10
	Т	OTAL		\$3,674,000		\$5,608,30
	TANGIBLE COSTS 0181					
Casing (19.1" - 30")			0181-079	3		
Casing (10.1" - 19.0")	700' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-079	4 \$57,000		
Casing (8.1" - 10.0")	2150' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft		0181-079	5 \$127,500		
			0181-079	6 \$531,600		
Casing (6.1" - 8.0")	8320' - 7" 29# HPP110 BT&C @ \$59,83/ft				71	
Casing (4.1" - 6.0")	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/	ft			0181-0797	
Casing (4.1" – 6.0") Tubing		ft			0181-0797 0181-0798	
Casing (4.1" – 6.0") Tubing Drilling Head	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/	ft	0181-086	0 \$50,000	0181-0797 0181-0798	\$147.10
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870	\$147.10 \$30,00
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871	\$147,10 \$30,00 \$75,00
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880	\$147.10 \$30.00 \$75,00 \$25,00
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$147.100 \$30,000 \$75,000 \$25,000 \$7,500
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890	\$147.10 \$30,00 \$75,00 \$25,00 \$7,50 \$99,50
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892	\$147,10 \$30,00 \$75,00 \$25,00 \$7,50 \$99,50 \$60,50
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB	ft	0181-086	0 \$50,000	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895	\$147.10 \$30,00 \$75,00 \$25,00 \$7,50 \$99,50 \$60,50 \$70,10
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0892 0181-0895 0181-0898	\$147,100 \$30,000 \$75,000 \$25,000 \$7,500 \$99,500 \$60,500 \$70,100 \$62,200
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation GG GAS LINE PIPE/FITTINGS + GL INJECTION	ft	0181-086	0 \$50,000	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895	\$147.10 \$30,00 \$75,00 \$25,00 \$7,50 \$99,50 \$60,50 \$70,10 \$62,20 \$38,10
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Mis Vater Pipeline-Pipe/Valves & Mis Dn-site Valves/Fittings/Lines&Mis	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)/RT/(1)/RU/(1)FLARE/(3)/KO/1)/AIR (1/4) 4 H SEP/1)/SEP/(3)/VHT Automation ac GAS LINE PIPE/FITTINGS + GL INJECTION ac SWDL PIPE/FITTINGS	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0890 0181-0895 0181-0898 0181-09090	\$147.10 \$30,00 \$75,00 \$25,00 \$7,50 \$99,50 \$60,50 \$70,10 \$62,20 \$38,10
Casing (4.1" – 6.0") Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Mis Water Pipeline-Pipe/Valves & Mis On-site Valves/Fittings/Lines&Mis Vellhead Flowlines - Construction	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)/RT/(1)/RU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)/VSEP/(3)/HT Automation GGAS LINE PIPE/FITTINGS + GL INJECTION GSWDL PIPE/FITTINGS	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0898 0181-0898 0181-0900 0181-0900	\$147.10 \$30,00 \$75,000 \$25,000 \$7,500 \$99,500 \$60,500 \$70,100 \$62,000 \$38,100 \$1,000
Casing (4.1" – 6.0") Tubing Drilling Head Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Mis On-site Valves/Fittings/Lines&Mis Wellhead Flowlines - Construction Cathodic Protection	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)/RT/(1)/RU/(1)FLARE/(3)/KO/1)/AIR (1/4) 4 H SEP/1)/SEP/(3)/VHT Automation ac GAS LINE PIPE/FITTINGS + GL INJECTION ac SWDL PIPE/FITTINGS	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0900 0181-0900	\$147.10 \$30,00 \$75,000 \$25,000 \$7,500 \$99,500 \$60,500 \$70,100 \$62,000 \$38,100 \$1,000
Casing (4.1" – 6.0") Tubing Drilling Head Drilling Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Automation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Mis Water Pipeline-Pipe/Valves & Mis On-site Valves/Fittings/Lines&Mis Wellhead Flowlines - Construction Cathodic Protection Electrical Installation	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)/RT/(1)/RU/(1)FLARE/(3)/KO/1)/AIR (1/4) 4 H SEP/1)/SEP/(3)/VHT Automation ac GAS LINE PIPE/FITTINGS + GL INJECTION ac SWDL PIPE/FITTINGS	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0896 0181-0892 0181-0895 0181-0905 0181-0901 0181-0901 0181-0906	\$147,100 \$30,000 \$75,000 \$25,000 \$7,500 \$99,500 \$60,500 \$70,100 \$62,200 \$38,100 \$1,000 \$140,000
Casing (4.1" – 6.0") Tubing Drilling Head Drilling Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Dil/Gas Pipeline-Pipe/Valves&Mis Water Pipeline-Pipe/Valves & Mis Dn-site Valves/Fittings/Lines&Mis Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation GGAS LINE PIPE/FITTINGS + GL INJECTION GGWDL PIPE/FITTINGS CH WELLHEAD FLOWLINES & CONSTRUCTION	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0896 0181-0899 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900	\$147.100 \$30,000 \$75,000 \$25,000 \$7,500 \$7,500 \$99,500 \$60,500 \$70,100 \$62,200 \$38,100 \$140,000 \$140,000 \$125,000 \$100,000
Casing (4.1" – 6.0") Tubing Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Pill/Gas Pipeline-Pipe/Valves&Mis Nater Pipeline-Pipe/Valves&Mis Nater Valves/Fittings/Lines&Mis Nellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)/RT/(1)/RU/(1)FLARE/(3)/KO/1)/AIR (1/4) 4 H SEP/1)/VSEP/(3)/VHT Automation 65 GAS LINE PIPE/FITTINGS + GL INJECTION 65 GMS LINE PIPE/FITTINGS 6 WELLHEAD FLOWLINES & CONSTRUCTION 6 Gas Line Construction	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0898 0181-0900 0181-0901 0181-0900 0181-0907 0181-0909 0181-0909 0181-0909 0181-0909	\$147,100 \$30,000 \$75,000 \$25,000 \$7,500 \$7,500 \$99,500 \$60,500 \$70,100 \$62,200 \$38,100 \$140,000 \$140,000 \$125,000 \$117,000
Casing (4.1" – 6.0") Tubing Drilling Head Drilling Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Dil/Gas Pipeline-Pipe/Valves&Mis Water Pipeline-Pipe/Valves & Mis Dn-site Valves/Fittings/Lines&Mis Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation GGAS LINE PIPE/FITTINGS + GL INJECTION GGWDL PIPE/FITTINGS CH WELLHEAD FLOWLINES & CONSTRUCTION	ft	0181-086	0 \$50,000	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$398,600 \$147,100 \$30,000 \$75,000 \$7,500 \$7,500 \$60,500 \$70,100 \$62,200 \$38,100 \$140,000 \$62,100 \$125,000 \$17,000 \$33,000
Casing (4.1" – 6.0") Tubing Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Pill/Gas Pipeline-Pipe/Valves&Mis Nater Pipeline-Pipe/Valves&Mis Nater Valves/Fittings/Lines&Mis Nellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation GGAS LINE PIPE/FITTINGS + GL INJECTION GGWDL PIPE/FITTINGS C WELLHEAD FLOWLINES & CONSTRUCTION Gas Line Construction SWDL Contruction	th the state of th	0181-086	\$766,100	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$147,100 \$30,000 \$75,000 \$25,000 \$7,500 \$7,500 \$99,500 \$60,500 \$70,100 \$62,200 \$38,100 \$140,000 \$140,000 \$125,000 \$117,000
Casing (4.1" – 6.0") Tubing Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Pill/Gas Pipeline-Pipe/Valves&Mis Nater Pipeline-Pipe/Valves&Mis Nater Valves/Fittings/Lines&Mis Nellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation GGAS LINE PIPE/FITTINGS + GL INJECTION GGWDL PIPE/FITTINGS C WELLHEAD FLOWLINES & CONSTRUCTION Gas Line Construction SWDL Contruction	DTAL	0181-086	\$766,100	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0898 0181-0990 0181-0901 0181-0900 0181-0900 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$147,100 \$30,000 \$75,000 \$75,000 \$7,500 \$7,500 \$7,500 \$7,500 \$7,500 \$7,000 \$10,000 \$140,000 \$117,000 \$1461,700
Casing (4.1" – 6.0") Tubing Tubing Head Tubing Head & Upper Section Tubing Head Flow Head Tubing Head T	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation 65 GAS LINE PIPE/FITTINGS + GL INJECTION 65 SWDL PIPE/FITTINGS 6 MELLHEAD FLOWLINES & CONSTRUCTION Gas Line Construction SWDL Contruction	DTAL	0181-086	\$766,100 \$4,440,100	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$147,100 \$30,000 \$75,000 \$25,000 \$7,500 \$7,500 \$99,500 \$60,500 \$70,100 \$62,200 \$38,100 \$140,000 \$140,000 \$17,000 \$17,000 \$17,000 \$17,000
Casing (4.1" – 6.0") Tubing Tubing Head Tubing Head & Upper Section Torilling Head & Upper Section Tubing Head Equipment Tubing Head Flowing Flowing Tubing Head Flowing Tubing	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation 62 GAS LINE PIPE/FITTINGS + GL INJECTION 63 WELLHEAD FLOWLINES & CONSTRUCTION Gas Line Construction SWDL Contruction TO TOTAL WELL CO by Operator's Extra Expense Insurance and pay my that Expense Insurance covering costs of well control, clean my ap yowe, non-contribing withing inforest elects to be cover	DTAL DTAL ST Proportion and redirect by Oc	rtionate shilling as esti	\$766,100 \$4,440,100 \$11, hare of the premiumated in Line Item 0	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$147.10 \$30,00 \$75,00 \$25,00 \$7,500 \$99,500 \$60,500 \$70,100 \$62,200 \$38,100 \$140,000 \$140,000 \$170,000 \$170,000 \$1,461,700 \$7,070,000
Casing (4.1" – 6.0") Fubing Fubing Head Fubing Head & Upper Section Fubing Fubing Equipment Fubing Fubing Equipment Fubing Fubing Fubing Fubing Equipment Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fubing Fu	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)/RT/(1)/RU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)/SEP/(3)/VHT Automation 62 GAS LINE PIPE/FITTINGS + GL INJECTION 63 WDL PIPE/FITTINGS 6 10 WELLHEAD FLOWLINES & CONSTRUCTION Gas Line Construction SWDL Contruction TO SUBTO TOTAL WELL CO by Operator's Extra Expense Insurance and pay my tra Expense Insurance covering costs of well control, clean up ny cown well control insurance policy.	DTAL DTAL ST Proportion and redirect by Oc	rtionate shilling as esti	\$766,100 \$4,440,100 \$11, hare of the premiumated in Line Item 0	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$147.10 \$30,00 \$75,00 \$25,00 \$7,50 \$99,50 \$60,50 \$70,10 \$62,20 \$38,10 \$1,00 \$140,00 \$62,10 \$125,00 \$170,00 \$170,00 \$170,00
Casing (4.1" – 6.0") Tubing Head Drilling Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Mis Valves/Fittings/Lines&Mis Va	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation 62 GAS LINE PIPE/FITTINGS + GL INJECTION 63 WELLHEAD FLOWLINES & CONSTRUCTION Gas Line Construction SWDL Contruction TO TOTAL WELL CO by Operator's Extra Expense Insurance and pay my that Expense Insurance covering costs of well control, clean my ap yowe, non-contribing withing inforest elects to be cover	DTAL DTAL ST Proportion and redirect by Oc	rtionate st	\$766,100 \$4,440,100 \$11, mare of the premi mated in Line Item 0 Il control insurance, e right to adjust the i	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$147.10 \$30,00 \$75,00 \$25,00 \$7,500 \$99,500 \$60,500 \$70,100 \$62,200 \$38,100 \$140,000 \$140,000 \$170,000 \$170,000 \$1,461,700 \$7,070,000
Casing (4.1" – 6.0") Fubing Orilling Head Fubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Mis Vater Pipeline-Pipe/Valves & Mis Vater Pipeline-Pipe/Valves & Mis Vellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Guipment Installation Oil/Gas Pipeline - Construction Vater Pipeline - Construction Vater Pipeline - Construction Automation Vater Pipeline - Construction Vater Pipeline - Construction Automation Vater Pipeline - Construction Vater Pipeline - Construction Vater Pipeline - Construction Vater Pipeline - Construction	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)VSEP/(3)VHT Automation G GAS LINE PIPE/FITTINGS + GL INJECTION C SWDL PIPE/FITTINGS C MELLHEAD FLOWLINES & CONSTRUCTION Gas Line Construction SWDL Contruction TOTAL WELL CO by Operator's Extra Expense Insurance and pay my tra Expense Insurance covering costs of well control, clean up my own well control insurance policy, above, non-operating working interest owner elects to be cover is will be provided by operator, if available, at the specified rate. Ryan McDaniel	DTAL DTAL ST Proportion of the	rtionate stilling as estilling as estilling as reserves the 3/14/20.	\$766,100 \$4,440,100 \$11, hare of the premia metad in Line Item 0 Il control insurance re right to adjust the re	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$147.10 \$30,00 \$75,00 \$25,00 \$7,500 \$99,500 \$60,500 \$70,100 \$62,200 \$38,100 \$140,000 \$140,000 \$170,000 \$170,000 \$1,461,700 \$7,070,000
Casing (4.1" – 6.0") Tubing Tubing Head Tubing Head & Upper Section Formation Head Formation Formation Head	11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ 8100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) (3)/RT/(1)/VRU/(1)FLARE/(3)KO/1)AIR (1/4) 4 H SEP/1)/VSEP/(3)/VHT Automation 62 GAS LINE PIPE/FITTINGS + GL INJECTION 63 SWDL PIPE/FITTINGS C MELLHEAD FLOWLINES & CONSTRUCTION Gas Line Construction SWDL Contruction TO SUBTO TOTAL WELL CO by Operator's Extra Expense Insurance and pay my tra Expense Insurance covering costs of well control, clean up no yown well control insurance policly, above, non-operating working interest owner elects to be cover will be provided by operator, if available, at the specified rate. Ryan McDaniel	DTAL DTAL Proportion of the pr	rtionate stilling as esti	\$766,100 \$4,440,100 \$11, hare of the premia metad in Line Item 0 Il control insurance re right to adjust the re	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$147.10 \$30,00 \$75,00 \$25,00 \$7,50 \$99,50 \$60,50 \$70,10 \$62,20 \$38,10 \$1,00 \$140,00 \$62,10 \$125,00 \$170,00 \$170,00 \$170,00
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23710

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owner, at its last known address, by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Attachment A.
 - 5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

James Bruce

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

July 13, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for to re-open Case No. 21887 for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23710), regarding the Local Legend 18/17 B2MP Fed. Com. Well No. 1H, located in a horizontal well unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, August 3, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

EXHIBIT A

Michael Harrison Moore, Trustee of the Michael Harrison Moore Trust Under the Third Amendment and Restatement of the Moore Trust d. December 15, 1998 P.O. Box 51570 Midland, TX 79710-1570

2090	U.S. Postal Service™ CERTIFIED MAIL® RECE Domestic Mail Only For delivery information, visit our website at	Ving
0002 1188	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	Postmark Here
7022 1	Michael Harrison Moore, Trus Total Postage and I the Michael Harrison Moore Trus Sent To Under the Third Amendment a Restatement of the Moore Trus December 15, 1998 Street and Apt. No., P.O. Box 51570 City, State, ZIP+4* Midland, TX 79710-1570 PS Form 3800, April 2015 PSN 7530-02-000-9047	rust ind

ENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature Agent Addressee B. Received by (Phinted Name) C. Date of Delivery C. Date of Delivery
Article Addressed to:	7	D. is delivery address different from item 1? Yes If YES, enter delivery address below: No
Michael Harrison Moore, Trustee of the Michael Harrison Moore Trust Under the Third Amendment and Restatement of the Moore Trust d. December 15, 1998 P.O. Box 51570 Midland, TX 79710-1570	-	
9590 9402 7635 2122 6589 44		3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery Restricted Delivery Restricted Delivery Restricted Delivery
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