

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,  
INC., FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23736**

**EXHIBIT INDEX**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Communitization Agreement
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ira Bradford
B-1	Regional Locator Map
B-2	Cross-Section Locator Map
B-3	Third Bone Spring - Structure Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication from August 20, 2023

# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23736	APPLICANT'S RESPONSE
Date	September 7, 2023
Applicant	Read & Stevens, Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 18917
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Read & Stevens Inc., for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	North Lea 3 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Quail Ridge; Bone Spring, South Pool (Code 50461)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160-acres
Building Blocks:	quarter-quarter
Orientation:	North/South
Description: TRS/County	W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	North Lea 3 Fed Com 3H (API # ---) SHL: 330' FNL & 970' FWL (Unit D), Section 3, T20S, R34E BHL: 110' FSL & 970' FWL (Unit M), Section 3, T20S, R34E Completion Target: Bone Spring (Approx. 11,625' TVD)

Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A

<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	9/4/2023

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,  
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LEA COUNTY, NEW MEXICO.**

**CASE NO. 23736**

**SELF-AFFIRMED STATEMENT  
OF TRAVIS MACHA**

1. I am a Senior Landman at Permian Resources Operating, LLC (“Permian Resources”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. Permian Resources is a newly formed company, which is the result of a merger between Centennial Resource Development, Inc. and Colgate Energy Partners III, LLC. Permian Resources acquired Read & Stevens via a merger transaction effective February 16, 2023. Read & Stevens remains a wholly owned subsidiary of Permian Resources.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

5. Read & Stevens seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”).

6. The Unit will be dedicated to the North Lea 3 Fed Com 4H well (“Well”), which is completed in the Quail Ridge; Bone Spring, South pool (Code 50461). The Well is drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 3, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3.

7. The completed interval of the Well is orthodox.

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Read & Stevens seeks to pool highlighted in yellow. Read & Stevens is only seeking to pool record title interests for the purpose of obtaining a communitization agreement from the Bureau of Land Management. All of the parties are locatable in that Read & Stevens believes it located valid addresses for them.

10. Read & Stevens has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches using the idiCORE subscription service, to locate the interest owners it seeks to pool.

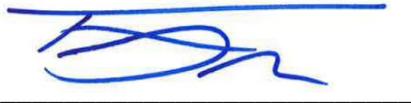
11. **Exhibit A-4** contains a communitization agreement that was sent to the record title owners of the federal leases at issue.

12. In my opinion, Read & Stevens made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, granting of the application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Travis Macha

9.4.2023  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,  
INC., FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23736**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Read & Stevens, Inc. (OGRID No. 18917) (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **North Lea 3 Fed Com 4H** well (“Well”), drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 3, to a bottom hole location in the SW4 SW/4 (Unit M) of Section 3.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554  
dhardy@hinklelawfirm.com  
jmclean@hinklelawfirm.com  
ypena@hinklelawfirm.com  
*Counsel for Read & Stevens, Inc.*

**Application of Read & Stevens, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the North Lea 3 Fed Com 4H well ("Well"), drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 3, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24.92 miles Southwest of Hobbs, New Mexico.

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 JUL 10 2015  
 RECEIVED

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-42684		<sup>2</sup> Pool Code 50461		<sup>3</sup> Pool Name QUALL RIDGE, B5, SOUTH	
<sup>4</sup> Property Code 313633		<sup>5</sup> Property Name NORTH LEA 3 FED COM			<sup>6</sup> Well Number 4H
<sup>7</sup> OGRID No. 18917		<sup>8</sup> Operator Name READ & STEVENS, INC.			<sup>9</sup> Elevation 3660.5

<sup>10</sup> Surface Location

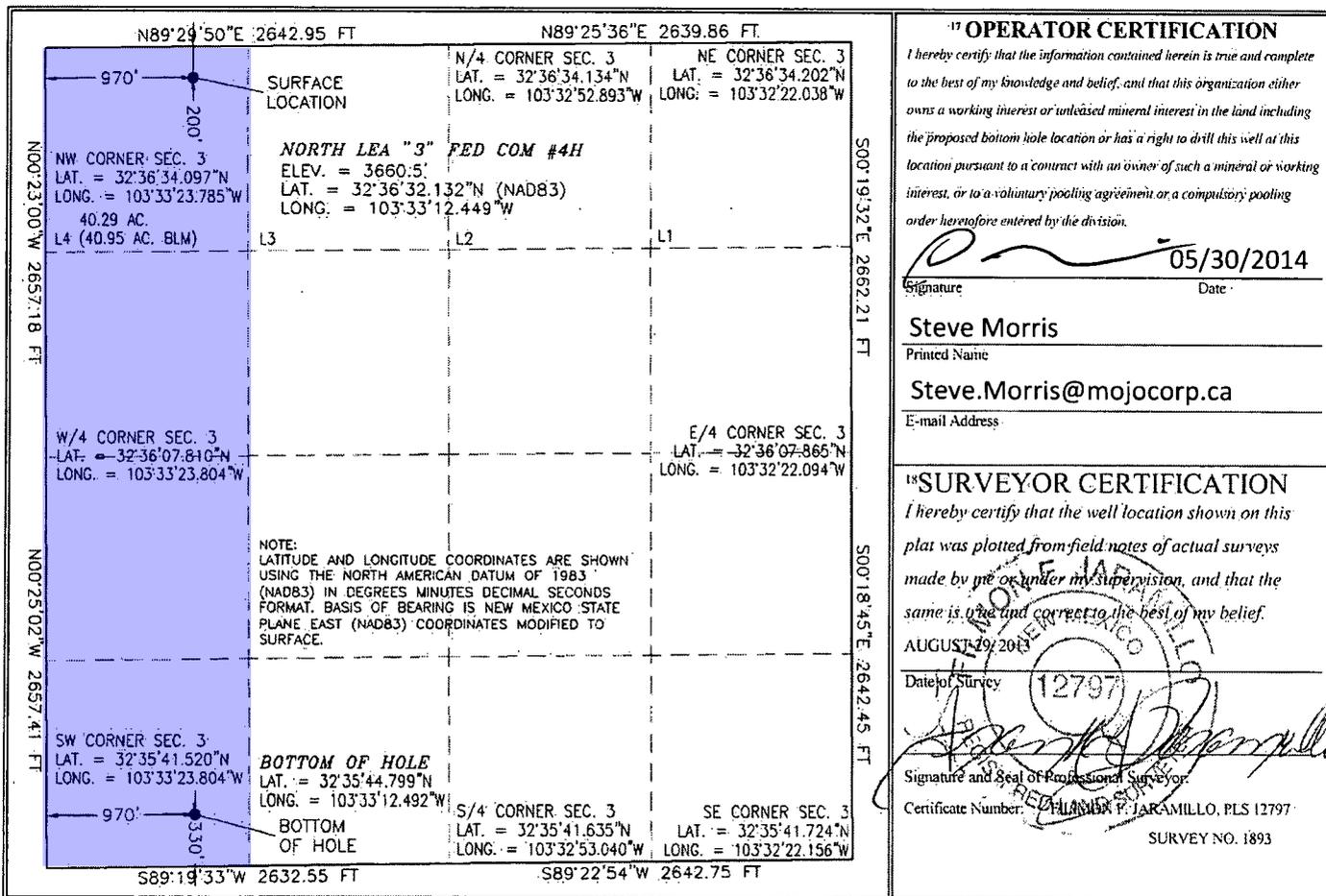
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	3	20 S	34 E		200	NORTH	970	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	20 S	34E		330	SOUTH	970	WEST	LEA

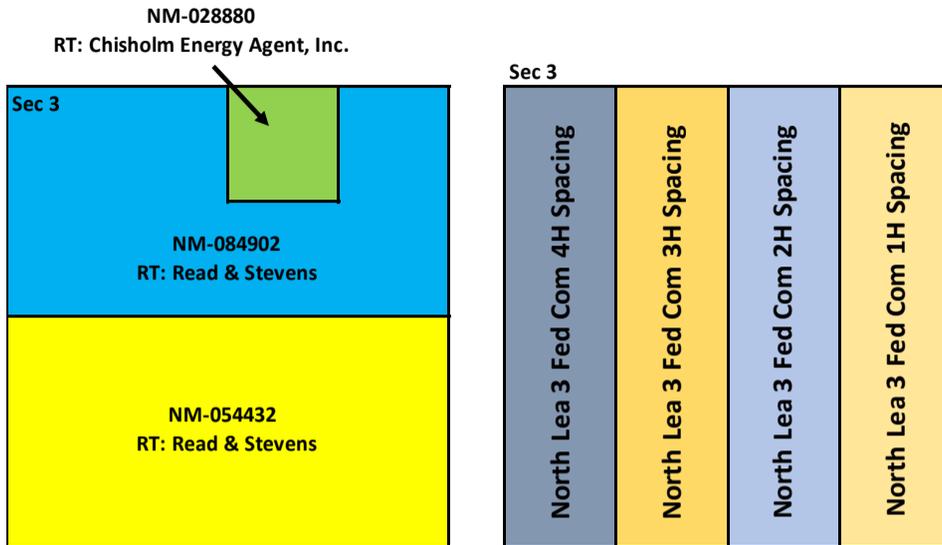
<sup>12</sup> Dedicated Acres 160.96	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



JUL 13 2015

**Land Exhibit: North Lea 3 Fed Com 4H**  
W2W2 of Section 3, T20S-R34E, Lea Co., NM



Owner	Pooling?	Documents Sent			Notes
		Proposal	JOA	Com Agmt	
CBR OIL PROPERTIES, LLC	N	N/A	N/A	N/A	
SUNBURST ENERGY, LLC	N	N/A	N/A	Y	
THOMAS M. BEALL	Y	N/A	N/A	Y	
CAROLYN BEALL	Y	N/A	N/A	Y	
TIERRA ENCANTADA, LLC	Y	N/A	N/A	Y	
READ & STEVENS, INC.	N	N/A	N/A	Y	
ADVANCE ENERGY PARTNERS, LLC	Y	N/A	N/A	Y	
BEAN FAMILY LIMITED COMPANY	N	N/A	N/A	Y	
BERNHARDT OIL CORPORATION	N	N/A	N/A	Y	
B&N ENERGY LLC, A TX LLC	Y	N/A	N/A	Y	
BOWTIE SLASH ENERGY, INC.	N	N/A	N/A	Y	
ANDREA M. BUNNETT, AS HER	N	N/A	N/A	Y	
CHEVRON USA, INC.	N	N/A	N/A	Y	
CAROLYN J. CHESTER,	N	N/A	N/A	Y	
JOSEPH A & CARRIE JANNETTE COX	N	N/A	N/A	Y	
CROSS N OIL COMPANY	N	N/A	N/A	Y	
D.H.B. PARTNERSHIP	N	N/A	N/A	Y	
MARJORIE C. ECHOLS	Y	N/A	N/A	Y	
MARJORIE ECHOLS JONES TRUST	Y	N/A	N/A	Y	
FISCO, INC.	N	N/A	N/A	Y	
JANE SCISSON GRIMSHAW	N	N/A	N/A	Y	
HIGH DIVIDE, LLC A TX LLC	N	N/A	N/A	Y	
HILLIER, LLC	Y	N/A	N/A	Y	
HM INVESTMENTS LTD	N	N/A	N/A	Y	
MARTHA KEAY STRAUSS	N	N/A	N/A	Y	
STUART E. KEAY	N	N/A	N/A	Y	
JAMES W. KEAY, JR.	Y	N/A	N/A	Y	
JUSTIN McKELVEY MILLER	Y	N/A	N/A	Y	
SCOTT BOLANZ MILLER	Y	N/A	N/A	Y	
MRC PERMIAN COMPANY	N	N/A	N/A	Y	
NM WESTERN MINERALS	N	N/A	N/A	Y	
PBEX, LLC	N	N/A	N/A	Y	
PROSPECTOR, LLC	N	N/A	N/A	Y	
READ & STEVENS EMPLOYEE	Y	N/A	N/A	Y	
DIAMOND STAR PROD. CO., LLC	N	N/A	N/A	Y	
GLENDA L. RICHTER	N	N/A	N/A	Y	
SANDSTONE PROPERTIES, LLC.	N	N/A	N/A	Y	
SEEGERS DRILLING COMPANY	N	N/A	N/A	Y	
PAUL L & HELEN I. SISK	N	N/A	N/A	Y	
S.N.S. OIL & GAS PROPERTIES	N	N/A	N/A	Y	
NORMAN L. STEVENS III	N	N/A	N/A	Y	
DAVID M. STEVENS	N	N/A	N/A	Y	
STEVENS OIL & GAS, LLC	N	N/A	N/A	Y	
UNION HILL OIL & GAS	Y	N/A	N/A	Y	
JAMES RALPH WOOD III	N	N/A	N/A	Y	
DOROTHY LEE WOOD	N	N/A	N/A	Y	
CLINTON HIRAM WOOD	N	N/A	N/A	Y	

\*Please note Advance Energy Partners, LLC merged into MRC Hat Mesa, LLC July 2023

WI Owner Capitulation			
Owner	Working Interest	Net Acres	Leases
CBR OIL PROPERTIES, LLC	0.04656987	7.49	84902, 54432
SUNBURST ENERGY, LLC	0.03017707	4.85	84902, 54432
THOMAS M. BEALL	0.00451529	0.73	84902, 54432
CAROLYN BEALL	0.00158645	0.26	84902, 54432
TIERRA ENCANTADA, LLC	0.00246416	0.40	84902, 54432
READ & STEVENS, INC.	0.36029925	57.92	84902, 54432
ADVANCE ENERGY PARTNERS, LLC	0.02968693	4.77	84902, 54432
BEAN FAMILY LIMITED COMPANY	0.03820991	6.14	84902, 54432
BERNHARDT OIL CORPORATION	0.03410747	5.48	84902, 54432
B&N ENERGY LLC, A TX LLC	0.02281236	3.67	84902, 54432
BOWTIE SLASH ENERGY, INC.	0.00000648	0.00	84902, 54432
ANDREA M. BUNNETT, AS HER	0.00083270	0.13	84902, 54432
CHEVRON USA, INC.	0.09505778	15.28	84902, 54432
CAROLYN J. CHESTER,	0.00213754	0.34	84902, 54432
JOSEPH A & CARRIE JANNETTE COX	0.00282367	0.45	84902, 54432
CROSS N OIL COMPANY	0.01301025	2.09	84902, 54432
D.H.B. PARTNERSHIP	0.00614601	0.99	84902, 54432
MARJORIE C. ECHOLS	0.00153638	0.25	84902, 54432
MARJORIE ECHOLS JONES TRUST	0.00002366	0.00	84902, 54432
FISCO, INC.	0.01268365	2.04	84902, 54432
JANE SCISSON GRIMSHAW	0.00140941	0.23	84902, 54432
HIGH DIVIDE, LLC A TX LLC	0.00285512	0.46	84902, 54432
HILLIER, LLC	0.00232650	0.37	84902, 54432
HM INVESTMENTS LTD	0.00301665	0.48	84902, 54432
MARTHA KEAY STRAUSS	0.00375664	0.60	84902, 54432
STUART E. KEAY	0.00375665	0.60	84902, 54432
JAMES W. KEAY, JR.	0.00375664	0.60	84902, 54432
JUSTIN McKELVEY MILLER	0.00031705	0.05	84902, 54432
SCOTT BOLANZ MILLER, AS HIS	0.00084547	0.14	84902, 54432
MRC PERMIAN COMPANY	0.06817392	10.96	84902, 54432
NM WESTERN MINERALS	0.03820991	6.14	84902, 54432
PBEX, LLC	0.00125741	0.20	84902, 54432
PROSPECTOR, LLC	0.01005902	1.62	84902, 54432
READ & STEVENS EMPLOYEE	0.01005902	1.62	84902, 54432
DIAMOND STAR PROD. CO., LLC	0.00333804	0.54	84902, 54432
GLENDA L. RICHTER	0.00156003	0.25	84902, 54432
SANDSTONE PROPERTIES, LLC.	0.02000163	3.22	84902, 54432
SEEGERS DRILLING COMPANY	0.02253842	3.62	84902, 54432
PAUL L & HELEN I. SISK	0.00602638	0.97	84902, 54432
S.N.S. OIL & GAS PROPERTIES	0.00707665	1.14	84902, 54432
NORMAN L. STEVENS III	0.00539063	0.87	84902, 54432
DAVID M. STEVENS	0.02187179	3.52	84902, 54432
STEVENS OIL & GAS, LLC	0.04374425	7.03	84902, 54432
UNION HILL OIL & GAS	0.01087742	1.75	84902, 54432
JAMES RALPH WOOD III	0.00103997	0.17	84902, 54432
DOROTHY LEE WOOD	0.00102425	0.16	84902, 54432
CLINTON HIRAM WOOD	0.00102425	0.16	84902, 54432

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of September, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 20 South, Range 34 East:  
 Section 3: Lot 4 (NW/4NW/4), SW/4NW/4, NW/4SW/4, & SW/4SW/4  
 Lea County, New Mexico

Containing **160.95** acres, and this agreement shall include only the Bone Spring formation underlying said lands and the associated gaseous hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Read & Stevens, Inc., whose address is 300 N. Marienfeld Street, Suite 1000, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.





Working Interest Owner - *Individual Name/Company Name (If Applicable)*

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**  
(Representative Capacity)

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_ known to me to be the \_\_\_\_\_ of \_\_\_\_\_, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public

\_\_\_\_\_  
My commission expires

**ACKNOWLEDGEMENT**  
(Individual capacity)

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_.

(SEAL)

\_\_\_\_\_  
Notary Public

\_\_\_\_\_  
My commission expires

Working Interest Owner - *Individual Name/Company Name (If Applicable)*

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**  
(Representative Capacity)

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_ known to me to be the \_\_\_\_\_ of \_\_\_\_\_, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public

\_\_\_\_\_  
My commission expires

**ACKNOWLEDGEMENT**  
(Individual capacity)

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_.

(SEAL)

\_\_\_\_\_  
Notary Public

\_\_\_\_\_  
My commission expires

Working Interest Owner - *Individual Name/Company Name (If Applicable)*

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**  
(Representative Capacity)

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_ known to me to be the \_\_\_\_\_ of \_\_\_\_\_, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public

\_\_\_\_\_  
My commission expires

**ACKNOWLEDGEMENT**  
(Individual capacity)

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_.

(SEAL)

\_\_\_\_\_  
Notary Public

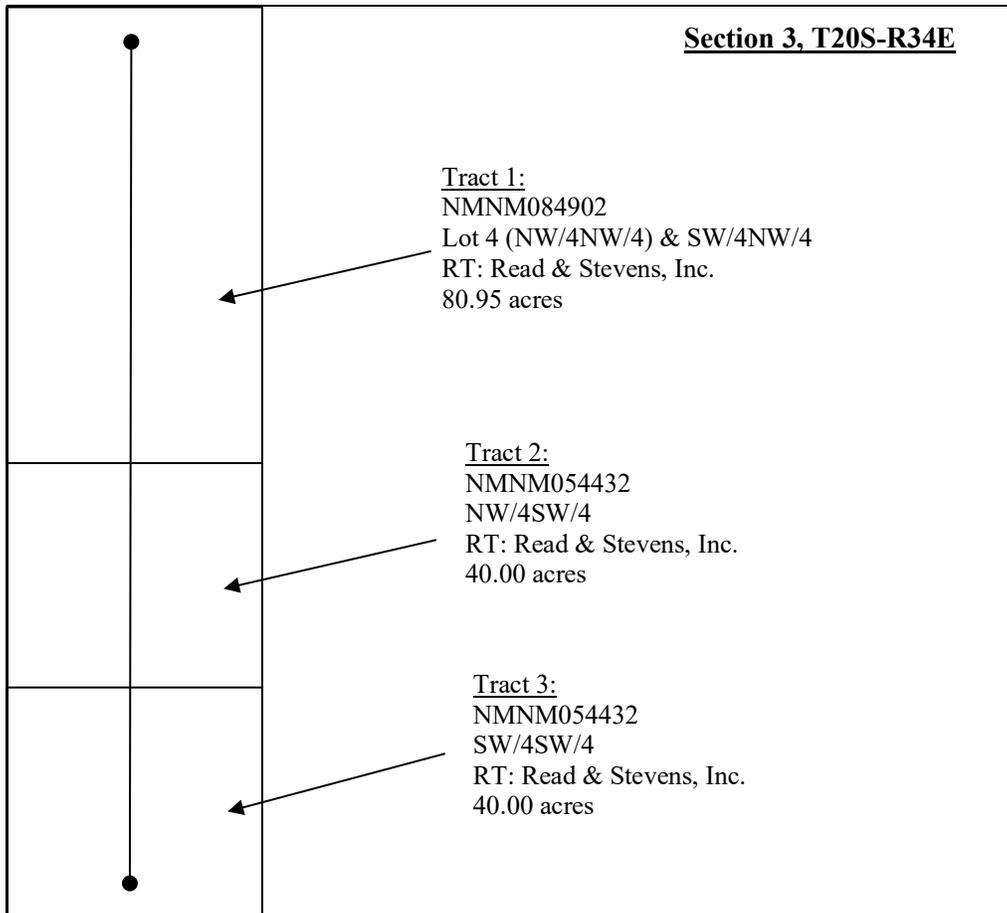
\_\_\_\_\_  
My commission expires

**EXHIBIT "A"**

Plat of communitized area covering **160.95** acres in the W/2W/2 of Section 3, T20S-R34E  
Lea County, New Mexico, as written in Section 1 above.

Well Name/No.

**North Lea 3 Fed Com #4H – API No. 30-025-42684**



**EXHIBIT “B”**

To Communitization Agreement Dated September 1, 2018, embracing the following described land in the W/2W/2 of Section 3, T20S-R34E, Lea County, New Mexico, as written in Section 1 above.

Operator of Communitized Area:

**READ & STEVENS, INC.**

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

<b>Lease Serial Number:</b>	NMNM084902
<b>Lease Date:</b>	September 1, 1990
<b>Lease Term:</b>	5 years
<b>Lessor:</b>	United States of America
<b>Original Lessee:</b>	Read & Stevens, Inc.
<b>Current Lessee of Record:</b>	Read & Stevens, Inc.
<b>Description of Land Committed:</b>	Lot 4 (NW/4NW/4) & SW/4NW/4 Section 3, T20S-R34E, Lea County, New Mexico
<b>Number of Acres:</b>	80.95
<b>Royalty Rate:</b>	12.50%
<b>Name and Percent ORRI Owners:</b>	Various - 0.03030353
<b>Name of Working Interest Owners:</b>	Read & Stevens, Inc. – 0.34778655, Chevron U.S.A., Inc. – 0.18900000, N.M Western Minerals, Inc. – 0.057647, Bean Family Ltd., Co. – 0.057647, Sunburst Energy, LLC – 0.0600000, MRC Permian Company – 0.05999980, CBR Oil Properties, LLC – 0.04705900, Bernhardt Oil Corporation – 0.02999990, Jensen Family Trust u/t/a dtd 8/30/1996 – 0.02000000, Prospector, LLC – 0.02000000, Seegers Drilling Company – 0.01999965, PBEX, LLC – 0.00250006, Jane Scisson Grimshaw – 0.00125003, B&N Energy, LLC – 0.03750041, Union Hill Oil & Gas Company, - 0.01000025, Martha Keay Strauss – 0.00333341, Stuart E. Keay – 0.00333342, James Keay, Jr. – 0.00333342, Joseph & Carrie Cox – 0.00249985, High Divide, LLC – 0.00249985, S. N. S. Oil & Gas Properties, Inc. – 0.00588200, Weimer, Inc. – 0.00499970, Carolyn J. Chester – 0.00425000, Thomas & Carolyn Beall – 0.0048530, Hillier, LLC – 0.00462570

**TRACT NO. 2**

**Lease Serial Number:** NMNM054432  
**Lease Date:** January 1, 1983  
**Lease Term:** 5 years  
**Lessor:** United States of America  
**Original Lessee:** Read & Stevens, Inc.  
**Current Lessee of Record:** Read & Stevens, Inc.  
**Description of Land Committed:** NW/4SW/4 Section 3, T20S-R34E, Lea County, New Mexico  
**Number of Acres:** 40.00  
**Royalty Rate:** 12.50% - 25.00% Sliding Scale Schedule B  
**Name and Percent ORRI Owners:** Various – 0.13130032  
**Name of Working Interest Owners:** Read & Stevens, Inc. – 0.27432470, David M. Stevens - 0.04400330, Stevens Oil & Gas, LLC – 0.08800796, Normal L. Stevens, III – 0.01084528, FISCO Co., Inc. – 0.02551791, Abby Corporation – 0.07717900, Loveless Land Holdings, LLC – 0.00603167, Lucinda Loveless – 0.00303473, Lucinda Loveless Rev. Trust – 0.00318881, Diamond Star Prod. Co., LLC – 0.00888588, Advance Energy Partners, LLC – 0.05972639, Bean Family Ltd., Co. – 0.01854200, N.M. Western Minerals, Inc. – 0.0185420, MRC Permian Company – 0.07644510, CBR Oil Properties, LLC – 0.04134543, Tierra Encantada, LLC – 0.00968708, Bernhardt Oil Corporation – 0.03826382, Seegers Drilling Company – 0.02510733, B&N Energy, LLC – 0.00794988, PBEX, LLC – 0.00314139, Jane Scisson Grimshaw – 0.00157070, Sandstone Properties, LLC – 0.04024077, Union Hill Oil & Gas Company, Inc. – 0.01176500, Martha Keay Strauss – 0.00418489, Stuart E. Keay - 0.00418490, James Keay, Jr. – 0.00418489, HM Investments, Ltd. – 0.00606913, Joseph & Carrie Cox – 0.00315133, High Divide, LLC – 0.00321460, S N. S. Oil & Gas Properties, Inc. – 0.01049615, Thomas & Carolyn Beall – 0.00954947, Sisk Charitable Trust – 0.01212433, D.H.B. Partnership – 0.01236500, Marjorie Echols Jones Trust – 0.00004761, Glenda L. Richter – 0.00004761, Cross-N-Oil Company – 0.02617500, Scott Miller – 0.00170097, Andrea Miller Bunnett – 0.00167528, Wesley Merrick Miller – 0.00061820,

Justin McKelvy Miller – 0.00063786, James Ralph Wood, III – 0.00209228, Dorothy Lee Wood – 0.00206066, Clinton Hiram Wood – 0.00206067, Bowtie Slash Energy, Inc. – 0.00001304

### TRACT NO. 3

**Lease Serial Number:** NMNM054432  
**Lease Date:** January 1, 1983  
**Lease Term:** 5 years  
**Lessor:** United States of America  
**Original Lessee:** Read & Stevens, Inc.  
**Current Lessee of Record:** Read & Stevens, Inc.  
**Description of Land Committed:** SW/4SW/4 Section 3, T20S-R34E, Lea County, New Mexico  
**Number of Acres:** 40.00  
**Royalty Rate:** 12.50% - 25.00% Sliding Scale Schedule B  
**Name and Percent ORRI Owners:** Various – 0.13127493  
**Name of Working Interest Owners:** Read & Stevens, Inc. – 0.27509070, David M. Stevens - 0.04400330, Stevens Oil & Gas, LLC – 0.08800796, Normal L. Stevens, III – 0.01084528, FISCO Co., Inc. – 0.02551791, Abby Corporation – 0.07717900, Loveless Land Holdings, LLC – 0.00603167, Lucinda Loveless – 0.00303473, Lucinda Loveless Rev. Trust – 0.00318881, Diamond Star Prod. Co., LLC – 0.00454554, Advance Energy Partners, LLC – 0.05972639, Bean Family Ltd., Co. – 0.01854200, N.M. Western Minerals, Inc. – 0.0185420, MRC Permian Company – 0.07644510, CBR Oil Properties, LLC – 0.05080443, Tierra Encantada, LLC – 0.00022808, Bernhardt Oil Corporation – 0.03826382, Seegers Drilling Company – 0.02510733, B&N Energy, LLC – 0.00794988, PBEX, LLC – 0.00314139, Jane Scisson Grimshaw – 0.00157070, Sandstone Properties, LLC – 0.04024077, Union Hill Oil & Gas Company, Inc. – 0.01176500, Martha Keay Strauss – 0.00418489, Stuart E. Keay - 0.00418490, James Keay, Jr. – 0.00418489, HM Investments, Ltd. – 0.00606913, Joseph & Carrie Cox – 0.00315133, High Divide, LLC – 0.00321460, S N. S. Oil & Gas Properties, Inc. – 0.00607482, Thomas & Carolyn Beall – 0.00518114,

Sisk Charitable Trust – 0.01212433, D.H.B. Partnership – 0.01236500, Marjorie Echols Jones Trust – 0.00622961, Glenda L. Richter – 0.00622961, Cross-N-Oil Company – 0.02617500, Scott Miller – 0.00170097, Andrea Miller Bunnett – 0.00167528, Wesley Merrick Miller – 0.00061820, Justin McKelvy Miller – 0.00063786, James Ralph Wood, III – 0.00209228, Dorothy Lee Wood – 0.00206066, Clinton Hiram Wood – 0.00206067, Bowtie Slash Energy, Inc. – 0.00001304

**End of Exhibit “B”**

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.95	50.29512%
2	40.00	24.85244%
3	40.00	24.85244%
<b>Total</b>	<b>160.95</b>	<b>100.00000%</b>

# **PERMIAN**

## **R E S O U R C E S**

### **North Lea 3 – Chronology of Communication**

February 16, 2023 – Permian Resources closes acquisition of Read & Stevens (entity survives as subsidiary)

March 2023 – Permian learns legacy Read & Stevens never filed federal communitization agreements pertaining to the existing (currently producing) North Lea 3 Fed Com 2H, 3H, or 4H

March 2023 – Permian communication with the BLM on the matter and sets to take to resolve

March-June 2023 – Integration of Read & Stevens, communication with family members who are still owners, etc.

June 20, 2023 – Permian sends new communitization agreements to all working interest and record title owners

June-September 2023 – Permian attempted communication with owners who have not signed communitization. Required for administrative matters.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,  
INC., FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23736**

**SELF-AFFIRMED STATEMENT  
OF IRA BRADFORD**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the North Lea 3 Fed Com project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-2** is a cross section location map for the horizontal spacing unit (“Unit”) within the Bone Spring formation. The wellbore path for the North Lea 3 Fed Com 4H well (“Well”) is represented by a solid red line within the blue box labeled “Case 23736”. Existing producing wells, including the North Lea 3 Fed Com 4H well, in the interval are represented by solid red lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Well.

5. **Exhibit B-3** is a Subsea Structure map on the Second Bone Spring Sand formation in TVD subsea with a contour interval of 50 ft. The map identified the approximate wellbore paths for the proposed Well with a solid red line. It also identifies the location of the cross-section

running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The landing zone for the Well is labeled on the exhibit. The well-path for the Well is indicated by a dashed red line to be drilled from north to south across the units. This cross-section demonstrates the interval is continuous across the Unit.

7. In my opinion, a stand-up orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

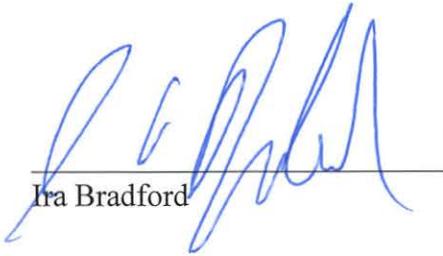
8. Based on my geologic study of the area, the interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

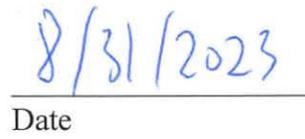
9. In my opinion, the granting of Read & Stevens' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Ira Bradford

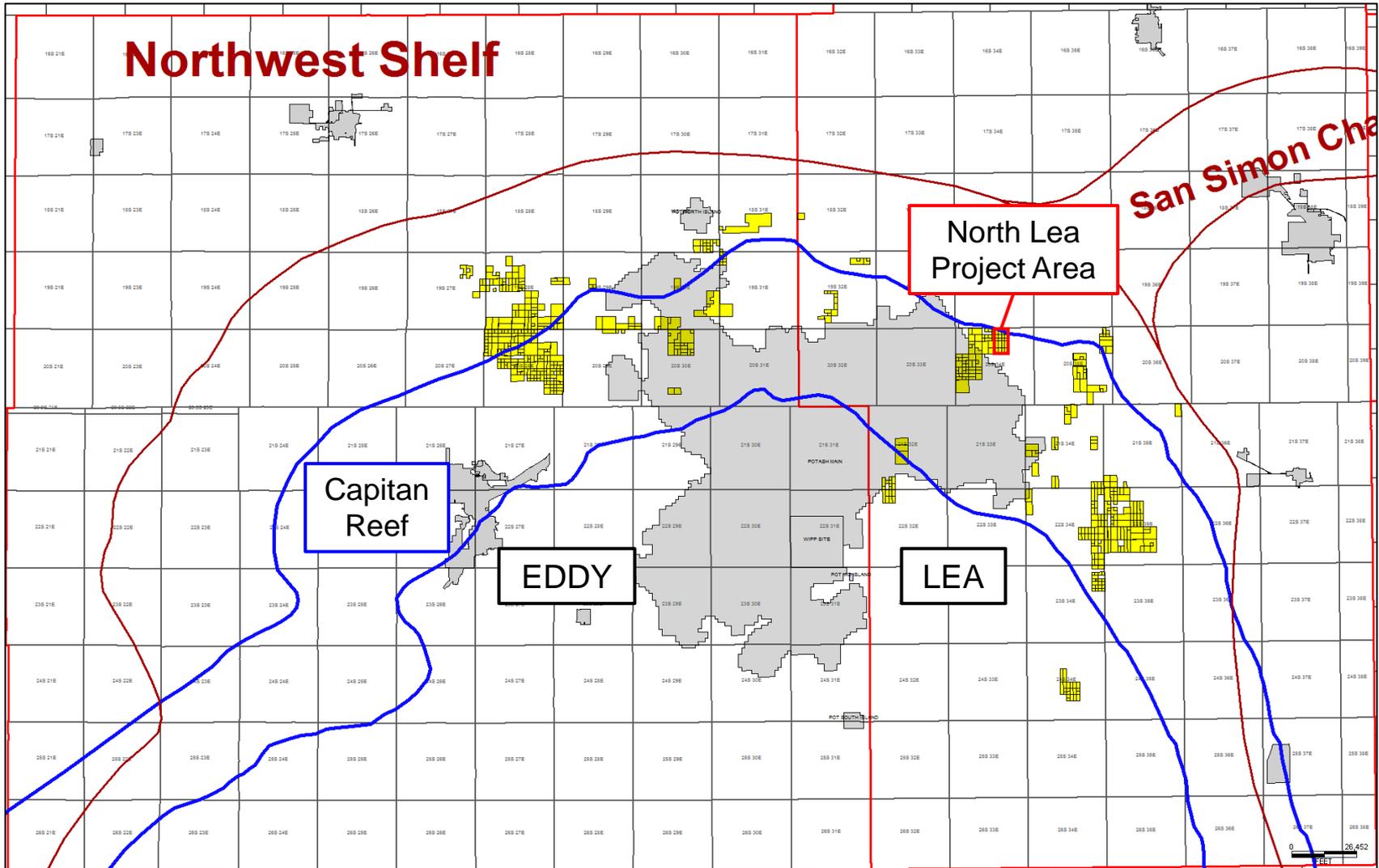
  
Date



# Regional Locator Map

## North Lea 3 Fed Com

Exhibit B-1

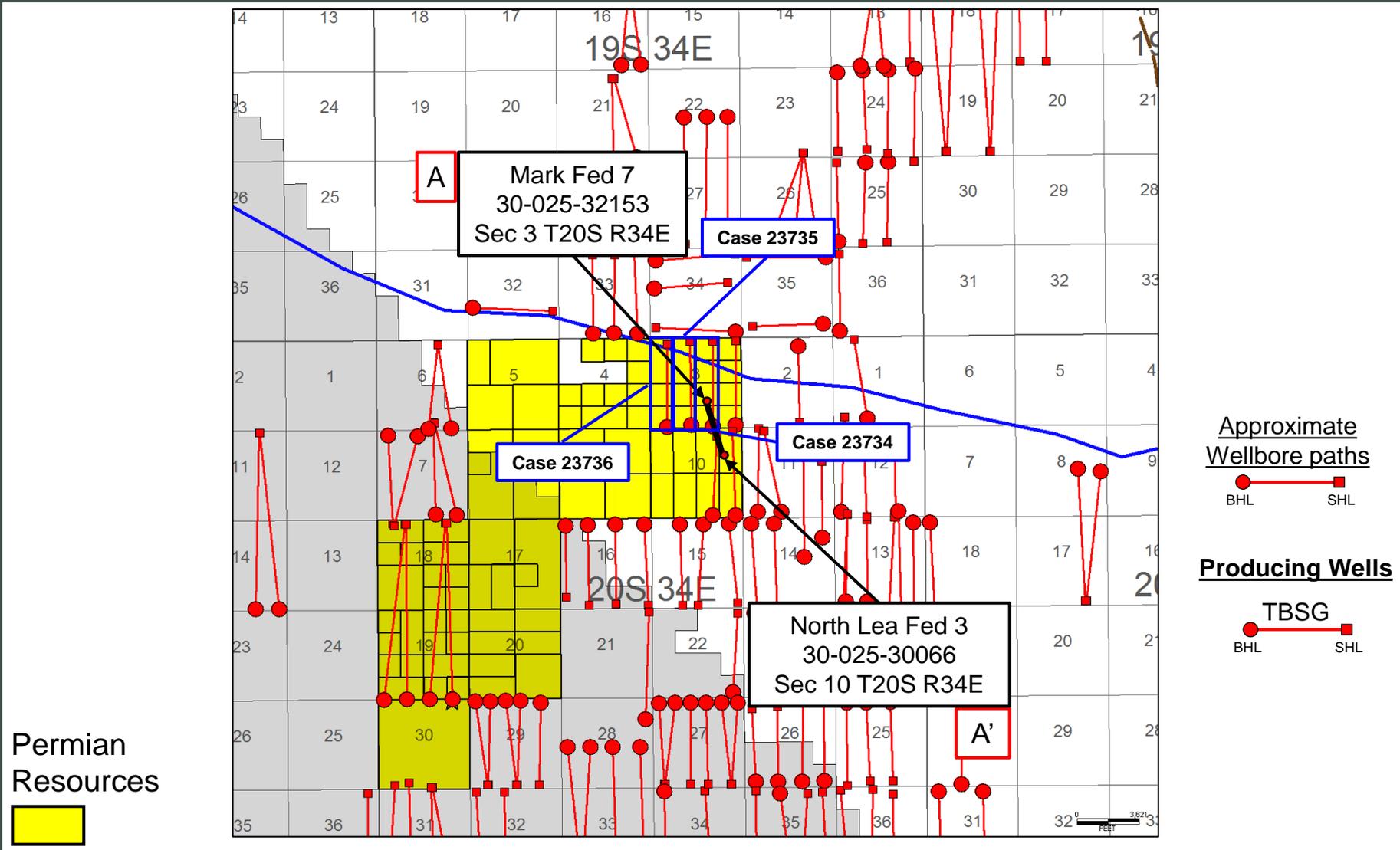


 Permian Resources



# Cross-Section Locator Map

## North Lea 3 Fed Com Bone Spring



Permian Resources

Approximate Wellbore paths  
 BHL — SHL

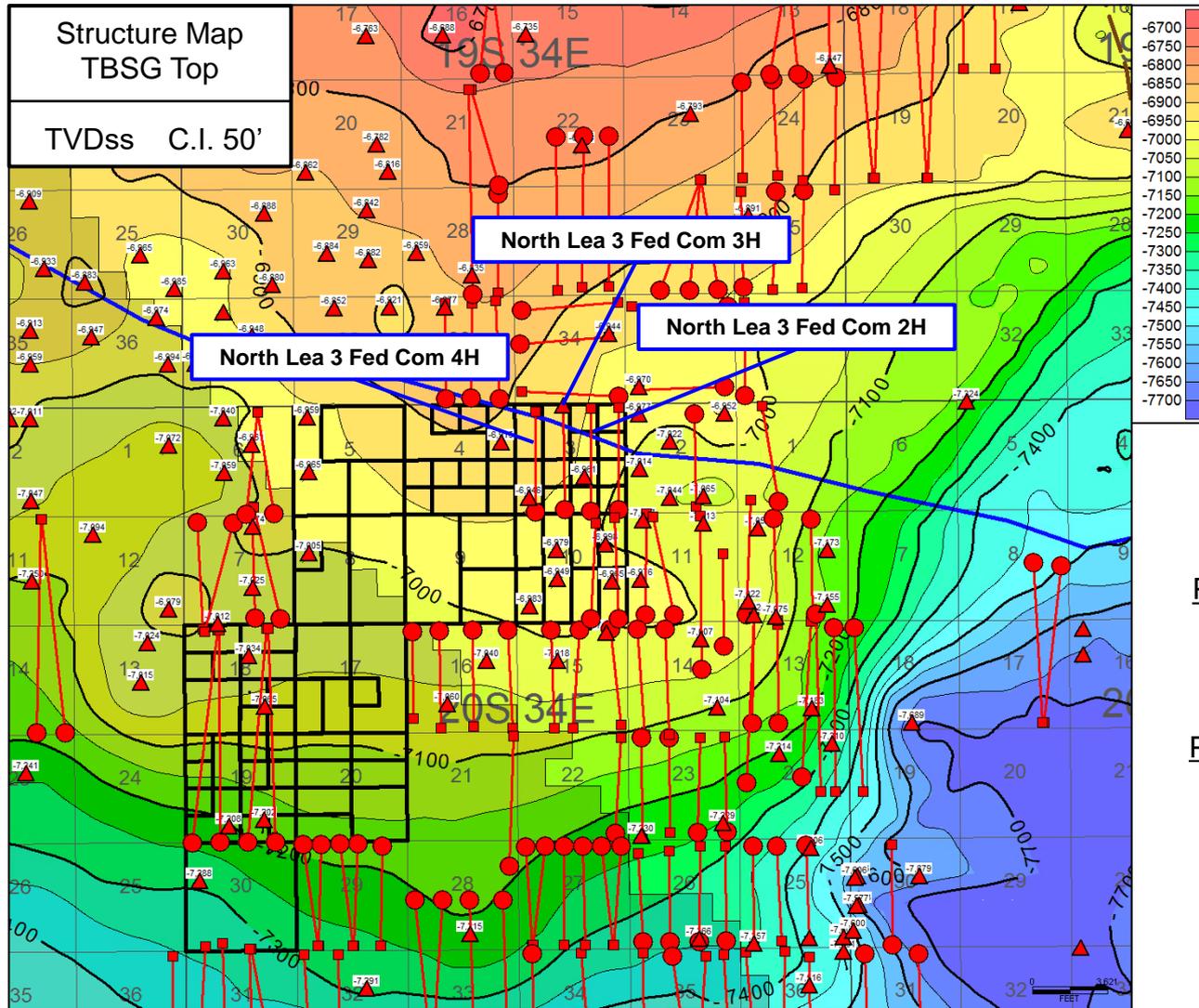
Producing Wells  
 TBSG  
 BHL — SHL



# Third Bone Spring – Structure Map

## North Lea 3 Fed Com

**Exhibit B-3**



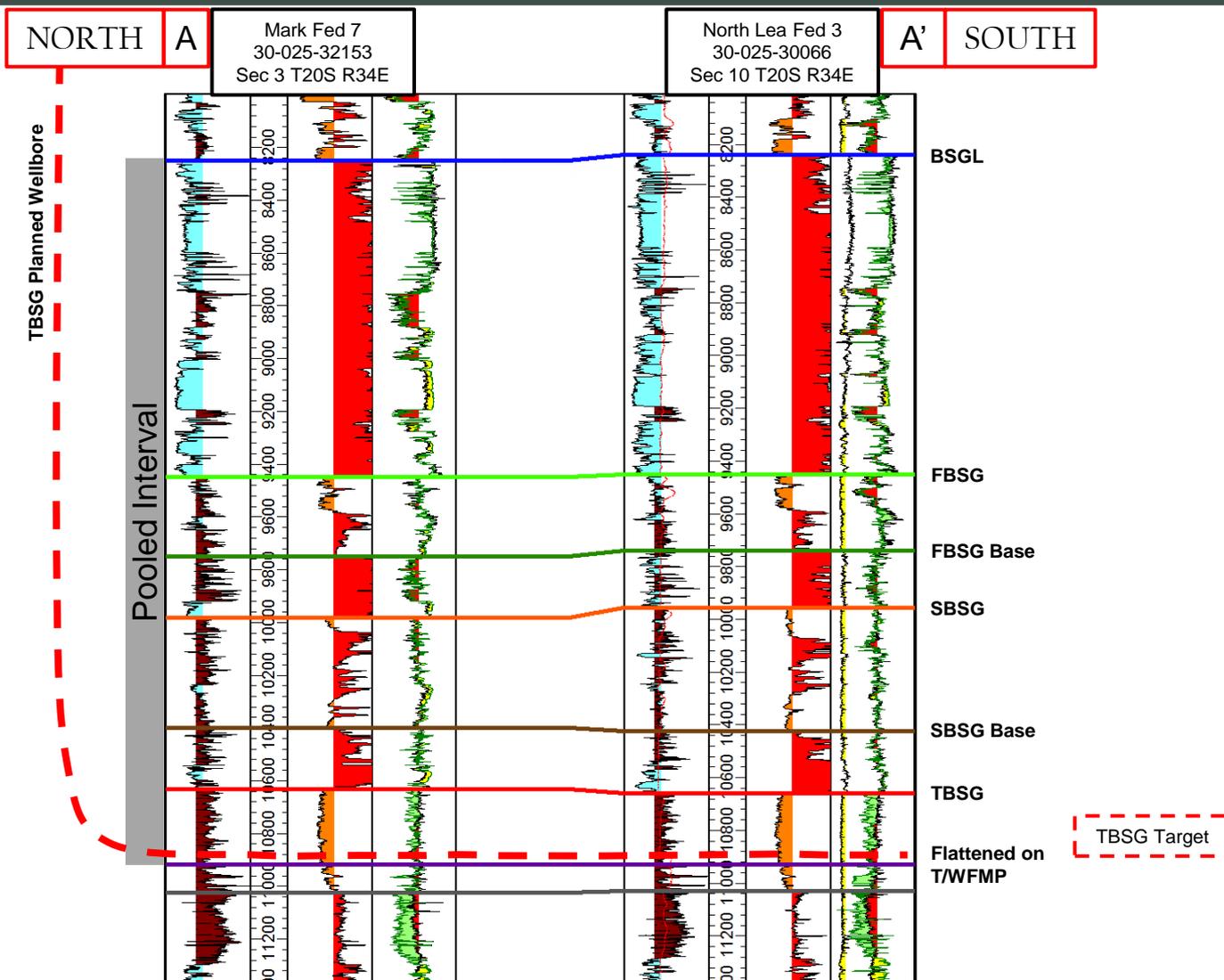
Permian Resources



# Stratigraphic Cross-Section A-A'

North Lea 3 Fed Com

Exhibit B-4



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,  
INC., FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23736**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Read & Stevens, Inc., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On August 20, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

September 4, 2023  
Date



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

August 15, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 23736, Application of Read & Stevens, Inc., for Compulsory Pooling,  
Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 7, 2023**, beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Travis Macha, Senior Landman, Permian Resources, at (432) 400-1037, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,  
INC., FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23736**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Advance Energy Partners, LLC 11490 Westheimer Rd Houston, TX 77077	08/15/23	Per USPS Tracking (Last checked 09/01/23):  08/23/23 – Item in transit to next facility.
Carolyn R. Beall PO Box 3098 Midland, TX 79702	08/15/23	08/28/23
Thomas M. Beall 1414 Country Club Dr. Midland, TX 79701	08/15/23	08/22/23
B&N Energy, LLC PO Box 1277 Los Gatos, CA 95031	08/15/23	Per USPS Tracking (Last checked 09/01/23):  09/01/23 – Item in transit to the destination.
Marjorie C. Echols 4532 Arcady Ave Dallas, TX 75205	08/15/23	Per USPS Tracking (Last checked 09/01/23):  08/21/23 – Delivered to individual at the address.
Thomas M. Echols, Trustee of the Marjorie Echols Jones Trust 4532 Arcady Ave Dallas, TX 75205	08/15/23	Per USPS Tracking (Last checked 09/01/23):  08/21/23 – Delivered to individual at the address.
Hillier, LLC 6046 Azalea Lane Dallas, TX 75230-3406	08/15/23	Per USPS Tracking (Last checked 09/01/23):  08/23/23 – Item in transit to next facility.
James Keay, Jr. 4687 Edmondson Avenue Dallas, TX 75209	08/15/23	Per USPS Tracking (Last checked 09/01/23):  08/19/23 – Delivered to individual at the address.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,  
INC., FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23736**

**NOTICE LETTER CHART**

MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	08/15/23	08/24/23
Justin McKelvy Miller 4409 San Carlos St. Dallas, TX 75205	08/15/23	Per USPS Tracking (Last checked 09/01/23):  08/22/23 – Individual picked up at postal facility.
Scott Miller a/k/a Scott Bolanz Miller 2626 Myrtle Springs, Ste. 100 Dallas, TX 75220	08/15/23	Per USPS Tracking (Last checked 09/01/23):  08/22/23 – No access to delivery location.
Read & Stevens Employee Benefit Plan PO Box 1518 Roswell, NM 88202-1518	08/15/23	08/24/23
Tierra Encantada, LLC PO Box 811 Roswell, NM 88202	08/15/23	08/23/23
Union Hill Oil & Gas Company, Inc. 7712 Glenshannon Circle Dallas, TX 75225	08/15/23	Per USPS Tracking (Last checked 09/01/23):  08/19/23 – Delivered to individual at the address.

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7022 1670 0002 1189 3621

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$

Postage \$  
 Total Postage and Fees \$

Sent To  
 Street Carolyn R. Beall  
 PO Box 3098  
 City, St Midland, TX 79702  
 23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS SANTA ANNA TX 75011  
 AUG 15 2023  
 Postmark Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete Items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)            C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Carolyn R. Beall            PO Box 3098            Midland, TX 79702</p> <p>23736 - R&amp;S North Lea 4H</p>	<p><b>RECEIVED</b>            AUG 28 2023</p>
<p>2. Article Number (Transfer from service label)            7022 1670 0002 1189 3621</p>	<p>3. Service Type Hinkle Shanor  <input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input checked="" type="checkbox"/> Priority Mail Express®  <input checked="" type="checkbox"/> Registered Mail™  <input checked="" type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

Exhibit C-3 (Case No. 23736)

Read & Stevens, Inc.

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OFFICIAL USE

7022 1670 0002 1189 3676

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street address	Thomas M. Beall 1414 Country Club Dr.
City, State	Midland, TX 79701
23736 - R&S North Lea 4H	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <i>Thomas M. Beall</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 10px; text-align: center;"> <p>Thomas M. Beall 1414 Country Club Dr. Midland, TX 79701</p> <p style="font-size: 0.8em;">23736 - R&amp;S North Lea 4H</p> </div>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">AUG 22 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7022 1670 0002 1189 3676</p>	<p>3. Service Type <b>Hinkle Shanor LLP</b> <input type="checkbox"/> Priority Mail Express® <b>Santa Fe NM 87502</b> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>9590 9402 7635 2122 6630 61</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>

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OFFICIAL USE

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

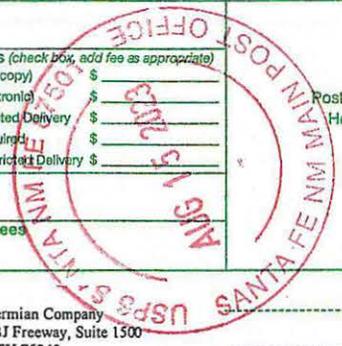
Street MRC Permian Company  
5400 LBJ Freeway, Suite 1500

City, State Dallas, TX 75240

23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 3645



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240</p> <p style="text-align: center; font-size: 0.8em;">23736 - R&amp;S North Lea 4H</p> <div style="text-align: center;"> <p>9590 9402 7635 2122 6630 09</p> </div> <p>2. Article Number (Transfer from service label) <b>7022 1670 0002 1189 3645</b></p>	<p>A. Signature <b>X</b> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) <b>L Brown</b> C. Date of Delivery <b>AUG 24 2023</b></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">AUG 24 2023</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy)
- Return Receipt (electronic)
- Certified Mail Restricted Delivery
- Adult Signature Required
- Adult Signature Restricted Delivery

Postage

Total Postage and Fees

Sent To

Street an

City, State

Read & Stevens Employee Benefit Plan  
PO Box 1518  
Roswell, NM 88202-1518

23735 - R&S North Lea 4H

See Reverse for Instructions

7022 1670 0002 1189 3720



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Read & Stevens Employee Benefit Plan  
PO Box 1518  
Roswell, NM 88202-1518

23736 - R&S North Lea 4H



9590 9402 7635 2122 6629 72

2. Article Number (Transfer from service label)

7022 1670 0002 1189 3720

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *M. Naranjo*

- Agent
- Addressee

B. Received by (Printed Name)

M. NARANJO

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below  No

RECEIVED

AUG 24 2023

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Hinkle Shanon LLC  
Santa Fe NM 87504

Domestic Return Receipt

7022 1670 0002 1189 3737

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street a	Tierra Encantada, LLC
	PO Box 811
City, St.	Roswell, NM 88202
	23736 - R&S North Lea 4H
PS Form 3800, April 2016 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature                  x <i>Betty Young</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>Betty Young</i></p> <p>C. Date of Delivery  <i>8/23/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes                  If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Tierra Encantada, LLC                  PO Box 811                  Roswell, NM 88202</p> <p>23736 - R&amp;S North Lea 4H</p>  <p>9590 9402 7635 2122 6629 65</p>	<p style="text-align: center;"><b>RECEIVED</b></p> <p style="text-align: center;">AUG 23 2023</p>
<p>2. Article Number (Transfer from service label)                  7022 1670 0002 1189 3737</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 3614

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**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To

Street Advance Energy Partners, LLC  
11490 Westheimer Rd

City, S Houston, TX 77077

23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions.

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211893614

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

Delivered

Out for Delivery

Preparing for Delivery

### Moving Through Network

**In Transit to Next Facility**

August 23, 2023

**Departed USPS Regional Facility**

NORTH HOUSTON TX DISTRIBUTION CENTER

August 19, 2023, 1:46 am

**Arrived at USPS Regional Facility**

NORTH HOUSTON TX DISTRIBUTION CENTER

August 18, 2023, 1:20 pm

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

August 16, 2023, 10:17 pm

● **Arrived at USPS Facility**  
ALBUQUERQUE, NM 87101  
August 16, 2023, 9:35 pm

● **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

---

**Text & Email Updates**



---

**USPS Tracking Plus®**



---

**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1109 3603

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Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$ \_\_\_\_\_
  - Return Receipt (electronic) \$ \_\_\_\_\_
  - Certified Mail Restricted Delivery \$ \_\_\_\_\_
  - Adult Signature Required \$ \_\_\_\_\_
  - Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage

Total Postage and Fees

Sent To

Street and B&N Energy, LLC  
PO Box 1277  
Los Gatos, CA 95031

City, State 23736 - R&S North Lea 4H



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211893683

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on September 1, 2023 at 10:21 am. The item is currently in transit to the destination.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

### Moving Through Network

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
September 1, 2023, 10:21 am

#### In Transit to Next Facility

August 31, 2023

#### Arrived at USPS Facility

SACRAMENTO, CA 95813  
August 29, 2023, 7:36 pm

#### Arrived at USPS Facility

LOS GATOS, CA 95030  
August 23, 2023, 12:40 pm

#### No Such Number

LOS GATOS, CA 95030  
August 23, 2023, 12:40 pm

#### Available for Pickup

LOS GATOS  
101 S SANTA CRUZ AVE  
LOS GATOS CA 95030-9998  
M-F 0900-1700; SAT 0900-1445  
August 23, 2023, 9:54 am

**Arrived at Post Office**

LOS GATOS, CA 95030  
August 23, 2023, 5:46 am

**Departed USPS Regional Facility**

SAN JOSE CA DISTRIBUTION CENTER  
August 18, 2023, 3:40 pm

**Arrived at USPS Regional Facility**

SAN JOSE CA DISTRIBUTION CENTER  
August 18, 2023, 12:51 pm

**Departed USPS Facility**

ALBUQUERQUE, NM 87101  
August 16, 2023, 10:01 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101  
August 16, 2023, 9:30 pm

**Hide Tracking History**

**What Do USPS Tracking Statuses Mean?** (<https://faq.usps.com/s/article/Where-is-my-package>)

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

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**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy)
- Return Receipt (electronic)
- Certified Mail Restricted Delivery
- Adult Signature Required
- Adult Signature Restricted Delivery

Postmark  
Here



Postage

Total Postage and Fees

Sent To

Street a

City, State, ZIP+4

Marjorie C. Echols  
4532 Arcady Ave  
Dallas, TX 75205

23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 3690

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211893690

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 2:40 pm on August 21, 2023 in DALLAS, TX 75205.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Left with Individual**

DALLAS, TX 75205

August 21, 2023, 2:40 pm

#### Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 20, 2023, 5:57 pm

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 18, 2023, 8:29 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

August 16, 2023, 9:38 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

August 16, 2023, 9:30 pm

● **Hide Tracking History**

**What Do USPS Tracking Statuses Mean?** (<https://faq.usps.com/s/article/Where-is-my-package>)

---

**Text & Email Updates**



---

**USPS Tracking Plus®**



---

**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1189 3706

# CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

## OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Street: Thomas M. Echols, Trustee of the Marjorie  
 Echols Jones Trust  
 4532 Arcady Ave  
 City: Dallas, TX 75205 23736 - R&S North Lea 4H



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211893706

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 2:40 pm on August 21, 2023 in DALLAS, TX 75205.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Left with Individual**

DALLAS, TX 75205

August 21, 2023, 2:40 pm

#### Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 20, 2023, 5:57 pm

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 18, 2023, 8:29 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

August 16, 2023, 10:17 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

August 16, 2023, 9:35 pm

● **Hide Tracking History**

**What Do USPS Tracking Statuses Mean?** (<https://faq.usps.com/s/article/Where-is-my-package>)

---

**Text & Email Updates**



---

**USPS Tracking Plus®**



---

**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1189 3713

# CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

## OFFICIAL USE

Certified Mail Fee

\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ \_\_\_\_\_
- Return Receipt (electronic) \$ \_\_\_\_\_
- Certified Mail Restricted Delivery \$ \_\_\_\_\_
- Adult Signature Required \$ \_\_\_\_\_
- Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage

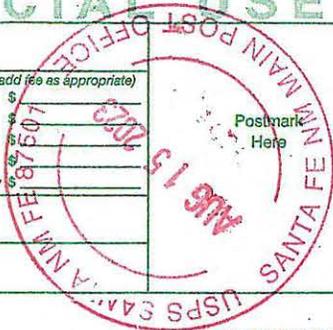
\$ \_\_\_\_\_

Total Postage and Fees

\$ \_\_\_\_\_

Sent To

Street Hillier, LLC  
 6046 Azalea Lane  
 City, Dallas, TX 75230-3406  
 23736 - R&S North Lea 4H



Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211893713

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

Delivered

Out for Delivery

Preparing for Delivery

#### Moving Through Network

**In Transit to Next Facility**

August 23, 2023

**Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER

August 19, 2023, 4:29 am

**Arrived at USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER

August 18, 2023, 8:29 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

August 16, 2023, 9:42 pm

● **Arrived at USPS Facility**  
ALBUQUERQUE, NM 87101  
August 16, 2023, 9:33 pm

● **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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**Text & Email Updates**



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**USPS Tracking Plus®**



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**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1189 3638

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

## OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark  
Here



Postage

Total Postage and Fees

Sent To

Street James Keay, Jr.  
4687 Edmondson Avenue  
City, State Dallas, TX 75209  
23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211893638

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 12:30 pm on August 19, 2023 in DALLAS, TX 75209.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Left with Individual**

DALLAS, TX 75209

August 19, 2023, 12:30 pm

#### Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 19, 2023, 4:29 am

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 18, 2023, 8:29 am

#### In Transit to Next Facility

August 17, 2023

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

August 16, 2023, 9:42 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
August 16, 2023, 9:33 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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**Text & Email Updates**



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**USPS Tracking Plus®**



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**Product Information**



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

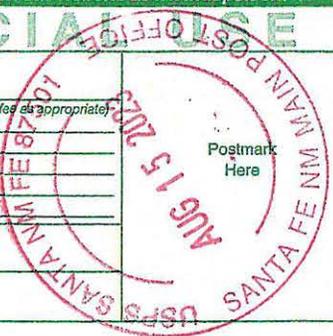
7022 1670 0002 1189 3652

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
<b>Total Postage and Fees</b>	\$	



Sent To

Street or P.O. Box No. Justin McKelvy Miller  
4409 San Carlos St.

City, State, and ZIP+4® Dallas, TX 75205

PS Form 3800, April 2015 PSN 7530-02-000-9047 23736 - R&S North Lea 4H See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211893652

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 9:49 am on August 22, 2023 in DALLAS, TX 75206.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Individual Picked Up at Postal Facility**

DALLAS, TX 75206

August 22, 2023, 9:49 am

#### Notice Left (No Authorized Recipient Available)

DALLAS, TX 75205

August 21, 2023, 4:11 pm

#### Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 21, 2023, 5:19 am

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 20, 2023, 2:12 pm

#### In Transit to Next Facility

August 19, 2023

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

August 16, 2023, 10:18 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

August 16, 2023, 9:33 pm

**Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

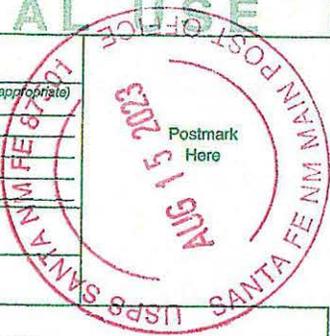
7022 1670 0002 1189 3669

**U.S. Postal Service**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	
Street and	Scott Miller a/k/a Scott Bolanz Miller 2626 Myrtle Springs, Ste. 100
City, State	Dallas, TX 75220 23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211893669

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

We could not access the delivery location to deliver your package at 6:25 pm on August 22, 2023 in DALLAS, TX 75220. We will redeliver on the next delivery day. No action needed.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Alert

##### No Access to Delivery Location

DALLAS, TX 75220

August 22, 2023, 6:25 pm

##### In Transit to Next Facility

August 21, 2023

##### Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 19, 2023, 4:29 am

##### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 18, 2023, 8:29 am

##### Departed USPS Facility

ALBUQUERQUE, NM 87101

August 16, 2023, 9:47 pm

##### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
August 16, 2023, 8:31 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 3744

**U.S. Postal Service**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Street and Union Hill Oil & Gas Company, Inc. \_\_\_\_\_  
 7712 Glenshannon Circle \_\_\_\_\_

City, State Dallas, TX 75225 \_\_\_\_\_

23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211893744

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 1:19 pm on August 19, 2023 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Left with Individual**

DALLAS, TX 75225

August 19, 2023, 1:19 pm

#### Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 19, 2023, 4:29 am

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 18, 2023, 8:29 am

#### In Transit to Next Facility

August 17, 2023

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

August 16, 2023, 9:47 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
August 16, 2023, 8:31 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
August 20, 2023  
and ending with the issue dated  
August 20, 2023.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
20th day of August 2023.

  
\_\_\_\_\_  
Business Manager

My commission expires

January 29, 2027  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
**August 20, 2023**

This is to notify all interested parties, including MRC Permian Company; Read & Stevens Employee Benefit Plan; B&N Energy, LLC; Union Hill Oil & Gas Company, Inc.; James Keay, Jr.; Thomas M. Beall; Carolyn R. Beall; Hillier, LLC; Advance Energy Partners, LLC; Tierra Encantada, LLC; Thomas M. Echols, Trustee of the Marjorie Echols Jones Trust; Scott Miller a/k/a Scott Bolanz Miller; Justin McKelvy Miller; Marjorie C. Echols; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Read & Stevens, Inc. (Case No. 23736). The hearing will be conducted remotely on September 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date:  
<https://www.emnrd.nm.gov/ocd/hearing-info/>.

Applicant applies an order pooling all uncommitted interests in the Bone Spring Formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **North Lea 3 Fed Com 4H** well ("Well"), to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 3, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24.92 miles Southwest of Hobbs, New Mexico.  
**#00281837**

02107475

00281837

GILBERT  
HINKLE, SHANOR LLP  
PO BOX 2068  
SANTA FE, NM 87504