

CASE NO. 23763

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**EXHIBIT LIST**

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Certified Notice Spreadsheet
6. Affidavit of Publication
7. Pooling Checklist

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION****APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**Case No. 23763**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Lower Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 23 and the W/2E/2 of Section 26, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W/2E/2 of Section 23 and the W/2E/2 of Section 26 (containing 320 acres), and has the right to drill a well thereon.
2. Applicant proposes to drill the Querecho 23/26 Fed. Com. Well No. 523H to a depth sufficient to test the Lower Bone Spring formation, with a first take point in the NW/4NE/4 of Section 23 and a last take point in the SW/4SE/4 of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2E/2 of Section 23 and the W/2E/2 of Section 26 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Lower Bone Spring formation underlying the W/2E/2 of Section 23 and the W/2E/2 of Section 26, pursuant to NMSA 1978 §70-2-17.

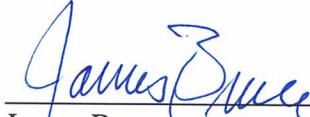
EXHIBIT |

5. The pooling of all uncommitted mineral interest owners in the Lower Bone Spring formation underlying the W/2E/2 of Section 23 and the W/2E/2 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Querecho Plains; Lower Bone Spring Pool/Pool Code 50510) underlying the W/2E/2 of Section 23 and the W/2E/2 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, equipping, and testing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, equipping, and testing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

  
\_\_\_\_\_  
James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

***Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Lower Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 23 and the W/2E/2 of Section 26, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to the Querecho 23/26 Fed. Com. Well No. 523H, to be drilled to a depth sufficient to test the Lower Bone Spring formation, with a first take point in the NW/4NE/4 of Section 23 and a last take point in the SW/4SE/4 of Section 26. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. The unit is located approximately 9 miles south-southeast of Maljamar, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

**Case No. 23763**

**SELF-AFFIRMED STATEMENT OF HUDSON BRUNSON**

Hudson Brunson deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. My educational and work experience is as follows: During the summers of 2020 and 2021, I worked as an intern for Mewbourne Oil Company. In May of 2022, I graduated from Texas Tech University with a Bachelor of Business Administration in Energy Commerce. I have been working full time as a Landman with Mewbourne Oil Company since June of 2022.

2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein:

3. The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

4. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the well.

5. A Form C-102 for the well outlining the unit being pooled is submitted as Attachment A. Mewbourne seeks an pooling all uncommitted mineral interest owners in the Lower Bone Spring underlying a horizontal spacing unit comprised of the W/2E/2 of Section 23 and the W/2E/2 of Section 26, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to the Querecho 23/26 Fed. Com. Well No. 523H, to be drilled to a depth sufficient to test the Lower Bone Spring, with a first take point in the NW/4NE/4 of Section 23 and a last take point in the SW/4SE/4 of Section 26.

There is no depth severance in the Lower Bone Spring formation.

EXHIBIT

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6. The parties being pooled, and their interests, are set forth in Attachment B. Attachment C is a summary of communications and a sample copy of the proposal letter sent to the uncommitted working interest owners.

7 Some interest owners may be unlocatable. In order to locate the interest owners we examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed well.

8. Attachment D contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Lea County.

9. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

10. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

11. Mewbourne requests that it be designated operator of the well.

12. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

13. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 13 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/5/2023

  
Hudson Brunson

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code <i>50510</i>	<sup>3</sup> Pool Name <i>Querecho Plains; Lower Bone Spring</i>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>QUERECHO 23/26 FED COM</b>		
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>		
<sup>10</sup> Surface Location				

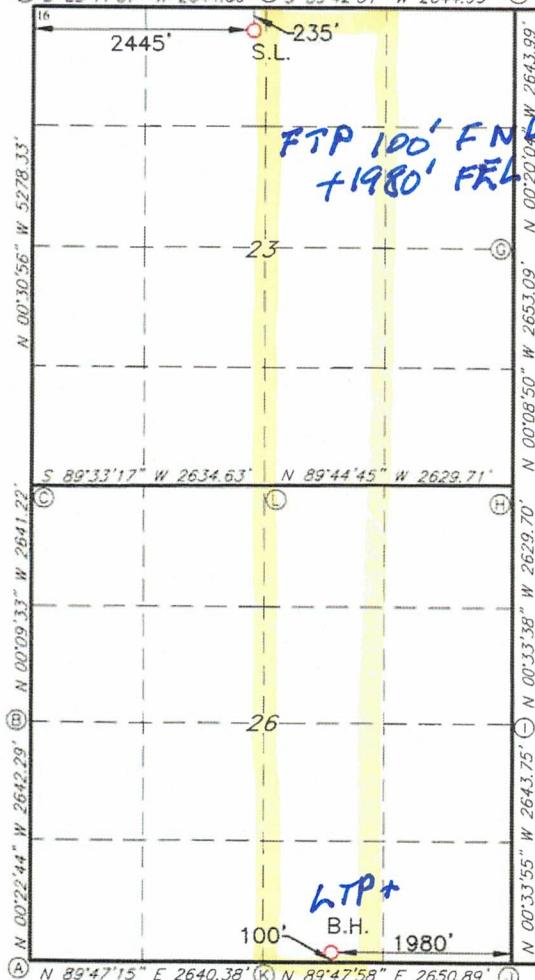
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
C	23	18S	32E	235		NORTH	2445	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	26	18S	32E	100		SOUTH	1980	EAST	LEA
<sup>12</sup> Dedicated Acres <i>320</i>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-stan

ATTACHMENT A

(D) S 89°41'07" W 2644.59' (E) S 89°42'51" W 2644.99' (F)



**GEODETIC DATA**  
NAD 83 GRID - NM EAST  
**SURFACE LOCATION**  
N: 633302.1 - E: 724493.4  
LAT: 32.7395699° N  
LONG: 103.7376586° W  
**BOTTOM HOLE**  
N: 623076.7 - E: 725428.7  
LAT: 32.7114503° N  
LONG: 103.7348048° W

**CORNER DATA**  
NAD 83 GRID - NM EAST  
A: FOUND BRASS CAP "1913"  
N 622964.6 - E 722119.2

B: FOUND BRASS CAP "1913"  
N 625606.2 - E 722101.7

C: FOUND BRASS CAP "1913"  
N 628246.8 - E 722094.4

D: FOUND BRASS CAP "1913"  
N 633523.6 - E 722046.9

E: FOUND BRASS CAP "1913"  
N 633538.2 - E 724690.8

F: BRASS CAP "1913"  
N 633551.4 - E 727335.2

G: FOUND BRASS CAP "1913"  
N 630908.0 - E 727350.6

H: FOUND BRASS CAP "1913"  
N 628255.6 - E 727357.4

I: FOUND BRASS CAP "1913"  
N 625626.6 - E 727383.1

J: FOUND BRASS CAP "1913"  
N 622983.6 - E 727409.2

K: FOUND BRASS CAP "1913"  
N 622974.3 - E 724758.9

L: FOUND BRASS CAP "1913"  
N 628267.2 - E 724728.3

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

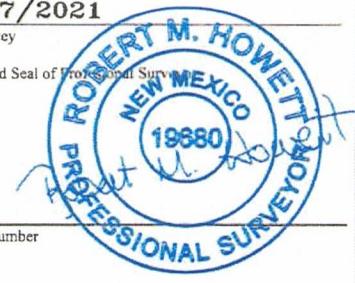
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**07/07/2021**

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor



**19680**

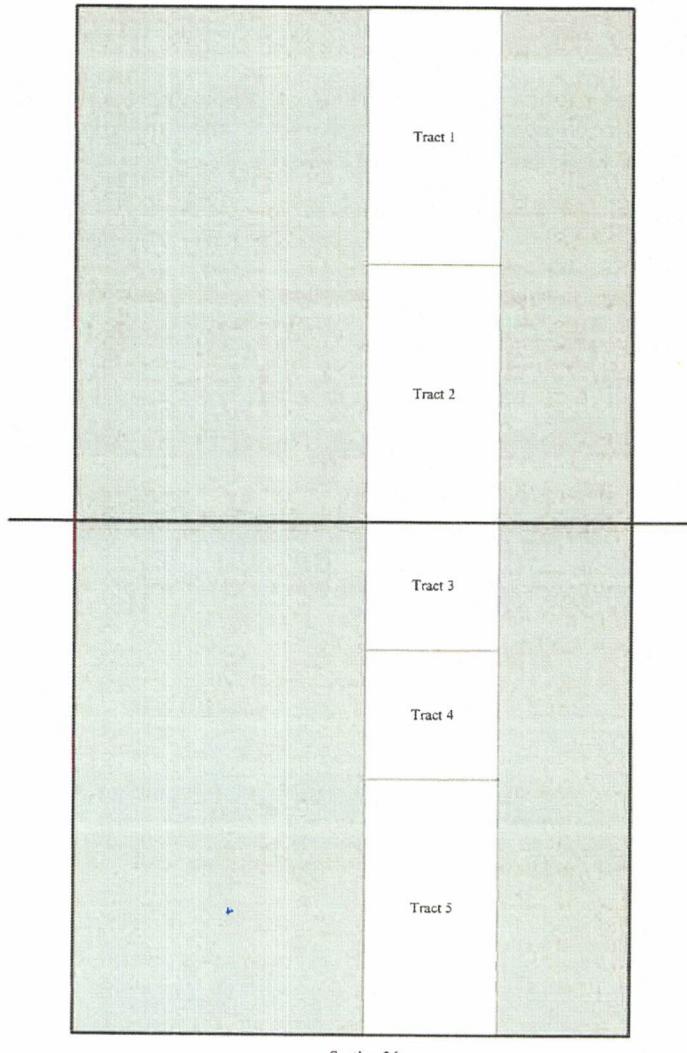
Certificate Number \_\_\_\_\_

Job No.: LS21070695

**Section Plat**  
**Querecho 23/26 Fed Com #523H**  
W/2E/2 of Section 23 and W/2E/2 of Section 26

T18S-R32E, Lea County, NM

Section 23



Section 26

**Tract 1: W/2NE/4 of Section 23 - Federal Lease NMNM 094968 out of NMNM 0554244**

Mewbourne Oil Company  
Noble Energy, Inc  
Jack Huff (Record Title Owner)  
Nancy E Hayes (Record Title Owner)

**Tract 4: SW/4NE/4 of Section 26 - Federal Lease NMNM 014000**

Chevron U S A Inc  
James J Cole (Record Title Owner)  
Jimmie Cole (Record Title Owner)  
Katherine D Crews Estate (Record Title Owner)  
Susie Crews (Record Title Owner)  
Jack Huff (Record Title Owner)  
Courtenay C Johnson (Record Title Owner)

**Tract 2: W/2SE/4 of Section 23 - Federal Lease NMNM 0554244**

Mewbourne Oil Company  
Noble Energy, Inc  
Jack Huff (Record Title Owner)  
Nancy E Hayes (Record Title Owner)

**Tract 5: W/2SE/4 of Section 26 - Federal Lease NMNM 142559**

Mewbourne Oil Company

**Tract 3: NW/4NE/4 of Section 26 - Federal Lease NMNM 094972**

Mewbourne Oil Company, et al  
Chevron U S A, Inc  
Jack Huff Energy, Ltd  
James J Cole (Record Title Owner)  
Jimmie Cole (Record Title Owner)  
Katherine D Crews Estate (Record Title Owner)  
Susie Crews (Record Title Owner)  
Jack Huff (Record Title Owner)  
Courtenay C Johnson (Record Title Owner)

ATTACHMENT B

RECAPITUALTION FOR Querecho 23/26 Fed Com #523H

Tract Number	Number of Acres Committed	Percentage of Interst in Communitized Area
1	80	25.000000%
2	80	25.000000%
3	40	12.500000%
4	40	12.500000%
5	80	25.000000%
<b>TOTAL</b>	<b>320</b>	<b>100.000000%</b>

**TRACT OWNERSHIP**

Querecho 23/26 Fed Com #523H

W/2E/2 of Section 23 &amp; W/2E/2 of Section 26

W/2E/2 of Section 23 & W/2E/2 of Section 26Bone Spring Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	69.895828%
*Noble Energy, Inc.	5.625000%
*Chevron U.S.A. Inc.	23.958345%
*Jack Huff Energy, Ltd.	0.520827%
<b>TOTAL</b>	<b>100.000000%</b>

\*Total Interest Being Pooled: 30.104172%

OWNERSHIP BY TRACTW/2NE/4 of Section 23

Owner	% of Leasehold Interest
Mewbourne Oil Company	88.750000%
Noble Energy, Inc.	11.250000%
<b>TOTAL</b>	<b>100.000000%</b>

W/2SE/4 of Section 23

Owner	% of Leasehold Interest
Mewbourne Oil Company	88.750000%
Noble Energy, Inc.	11.250000%
<b>TOTAL</b>	<b>100.000000%</b>

NW/4NE/4 of Section 26

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	4.166620%
Chevron U.S.A. Inc.	91.666760%
Jack Huff Energy, Ltd.	4.166620%
<b>TOTAL</b>	<b>100.000000%</b>

SW/4NE/4 of Section 26

Owner	% of Leasehold Interest
Chevron U.S.A. Inc.	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

W/2SE/4 of Section 26

Owner	% of Leasehold Interest
Mewbourne Oil Company	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

**Summary of Communications**  
**Querecho 23/26 Fed Com #523H**  
**W/2E/2 of Section 23-T18S-R32E, Lea County, NM &**  
**W/2E/2 of Section 26-T18S-R32E, Lea County, NM**

**Chevron U.S.A. Inc./ Noble Energy, Inc.:**

06/13/2023: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.  
07/24/2023: Emailed employee of above listed company.  
07/25/2023: Employee asked questions and requested digital copies of the mailed package via email. I answered the questions and sent additional PDF copies.  
08/01/2023: Emailed employee of above listed company to give an update and answer more questions.

**Jack Huff Energy, Ltd.**

06/13/2023: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to above listed party.  
08/03/2023: Phone conversation with party who received my package.  
08/03/2023: Emailed digital copies of the mailed package to the above listed party.

**Jack Huff**

07/26/2023: Mailed Communitization Agreement to the above listed party for above captioned well.  
08/03/2023: Phone conversation with associated family member of the above listed party.

**Nancy E. Hayes**

07/26/2023: Mailed Communitization Agreement to the above listed party for above captioned well.  
08/06/2023: Checked on status of package and double checked the mailing address.

**James J. Cole**

07/26/2023: Mailed Communitization Agreement to the above listed party for above captioned well.  
08/01/2023: Phone conversation with the party in receipt of my package. I was informed that the party I was looking for was no longer at this address.  
08/01/2023: Mailed Communitization Agreement to the above listed party for above captioned well at a second address.

**Jimmie Cole**

07/26/2023: Mailed Communitization Agreement to the above listed party for above captioned well.  
08/01/2023: Phone conversation with the party in receipt of my package. I was informed that the party I was looking for was no longer at this address.  
08/01/2023: Mailed Communitization Agreement to the above listed party for above captioned well at a second address.

**Katherine D. Crews Estate**

07/26/2023: Mailed Communitization Agreement to the above listed party for above captioned well.  
08/03/2023: Phone conversation with an associated party. I answered all of their questions to help them understand what I had sent to them.

**Susie Crews**

07/26/2023: Mailed Communitization Agreement to the above listed party for above captioned well.  
08/03/2023: Phone conversation with the above listed party. I answered all of their questions to help them understand what I had sent to them.

ATTACHMENT C

**Courtenay C. Johnson**

**07/26/2023:** Mailed Communityization Agreement to the above listed party for above captioned well.

**08/03/2023:** Phone conversation with an associated party. I answered all of their questions to help them understand what I had sent to them.

## MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

June 13, 2023

Via Certified Mail

Working Interest Owner

Re: Querecho 23/26 B3CN Fed Com #1H  
SL: 235' FNL & 2415' FWL (Section 23);  
BHL: 100' FSL & 1830' FWL (Section 26)

Querecho 23/26 B2BO Fed Com #1H  
SL: 235' FNL & 2445' FWL (Section 23);  
BHL: 100' FSL & 1980' FEL (Section 26)

Sections 23 & 26, T18S, R32E  
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280 acre Working Interest Unit ("WIU") covering all of the captioned Sections 23 & 26 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Querecho 23/26 B3CN Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,314 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 20,260 feet. The E/2W/2 of Section 23 and the E/2W/2 of Section 26 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Querecho 23/26 B2BO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,625 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,640 feet. The W/2E/2 of Section 23 and the W/2E/2 of Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated February 1, 2023, along with an extra set of signature pages and our AFEs dated February 8, 2023, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

In lieu of participation, Mewbourne is interested in acquiring an Assignment of your acreage.

Should you have any questions regarding the above, please email me at [hbrunson@mewbourne.com](mailto:hbrunson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,  
**MEWBOURNE OIL COMPANY**

Hudson Brunson  
Landman

## MEWBURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name:	QUERECHO 23/26 B2BO FED COM #1H	Prospect:	Querecho
Location:	SL: 235 FNL & 2445 FWL (23); BHL: 100 FSL & 1980 FEL (26)	County:	Lea
Sec.	23	TWP:	18S
		RNG:	32E
		Prop. TVD:	9625
		TMD:	19640
<b>INTANGIBLE COSTS 0180</b>			
Regulatory Permits & Surveys		CODE	TCP
Location / Road / Site / Preparation		0180-0100	\$20,000
Location / Restoration		0180-0105	\$25,000
Daywork / Turnkey / Footage Drilling	23 days drig / 3 days comp @ \$30000/d	0180-0106	\$75,000
Fuel	1700 gal/day @ \$3.9/gal	0180-0110	\$736,900
Alternate Fuels		0180-0114	\$162,900
Mud, Chemical & Additives		0180-0115	
Mud - Specialized		0180-0120	\$40,000
Horizontal Drillout Services		0180-0121	\$210,000
Stimulation Toe Preparation			
Cementing		0180-0122	\$200,000
Logging & Wireline Services		0180-0123	\$40,000
Casing / Tubing / Snubbing Services		0180-0125	\$135,000
Mud Logging		0180-0130	\$32,500
Stimulation	51 Stg 20.2 MM gallons/25 3 MM lb	0180-0134	\$26,000
Stimulation Rentals & Other		0180-0137	\$15,000
Water & Other	481000 bbls FW @ \$0.75/bbl f/ Buckeye		
Bits		0180-0145	\$40,000
Inspection & Repair Services		0180-0148	\$94,000
Misc. Air & Pumping Services		0180-0150	\$50,000
Testing & Flowback Services		0180-0154	
Completion / Workover Rig		0180-0158	\$12,000
Rig Mobilization			
Transportation		0180-0164	\$150,000
Welding, Construction & Maint. Services		0180-0165	\$30,000
Contract Services & Supervision	Includes Vertical Control	0180-0170	\$163,800
Directional Services		0180-0175	\$340,000
Equipment Rental		0180-0180	\$162,600
Well / Lease Legal		0180-0184	\$5,000
Well / Lease Insurance		0180-0185	\$5,100
Intangible Supplies		0180-0188	\$45,500
Damages		0180-0190	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192	
Company Supervision		0180-0195	\$93,600
Overhead Fixed Rate		0180-0196	\$10,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$134,700
		<b>TOTAL</b>	<b>\$2,828,600</b>
			<b>\$5,565,400</b>
<b>TANGIBLE COSTS 0181</b>			
Casing (19.1" - 30")		0181-0793	
Casing (10.1" - 19.0")	1260' - 13 3/8" 54 5# J-55 ST&C @ \$76 3/ft	0181-0794	\$102,700
Casing (8.1" - 10.0")	2800' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft	0181-0795	\$166,100
Casing (6.1" - 8.0")	8900' - 7" 29# HPP110 BT&C @ \$59 83/ft	0181-0796	\$568,700
Casing (4.1" - 6.0")	10940' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft		
Tubing	8650' - 2 7/8" 6 5# L-80 IPC Tbg @ \$19 89/ft		
Drilling Head		0181-0860	\$50,000
Tubing Head & Upper Section			
Horizontal Completion Tools	Completion Liner Hanger		
Subsurface Equip. & Artificial Lift			
Service Pumps	(1/2) TP / CP / Circ pump		
Storage Tanks	(1/2) (6)OT/(5)WT/(1)GB		
Emissions Control Equipment	(1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR		
Separation / Treating Equipment	(1/2) (2)H SEP/(1)V SEP/(2)VHT		
Automation Metering Equipment			
Oil/Gas Pipeline-Pipe/Valves&Misc	(1/2) Gas Line & GL Injection		
Water Pipeline-Pipe/Valves & Misc	(1/2) SWDL Pipe/Fittings		
On-site Valves/Fittings/Lines&Misc			
Wellhead Flowlines - Construction			
Cathodic Protection			
Electrical Installation			
Equipment Installation			
Oil/Gas Pipeline - Construction			
Water Pipeline - Construction			
		<b>TOTAL</b>	<b>\$887,500</b>
			<b>\$1,887,600</b>
		<b>SUBTOTAL</b>	<b>\$3,716,100</b>
			<b>\$7,453,000</b>
		<b>TOTAL WELL COST</b>	<b>\$11,169,100</b>
Extra Expense Insurance			
<input type="checkbox"/>	I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.		
Operator has secured Extra Expense Insurance covering costs of well control, clean up and remediation as estimated in Line Item 0180-0185.			
<input type="checkbox"/>	I elect to purchase my own well control insurance policy.		
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.			
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.			
Prepared by:	Ryan McDaniel	Date:	2/7/2023
Company Approval:	m. whetzel	Date:	2/8/2023
Joint Owner Interest:	Amount:	Signature:	
Joint Owner Name:			

ATTACHMENT D

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

**Case Nos. 23762**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

**Case Nos. 23763**

**SELF-AFFIRMED STATEMENT OF CHARLES CROSBY**

COUNTY OF MIDLAND                        )  
    ) ss.  
STATE OF TEXAS                            )

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. In Case No. 23762, the following geological plats are submitted regarding the Querecho 23/26 Fed. Com. Well No. 616H, a Third Bone Spring well in the E/2W/2 of Section 23 and the E/2W/2 of Section 26, Township 18 South, Range 32 East, NMPM:
  - (a) Attachment A is a structure map of a portion of T18S-R32E on the top of the Wolfcamp formation. It shows that structure dips gently to the south. It also show a line of cross-section used on Attachment B.
  - (c) Attachment B is a cross section showing the Third Bone Spring Sand, the target zone for the proposed 616H well. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well unit.
4. In Case No. 23763, the following geological plats are submitted regarding the Querecho 23/26 Fed. Com. Well No. 523H, a Second Bone Spring well in the W/2E/2 of Section 23 and the W/23/2 of Section 26, Township 18 South, Range 32 East, NMPM:

EXHIBIT

3

(a) Attachment C is a structure map of a portion of T18S-R32E on the base of the Second Bone Spring Sand. It shows that structure dips gently to the south. It also shows Second Bone Spring wells in the area, and a line of cross-section used on Attachment D.

(c) Attachment D is a cross section showing the Second Bone Spring Sand, the target zone for the proposed 523H well. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well unit.

4. I conclude from the maps that:

(a) The horizontal spacing units in both the Second and Third Bone Spring are justified from a geologic standpoint.

(b) The target zones in the two wells are continuous and of relatively uniform thickness across the well unit.

(c) Each quarter-quarter section in each well unit will contribute more or less equally to production.

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Referring to Attachment A, there are no nearby Third Bone Spring Sand wells drilled in this area. A review of the geology, and production from wells in the general area, indicates that standup wells are a reasonable way to develop the Third Bone Spring Sand reservoir in this area.

6. Referring to Attachment C, there are only a few Second Bone Spring Sand wells drilled in this area, and they are both standup and laydown wells. A review of the geology, and production from nearby wells, indicates that standup wells are a reasonable way to develop the reservoir in this area.

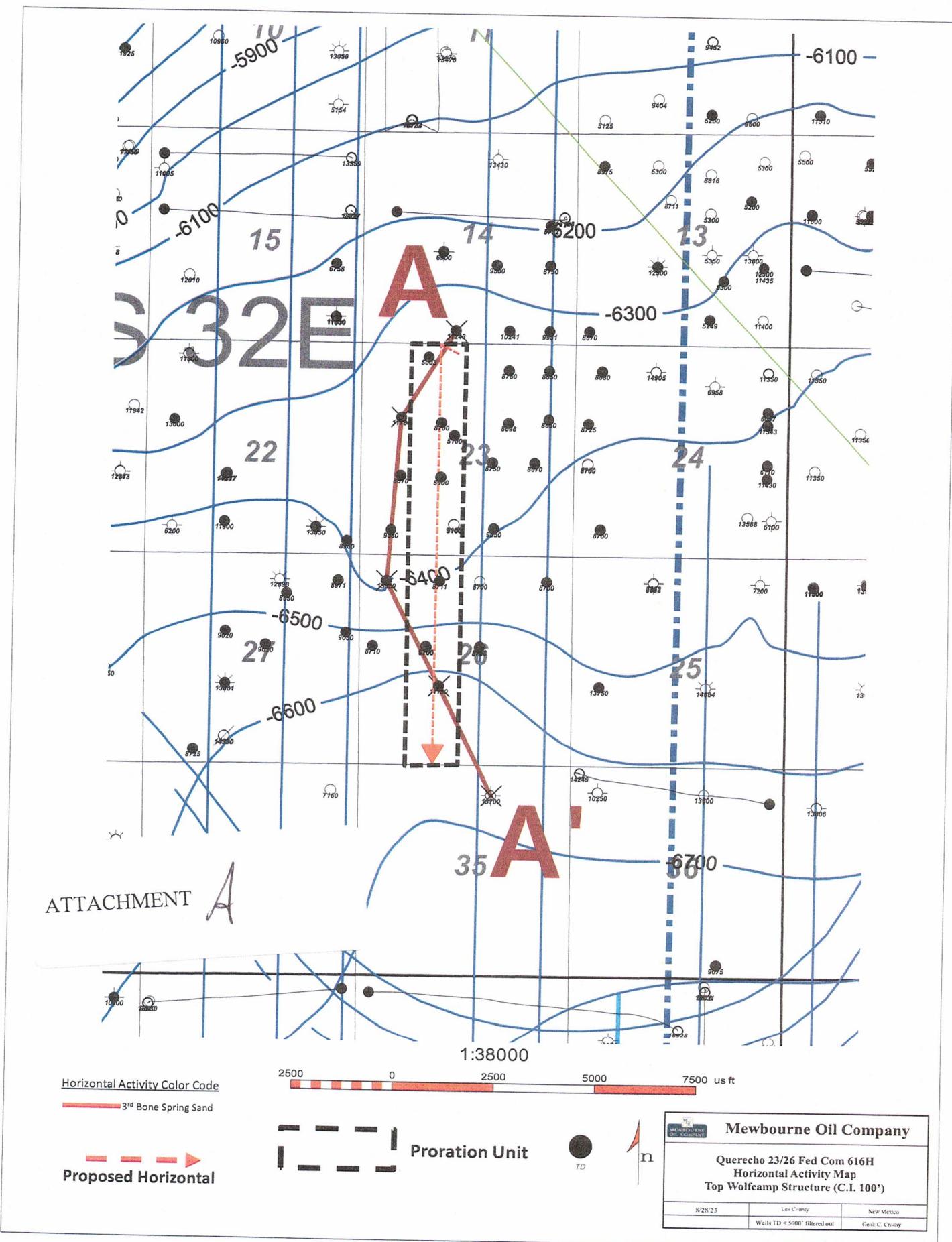
7. Attachment E-1 and E-2 are Survey Calculation Reports for the proposed wells. The producing intervals of the wells will be orthodox.

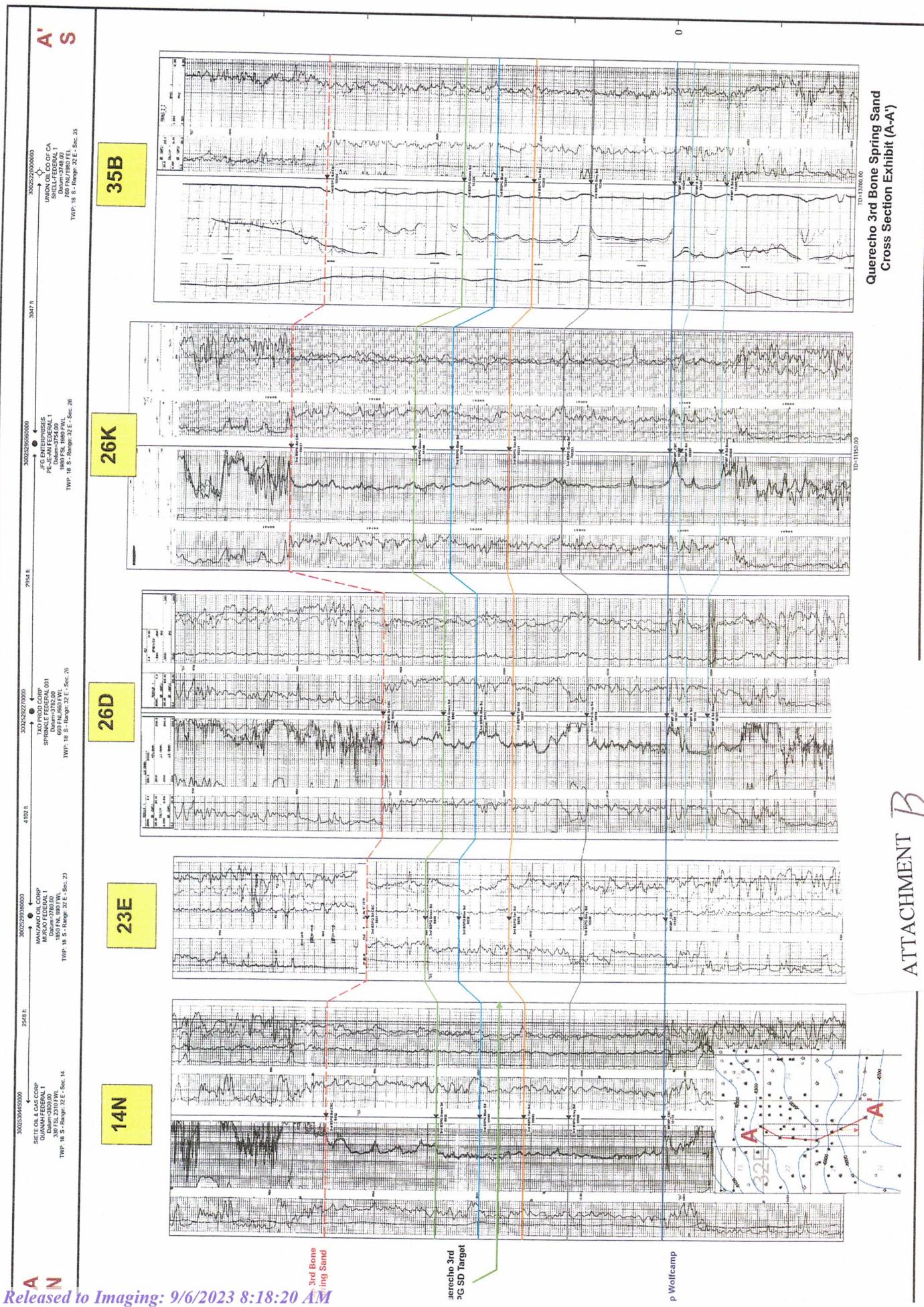
I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

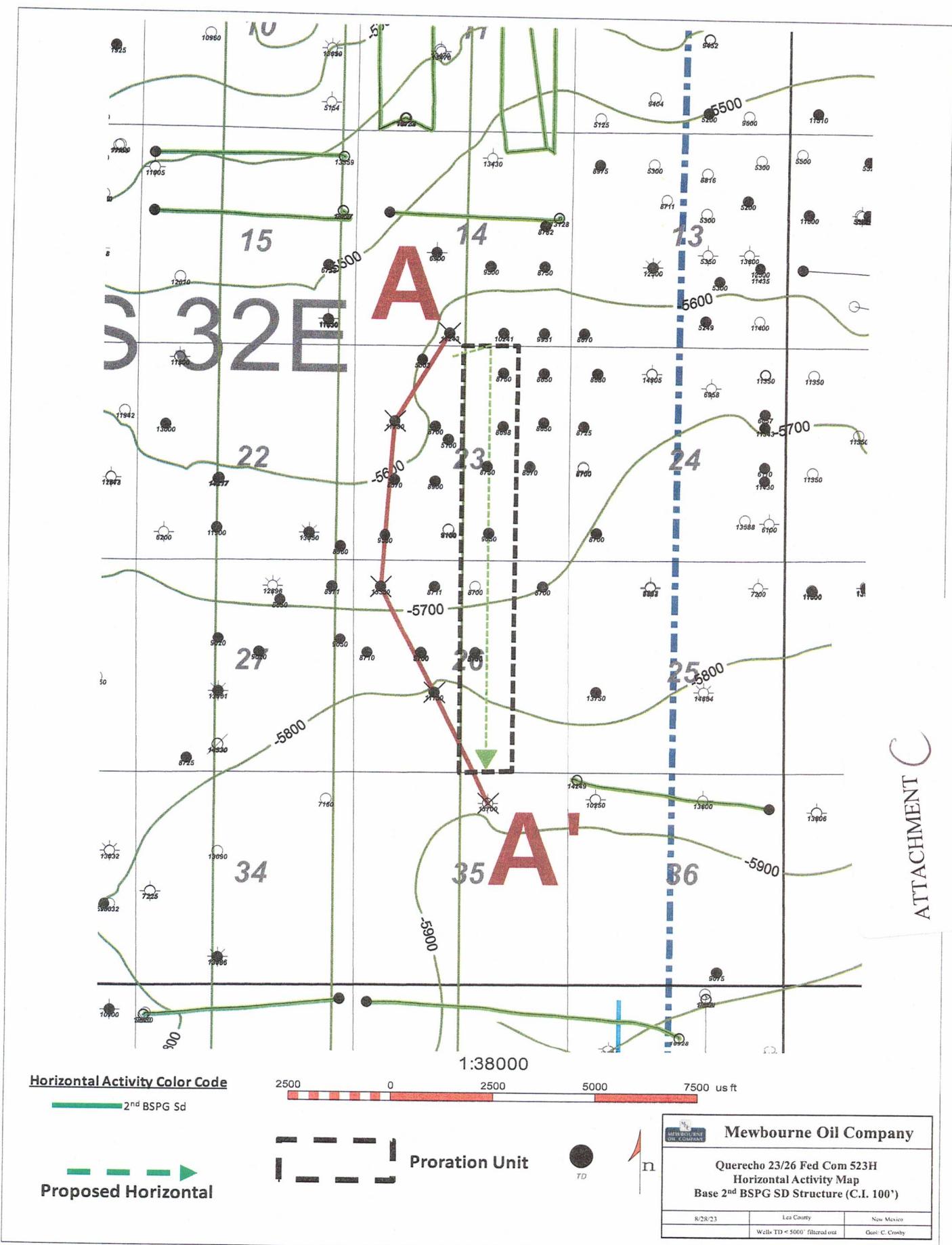
Date:

9/5/23

  
Charles Crosby



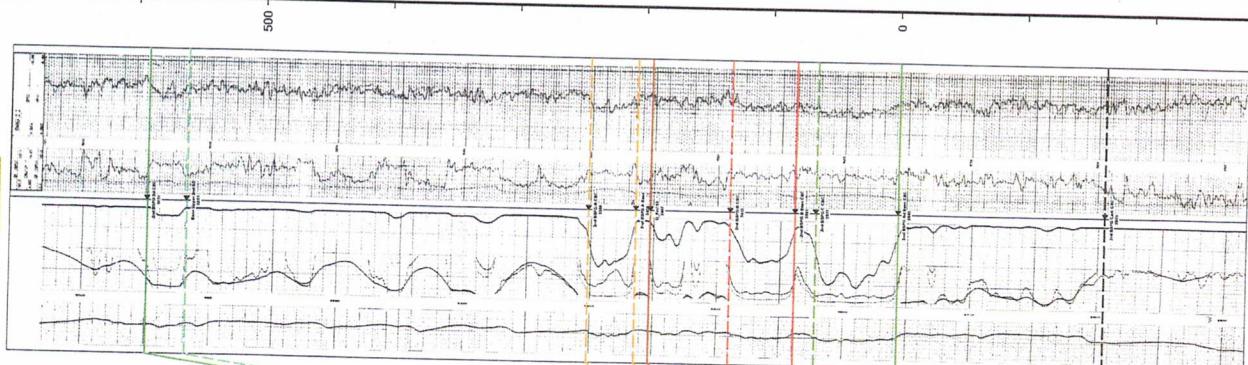




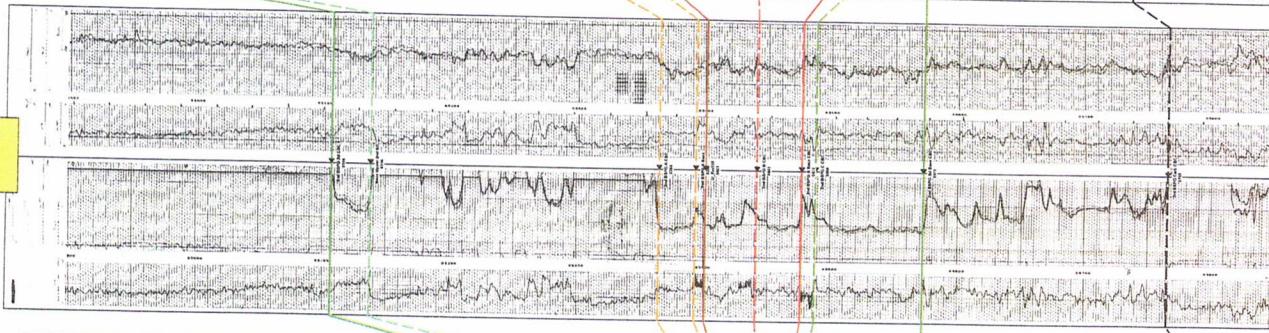
A' S

NOTICE OF CA  
UNITED CO. OF CA  
Dated 3/16/01  
Twp. 16 S. Range 2E Sec. 28

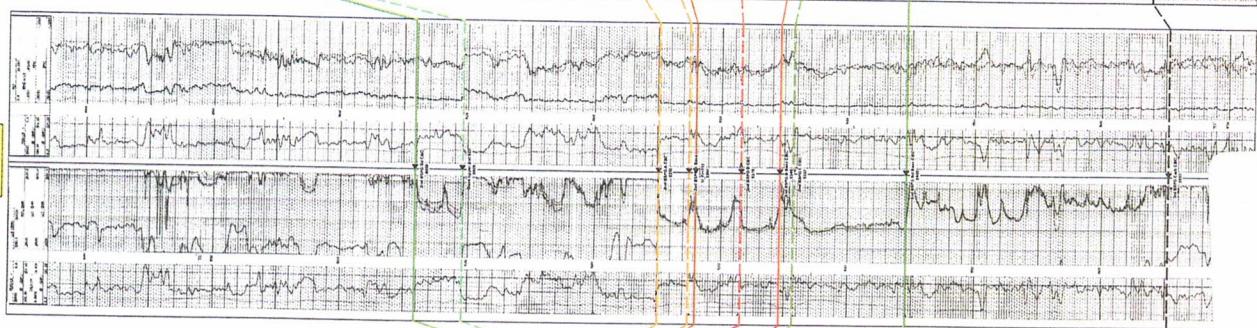
35B

Querecho 2nd Bone Spring Sand  
Cross Section Exhibit (A-A')

26K



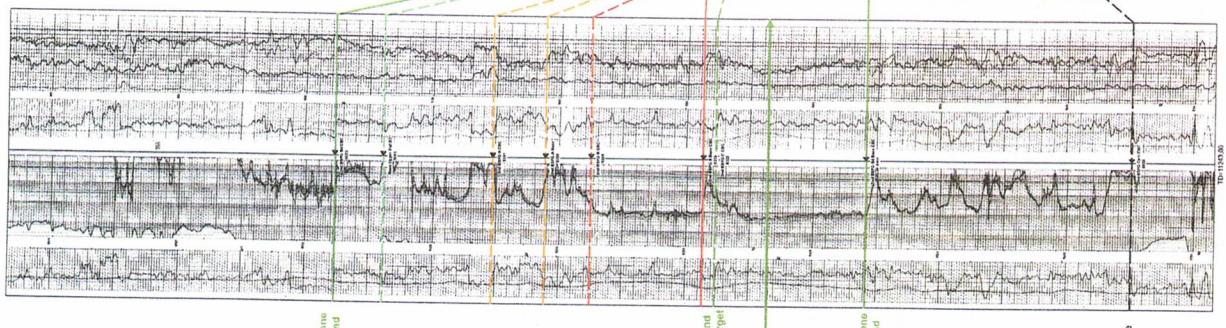
26D



23E



14N



ATTACHMENT D

A N







55	14100.00	88.48	175.26	100	9484.8	4976.4	-4959.3	411.3	4976.4	175.3	0.0	0.0	9353.0	15.0	1.54432	3.06	1E-10
56	14200.00	88.48	175.26	100	9487.4	5076.3	-5059.0	419.6	5076.3	175.3	0.0	0.0	9353.0	15.0	1.54432	3.06	1E-10



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

Case No. 23763

**SELF-AFFIRMED STATEMENT OF NOTICE**

COUNTY OF SANTA FE      )  
                                )  
                                ) ss.  
STATE OF NEW MEXICO    )

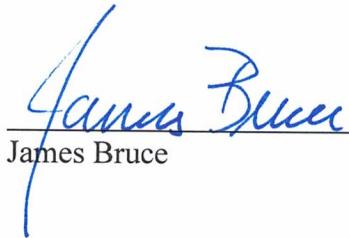
James Bruce deposes and states:

1.     I am over the age of 18, and have personal knowledge of the matters stated herein.
2.     I am an attorney for Mewbourne Oil Company.
3.     Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4.     Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5.     Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

9/5/23

  
\_\_\_\_\_  
James Bruce

EXHIBIT

4

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

August 17, 2023

**CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23763), seeking an order pooling all uncommitted mineral interest owners in the Lower Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 23 and the W/2E/2 of Section 26, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to the Querecho 23/26 Fed. Com. Well No. 523H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 7, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT 

Chevron U.S.A. Inc.  
6301 Deauville Boulevard  
Midland, Texas 79706  
Attention: Permitting Team

Jack Huff Energy, Ltd.  
Jack Huff  
P O BOX 50190  
Midland, TX 79710

Nancy E. Hayes  
P.O. Box 2479  
Midland, Texas 79702

Steven L. Burleson  
3300 Eagle CV  
Midland, Texas 79707

Lewis B. Burleson  
P.O. Box 2479  
Midland, Texas 79702

James J. Cole  
Jimmie Cole  
P.O. Box Drawer K  
Mesilla, New Mexico 88046

James J. Cole  
Jimmie Cole  
PO BOX 415  
CEDAR PARK TX 78630-0415

Katherine D. Crews Estate  
Susie Crews  
4005 Merimac  
Austin, Texas 78731  
Attn: Susie Crews Piaget

Courtenay C. Johnson  
Route 3, Box 1275  
Georgetown, Texas 78626

Courtenay C. Johnson  
1950 S. A. W. Grimes Blvd Apt 330  
Round Rock, Texas 78664

O.H.B. Inc.  
P.O. Box 1432  
San Angelo, Texas 76902

EXHIBIT

A

**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

SENDER: COMPLETE THIS SECTION				
COMPLETE THIS SECTION ON DELIVERY				
A. Signature 	<input type="checkbox"/> Agent	<input type="checkbox"/> Addressee		
B. Received by (Printed Name) <b>Lewis B. Burleson</b>	C. Date of Delivery <b>03/24/23</b>			
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: 1. Article Addressed to:				
<table border="1"> <tr> <td>Lewis B. Burleson P.O. Box 2479 Midland, Texas 79702</td> <td> </td> </tr> </table>			Lewis B. Burleson P.O. Box 2479 Midland, Texas 79702	
Lewis B. Burleson P.O. Box 2479 Midland, Texas 79702				
2. Article Num: <b>7020 0090 0000 0863 1103</b>	(over \$500) <b>10/05</b>	Domestic Return Receipt		
PS Form 3811, July 2020 PSN 7530-02-000-9053				

RECEIVER: COMPLETE THIS SECTION				
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.				
A. Signature 	<input type="checkbox"/> Agent	<input type="checkbox"/> Addressee		
B. Received by (Printed Name) <b>Nancy E. Hayes</b>	C. Date of Delivery <b>03/24/23</b>			
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: 1. Article Addressed to:				
<table border="1"> <tr> <td>Nancy E. Hayes P.O. Box 2479 Midland, Texas 79702</td> <td> </td> </tr> </table>			Nancy E. Hayes P.O. Box 2479 Midland, Texas 79702	
Nancy E. Hayes P.O. Box 2479 Midland, Texas 79702				
2. Article Num: <b>7020 0090 0000 0863 1103</b>	(over \$500) <b>10/05</b>	Domestic Return Receipt		
PS Form 3811, July 2020 PSN 7530-02-000-9053				

RECEIVER: COMPLETE THIS SECTION				
COMPLETE THIS SECTION ON DELIVERY				
A. Signature 	<input type="checkbox"/> Agent	<input type="checkbox"/> Addressee		
B. Received by (Printed Name) <b>Nancy E. Hayes</b>	C. Date of Delivery <b>03/24/23</b>			
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: 1. Article Addressed to:				
<table border="1"> <tr> <td>Nancy E. Hayes P.O. Box 2479 Midland, Texas 79702</td> <td> </td> </tr> </table>			Nancy E. Hayes P.O. Box 2479 Midland, Texas 79702	
Nancy E. Hayes P.O. Box 2479 Midland, Texas 79702				
2. Article Num: <b>7020 0090 0000 0863 1103</b>	(over \$500) <b>10/05</b>	Domestic Return Receipt		
PS Form 3811, July 2020 PSN 7530-02-000-9053				

RECEIVER: COMPLETE THIS SECTION				
COMPLETE THIS SECTION ON DELIVERY				
A. Signature 	<input type="checkbox"/> Agent	<input type="checkbox"/> Addressee		
B. Received by (Printed Name) <b>Nancy E. Hayes</b>	C. Date of Delivery <b>03/24/23</b>			
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: 1. Article Addressed to:				
<table border="1"> <tr> <td>Nancy E. Hayes P.O. Box 2479 Midland, Texas 79702</td> <td> </td> </tr> </table>			Nancy E. Hayes P.O. Box 2479 Midland, Texas 79702	
Nancy E. Hayes P.O. Box 2479 Midland, Texas 79702				
2. Article Num: <b>7020 0090 0000 0863 1103</b>	(over \$500) <b>10/05</b>	Domestic Return Receipt		
PS Form 3811, July 2020 PSN 7530-02-000-9053				

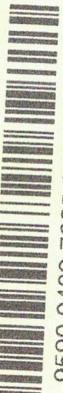
**UNDER: COMPLETE THIS SECTION**

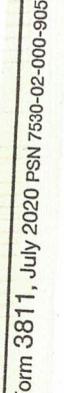
Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James J. Cole  
Jimmie Cole  
PO BOX 415  
CEDAR PARK TX 78630-0415

2. Article Number:  
 9590 9402 7635 2122 6453 33

3. Article Number:  
 7020 0090 0000 0863 1080

PS Form 3811, July 2020 PSN 7530-02-000-9053

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**

**Domestic Mail Only**

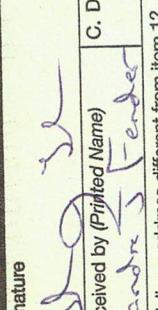
For delivery information, visit our website at [www.usps.com](http://www.usps.com).

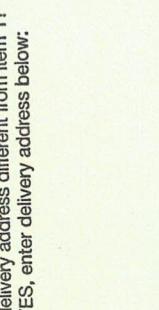
**OFFICIAL USE**

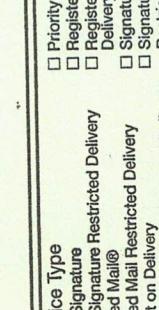
<input checked="" type="checkbox"/> Certified Mail Fee	\$ 0.60
<input type="checkbox"/> Total Postage and Fees	
\$ 0.60	
<input type="checkbox"/> Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (Hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (Electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	

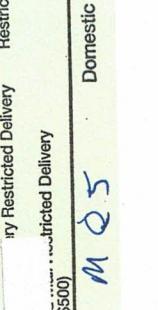
Postmark Here

**COMPLETE THIS SECTION ON DELIVERY**

**A. Signature**   Agent  Addressee

**B. Received by (Printed Name)**   Received by (Printed Name)  Date of Delivery

**C. Date of Delivery** 

**D. Is delivery address different from item 1?  Yes  No**  
If YES, enter delivery address below:  
Street and Apt. No.  City, State, ZIP+4 

**PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions**

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
■ Print your name and address on the reverse so that we can return the card to you.  
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

O.H.B. Inc.  
P.O. Box 1432  
San Angelo, Texas 76902

**3. Service Type**

Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Certified Mail®  
 Certified Mail Restricted Delivery  
 Collect on Delivery Restricted Delivery  
 Signature Confirmation™  
 Signature Confirmation  
 Restricted Delivery

**4. Service Type**

Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Certified Mail®  
 Certified Mail Restricted Delivery  
 Collect on Delivery Restricted Delivery  
 Signature Confirmation™  
 Signature Confirmation  
 Restricted Delivery

**PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions**

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**

**Domestic Mail Only**

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

<input checked="" type="checkbox"/> Certified Mail Fee	\$ 0.60
<input type="checkbox"/> Total Postage and Fees	
\$ 0.60	
<input type="checkbox"/> Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (Hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (Electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**PS Form 3811, July 2020 PSN 7530-02-000-9053 See Reverse for Instructions**

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com).**OFFICIAL USE****SENDER: COMPLETE THIS SECTION****A. Signature** Agent Addressee**1. Article Addressed to:**

- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

Katherine D. Crews Estate  
 Susie Crews  
 4005 Merimac  
 Austin, Texas 78731  
 Attn: Susie Crews Piaget



9590 9402 7635 2122 6453 71

2. Article Number *(Transferred from another envelope)*

7020 0090 0000 0863 1073  
 (over \$500)  
 Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

**B. Received by (Printed Name)**

C. Date of Delivery  
 E 990 00000 06000 02020 R

**Certified Mail Fee**

\$ Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees**

\$ Jack Huff Energy, Ltd.

Sent To Jack Huff

Street and Apt. No., or P.O. Box 50190

Midland, TX 79710

City, State, ZIP+4#

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION ON DELIVERY****A. Signature** Agent Addressee**D. Is delivery address different from item 1?** Yes No

If YES, enter delivery address below:

See Reverse for Instructions

**RECIPIENT: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**1. Article Addressed to:**

- E 990 00000 06000 02020 R

Katherine D. Crews Estate  
 Susie Crews  
 4005 Merimac  
 Austin, Texas 78731  
 Attn: Susie Crews Piaget



9590 9402 7635 2122 6452 89

2. Article Number *(Transferred from another envelope)*

7020 0090 0000 0863 1134  
 (over \$500)  
 Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**

*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

<b>Total Postage and Fees</b>	<b>\$ 6980</b>	<b>Postmark Here</b>	
<b>Postage</b>	<b>\$ 6600</b>	<b>Postage</b>	
<b>Total Postage and Fees</b>	<b>\$ 6980</b>	<b>Total Postage and Fees</b>	<b>\$ 6980</b>
<b>Extra Services &amp; Fees (check box, add fee as appropriate)</b>	<input type="checkbox"/>	<b>Extra Services &amp; Fees (check box, add fee as appropriate)</b>	<input type="checkbox"/>
<input type="checkbox"/> Return Receipt (hardcopy)	<input type="checkbox"/>	<input type="checkbox"/> Return Receipt (hardcopy)	<input type="checkbox"/>
<input type="checkbox"/> Return Receipt (electronic)	<input type="checkbox"/>	<input type="checkbox"/> Return Receipt (electronic)	<input type="checkbox"/>
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/>	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/>
<input type="checkbox"/> Adult Signature Required	<input type="checkbox"/>	<input type="checkbox"/> Adult Signature Required	<input type="checkbox"/>
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/>	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/>

**Certified Mail Fee**

**\$ 6600**

**Street and Apt. No., or P.O. Box**

**City, State, ZIP+4®**

**PS Form 3800, April 2015 PSN 7530-02-000-9047**

**See Reverse for Instructions**

**SENDER: COMPLETE THIS SECTION**

A. Signature **X M. Deauville** Agent  
Addressee

B. Received by (Printed Name) **M. Deauville** C. Date of Delivery

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

Chevron U.S.A. Inc.  
6301 Deauville Boulevard  
Midland, Texas 79706  
Attention: Permitting Team

3. Service Type

Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Registered Mail Restricted Delivery  
 Signature Confirmation™  
 Signature Confirmation  
 Restricted Delivery  
 Restricted Delivery  
 Collect on Delivery Restricted Delivery  
 Collect on Delivery Restricted Delivery

4. Article Addressed to:

1. Article Addressed to:

2. Article Number (Transfer from service label)  
**7020 0090 0000 0863 1141**

3. Article Addressed to:  
**M Q 5**

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X M. Deauville** Agent  
Addressee

B. Received by (Printed Name) **C. J. Ris Cole** C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

1. Article Addressed to:

James J. Cole  
Jimmie Cole  
P.O. Box Drawer K  
Mesilla, New Mexico 88046

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
■ Print your name and address on the reverse so that we can return the card to you.  
■ Attach this card to the back of the mailpiece, or on the front if space permits.

2. Article Addressed to:

James J. Cole  
Jimmie Cole  
P.O. Box Drawer K  
Mesilla, New Mexico 88046

3. Service Type

Adult Signature  
 Adult Signature Restricted Delivery  
 Certified Mail®  
 Certified Mail Restricted Delivery  
 Signature Confirmation™  
 Signature Confirmation  
 Restricted Delivery  
 Insured Mail Restricted Delivery  
(over \$500)

PS Form 3800, April 2015 PSN 7530-02-000-9047

**See Reverse for Instructions**

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**

*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

<b>Total Postage and Fees</b>	<b>\$ 6980</b>	<b>Postmark Here</b>	
<b>Postage</b>	<b>\$ 6600</b>	<b>Postage</b>	
<b>Total Postage and Fees</b>	<b>\$ 6980</b>	<b>Total Postage and Fees</b>	<b>\$ 6980</b>
<b>Extra Services &amp; Fees (check box, add fee as appropriate)</b>	<input type="checkbox"/>	<b>Extra Services &amp; Fees (check box, add fee as appropriate)</b>	<input type="checkbox"/>
<input type="checkbox"/> Return Receipt (hardcopy)	<input type="checkbox"/>	<input type="checkbox"/> Return Receipt (hardcopy)	<input type="checkbox"/>
<input type="checkbox"/> Return Receipt (electronic)	<input type="checkbox"/>	<input type="checkbox"/> Return Receipt (electronic)	<input type="checkbox"/>
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/>	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/>
<input type="checkbox"/> Adult Signature Required	<input type="checkbox"/>	<input type="checkbox"/> Adult Signature Required	<input type="checkbox"/>
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/>	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/>

**Certified Mail Fee**

**\$ 6600**

**Street and Apt. No., or P.O. Box**

**City, State, ZIP+4®**

**PS Form 3800, April 2015 PSN 7530-02-000-9047**

**See Reverse for Instructions**

SENDER: COMPLETE THIS SECTION	
<p><input checked="" type="checkbox"/> Complete items 1, 2, and 3.</p> <p><input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you.</p> <p><input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Courtenay C. Johnson Route 3, Box 1275 Georgetown, Texas 78626</p> <p></p> <p>2. Article</p> <p>7020 0090 0000 0863 106b Insurance Mail Restricted Delivery (over \$500)</p> <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	
<p>A. Signature <b>X</b></p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Domestic Return Receipt <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Strict Delivery</p>	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
<p>For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>®</p> <p><b>OFFICIAL USE</b></p> <p>Postage 9900 0000 0600 0202 Certified Mail Fee \$ 6980 Extra Services &amp; Fees (check box, add fee as appropriate)  <input type="checkbox"/> Return Receipt (hardcopy) \$ _____  <input type="checkbox"/> Return Receipt (electronic) \$ _____  <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____  <input type="checkbox"/> Adult Signature Required \$ _____  <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____  </p> <p>Postmark Here</p> <p>Courtenay C. Johnson Route 3, Box 1275 Georgetown, Texas 78626 Street and Apt. N City, State, Zip+4®</p>	

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Courtenay C. Johnson  
1950 S. A. W. Grimes Blvd Apt 330  
Round Rock, Texas 78664



9590 9402 7635 2122 6453 57

2. Article Number (Transfer from service label)

7020 0090 0000 0863 1057  
PS Form 3811, July 2020 PSN 7530-02-000-9047

**COMPLETE THIS SECTION ON DELIVERY**

- |   |                                     |                                    |
|---|-------------------------------------|------------------------------------|
| A. Signature  | <input checked="" type="checkbox"/> | <input type="checkbox"/> Agent     |
|   |                                     | <input type="checkbox"/> Addressee |
| B. Received by (Printed Name)   | C. Date of Delivery                 |                                    |
| D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No |                                     |                                    |

3. Service Type	<input type="checkbox"/> Priority Mail Express®
	<input type="checkbox"/> Registered Mail™
	<input type="checkbox"/> Registered Mail Restricted
	<input type="checkbox"/> Delivery
	<input checked="" type="checkbox"/> Certified Mail®
	<input type="checkbox"/> Certified Mail Restricted Delivery
	<input type="checkbox"/> Collect on Delivery
	<input type="checkbox"/> Collect on Delivery Restricted Delivery
	<input type="checkbox"/> Insured Mail
	<input type="checkbox"/> Insured Mail Restricted Delivery
	<input type="checkbox"/> Signature Confirmation™
	<input type="checkbox"/> Restricted Delivery

U.S. Postal Service™ <b>CERTIFIED MAIL® RECEIPT</b> Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ 6500
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (Hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (Electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ 0600
Total Postage and Extra Fees	\$ 0202

Street and Apt:	Courtenay C. Johnson 1950 S. A. W. Grimes Blvd Apt 330 Round Rock, Texas 78664
City, State, Zip+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047  
See Reverse for Instructions

M  
S

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**OFFICIAL USE**

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_  
 Return Receipt (electronic) \$ \_\_\_\_\_  
 Certified Mail Restricted Delivery \$ \_\_\_\_\_  
 Adult Signature Required \$ \_\_\_\_\_  
 Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
\$

Total Postage and Fees  
\$

Sent To Steven L. Burleson  
Street and Apt. No., or 3300 Eagle CV  
City, State, ZIP+4 Midland, Texas 79707

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

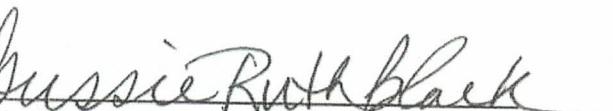
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
August 27, 2023  
and ending with the issue dated  
August 27, 2023.



Publisher

Sworn and subscribed to before me this  
27th day of August 2023.



Business Manager

My commission expires

January 29, 2027

Seal)	STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027
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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
August 27, 2023

To: Chevron U.S.A. Inc., EOG Resources, Inc., Devon Energy Production Company, L.P., Jack Huff Energy, Ltd., Todd M. Wilson, Carol I. Wilson, Cannon Exploration Co., The Roger T. and Holly L. Elliot Family Limited Partnership, L.P., DENM HOLDCO, LLC, Roy L. Crow, Ann L. Crow, Hollyhock Corp., James L. Harden, III, C. Daniel Walker Estate, O.H.B. Inc., XTO Holdings LLC, Marshall & Winston Inc., Horseshoe Operating Inc., and Burleson Petroleum Inc., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23762) seeking an order pooling all uncommitted mineral interest owners in the Lower Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 23 and the E/2W/2 of Section 26, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Querecho 23/26 Fed. Com. Well No. 616H.

To: Chevron U.S.A. Inc., Jack Huff Energy, Ltd., Jack Huff, Nancy E. Hayes, Steven L. Burleson, Lewis B. Burleson, James J. Cole, Jimmie Cole, Katherine D. Crews Estate, Susie Crews, Susie Crews Plaget, Courtenay C. Johnson, and O.H.B. Inc., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has also filed an application with the New Mexico Oil Conservation Division (Case No. 23763) seeking an order pooling all uncommitted mineral interest owners in the Lower Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 23 and the W/2E/2 of Section 26, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Querecho 23/26 Fed. Com. Well No. 523H.

Also to be considered in each case will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. These matters are scheduled for hearing on September 7, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, [jamesbruc@aol.com](mailto:jamesbruc@aol.com). The units are located approximately 9 miles south-southeast of Maljamar, New Mexico.  
#00281944

EXHIBIT

EXHIBIT

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JAMES BRUCE  
JAMES BRUCE, ATTORNEY AT LAW  
P.O. BOX 1056  
SANTA FE, NM 87504