

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING OCTOBER 5, 2023**

**CASE NO. 23777**

*JRU DI 7 SAWTOOTH 112H, 113H, & 117H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO DELAWARE  
BASIN, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23777**

**TABLE OF CONTENTS**

- **XTO Exhibit A:** Compulsory Pooling Application Checklist
- **XTO Exhibit B:** Application of XTO for Compulsory Pooling
- **XTO Exhibit C:** Affidavit of Joshua Prasatik, Landman
  - XTO Exhibit C-1: Resume
  - XRO Exhibit C-2: C-102
  - XTO Exhibit C-3: Land Tract Map
  - XTO Exhibit C-4: Uncommitted Working Interest Owners & ORRI
  - XTO Exhibit C-5: Sample Well Proposal Letter with AFEs
  - XTO Exhibit C-6: Chronology of Contacts
- **XTO Exhibit D:** Self-Affirmed Statement of Aaron Bazzell, Geologist
  - XTO Exhibit D-1: Resume
  - XTO Exhibit D-2: Locator map
  - XTO Exhibit D-3: Subsea structure & cross-section map
  - XTO Exhibit D-4: Structural cross-section
- **XTO Exhibit E:** Self-Affirmed Statement of Notice
- **XTO Exhibit F:** Affidavit of Publication for the Case

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23777</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>October 5, 2023</b>
Applicant	XTO Delaware Basin, LLC
Designated Operator & OGRID (affiliation if applicable)	XTO Permian Operating, LLC (OGRID No. 273075)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF XTO DELAWARE BASIN, LLC COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	JRU DI 7 Sawtooth
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Sand Dunes; Wolfcamp [96991]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	799.9-acre
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 equivalent of irregular Section 5, the W/2 of Section 8, and the NW/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	The completed interval for the <u>JRU DI 7 Sawtooth</u> <u>Fed Com 112H</u> is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a standard horizontal well spacing unit pursuant to NMAC 19.15.16.15.B.
Applicant's Ownership in Each Tract	Exhibit C-4

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. A  
Submitted by: XTO Delaware Basin, LLC  
Date: October 5, 2023  
Case No. 23777

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<u>JRU DI 7 Sawtooth Fed Com 112H well</u> SHL: 155' FNL, 440' FEL (Lot 1) of Section 6 BHL: 2,590' FNL, 1,430' FWL (Unit F) of Section 17 Target: Wolfcamp Orientation: North-South Completion: Proximity Well
Well #2	<u>JRU DI 7 Sawtooth Fed Com 113H well</u> SHL: 155' FNL, 320' FEL (Lot 1) of Section 6 BHL: 2,590' FNL, 2,305' FWL (Unit F) of Section 17 Target: Wolfcamp Orientation: North-South Completion: Standard
Well #3	<u>JRU DI 7 Sawtooth Fed Com 117H well</u> SHL: 155' FNL, 1,310' FEL (Lot 1) of Section 6 BHL: 2,590' FNL, 550' FWL (Unit E) of Section 17 Target: Wolfcamp Orientation: North-South Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-2
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	10/3/2023

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF XTO DELAWARE  
BASIN, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23777

APPLICATION

XTO Delaware Basin, LLC (“XTO” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 799.90-acre horizontal spacing unit comprised of the W/2 equivalent of irregular Section 5, the W/2 of Section 8, and the NW/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of its application, XTO states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has a right to drill thereon.
2. Applicant seeks to designate XTO Permian Operating, LLC (OGRID No. 373075) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:
  - **JRU DI 7 Sawtooth Fed Com 117H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with a first take point in the NW/4 NW/4 equivalent (Lot 4) of irregular Section 5 and a last take point in the SW/4 NW/4 (Unit E) of Section 17; and

69: CF9`H<9`C=@7 CBG9 FJ5 HCB`8-J-G-CB`  
GubHJ: YZBYk`A Yl JvE  
91 \ Jv]hBc"6  
Gi Va ]HvX`Vm`LHC`8 Y Uk UFY`6 Ug]bZ`@`  
8 UhY.`CvWcVYf`) Z&\$&`  
7 UgYBc" &' +++

- **JRU DI 7 Sawtooth Fed Com 112H** and **JRU DI 7 Sawtooth Fed Com 113H** wells, to be horizontally drilled from surface locations in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with first take points in the NE/4 NW/4 equivalent (Lot 3) of irregular Section 5 and last take points in the SE/4 NW/4 (Unit F) of Section 17.

4. The completed interval for the **JRU DI 7 Sawtooth Fed Com 112H** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a standard horizontal well spacing unit pursuant to NMAC 19.15.16.15.B.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral owners in the proposed spacing unit.

6. Approval of this application will allow the efficient recovery of the oil and gas reserves underlying the subject lands, and is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the proposed horizontal well spacing unit;
- B. Designating XTO Permian Operating, LLC as the operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;

- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, New Mexico 87504  
505-988-4421  
505-983-6043 Facsimile  
mhfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
pmvance@hollandhart.com

ATTORNEYS FOR XTO DELAWARE BASIN, LLC

CASE \_\_\_\_\_: **Application of XTO Delaware Basin, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 799.90-acre horizontal spacing unit comprised of the W/2 equivalent of irregular Section 5, the W/2 of Section 8, and the NW/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be initially dedicated to the following proposed wells:

- **JRU DI 7 Sawtooth Fed Com 117H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with a first take point in the NW/4 NW/4 equivalent (Lot 4) of irregular Section 5 and a last take point in the SW/4 NW/4 (Unit E) of Section 17;
- **JRU DI 7 Sawtooth Fed Com 112H and JRU DI 7 Sawtooth Fed Com 113H** wells, to be horizontally drilled from surface locations in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with first take points in the NE/4 NW/4 equivalent (Lot 3) of irregular Section 5 and last take points in the SE/4 NW/4 (Unit F) of Section 17.

The completed interval for the **JRU DI 7 Sawtooth Fed Com 112H** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a horizontal well standard spacing unit pursuant to NMAC 19.15.16.15.B. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of XTO Permian Operating, LLC as operator of the wells and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 17.5 miles northeast of Malaga, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO DELAWARE  
BASIN, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23777**

**SELF AFFIRMED STATEMENT OF JOSHUA PRASATIK**

1. My name is Joshua Prasatik, and I am employed by XTO Energy Inc. (“XTO”) as a Commercial & Land Advisor .

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. I have included a copy of my resume as **XTO Exhibit C-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and I be tendered as an expert in land matters.

3. XTO seeks an order pooling all uncommitted interests in the Wolfcamp formation SAN DUNES, WOLFCAMP (96991) underlying a 799.90-acre horizontal spacing unit comprised of the W/2 equivalent of irregular Section 5, the W/2 of Section 8, and the NW/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. The spacing unit will be dedicated to the following proposed initial wells:

- **JRU DI 7 Sawtooth Fed Com 117H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with a first take point in the NW/4 NW/4 equivalent (Lot 4) of irregular Section 5 and a last take point in the SW/4 NW/4 (Unit E) of Section 17; and

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: XTO Delaware Basin, LLC  
Date: October 5, 2023  
Case No. 23777

- **JRU DI 7 Sawtooth Fed Com 112H and JRU DI 7 Sawtooth Fed Com 113H** wells, to be horizontally drilled from surface locations in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with first take points in the NE/4 NW/4 equivalent (Lot 3) of irregular Section 5 and last take points in the SE/4 NW/4 (Unit F) of Section 17.
4. The completed interval for the **JRU DI 7 Sawtooth Fed Com 112H** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a standard horizontal well spacing unit pursuant to NMAC 19.15.16.15.B.
  5. **XTO Exhibit C-2** contains Form C-102's for the initial wells in the proposed spacing unit.
  6. **XTO Exhibit C-3** identifies the tracts of land comprising the proposed spacing unit and the lateral trajectory of the proposed wells. The acreage is comprised of federal lands.
  7. **XTO Exhibit C-4** identifies the working interest ownership in each tract and the consolidated working interest ownership in the proposed horizontal spacing unit. XTO has identified the owners that it seeks to pool by highlighting them in yellow. This exhibit also includes a list of the overriding royalty interest owners that XTO seeks to pool.
  8. XTO has reviewed public records, conducted online computer searches and, where applicable, contacted known relatives to locate contact information for all the mineral owners that it seeks to pool. XTO has been able to locate addresses for all the owners it seeks to pool.
  9. **XTO Exhibit C-5** contains a sample of the well proposal letter and AFEs sent to the working interest owners. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in this formation.

10. **XTO Exhibit C-6** contains a chronology of the contacts with the uncommitted working interest owners. In my opinion, XTO has undertaken good faith efforts to reach agreement with the uncommitted mineral owners.

11. XTO requests that the overhead and administrative costs for the proposed wells be initially set at \$10,000 per month while drilling and \$1,000 per month while producing, and that these rates be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations." These rates are consistent with the rates charged by XTO and other operators for similar wells in this area.

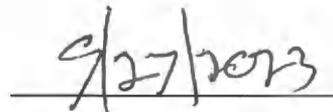
12. XTO has provided the law firm of Holland & Hart LLP with the names and addresses of the mineral owners XTO seeks to pool and instructed that they be notified of this hearing.

13. **XTO Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Joshua Prasatik



Date

---

**JOSHUA PRASATIK**

Joshua.p.prasatik@exxonmobil.com

22777 Springwoods Village Pkwy • Spring, Texas 77389 • (346) 502-0173

---

**ExxonMobil**

**August 2011 – Present**

*Commercial & Land Advisor*

11 years' experience working as a Commercial and Land Advisor for ExxonMobil's upstream conventional and unconventional assets in the Gulf of Mexico, Alaska and Lower 48 United States managing the full asset lifecycle from acquisition and development through decommissioning and divestiture. Representative experience includes resolving complex regulatory and title matters as well as negotiating joint operating agreements, leases, and acquisition & divestiture agreements.

**Education**

**University of Houston Law Center, Houston, Texas**

**2011**

*Juris Doctor*

**University of Texas at Dallas, Richardson, Texas**

**2007**

*Bachelor of Science in Business Administration, cum laude*

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: XTO Delaware Basin, LLC
Hearing Date: October 5, 2023
Case No. 23777 Revised August 1, 2011

Form C-102
Submit one copy to appropriate

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-), Pool Code (96991), Pool Name (SAND DUNES; WOLFCAMP), Property Code (333473), Property Name (JRUI 7 SAWTOOTH FED COM), Well Number (112H), OGRID No. (373075), Operator Name (XTO PERMIAN OPERATING, LLC), Elevation (3,329')

Surface Location

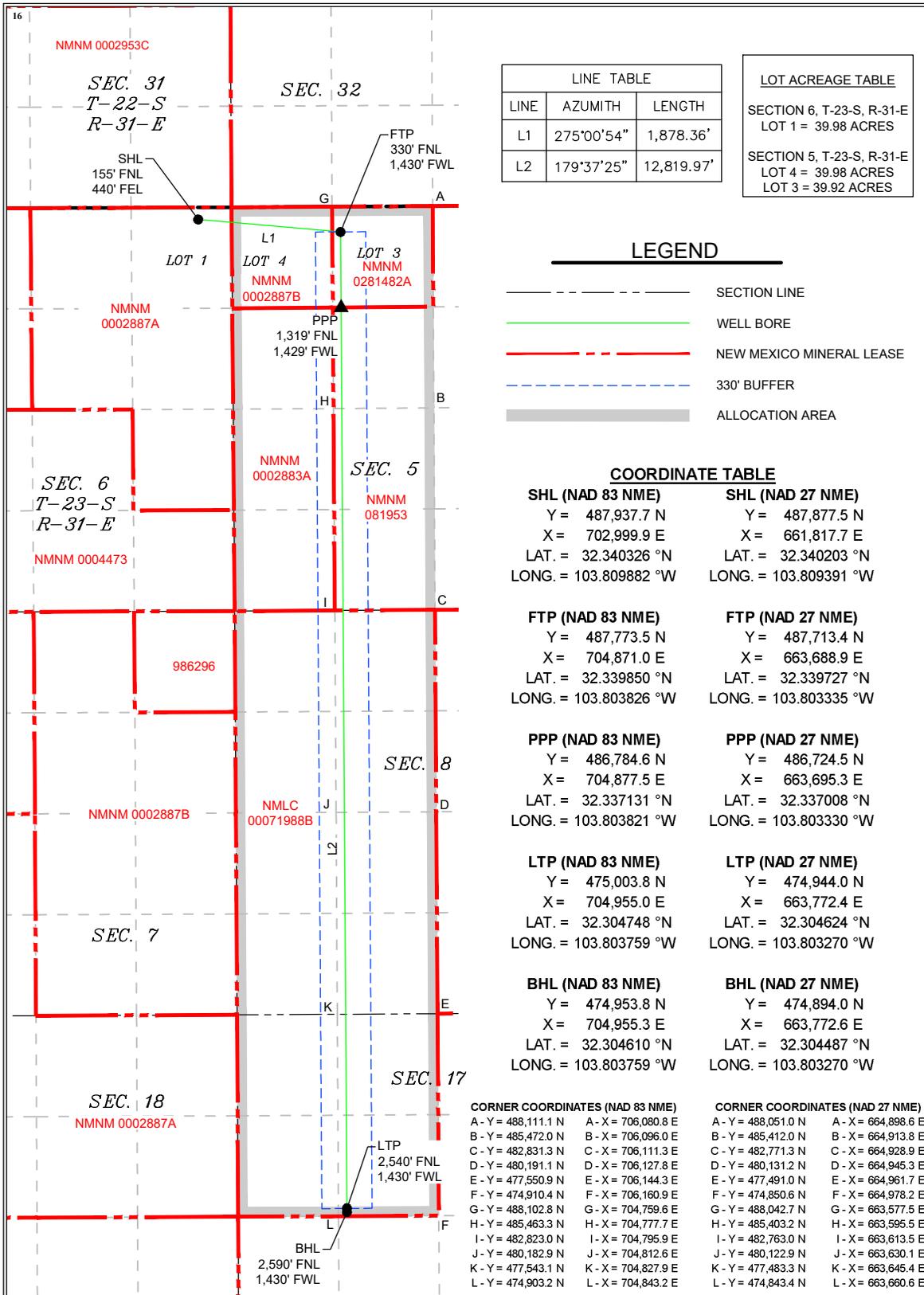
Table with 10 columns: UL or lot no. (1), Section (6), Township (23 S), Range (31 E), Lot Idn, Feet from the (155), North/South line (NORTH), Feet from the (440), East/West line (EAST), County (EDDY)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (F), Section (17), Township (23 S), Range (31 E), Lot Idn, Feet from the (2,590), North/South line (NORTH), Feet from the (1,430), East/West line (WEST), County (EDDY)

Table with 5 columns: Dedicated Acres (799.90), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE with columns: LINE, AZUMITH, LENGTH. Rows: L1 (275°00'54", 1,878.36'), L2 (179°37'25", 12,819.97')

LOT ACREAGE TABLE with columns: SECTION, T-R-S, R-S-E, LOT, ACRES. Rows: SECTION 6, T-23-S, R-31-E LOT 1 = 39.98 ACRES; SECTION 5, T-23-S, R-31-E LOT 4 = 39.98 ACRES; SECTION 5, T-23-S, R-31-E LOT 3 = 39.92 ACRES

LEGEND

- SECTION LINE (dashed line)
WELL BORE (solid line)
NEW MEXICO MINERAL LEASE (dashed line)
330' BUFFER (dotted line)
ALLOCATION AREA (shaded area)

COORDINATE TABLE

Table with 2 columns: NAD 83 NME, NAD 27 NME. Rows: SHL, FTP, PPP, LTP, BHL with X, Y, LAT, LONG coordinates.

CORNER COORDINATES (NAD 83 NME) and (NAD 27 NME) with X, Y, LAT, LONG values for points A through L.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

E-mail Address

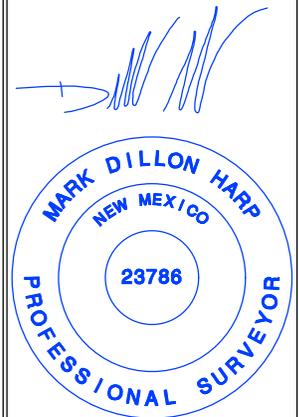
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08-02-2023

Date of Survey

Signature and Seal of Professional Surveyor:



MARK DILLON HARP 23786 Certificate Number

DB 618.013002.06-05

618.013 XTO Energy - NM\002 James Ranch Unit\06 - DI 7 - EDDY\Wells\05 - 112H\DWG\SAWTOOTH 112H C-102.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
[ ] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

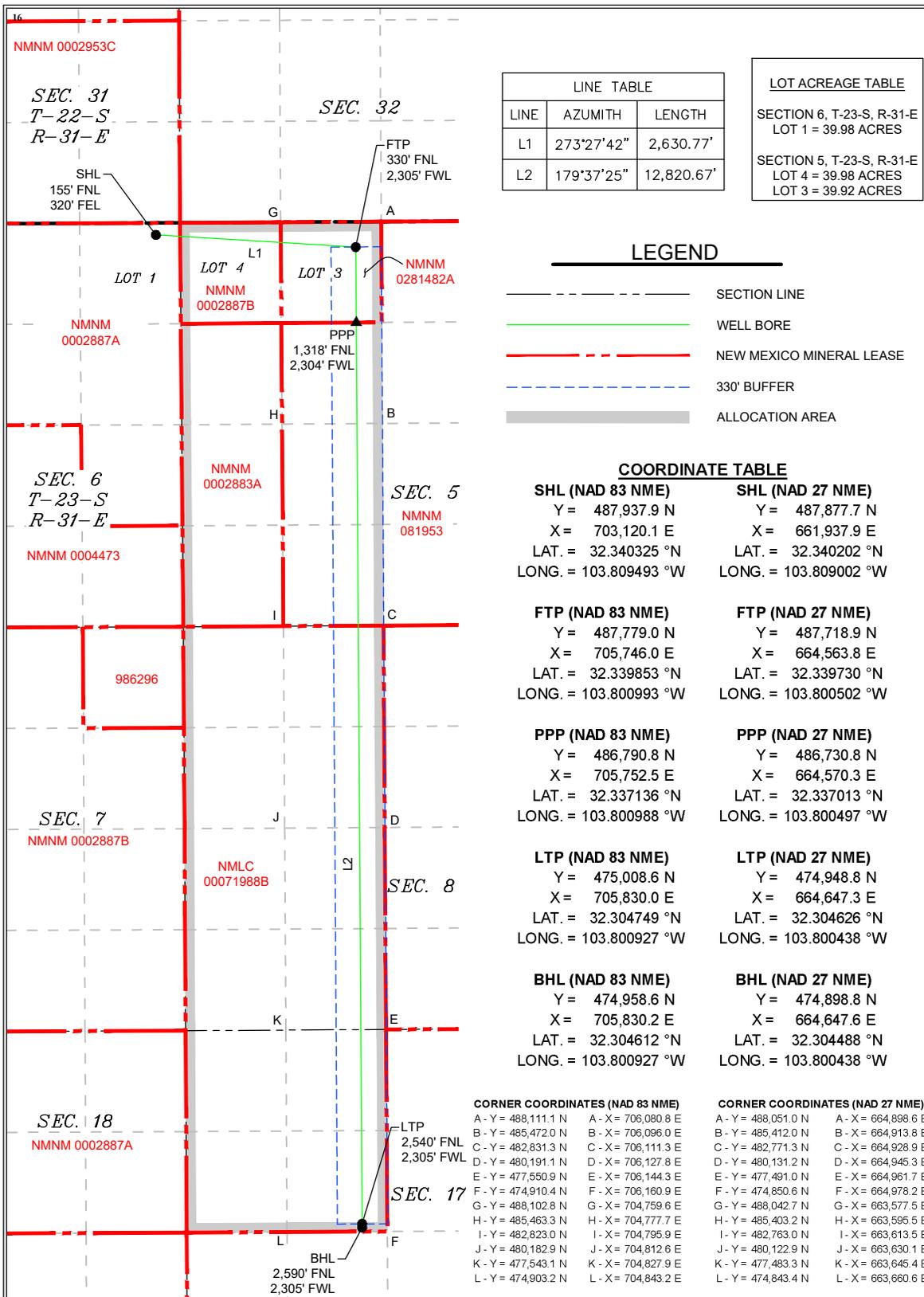
Table with 3 columns: API Number (30-015-), Pool Code (96991), Pool Name (SAND DUNES; WOLFCAMP), Property Code (333473), Property Name (JRUI 7 SAWTOOTH FED COM), Well Number (113H), OGRID No. (373075), Operator Name (XTO PERMIAN OPERATING, LLC), Elevation (3,329')

Table with 10 columns: UL or lot no. (1), Section (6), Township (23 S), Range (31 E), Lot Idn, Feet from the (155), North/South line (NORTH), Feet from the (320), East/West line (EAST), County (EDDY)

Table with 10 columns: UL or lot no. (F), Section (17), Township (23 S), Range (31 E), Lot Idn, Feet from the (2,590), North/South line (NORTH), Feet from the (2,305), East/West line (WEST), County (EDDY)

Table with 4 columns: Dedicated Acres (799.90), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: \_\_\_\_\_ Date: \_\_\_\_\_
Printed Name: \_\_\_\_\_
E-mail Address: \_\_\_\_\_

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
09-26-2023
Date of Survey
Signature and Seal of Professional Surveyor: \_\_\_\_\_
PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT
MARK DILLON HARP 23786
Certificate Number
DB 618.013002.06-06

P:\618.013 XTO Energy - NM\002 James Ranch Unit\06 - DI 7 - EDDY\Wells\06 - 113H\DWG\SAWTOOTH 113H C-102.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
[ ] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

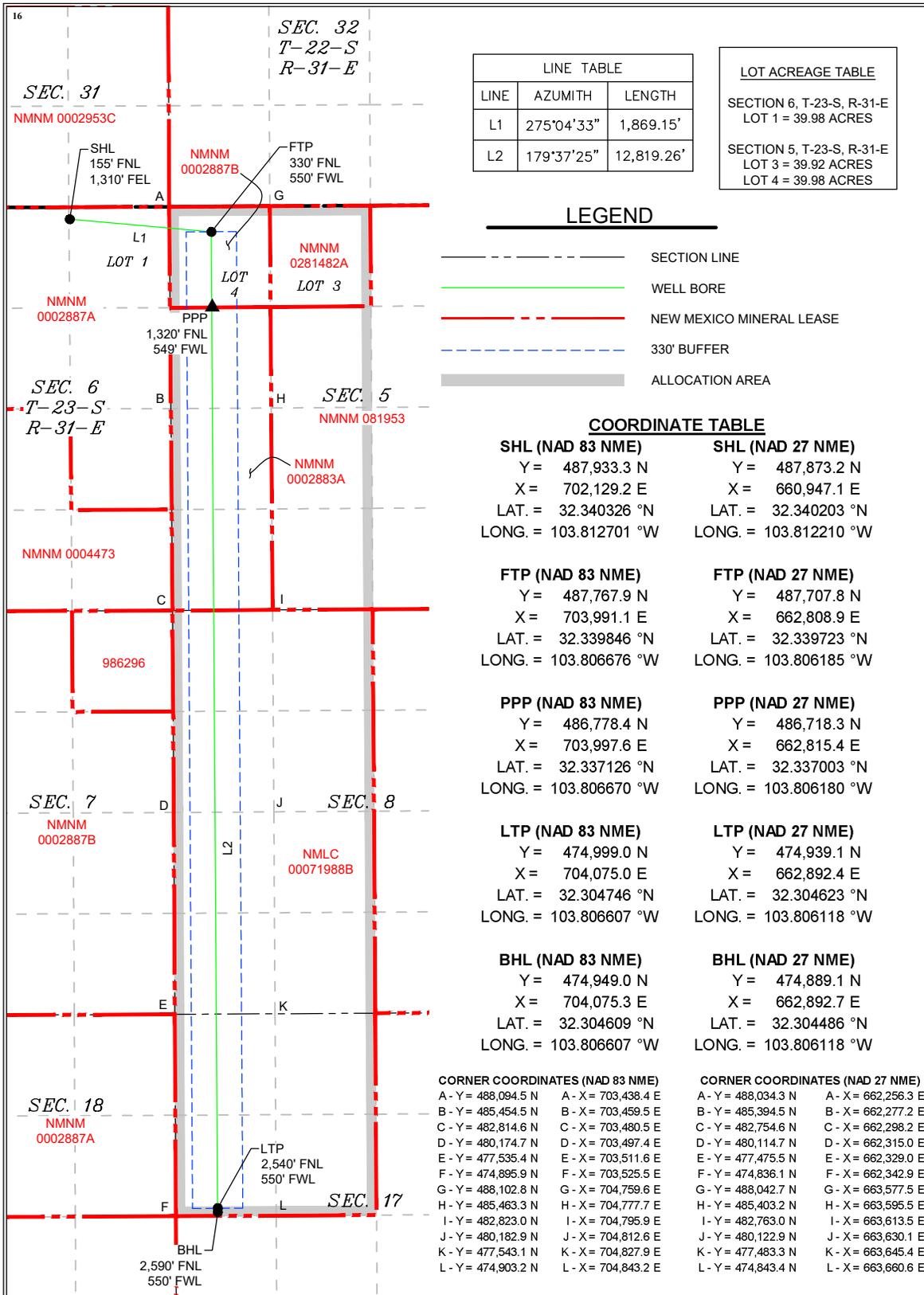
Table with 3 columns: API Number (30-015-), Pool Code (96991), Pool Name (SAND DUNES; WOLFCAMP), Property Code (333473), Property Name (JRUI 7 SAWTOOTH FED COM), Well Number (117H), OGRID No. (373075), Operator Name (XTO PERMIAN OPERATING, LLC), Elevation (3,329')

Table for Surface Location: UL or lot no. 1, Section 6, Township 23 S, Range 31 E, Lot Idn, Feet from the 155, North/South line NORTH, Feet from the 1,310, East/West line EAST, County EDDY

Table for Bottom Hole Location: UL or lot no. E, Section 17, Township 23 S, Range 31 E, Lot Idn, Feet from the 2,590, North/South line NORTH, Feet from the 550, East/West line WEST, County EDDY

Table for Well Details: Dedicated Acres (799.90), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

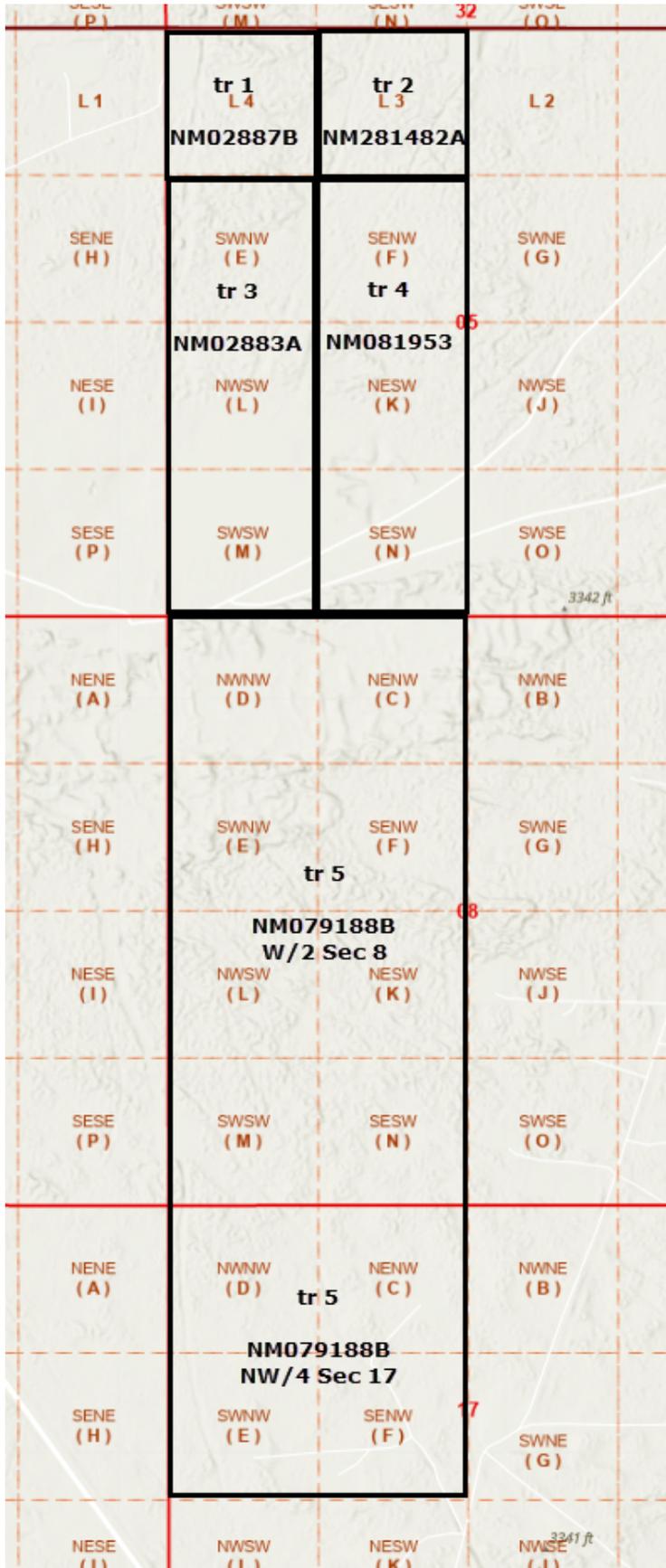
Signature and Date fields for Operator Certification.

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey (09-26-2023) and Signature and Seal of Professional Surveyor fields.

PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT
MARK DILLON HARP 23786
Certificate Number
RP 618.013002.06-12

Vertical text on the left margin: P:\618.013 XTO Energy - NM\002 James Ranch Unit\06 - DI 7 - EDDY\Wells\117H C-102.dwg



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. C-3  
 Submitted by: XTO Delaware Basin, LLC  
 Date: October 5, 2023  
 Case Nos. 23777 & 23778

Wolfcamp Pooled Tract Basis

Tract No.	Description	Acreage	Lease	Owner	Type	Tract WI	Tract NRI
1	Lot 4 sec 5	39.98	NM02887B	XTO	WI	100%	77.50%
				BLM / Private Owners - voluntary pooled	RI / ORRI	0%	22.50%
<b>Tract Totals</b>						<b>100%</b>	<b>100%</b>
2	Lot 3 sec 5	39.92	NM281482A	XTO	WI	100%	83.50%
				West Bend Energy Partners, L.L.C.	ORRI	0%	1.0000%
				Texas Capital Bank, Successor Trustee of Residuary Trust B created u/t/w of Jack M. Langdon, deceased	ORRI	0%	1.5000%
				Texas Capital Bank, Successor Trustee of the Dora Lee Langdon Article V Trust u/t/w of Dora Lee Langdon, deceased	ORRI	0%	0.7821%
				Frost National Bank, Successor Trustee of the Clay Allison Langdon Trust u/t/w of Dora Lee Langdon, deceased	ORRI	0%	0.3590%
				Frost National Bank, Successor Trustee of the Lee Kendall Langdon Trust u/t/w of Dora Lee Langdon, deceased	ORRI	0%	0.3590%
				BLM / Private Owners - voluntary pooled	RI / ORRI	0%	12.50%
<b>Tract Totals</b>						<b>100%</b>	<b>100%</b>
3	SW/4 NW/4; W/2 SW/4 sec 5	120	NM02883A	XTO	WI	100%	77.50%
				BLM / Private Owners - voluntary pooled	RI / ORRI	0%	22.50%
<b>Tract Totals</b>						<b>100%</b>	<b>100%</b>
4	SE/4 NW/4; E/2 SW/4 sec 5	120	NM081953	XTO	WI	93.7500%	82.0313%
				WIO - voluntary pooled	WI	6.2500%	5.4688%
				BLM / Private Owners - voluntary pooled	RI / ORRI	0.0000%	12.5000%
<b>Tract Totals</b>						<b>100%</b>	<b>100%</b>
5	W/2 sec 8	320	NM079188B	XTO	WI	100%	77.50%
				BLM / Private Owners - voluntary pooled	RI / ORRI	0%	22.50%
<b>Tract Totals</b>						<b>100%</b>	<b>100%</b>
6	NW/4 sec 17	160	NM079188B	XTO	WI	97.214552%	79.9709%
				WIO - voluntary pooled	WI	1.945491%	1.645885%
				BLM / Private Owners - voluntary pooled	RI / ORRI		17.651685%
				OXY USA, Inc.	WI	0.839957%	0.7315044%
<b>Tract Totals</b>						<b>100%</b>	<b>100%</b>
		799.9					

NOTE: Pooled parties are highlighted

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. C-4**  
**Submitted by: XTO Delaware Basin, LLC**  
**Date: October 5, 2023**  
**Case No. 23777**

**Wolfcamp Pooled Unit Recapitulation**

Owner Name	Type	WI	NRI
XTO	WI	98.505223%	78.231824%
WIO - voluntary pooled	WI	1.326764%	1.149633%
OXY USA, Inc.	WI	0.168012%	0.146319%
BLM / Private Owners - voluntary pooled	RI / ORRI	0.000000%	20.272599%
West Bend Energy Partners, L.L.C.	ORRI	0.000000%	0.049906%
Texas Capital Bank, Successor Trustee of Residuary Trust B created u/t/w of Jack M. Langdon, deceased	ORRI	0.000000%	0.074859%
Texas Capital Bank, Successor Trustee of the Dora Lee Langdon Article V Trust u/t/w of Dora Lee Langdon, deceased	ORRI	0.000000%	0.039032%
Frost National Bank, Successor Trustee of the Clay Allison Langdon Trust u/t/w of Dora Lee Langdon, deceased	ORRI	0.000000%	0.017914%
Frost National Bank, Successor Trustee of the Lee Kendall Langdon Trust u/t/w of Dora Lee Langdon, deceased	ORRI	0.000000%	0.017914%
<b>Totals</b>		<b>100.000000%</b>	<b>100.000000%</b>

NOTE: Pooled parties are highlighted



XTO Energy Inc.  
Land Dept. Loc. 115  
22777 Springwoods Village Pkwy  
Spring TX 77389-1425  
346-502-0173 - Direct Phone  
joshua.p.prasatik@exxonmobil.com

**VIA FEDERAL EXPRESS & EMAIL**

July 28, 2023

OXY USA, Inc.  
5 Greenway Plaza, Ste. 110  
Houston, TX 77046  
Attention: Matthew Cole, Land Negotiator  
email: matthew\_cole@oxy.com

RE: **Well Proposals**  
**JRU DI 7 Sawtooth Fed Com 117H, 118H, 807H, 112H, 113H, 903H, 904H, 803H, 804H & 908H**

**Spacing Units: 799.90 acres in Lots 3, 4, S/2 NW/4, SW/4 Sec. 5; W/2 Sec. 8; NW/4 Sec. 17  
T23S-R31E, Eddy County, New Mexico**

Dear Working Interest Owner:

XTO Permian Operating, LLC ("XTO") hereby proposes the drilling of the following (10) horizontal wells all in the subject spacing units:

JRU DI 7 Sawtooth Fed Com 117H-Wolfcamp X/Y

SHL: 155' FNL & 1310' FEL, Sec. 6  
FTP: 330' FNL & 550' FWL, Sec. 5  
LTP: 2540' FNL & 550' FWL, Sec. 17  
BHL: 2590' FNL & 550' FWL, Sec. 17  
Proposed Total Vertical Depth: +/- 11,240'  
Proposed Total Measured Depth: +/- 23,500'

JRU DI 7 Sawtooth Fed Com 112H-Wolfcamp X/Y

SHL: 155' FNL & 440' FEL, Sec. 6  
FTP: 330' FNL & 1430' FWL, Sec. 5  
LTP: 2540' FNL & 1430' FWL, Sec. 17  
BHL: 2590' FNL & 1430' FWL, Sec. 17  
Proposed Total Measured Depth: +/- 11,240'  
Proposed Total Measured Depth: +/- 23,500'

JRU DI 7 Sawtooth Fed Com 118H-Bone Spring 3rd Sand

SHL: 155' FNL & 1280' FEL, Sec. 6  
FTP: 330' FNL & 990' FWL, Sec. 5  
LTP: 2540' FNL & 990' FWL, Sec. 17  
BHL: 2590' FNL & 990' FWL, Sec. 17  
Proposed Total Vertical Depth: +/- 11,030'  
Proposed Total Measured Depth: +/- 23,500'

JRU DI 7 Sawtooth Fed Com 113H-Wolfcamp X/Y

SHL: 155' FNL & 320' FEL, Sec. 6  
FTP: 330' FNL & 2310' FWL, Sec. 5  
LTP: 2540' FNL & 2310' FWL, Sec. 17  
BHL: 2590' FNL & 2310' FWL, Sec. 17  
Proposed Total Vertical Depth: +/- 11,240'  
Proposed Total Measured Depth: +/- 23,500'

JRU DI 7 Sawtooth Fed Com 807H-Bone Spring 3rd Shale

SHL: 155' FNL & 1340' FEL, Sec. 6  
FTP: 330' FNL & 330' FWL, Sec. 5  
LTP: 2540' FNL & 330' FWL, Sec. 17  
BHL: 2590' FNL & 330' FWL, Sec. 17  
Proposed Total Vertical Depth: +/- 10,510'  
Proposed Total Measured Depth: +/- 23,500'

JRU DI 7 Sawtooth Fed Com 903H-Bone Spring 3rd Sand

SHL: 155' FNL & 380' FEL, Sec. 6  
FTP: 330' FNL & 1870' FWL, Sec. 5  
LTP: 2540' FNL & 1870' FWL, Sec. 17  
BHL: 2590' FNL & 1870' FWL, Sec. 17  
Proposed Total Vertical Depth: +/- 11,030'  
Proposed Total Measured Depth: +/- 23,500'

JRU DI 7 Sawtooth Fed Com 904H-Bone Spring 3rd Shale

SHL: 155' FNL & 350' FEL, Sec. 6  
FTP: 330' FNL & 2090' FWL, Sec. 5  
LTP: 2450' FNL & 2090' FWL, Sec. 17  
BHL: 2590' FNL & 2090' FWL, Sec. 17  
Proposed Total Vertical Depth: +/- 10,510'  
Proposed Total Measured Depth: +/- 23,500'

JRU DI 7 Sawtooth Fed Com 804H-Bone Spring 2nd Sand

SHL: 155' FNL & 410' FEL, Sec. 6  
FTP: 330' FNL & 1590' FWL, Sec. 5  
LTP: 2540' FNL & 1590' FWL, Sec. 17  
BHL: 2590' FNL & 1590' FWL, Sec. 17  
Proposed Total Vertical Depth: +/- 9,910'  
Proposed Total Measured Depth: +/- '

JRU DI 7 Sawtooth Fed Com 803H-Bone Spring 2nd Sand

SHL: 155' FNL & 470' FEL, Sec. 6  
FTP: 330' FNL & 770' FWL, Sec. 5  
LTP: 2540' FNL & 770' FWL, Sec. 17  
BHL: 2590' FNL & 770' FWL, Sec. 17  
Proposed Total Vertical Depth: +/- 9,910'  
Proposed Total Measured Depth: +/- 23,500'

JRU DI 7 Sawtooth Fed Com 908H-Bone Spring 3rd Sand

SHL: 155' FNL & 1370' FEL, Sec. 6  
FTP: 330' FNL & 110' FWL, Sec. 5  
LTP: 2540' FNL & 110' FWL, Sec. 17  
BHL: 2590' FNL & 110' FWL, Sec. 17  
Proposed Total Vertical Depth: +/- 11,030'  
Proposed Total Measured Depth: +/- 23,500'

The above information is estimated and may be modified as operating conditions dictate. Attached are duplicate authorization for expenditures ("AFEs") for each well in duplicate with detailed estimated expenses. Please make your election in the space provided below and return this letter (along with a signed copy of the AFE if you elect to participate) **within thirty (30) days** to the attention of the undersigned at the letterhead address with copy sent to the letterhead email address.

If we do not reach an agreement on the proposed operating agreement within 30 days of the date of this letter XTO will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Any questions you have regarding this proposal may be directed to my attention.

Sincerely,  
Josh Prasatik  
Commercial & Land Advisor

**JRU DI 7 Sawtooth Fed Com 117H:**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 117H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 117H*

**JRU DI 7 Sawtooth Fed Com 118H:**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 118H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 118H*

**JRU DI 7 Sawtooth Fed Com 807H**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 807H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 807H*

**JRU DI 7 Sawtooth Fed Com 112H**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 112H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 112H*

**JRU DI 7 Sawtooth Fed Com 113H**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 113H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 113H*

**JRU DI 7 Sawtooth Fed Com 803H**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 803H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 803H*

**JRU DI 7 Sawtooth Fed Com 804H**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 804H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 804H*

**JRU DI 7 Sawtooth Fed Com 903H**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 903H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 903H*

**JRU DI 7 Sawtooth Fed Com 904H**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 904H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 904H*

**JRU DI 7 Sawtooth Fed Com 908H**

I/we hereby elect to participate in the *JRU DI 7 Sawtooth Fed Com 908H*  
 I/we hereby elect **NOT TO PARTICIPATE** in the *JRU DI 7 Sawtooth Fed Com 908H*

**Company:** OXY USA, Inc.

Signed: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



**XTO ENERGY INC.**  
**AUTHORITY FOR EXPENDITURE**

AFE NO.:	2208558	DISTRICT:	PERMIAN - DELAWARE
AFE DESC:	D&C IN WFMP X/Y	FIELD:	WILDCAT
DATE:	01/03/2023	ACCOUNTING ID:	2101591001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	JRU DI 7 SAWTOOTH 112H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.999900000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,C,Claim&Damage,Ordinary	1.00	0.00	0.00	0.00	1.00
Ex,V,Gd,Part_Wellhead,Drilling	104,656.00	0.00	0.00	0.00	104,656.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	75,000.00	0.00	0.00	75,000.00
EX,V,GD,PART_WELLCASING,SURFACE	65,585.00	0.00	0.00	0.00	65,585.00
Ex,V,Gd,Part_WellCasing,Intermediate	464,674.00	0.00	0.00	0.00	464,674.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	918,184.00	0.00	0.00	918,184.00
EX,V,GD,PART_WELLCASING,OTHER	27,908.00	0.00	0.00	0.00	27,908.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	300,000.00	0.00	0.00	300,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Gd,Part_DrillBit	120,006.00	0.00	0.00	0.00	120,006.00
Ex,V,Gd,Part_DrillMud	244,198.00	0.00	0.00	0.00	244,198.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	225,000.00	0.00	0.00	225,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	40,467.00	0.00	0.00	0.00	40,467.00
Ex,V,Fuel,Purch_Othr	122,797.00	0.00	0.00	0.00	122,797.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	925,162.00	15,000.00	0.00	0.00	940,162.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	44,653.00	0.00	0.00	0.00	44,653.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	111,633.00	375,000.00	0.00	0.00	486,633.00
EX,V,RNT&LSE,OP,EQ,MISC_OTH,RENTSURFW	44,653.00	0.00	0.00	0.00	44,653.00
EX,V,RNT&LSE,OP,EQ,MISC_OTH,RENTSUBSU	111,633.00	0.00	0.00	0.00	111,633.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,ContractLabor,Technical	82,265.00	30,000.00	0.00	0.00	112,265.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	375,000.00	0.00	0.00	375,000.00
Ex,V,Serv,LandOverhead,BrokerFee	13,954.00	0.00	0.00	0.00	13,954.00
Ex,V,Serv,Eng_O&GWellDrill	182,800.00	100,000.00	0.00	0.00	282,800.00
Ex,V,Srv,Site_SitePrep,Roads&Location	209,313.00	0.00	0.00	0.00	209,313.00
Ex,V,Serv,Trans,M&S&Eq,NonMar_Land&Cour	55,817.00	60,000.00	0.00	0.00	115,817.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	40,000.00	0.00	0.00	40,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	133,960.00	0.00	0.00	0.00	133,960.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	225,000.00	0.00	0.00	225,000.00
EX,V,SRV,WASTEMGMT_OTH,COMPLFLUIDTR	0.00	587,500.00	0.00	0.00	587,500.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	97,679.00	0.00	0.00	0.00	97,679.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	176,172.00	0.00	0.00	176,172.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,875,000.00	0.00	0.00	3,875,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	327,923.00	0.00	0.00	0.00	327,923.00
Ex,V,Serv,O&GWell,MudLogging	23,722.00	0.00	0.00	0.00	23,722.00



**XTO ENERGY INC.**  
**AUTHORITY FOR EXPENDITURE**

AFE NO.: 2208558	DISTRICT: PERMIAN - DELAWARE
AFE DESC: D&C IN WFMP X/Y	FIELD: WILDCAT
DATE: 01/03/2023	ACCOUNTING ID: 2101591001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: JRU DI 7 SAWTOOTH 112H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.999900000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	83,725.00	0.00	0.00	0.00	83,725.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	79,256.00	0.00	0.00	79,256.00
Ex,V,Srv,O&GWell,Completion	0.00	649,704.00	0.00	0.00	649,704.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	0.00	20,000.00	0.00	0.00	20,000.00
<b>TOTAL:</b>	<b>3,639,184.00</b>	<b>8,635,816.00</b>	<b>0.00</b>		<b>12,275,000.00</b>
<b>TOTAL THIS AFE:</b>	<b>3,639,184.00</b>	<b>8,635,816.00</b>	<b>0.00</b>		<b>12,275,000.00</b>

\*\*\* This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. \*\*\*

REMARKS:

	<b>Non Operator Approval</b>
Prepared By: <u>ANA HERNANDEZ</u>	DATE _____
Approved By: _____	COMPANY _____
Signature: _____	BY _____
	TITLE _____



**XTO ENERGY INC.**  
**AUTHORITY FOR EXPENDITURE**

AFE NO.:	2208559	DISTRICT:	PERMIAN - DELAWARE
AFE DESC:	D&C IN WFMP X/Y	FIELD:	WILDCAT
DATE:	01/03/2023	ACCOUNTING ID:	2102361001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	JRU DI 7 SAWTOOTH 113H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.999900000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,C,Claim&Damage,Ordinary	1.00	0.00	0.00	0.00	1.00
Ex,V,Gd,Part_Wellhead,Drilling	104,656.00	0.00	0.00	0.00	104,656.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	75,000.00	0.00	0.00	75,000.00
EX,V,GD,PART_WELLCASING,SURFACE	65,585.00	0.00	0.00	0.00	65,585.00
Ex,V,Gd,Part_WellCasing,Intermediate	464,674.00	0.00	0.00	0.00	464,674.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	918,184.00	0.00	0.00	918,184.00
EX,V,GD,PART_WELLCASING,OTHER	27,908.00	0.00	0.00	0.00	27,908.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	300,000.00	0.00	0.00	300,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Gd,Part_DrillBit	120,006.00	0.00	0.00	0.00	120,006.00
Ex,V,Gd,Part_DrillMud	244,198.00	0.00	0.00	0.00	244,198.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	225,000.00	0.00	0.00	225,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	40,467.00	0.00	0.00	0.00	40,467.00
Ex,V,Fuel,Purch_Othr	122,797.00	0.00	0.00	0.00	122,797.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	925,162.00	15,000.00	0.00	0.00	940,162.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	44,653.00	0.00	0.00	0.00	44,653.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	111,633.00	375,000.00	0.00	0.00	486,633.00
EX,V,RNT&LSE,OP,EQ,MISC_OTH,RENTSURFW	44,653.00	0.00	0.00	0.00	44,653.00
EX,V,RNT&LSE,OP,EQ,MISC_OTH,RENTSUBSU	111,633.00	0.00	0.00	0.00	111,633.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,ContractLabor,Technical	82,265.00	30,000.00	0.00	0.00	112,265.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	375,000.00	0.00	0.00	375,000.00
Ex,V,Serv,LandOverhead,BrokerFee	13,954.00	0.00	0.00	0.00	13,954.00
Ex,V,Serv,Eng_O&GWellDrill	182,800.00	100,000.00	0.00	0.00	282,800.00
Ex,V,Srv,Site_SitePrep,Roads&Location	209,313.00	0.00	0.00	0.00	209,313.00
Ex,V,Serv,Trans,M&S&Eq,NonMar_Land&Cour	55,817.00	60,000.00	0.00	0.00	115,817.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	40,000.00	0.00	0.00	40,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	133,960.00	0.00	0.00	0.00	133,960.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	225,000.00	0.00	0.00	225,000.00
EX,V,SRV,WASTEMGMT_OTH,COMPLFLUIDTR	0.00	587,500.00	0.00	0.00	587,500.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	97,679.00	0.00	0.00	0.00	97,679.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	176,172.00	0.00	0.00	176,172.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,875,000.00	0.00	0.00	3,875,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	327,923.00	0.00	0.00	0.00	327,923.00
Ex,V,Serv,O&GWell,MudLogging	23,722.00	0.00	0.00	0.00	23,722.00



**XTO ENERGY INC.**  
**AUTHORITY FOR EXPENDITURE**

AFE NO.: 2208559	DISTRICT: PERMIAN - DELAWARE
AFE DESC: D&C IN WFMP X/Y	FIELD: WILDCAT
DATE: 01/03/2023	ACCOUNTING ID: 2102361001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: JRU DI 7 SAWTOOTH 113H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.999900000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	83,725.00	0.00	0.00	0.00	83,725.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	79,256.00	0.00	0.00	79,256.00
Ex,V,Serv,O&GWell,Completion	0.00	649,704.00	0.00	0.00	649,704.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	0.00	20,000.00	0.00	0.00	20,000.00
<b>TOTAL:</b>	<b>3,639,184.00</b>	<b>8,635,816.00</b>	<b>0.00</b>		<b>12,275,000.00</b>
<b>TOTAL THIS AFE:</b>	<b>3,639,184.00</b>	<b>8,635,816.00</b>	<b>0.00</b>		<b>12,275,000.00</b>

\*\*\* This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. \*\*\*

REMARKS:

	<b>Non Operator Approval</b>
Prepared By: <u>ANA HERNANDEZ</u>	DATE _____
Approved By: _____	COMPANY _____
Signature: _____	BY _____
	TITLE _____



**XTO ENERGY INC.**  
**AUTHORITY FOR EXPENDITURE**

AFE NO.: 2304107	DISTRICT: PERMIAN - DELAWARE
AFE DESC: D&C IN Wolfcamp X/Y	FIELD: WILDCAT
DATE: 01/03/2023	ACCOUNTING ID: [REDACTED]
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: JRU DI 7 SAWTOOTH FED COM 117H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.99990000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,C,Claim&Damage,Ordinary	1.00	0.00	0.00	0.00	1.00
Ex,V,Gd,Part_Wellhead,Drilling	104,656.00	0.00	0.00	0.00	104,656.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	7,559,885.00	0.00	0.00	7,559,885.00
EX,V,GD,PART_WELLCASING,SURFACE	65,585.00	0.00	0.00	0.00	65,585.00
Ex,V,Gd,Part_WellCasing,Intermediate	464,674.00	0.00	0.00	0.00	464,674.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	918,184.00	0.00	0.00	918,184.00
EX,V,GD,PART_WELLCASING,OTHER	27,908.00	0.00	0.00	0.00	27,908.00
Ex,V,Gd,Part_DrillBit	120,006.00	0.00	0.00	0.00	120,006.00
Ex,V,Gd,Part_DrillMud	244,198.00	0.00	0.00	0.00	244,198.00
Ex,V,Gd,Suppl,Misc,NonWellwork	40,467.00	0.00	0.00	0.00	40,467.00
Ex,V,Fuel,Purch_Othr	122,797.00	0.00	0.00	0.00	122,797.00
Ex,V,Rnt&Lse,Op,Eq,DrillEq,ExMobili&Demob,MI	925,162.00	0.00	0.00	0.00	925,162.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	44,653.00	0.00	0.00	0.00	44,653.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	111,633.00	0.00	0.00	0.00	111,633.00
EX,V,RNT&LSE,OP,EQ,MISC_OTH,RENTSURFW	44,653.00	0.00	0.00	0.00	44,653.00
EX,V,RNT&LSE,OP,EQ,MISC_OTH,RENTSUBSU	111,633.00	0.00	0.00	0.00	111,633.00
Ex,V,ContractLabor,Technical	107,447.00	0.00	0.00	0.00	107,447.00
Ex,V,Serv,LandOverhead,BrokerFee	13,954.00	0.00	0.00	0.00	13,954.00
Ex,V,Serv,Eng_O&GWellDrill	182,800.00	0.00	0.00	0.00	182,800.00
Ex,V,Srv,Site_SitePrep,Roads&Location	209,313.00	0.00	0.00	0.00	209,313.00
Ex,V,Serv,Trans,M&S&Eq,NonMar_Land&Cour	55,817.00	0.00	0.00	0.00	55,817.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	133,960.00	0.00	0.00	0.00	133,960.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	97,679.00	0.00	0.00	0.00	97,679.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	90,702.00	0.00	0.00	90,702.00
Ex,V,Serv,O&GWell,DirectionalDrill	327,923.00	0.00	0.00	0.00	327,923.00
Ex,V,Serv,O&GWell,MudLogging	23,722.00	0.00	0.00	0.00	23,722.00
Ex,V,Srv,O&GWell,Casing,Surf Int	83,725.00	0.00	0.00	0.00	83,725.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	41,863.00	0.00	0.00	41,863.00
<b>TOTAL:</b>	<b>3,664,366.00</b>	<b>8,610,634.00</b>	<b>0.00</b>		<b>12,275,000.00</b>

<b>TOTAL THIS AFE:</b>	<b>3,664,366.00</b>	<b>8,610,634.00</b>	<b>0.00</b>		<b>12,275,000.00</b>
------------------------	---------------------	---------------------	-------------	--	----------------------

\*\*\* This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. \*\*\*

REMARKS: [REDACTED]



**XTO ENERGY INC.**  
**AUTHORITY FOR EXPENDITURE**

AFE NO.: 2304107

AFE DESC: D&C IN Wolfcamp X/Y

DATE: 01/03/2023

AFE TYPE: DEVELOPMENT DRILLING

OPERATOR: 99994331 - XTO ENERGY INC.-RU4331

SURVEY/ABSTRACT:

DISTRICT:

PERMIAN - DELAWARE

FIELD:

WILDCAT

ACCOUNTING ID:

WELL NAME:

JRU DI 7 SAWTOOTH FED COM 117H

STATE/COUNTY:

New Mexico / Eddy

XTO WI DECIMAL:

0.999900000

**Non Operator Approval**

Prepared By:

TONI IZZARELLI

DATE

\_\_\_\_\_

Approved By:

COMPANY

\_\_\_\_\_

Signature:

BY

\_\_\_\_\_

TITLE

\_\_\_\_\_

Date	Type	WIO	Description	Tracking Number
July 20th, 2023	Email	Oxy	Emailed draft JOA with exhibits covering pooled area, uncloded description of proposed plan to drill 10 wells	
July 28th, 2023	Email & FedEx	Oxy	Emailed & mailed VIA fedex well proposals and AFEs for 10 wells. Fedex package was delivered July 31, 2023.	772886271081
August 28th, 2023	Email	Oxy	Followed-up regarding status of Well Proposals	
September 7th, 2023	Email	Oxy	Followed-up regarding status of JOA	

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF XTO DELAWARE  
BASIN, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23777

SELF-AFFIRMED STATEMENT OF AARON BAZZELL

1. My name is Aaron Bazzell and I am employed by XTO Energy Inc. ("XTO") as a Geologist.

2. I have not previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in geology matters. I have included a copy of my resume as **XTO Exhibit D-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and I be tendered as an expert in geology matters.

3. I am familiar with the application filed by XTO in this case, and I have conducted a geologic study of the lands in the subject area.

4. **XTO Exhibit D-2** is a regional map showing the location of the subject acreage outlined in red.

5. **XTO Exhibit D-3** is a subsea structure map that I prepared on top of the Wolfcamp formation, with contour intervals of 100 feet. XTO's proposed spacing unit is outlined in red and the general location and trajectory of the initially proposed wells are identified with orange lines. This exhibit demonstrates that the targeted intervals dip gently to the southeast. The Wolfcamp structure appears consistent across the wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments in the spacing unit.

69: CF9 'H<9 'C=@7 CBG9FJ5 HCB'8 =J -GCB'  
GubHJ: YZBYk 'A YI jWt  
91 \ jVjhBc"8  
Gi Va jHtX'Vm'LHC'8 YUk UfY6 Ug]bž @@ '  
8 UfY. 'C Wt VYf') Ž&\$&  
7 UgY'Bc"&' +++

6. XTO Exhibit D-3 also depicts a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

7. **XTO Exhibit D-4** is a structural cross section that I prepared using the logs from the representative wells shown on XTO Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the initially proposed wells are identified on the exhibit with a red arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. My geologic study indicates the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

9. In my opinion, the standup orientation of the proposed wells is consistent with existing development in this area and appropriate due to the geologic stress.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **XTO Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



---

Aaron Bazzell

10/3/23

---

Date

**Aaron Bazzell**

Aaron.r.bazzell@exxonmobil.com

22777 Springwoods Village Pkwy • Spring, Texas 77389 • (346) 502-7632

---

**ExxonMobil**

**December 2022 – Present**

*Geoscientist*

Development geologist primarily working unconventional assets in the Delaware Basin. Responsible for well planning and geological operations, asset development, geological mapping and interpretation.

**QEP Resources**

**May 2014 – March 2021**

*Senior Geologist*

Development and operational geologist with experience working both unconventional and conventional assets in the Uinta, Greater Green River, LA Salt, and Midland Basins; federal, state, and private lands. Responsible for well planning, geological operations, asset development, A&D, geological mapping and interpretation.

**Education**

**Colorado School of Mines, Golden, CO**

**2014**

*Master of Science in Geology*

**University of South Alabama, Mobile, AL**

**2012**

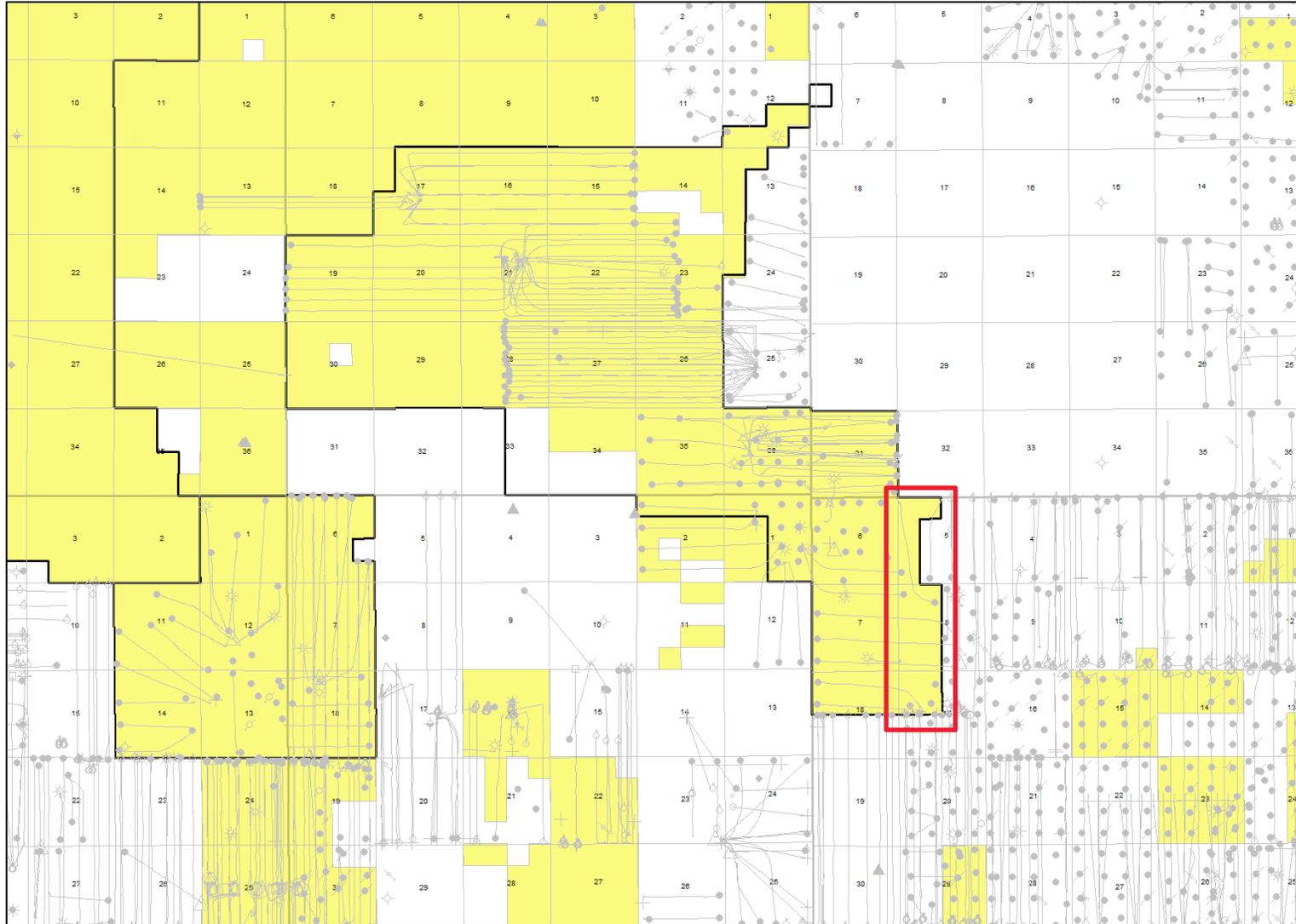
*Bachelor of Science in Geology*

**Delta State University, Cleveland, MS**

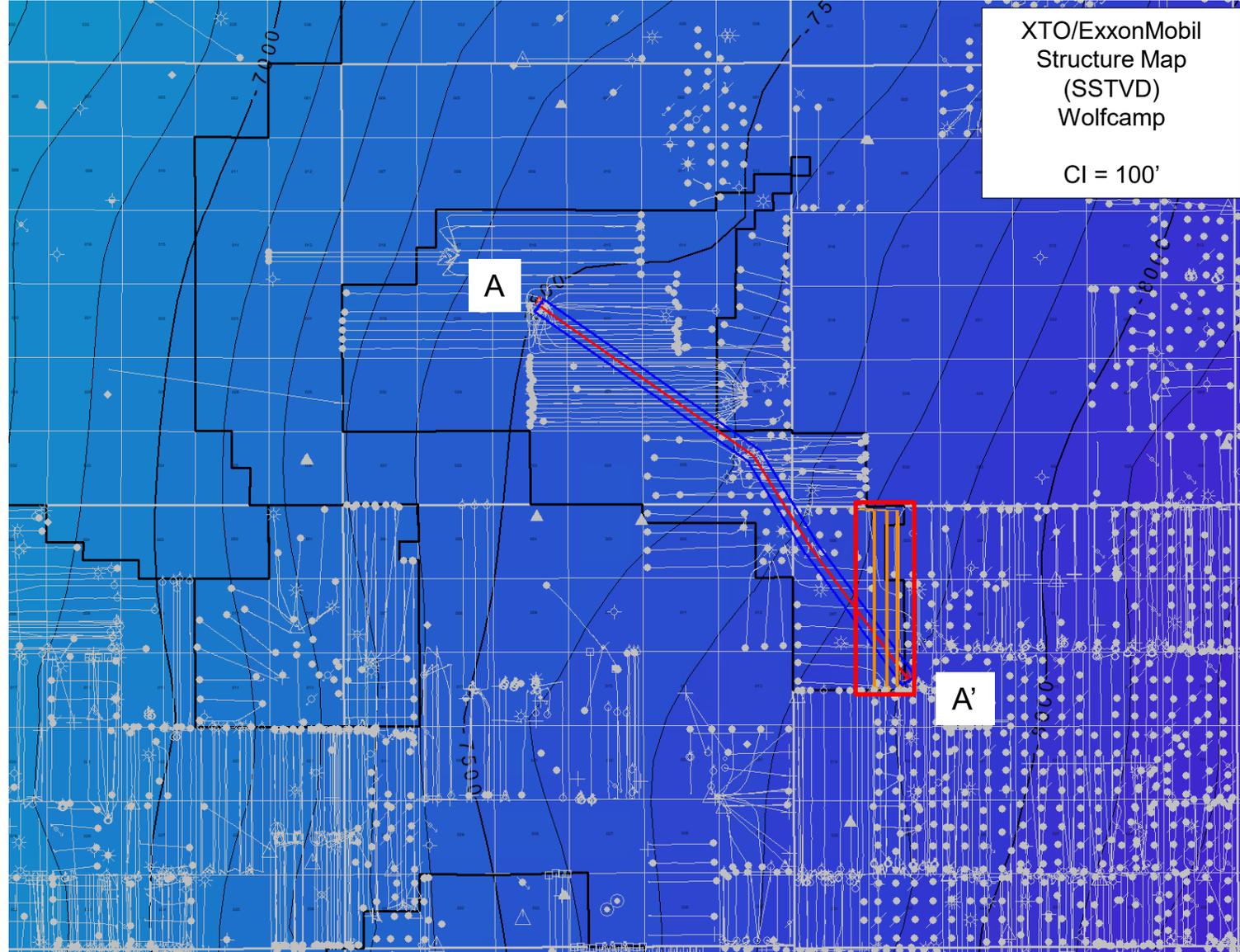
**2004**

*Bachelor of Business Administration, Marketing*

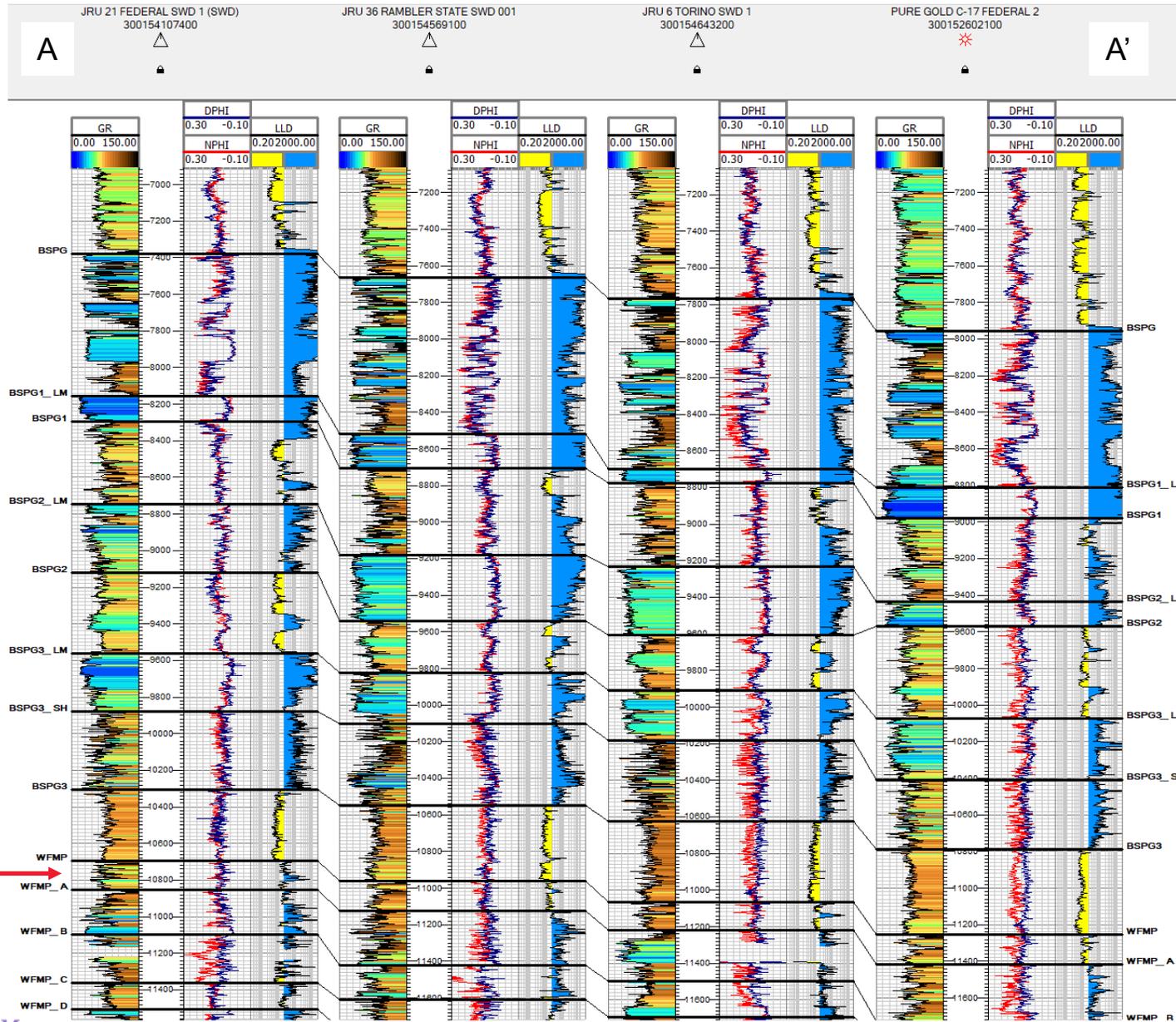
# Exhibit D-2



# Exhibit D-3



# Exhibit D-4



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO DELAWARE  
BASIN, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23777**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of XTO Delaware Basin, LLC (“XTO”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of October 2, 2023.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: XTO Delaware Basin, LLC  
Date: October 5, 2023  
Case No. 23777**



\_\_\_\_\_  
Paula M. Vance

10/3/23

\_\_\_\_\_  
Date



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

September 15, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL POOLED PARTIES**

**Re: Application of XTO Delaware Basin, LLC for Compulsory Pooling, Eddy County, New Mexico: JRUDI 7 Sawtooth Fed Com 112H, 113H, and 117H wells.**

Ladies & Gentlemen:

This letter is to advise you that XTO Delaware Basin, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 5, 2023, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.nm.gov/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Joshua Prasatik at (346) 502-0173 or at [joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR XTO DELAWARE BASIN, LLC**

T 505.988.4421 F 595.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

XTO - Sawtooth 112H, 113H and 117H wells - Case no. 23777  
Postal Delivery Report

9414811898765413394566	OXY USA Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on September 20, 2023 at 10:52 am.
9414811898765413394504	West Bend Energy Partners, L.L.C.	1320 S University Dr Ste 701	Fort Worth	TX	76107-8061	Your item was delivered to the front desk, reception area, or mail room at 2:33 pm on September 20, 2023 in FORT WORTH, TX 76107.
9414811898765413394597	Texas Capital Bank, Successor Trustee of Residuary Trust B Created U/T/W Of Jack M. Langdon, Deceased	300 Throckmorton St Ste 200	Fort Worth	TX	76102-2926	Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on September 19, 2023 in FORT WORTH, TX 76102.
9414811898765413394542	Texas Capital Bank, Successor Trustee of the Dora Lee Langdon Article V Trust U/T/W Of Dora Lee Langdon, Deceased	300 Throckmorton St Ste 200	Fort Worth	TX	76102-2926	Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on September 19, 2023 in FORT WORTH, TX 76102.
9414811898765413394535	Frost National Bank, Successor Trustee of the Clay Allison Langdon Trust U/T/W Of Dora Lee Langdon, Deceased	640 Taylor St Ste 1000	Fort Worth	TX	76102-4815	Your item was delivered to the front desk, reception area, or mail room at 11:15 am on September 19, 2023 in FORT WORTH, TX 76102.
9414811898765413394573	Frost National Bank, Successor Trustee of the Lee Kendall Langdon Trust U/T/W Of Dora Lee Langdon, Deceased	640 Taylor St Ste 1000	Fort Worth	TX	76102-4815	Your item was delivered to the front desk, reception area, or mail room at 11:15 am on September 19, 2023 in FORT WORTH, TX 76102.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005826267

This is not an invoice

HOLLAND AND HART

PO BOX 2208

SANTA FE, NM 87504-2208

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/19/2023

  
Legal Clerk

Subscribed and sworn before me this September 29, 2023:



State of WI, County of Brown  
NOTARY PUBLIC

10-25-26

My commission expires

RYAN SPELLER  
Notary Public  
State of Wisconsin

Ad # 0005826267

PO #: 23777

# of Affidavits: 1

This is not an invoice

69: CF9`H<9`C=@7 CBG9F J5 HCB`8-J-G-CB`  
GUbHJ: YZBYk `A Yl jVc  
91\ jV]hBc":  
Gi Va j]Hx`Vm`LHC`8 Y Uk UfY`6 Ug]bž @`  
8 UhY. `CWtc VYf`) ž&\$&  
7 UgY`Bc" &` +++

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, October 5, 2023, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than September 25, 2023.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m020a671a1f0dca6e32980a60729bbb0f>

Webinar number: 2488 867 1311

Join by video system: 24888671311@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free

+1-408-418-9388 United States Toll

Access code: 2488 867 1311

Panelist password: EIMmNJYA667 (34666592 from phones and video systems)

**STATE OF NEW MEXICO TO:**  
**All named parties and persons**  
**having any right, title, interest**  
**or claim in the following case**  
**and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All affected interest owners, including: OXY USA Inc.; West Bend Energy Partners, L.L.C.; Texas Capital Bank, Successor Trustee of Residuary Trust B created u/t/w of Jack M. Langdon, deceased; Texas Capital Bank, Successor Trustee of the Dora Lee Langdon Article V Trust u/t/w of Dora Lee Langdon, deceased; Frost National Bank, Successor Trustee of the Clay Allison Langdon Trust u/t/w of Dora Lee Langdon, deceased, and Frost National Bank, Successor Trustee of the Lee Kendall Langdon Trust u/t/w of Dora Lee Langdon, deceased.**

**Case No. 23777: Application of XTO Delaware Basin, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 799.90-acre horizontal spacing unit comprised of the W/2 equivalent of irregular Section 5, the W/2 of Section 8, and the NW/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be initially dedicated to the following proposed wells:

- **JRU DI 7 Sawtooth Fed Com 117H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with a first take point in the NW/4 NW/4 equivalent (Lot 4) of irregular Section 5 and a last take point in the SW/4 NW/4 (Unit E) of Section 17;
- **JRU DI 7 Sawtooth Fed Com 112H and JRU DI 7 Sawtooth Fed Com 113H** wells, to be horizontally drilled from surface locations in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with first take points in the NE/4 NW/4 equivalent (Lot 3) of irregular Section 5 and last take points in the SE/4 NW/4 (Unit F) of Section 17.

The completed interval for the **JRU DI 7 Sawtooth Fed Com 112H** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a horizontal well standard spacing unit pursuant to NMAC 19.15.16.15.B. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of XTO Permian Operating, LLC as operator of the wells and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 17.5 miles northeast of Malaga, New Mexico.

#5826267, Current Argus, September 19, 2023