

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22324 &
R-22326, LEA COUNTY, NEW MEXICO.**

**CASE NO. 23793
ORDER NOS. R-22324
R-22326**

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R- 22324
A-3	Order No. R-22326
A-4	C-102s
A-5	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-6	Sample Well Proposal Letter & AFEs
A-7	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ira Bradford
B-1	Regional Locator Map
B-2	Cross Section Locator Map
B-3	First Bone Spring Structure Map for Robin Fed Com 111H & 112H
B-4	Second Bone Spring Structure Map for Robin Fed Com 121H, 122H, 123H & 124H
B-5	Third Bone Spring Structure Map for Robin Fed Com 171H & 172H
B-6	Third Bone Spring Structure Map for Robin Fed Com 131H
B-7	Structural Cross-Section
B-8	Gun Barrel Development Plan

Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication from September 19, 2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23793	APPLICANT'S RESPONSE
Date	October 5, 2023
Applicant	Colgate Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 371449
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Colgate Operating, LLC to Amend Order No. R-22324 & R-22326, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Robin
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring and Harkey
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring and Harkey
Pool Name and Pool Code:	Lea; Bone Spring South Pool (Code 37580)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	quarter-quarter
Orientation:	South/North
Description: TRS/County	W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the Robin Federal Com 131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 17 and 20 to allow for the creation of a standard 640-acre horizontal spacing unit.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Robin Fed Com 131H (API # ---) SHL: 1480' FSL & 1285' FWL (Unit L), Section 20, T20S, R34E BHL: 10' FNL & 330' FWL (Unit D), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 11,060' TVD)

Well #2	Robin Fed Com 171H (API # ---) SHL: 1480' FSL & 1255' FWL (Unit L), Section 20, T20S, R34E BHL: 10' FNL & 990' FWL (Unit D), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 10,150' TVD)
Well #3	Robin Fed Com 122H (API # ---) SHL: 1680' FSL & 1315' FWL (Unit L), Section 20, T20S, R34E BHL: 10' FNL & 990' FWL (Unit D), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 10,150' TVD)
Well #4	Robin Fed Com 121H (API # ---) SHL: 1680' FSL & 1285' FWL (Unit L), Section 20, T20S, R34E BHL: 10' FNL & 330' FWL (Unit D), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 10,530' TVD)
Well #5	Robin Fed Com 111H (API # ---) SHL: 1680' FSL & 1255' FWL (Unit L), Section 20, T20S, R34E BHL: 10' FNL & 330' FWL (Unit D), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 9,571' TVD)
Well #6	Robin Fed Com 132H (API # ---) SHL: 1480' FSL & 1345' FWL (Unit K), Section 20, T20S, R34E BHL: 10' FNL & 1650' FWL (Unit C), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 11,060' TVD)
Well #7	Robin Fed Com 172H (API # ---) SHL: 1480' FSL & 1405' FWL (Unit K), Section 20, T20S, R34E BHL: 10' FNL & 2310' FWL (Unit C), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #8	Robin Fed Com 124H (API # ---) SHL: 1680' FSL & 1405' FWL (Unit K), Section 20, T20S, R34E BHL: 10' FNL & 2310' FWL (Unit C), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 10,150' TVD)
Well #9	Robin Fed Com 112H (API # ---) SHL: 1680' FSL & 1375' FWL (Unit K), Section 20, T20S, R34E BHL: 10' FNL & 1650' FWL (Unit C), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 9,571' TVD)
Well #10	Robin Fed Com 123H (API # ---) SHL: 1680' FSL & 1345' FWL (Unit K), Section 20, T20S, R34E BHL: 10' FNL & 1650' FWL (Unit C), Section 17, T20S, R34E Completion Target: Bone Spring (Approx. 10,530' TVD)
Horizontal Well First and Last Take Points	Exhibit A-5
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-5
Tract List (including lease numbers and owners)	Exhibit A-5
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	Exhibit A-5
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-8
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibit A-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4, B-5, B-6
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-7
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/3/2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING, LLC
TO AMEND ORDER NOS. R-22324 & R-22326,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23793
ORDER NOS. R-22324
R-22326**

**SELF-AFFIRMED STATEMENT
OF TRAVIS MACHA**

1. I am the New Mexico Land Lead at Permian Resources Operating, LLC (“Permian”). Prior to the merger of Centennial Resource Development and Colgate Energy in September 2022, I was a Landman with Colgate Operating, LLC (“Colgate”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. On October 20, 2022, the Division entered Order No. R-22324 in Case No. 22866. Order No. R-22324: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the unit

to the Robin Federal Com 112H, 123H, 124H, 172H, and 132H wells; and designated Colgate as operator of the unit and Wells. A copy of the order is attached as **Exhibit A-2**.

5. On October 20, 2022, the Division entered Order No. R-22326 in Case No. 22868. Order No. R-22326: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the unit to the Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells; and designated Colgate as operator of the unit and Wells. A copy of the order is attached as **Exhibit A-3**.

6. As a result of the acquisition of a federal lease covering the S/2 SW/4 of Section 20, Colgate proposes to extend the lateral length of the wells, which will maximize oil recovery, prevent waste, and protect correlative rights.

7. Colgate therefore seeks to amend the Order to establish a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”) and pool all uncommitted interests in the Wolfcamp formation underlying the Unit.

8. The Robin Federal Com 112H, 123H, 124H, 172H, and 132H wells will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 20 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17.

9. The Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 20 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17.

10. The Robin Federal Com 131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 17 and 20 to allow for the creation of a standard 640-acre horizontal spacing unit.

11. The completed intervals of the Wells will be orthodox.

12. **Exhibit A-4** contains the C-102s for the Wells.

13. **Exhibit A-5** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. The exhibit also identifies any unlocatable interests.

14. **Exhibit A-6** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

16. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-7**.

17. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

18. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

19. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Travis Macha

10/2/2023

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22324 &
R-22326, LEA COUNTY, NEW MEXICO.**

**CASE NO. 23793
ORDER NOS. R-22324
R-22326**

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Colgate Operating, LLC (“Colgate”) (OGRID No. 371449) files this application with the Oil Conservation Division (“Division”) seeking an order: (1) amending Order Nos. R-22324 and R-22326 to establish a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”); and (2) pooling uncommitted interests in the Bone Spring and Harkey formations underlying the Unit. In support of this application, Colgate states the following.

1. On October 20, 2022, the Division entered Order No. R-22324 in Case No. 22866. Order No. R-22324: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the Unit to the Robin Federal Com 112H, 123H, 124H, 172H, and 132H wells; and designated Colgate as operator of the Unit and Wells.

2. On October 20, 2022, the Division entered Order No. R-22326 in Case No. 22868. Order No. R-22326: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard

**Colgate Operating, LLC
Case No. 23793
Exhibit A-1**

horizontal spacing unit comprised of the W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the Unit to the Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells; and designated Colgate as operator of the Unit and Wells.

3. As a result of the acquisition of a federal lease covering the S/2 SW/4 of Section 20, Colgate proposes to extend the lateral length of the wells and consolidate the two spacing units into one spacing unit to maximize oil recovery, prevent waste, and protect correlative rights.

4. The Robin Federal Com 112H, 123H, 124H, 172H, and 132H wells will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 20 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17.

5. The Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 20 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17.

6. The Robin Federal Com 131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 17 and 20 to allow for the creation of a standard 640-acre horizontal spacing unit.

7. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

8. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Amending Order No. R-22324 and Order No. R-22326 to establish a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico;
- B. Pooling all uncommitted interests in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC to Amend Order Nos. R-22324 and R-22326, Lea County, New Mexico. Applicant applies for an order: (1) amending Order Nos. R-22324 and R-22326 to establish a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”); and (2) pooling uncommitted interests in the Bone Spring and Harkey formations underlying the Unit. Order No. R-22324: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County; dedicated the Unit to the Robin Federal Com 112H, 123H, 124H, 172H, and 132H wells; and designated Colgate as operator of the Unit and the wells. Order No. R-22326: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County; dedicated the Unit to the Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells; and designated Colgate as operator of the Unit and wells. Colgate seeks to consolidate the two spacing units and extend the lateral length of the wells. The Robin Federal Com 112H, 123H, 134H, 172H, and 132H wells will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 20 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17. The Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 20 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17. The Robin Federal Com 131H well will be located within 330’ of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 17 and 20 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 27.12 miles southwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
COLGATE OPERATING, LLC**

**CASE NO. 22866
ORDER NO. R-22324**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Colgate Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Colgate Operating, LLC
Case No. 23793
Exhibit A-2**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 10/20/2022

CASE NO. 22866
ORDER NO. R-22324

Exhibit A

Received by OCD: 7/5/2022 3:27:50 PM

Page 3 of 110

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case No.:	22866
Hearing Date:	7/7/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors	Doyle and Margaret Hartman
Well Family	Robin Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring & Harkey Formations
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring & Harkey Formations
Pool Name and Pool Code	Lea; Bone Spring, South Pool (Code 37580)
Well Location Setback Rules	Standard
Spacing Unit Size	280-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Robin Federal Com 112H (API # pending) SHL: 1680' FSL & 1375' FWL, Unit K, Section 20, T20S-R34E BHL: 10' FNL & 1650' FWL, Unit C, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 9,571' TVD) Well Orientation: North to South
Well #2	Robin Federal Com 123H (API # pending) SHL: 1680' FSL & 1345' FWL, Unit K, Section 20, T20S-R34E BHL: 10' FNL & 1650' FWL, Unit C, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,530' TVD) Well Orientation: North to South
Well #3	Robin Federal Com 124H SHL: 1680' FSL & 1405' FWL, Unit K, Section 20, T20S-R34E BHL: 10' FNL & 2310' FWL, Unit C, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,150' TVD) Well Orientation: North to South

Released to Imaging: 7/5/2022 3:34:01 PM

CASE NO. 22866
ORDER NO. R-22324

Page 5 of 7

Received by OCD: 7/5/2022 3:27:50 PM

Page 4 of 110

Well #4	Robin Federal Com 172H SHL: 1480' FSL & 1405' FWL, Unit K, Section 20, T20S-R34E BHL: 10' FNL & 2310' FEL, Unit A, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,800' TVD) Well Orientation: North to South
Well #5	Robin Federal Com 132H SHL: 1480' FSL & 1345' FWL, Unit K, Section 20, T20S-R34E BHL: 10' FNL & 1650' FWL, Unit C, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 11,060' TVD) Well Orientation: North to South
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibits B-7, B-8
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4, B-5, B-6
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-7, B-8
Additional Information	

Released to Imaging: 7/5/2022 3:34:01 PM

CASE NO. 22866
ORDER NO. R-22324

Page 6 of 7

Received by OCD: 7/5/2022 3:27:50 PM

Page 5 of 110

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/5/2022

Released to Imaging: 7/5/2022 3:34:01 PM

CASE NO. 22866
ORDER NO. R-22324

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
COLGATE OPERATING, LLC**

**CASE NO. 22868
ORDER NO. R-22326**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Colgate Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Colgate Operating, LLC
Case No. 23793
Exhibit A-3**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22868
ORDER NO. R-22326

Page 2 of 7

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 10/20/2022

CASE NO. 22868
ORDER NO. R-22326

Exhibit A

Received by OCD: 7/5/2022 3:32:26 PM

Page 3 of 110

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case No.:	22868
Hearing Date:	7/7/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors	Doyle and Margaret Hartman
Well Family	Robin Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring & Harkey Formations
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring & Harkey Formations
Pool Name and Pool Code	Lea; Bone Spring, South Pool (Code 37580)
Well Location Setback Rules	Standard
Spacing Unit Size	280-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Robin Federal Com 111H (API # pending) SHL: 1680' FSL & 1255' FWL, Unit L, Section 20, T20S-R34E BHL: 10' FNL & 330' FWL, Unit D, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 9,571' TVD) Well Orientation: North to South
Well #2	Robin Federal Com 121H (API # pending) SHL: 1680' FSL & 1285' FWL, Unit L, Section 20, T20S-R34E BHL: 10' FNL & 330' FWL, Unit D, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,530' TVD) Well Orientation: North to South
Well #3	Robin Federal Com 122H SHL: 1680' FSL & 1315' FWL, Unit L, Section 20, T20S-R34E BHL: 10' FNL & 990' FWL, Unit D, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,150' TVD) Well Orientation: North to South

Released to Imaging: 7/5/2022 3:34:41 PM

CASE NO. 22868
ORDER NO. R-22326

Page 5 of 7

Received by OCD: 7/5/2022 3:32:26 PM

Page 4 of 110

Well #4	Robin Federal Com 171H SHL: 1480' FSL & 1255' FWL, Unit L, Section 20, T20S-R34E BHL: 10' FNL & 990' FWL, Unit D, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,800' TVD) Well Orientation: North to South
Well #5	Robin Federal Com 131H SHL: 1480' FSL & 1285' FWL, Unit L, Section 20, T20S-R34E BHL: 10' FNL & 330' FWL, Unit D, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 11,060' TVD) Well Orientation: North to South
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibits B-7, B-8
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4, B-5, B-6
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-7, B-8
Additional Information	

Released to Imaging: 7/5/2022 3:34:41 PM

CASE NO. 22868
ORDER NO. R-22326

Page 6 of 7

Received by OCD: 7/5/2022 3:32:26 PM

Page 5 of 110

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/5/2022

Released to Imaging: 7/5/2022 3:34:41 PM

CASE NO. 22868
ORDER NO. R-22326

Page 7 of 7

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 37580		3 Pool Name Lea; Bone Spring South Pool	
4 Property Code		5 Property Name ROBIN FED COM		6 Well Number 131H	
7 OGRID No. 371449		8 Operator Name COLGATE ENERGY LLC		9 Elevation 3657.34'	

10 Surface Location

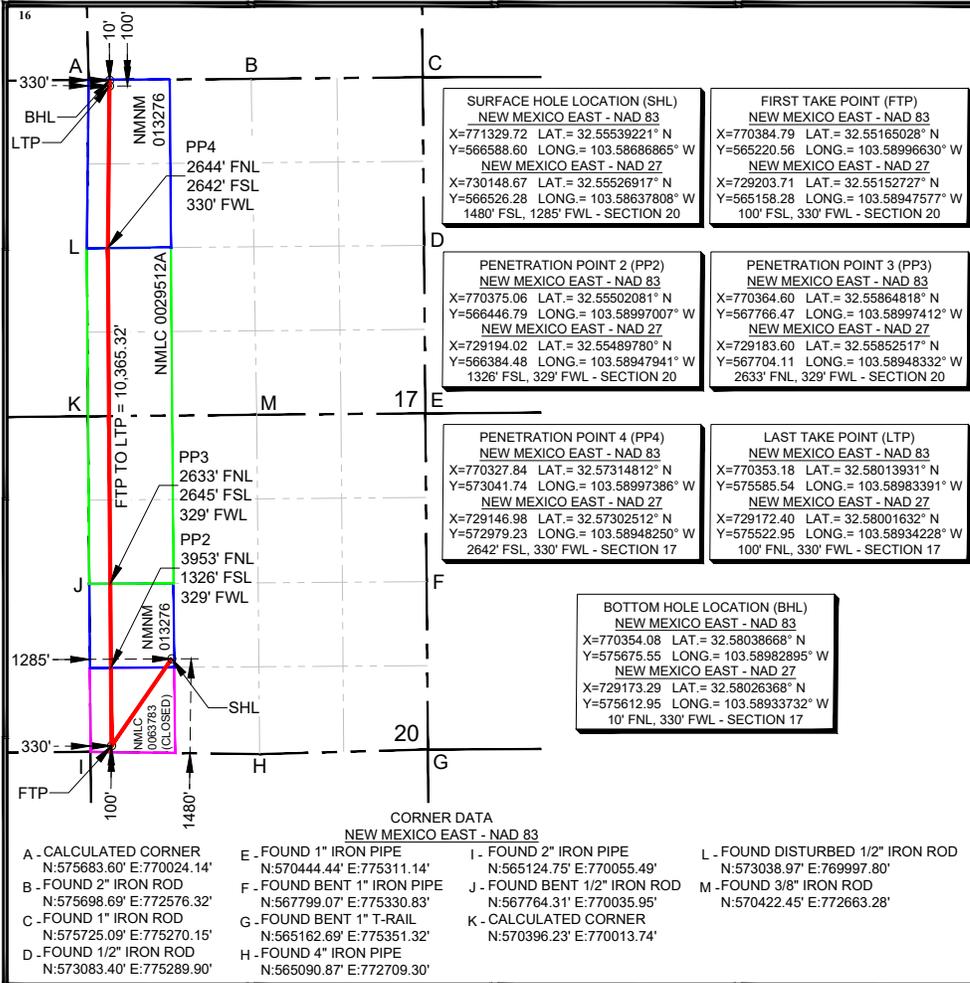
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	20-S	34-E		1480'	SOUTH	1285'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	20-S	34-E		10'	NORTH	330'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor _____ 06/19/2023

Certificate Number _____

CHARLES L. JURICA
NEW MEXICO
25490
PROFESSIONAL SURVEYOR

Colgate Operating, LLC
Case No. 23793
Exhibit A-4

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: 1 API Number, 2 Pool Code, 3 Pool Name, 4 Property Code, 5 Property Name, 6 Well Number, 7 OGRID No., 8 Operator Name, 9 Elevation.

10 Surface Location

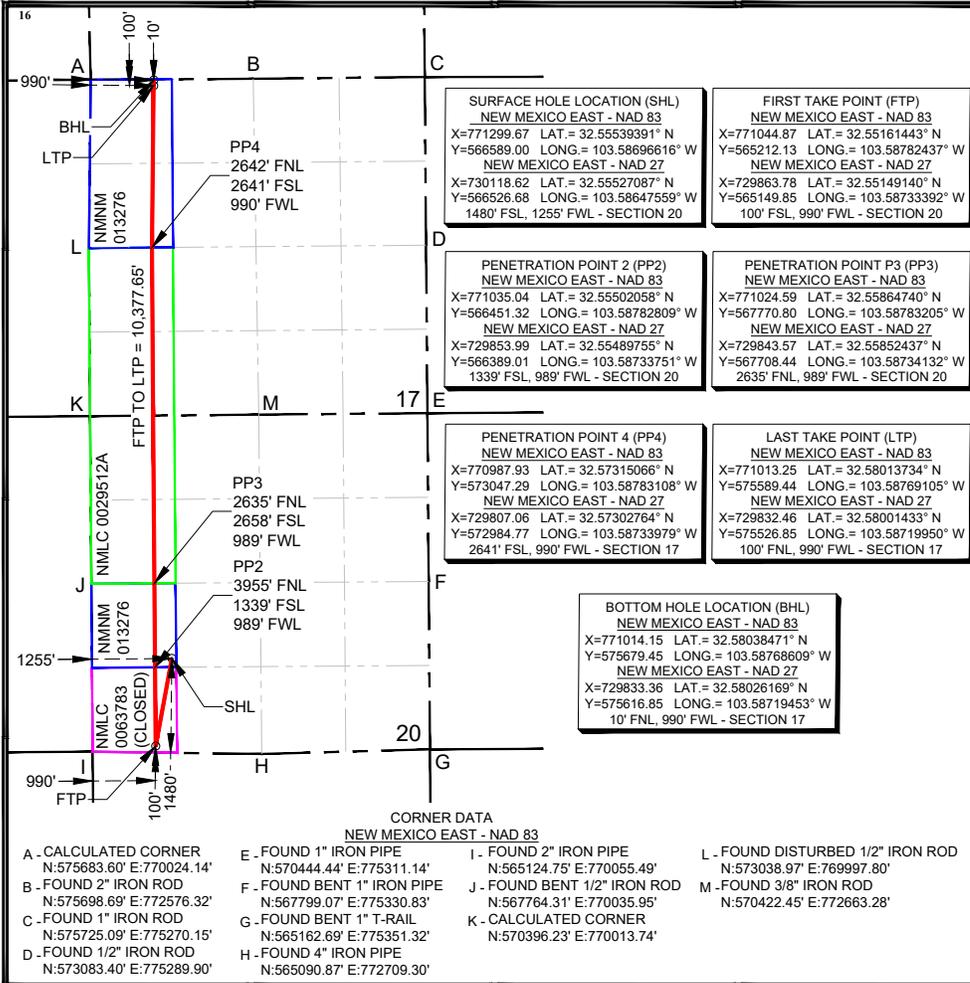
Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 4 columns: 12 Dedicated Acres, 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Signature and Seal of Professional Surveyor: CHARLES L. JURICA, NEW MEXICO, 25490, 06/21/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 37580	3 Pool Name LEA;BONE SPRING, SOUTH
4 Property Code	5 Property Name ROBIN FED COM	6 Well Number 122H
7 OGRID No. 371449	8 Operator Name COLGATE ENERGY LLC	9 Elevation 3655.39'

¹⁰ Surface Location

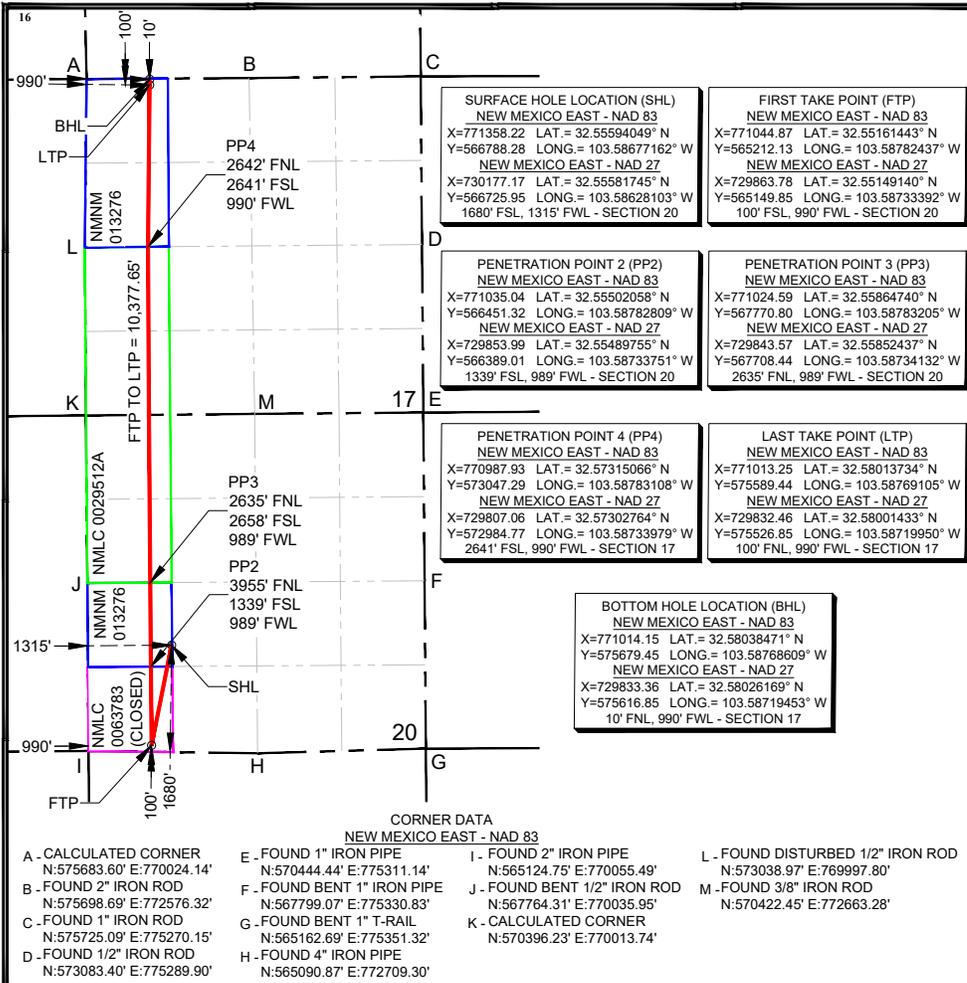
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	20-S	34-E		1680'	SOUTH	1315'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	20-S	34-E		10'	NORTH	990'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor _____ 06/21/2023

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 37580	3 Pool Name LEA;BONE SPRING, SOUTH
4 Property Code	5 Property Name ROBIN FED COM	6 Well Number 121H
7 OGRID No. 371449	8 Operator Name COLGATE ENERGY LLC	9 Elevation 3655.05'

10 Surface Location

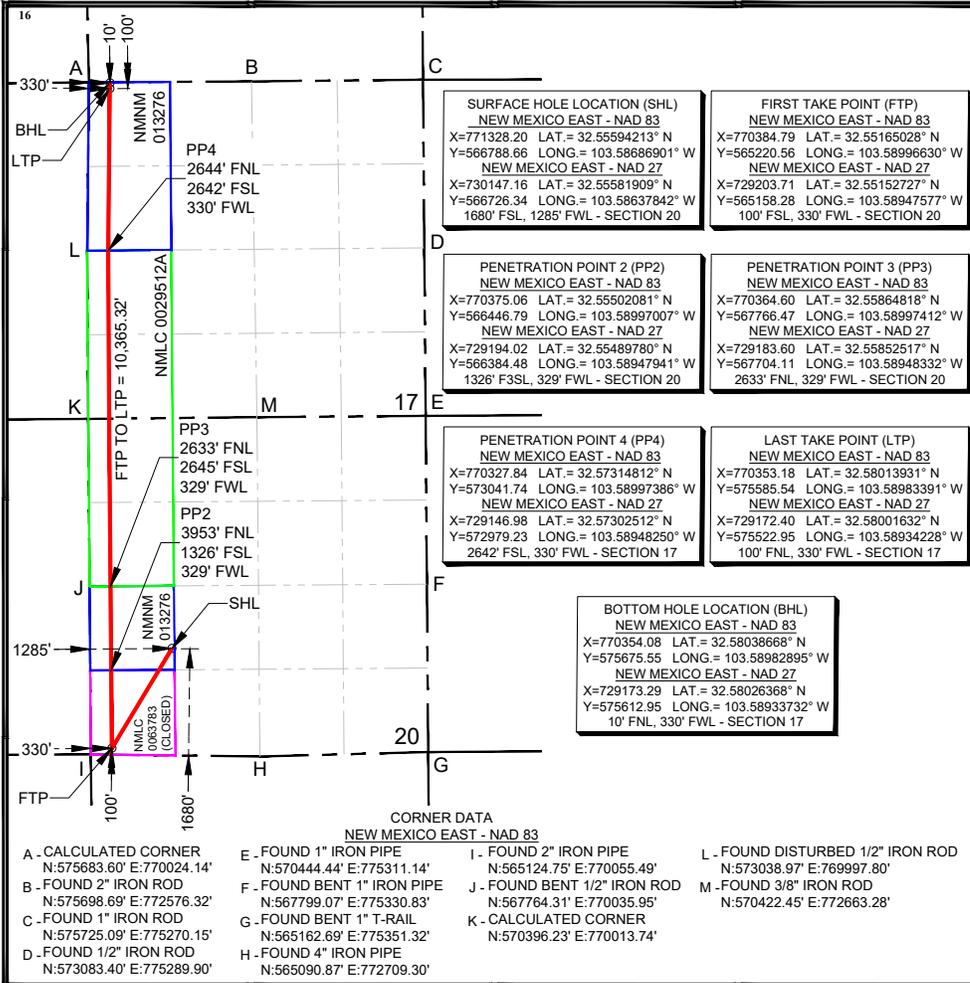
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	20-S	34-E		1680'	SOUTH	1285'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	20-S	34-E		10'	NORTH	330'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor _____ 06/21/2023

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main columns: 1 API Number, 2 Pool Code, 3 Pool Name, 4 Property Code, 5 Property Name, 6 Well Number, 7 OGRID No., 8 Operator Name, 9 Elevation.

10 Surface Location

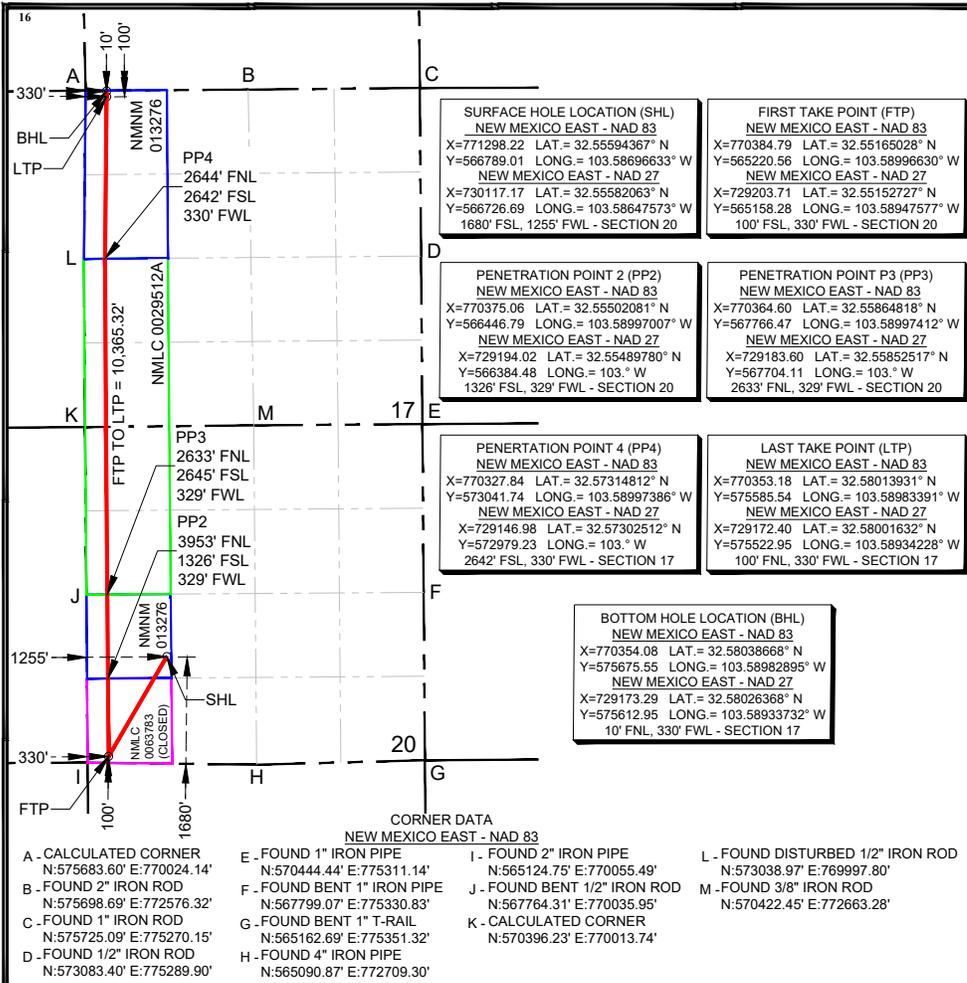
Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 4 columns: 12 Dedicated Acres, 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
CHARLES L. JURICA
NEW MEXICO
25490
PROFESSIONAL SURVEYOR
Date of Survey: 06/19/2023
Signature and Seal of Professional Surveyor: [Signature]

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: 1 API Number, 2 Pool Code, 3 Pool Name, 4 Property Code, 5 Property Name, 6 Well Number, 7 OGRID No., 8 Operator Name, 9 Elevation.

10 Surface Location

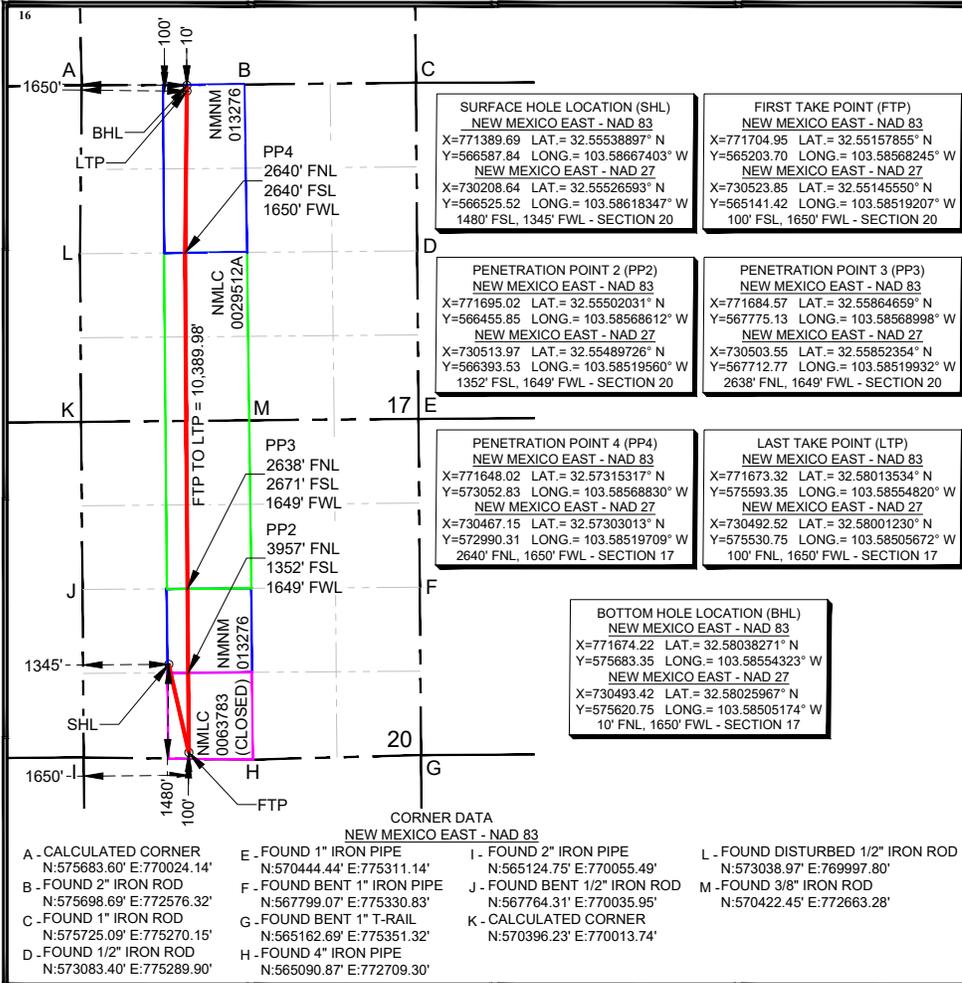
Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: 12 Dedicated Acres, 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Signature and Seal of Professional Surveyor: CHARLES L. JURICA
Date of Survey: 06/19/2023
Certificate Number: 25490

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: 1 API Number, 2 Pool Code, 3 Pool Name, 4 Property Code, 5 Property Name, 6 Well Number, 7 OGRID No., 8 Operator Name, 9 Elevation.

10 Surface Location

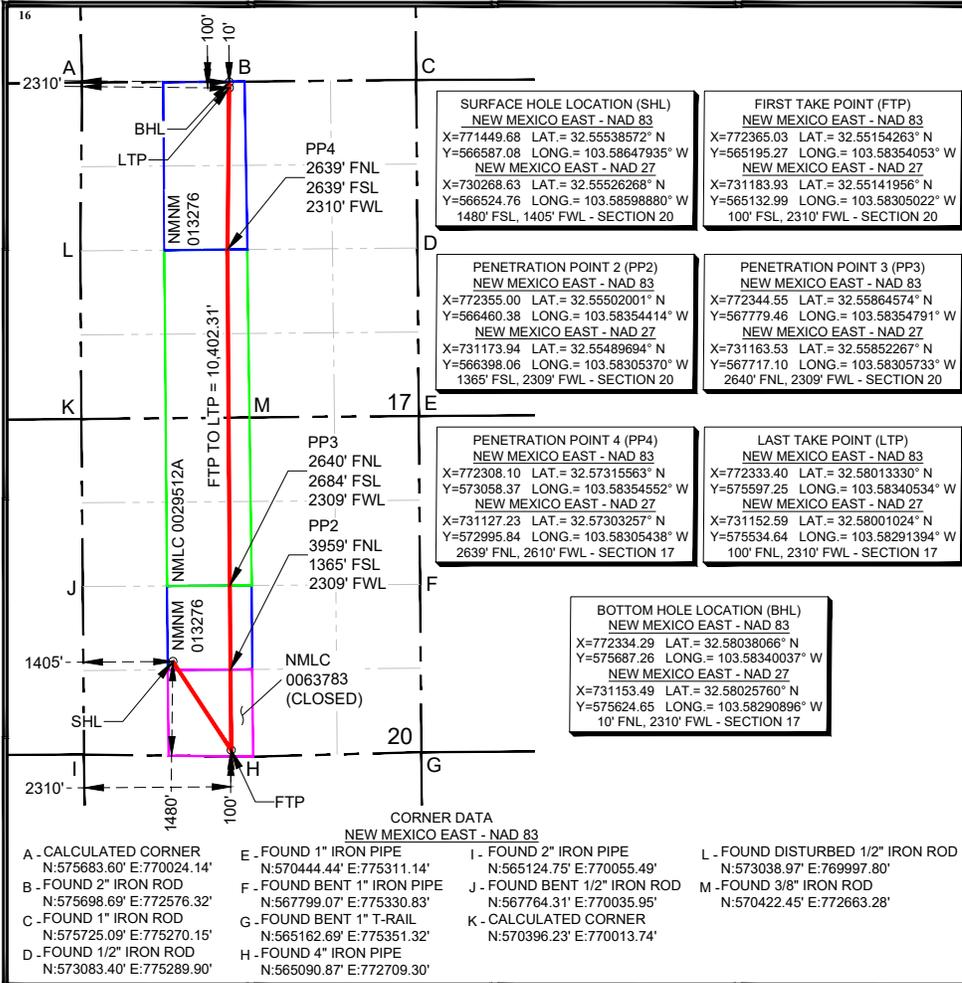
Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: 12 Dedicated Acres, 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
CHARLES L. JURICA
NEW MEXICO
25490
Date of Survey: 06/21/2023
Signature and Seal of Professional Surveyor
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: 1 API Number, 2 Pool Code, 3 Pool Name, 4 Property Code, 5 Property Name, 6 Well Number, 7 OGRID No., 8 Operator Name, 9 Elevation.

10 Surface Location

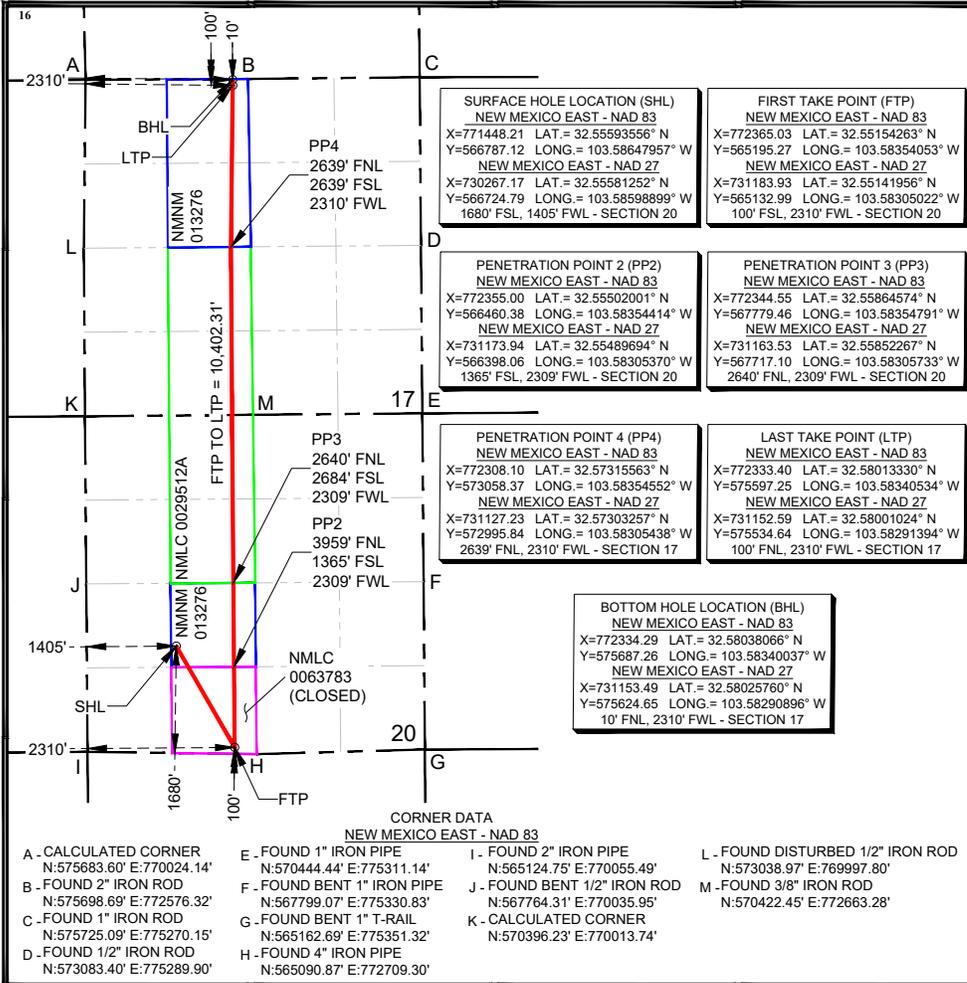
Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 4 columns: 12 Dedicated Acres, 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
CHARLES L. JURICA
NEW MEXICO
25490
Date of Survey: 06/21/2023
Signature and Seal of Professional Surveyor
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 37580		3 Pool Name LEA;BONE SPRING, SOUTH	
4 Property Code		5 Property Name ROBIN FED COM		6 Well Number 123H	
7 OGRID No. 371449		8 Operator Name COLGATE ENERGY LLC		9 Elevation 3654.54'	

10 Surface Location

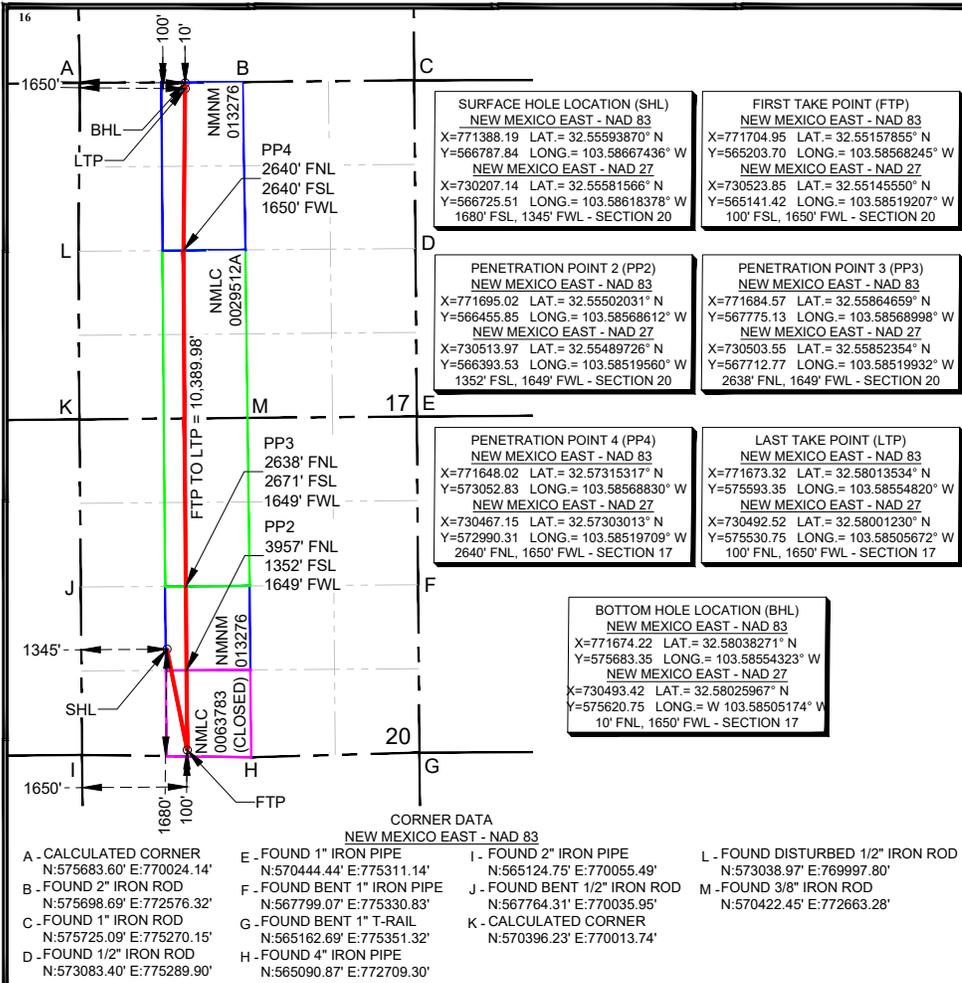
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	20	20-S	34-E		1680'	SOUTH	1345'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	17	20-S	34-E		10'	NORTH	1650'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor _____ 06/21/2023

CHARLES L. JURICA
NEW MEXICO
25490
PROFESSIONAL SURVEYOR

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main columns: 1 API Number (37580), 2 Pool Code (Lea; Bone Spring, South), 3 Pool Name, 4 Property Code, 5 Property Name (ROBIN FED COM), 6 Well Number (112H), 7 OGRID No. (371449), 8 Operator Name (COLGATE ENERGY LLC), 9 Elevation (3654.96')

10 Surface Location

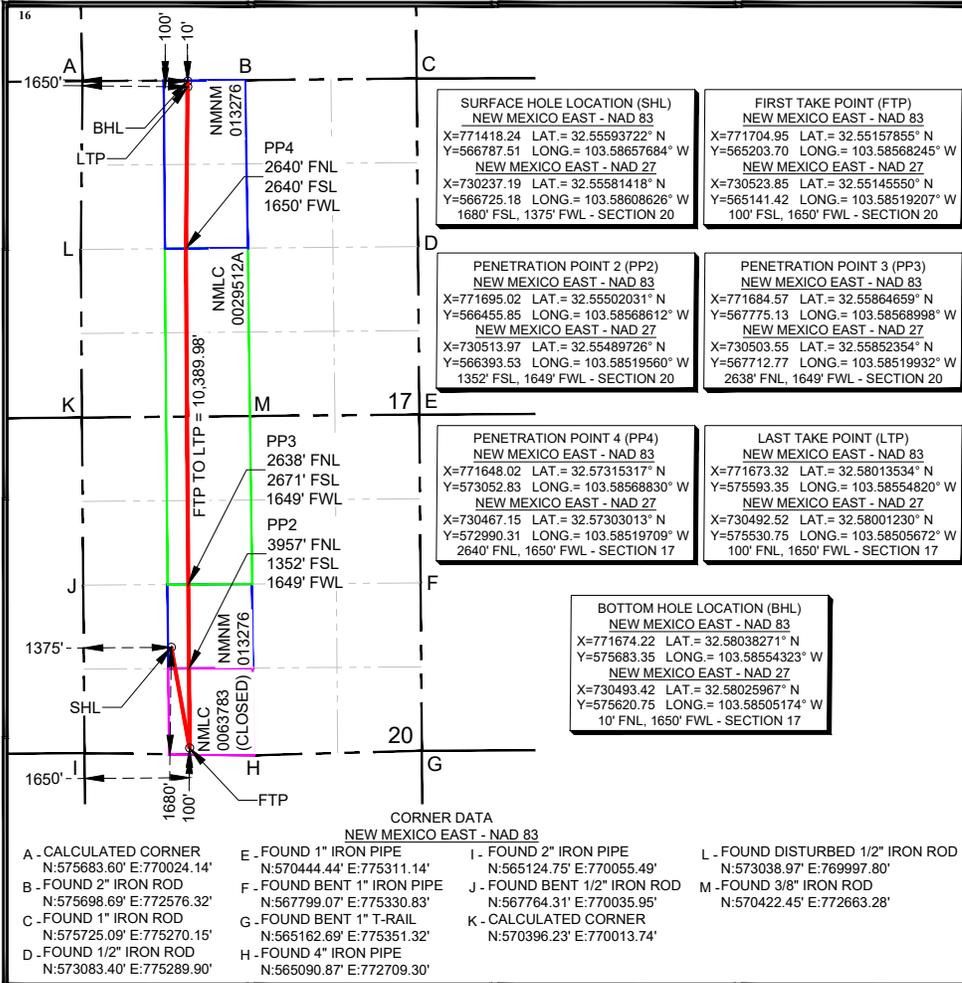
Table with 10 columns: UL or lot no. (K), Section (20), Township (20-S), Range (34-E), Lot Idn, Feet from the (1680'), North/South line (SOUTH), Feet from the (1375'), East/West line (WEST), County (LEA)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (C), Section (17), Township (20-S), Range (34-E), Lot Idn, Feet from the (10'), North/South line (NORTH), Feet from the (1650'), East/West line (WEST), County (LEA)

Table with 5 columns: 12 Dedicated Acres (640), 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

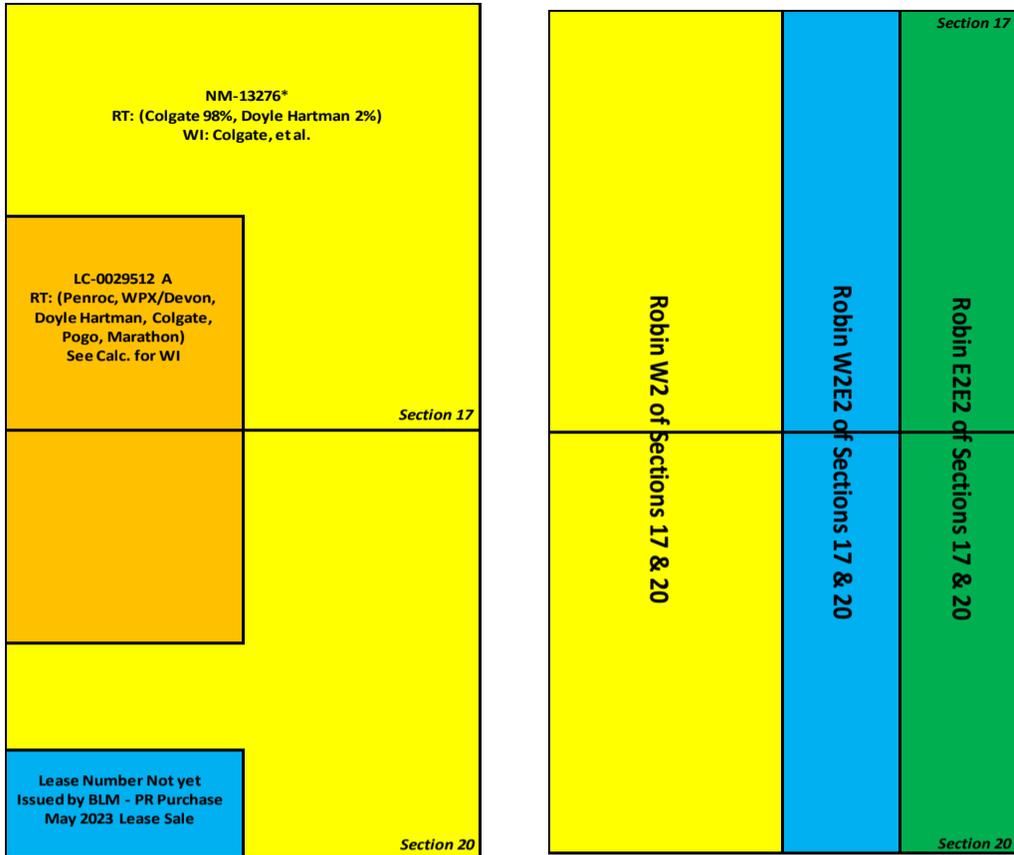
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: _____ Date: _____
Printed Name: _____
E-mail Address: _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date of Survey: _____
Signature and Seal of Professional Surveyor: [Seal of Charles L. Jurica, No. 25490] 06/19/2023
Certificate Number: _____

Land Exhibit: W2 - Robin Federal Com (BONE SPRING)
 Section 17 & 20: W2, T20S-R34E, Lea Co., NM - Containing 640.00 Acres



W2W2 & E2W2		Documents Sent			
Owner	Pooling?	Proposal	JOA	Notes	
Colgate Production, LLC	N/A	N/A	N/A	PR Owned	
Permian Resources Op. LLC	N/A	N/A	N/A	PR Owned	
Marathon Oil Permian	Y	Y	Y		
Southwest Royalties	Y	Y	Y		
Tierra Media Resources	N	Y	Y		
Larry Nermyr	Y	Y	Y		
Osprey	Y	Y	Y		
Grey Wolf Land	Y	Y	Y		
Lerwick I Ltd	Y	N	N	Record Title Only - Yet to Sign Com Agreement	
Doyle Hartman	Y	N	N	Record Title Only - Yet to Sign Com Agreement	
Penroc Oil Corp	Y	N	N	Record Title Only - Yet to Sign Com Agreement	
WPX Energy Permian LLC	Y	N	N	Record Title Only - Yet to Sign Com Agreement	

Tract Leasehold Summary								
Tract	Gross Acres	Colgate/PR	Marathon	Tierra Media	Nermyr	Grey Wolf	Osprey	Southwest
Sec 17: SW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%
Sec 20: NW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%
Sec 17: SE, N2	480	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%
Sec 20: S2SW	80	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Sec 20: E2, N2SW	400	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%
TOTAL	1280							

Robin W2 Unit Capitulaton Summary								
Tract	Gross Acres	Colgate/PR	Marathon	Tierra Media	Nermyr	Grey Wolf	Osprey	Southwest
Robin W2 AS-POOLED Unit	320	93.8721%	5.6650%	0.2450%	0.0137%	0.0137%	0.0068%	0.1838%

Colgate Operating, LLC
 Case No. 23793
 Exhibit A-5

Robin Federal Com - Sections 17 & 20 ORRI Owner Pooling List			
ORRI Owner	Address	Ratification Sent?	Notes
Crump Family Trust C/O Bank of America	P.O. Box 80308 Dallas, TX 75252	Yes	
Dakota Resources, Inc.	4519 Santa Rosa Dr. Midland, TX 79707	Yes	
Fedro & Associates	P.O. Box 10872 Midland, TX 79702	Yes	Not Pooling
Frances George, Anna Lesniak 2001 Trust C/O Bank of America	P.O. Box 80308 Dallas, TX 75252	Yes	
J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees	P.O. Box 80308 Dallas, TX 75252	Yes	
Joe and Jessie Crump Memorial Fund	P.O. Box 80308 Dallas, TX 75252	Yes	
JESSICA ANN FURLONG 2001 TRUST C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75252	Yes	
JESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID C. BLEVINS, IV C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75252	Yes	
JESSIE BLEVINS CRUMP FAMILY TRUST fbo SUE BLEVINS C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75252	Yes	
JONES LOUIS BLEVINS FAMILY TRUST C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75253	Yes	
KIMBERLEY SUE FURLONG 2001 TRUST C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75254	Yes	
RICHARD B. LYNN 2001 TRUST C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75255	Yes	
RICHARD B. LYNN 2009 TRUST C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75256	Yes	
SANDRA MCFADDEN FURLONG 2001 TRUST C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75257	Yes	
WILLIAM M. LYNN 2001 TRUST C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75258	Yes	
WILLIAM M. LYNN 2009 TRUST C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75259	Yes	
BARRETT, PEGGY c/o BANK OF AMERICA, TRUSTEE	P.O. Box 80308 Dallas, TX 75259	Yes	
BRAILLE INSTITUTE OF AMERICA, INC. C/O BANK OF AMERICA	P.O. Box 80308 Dallas, TX 75259	Yes	
Estate of CLARKE, LOIS	Unknown - Brokers attempting track down of heirship	Unlocatable	
CULBERTSON MANAGEMENT TRUST, by SHIRLEY C. WALLACE, Trustee	PO BOX 2918 MIDLAND, TX 79702	Yes	
DESERT RAINBOW, LLC	PO BOX 1837 ROSWELL, NM 88202	Yes	
Estate of HOLBROOK, GLADYS	Unknown - Brokers attempting track down of heirship	Unlocatable	
MARSHALL & WINSTON, INC.	6 DESTA DR STE 3100 MIDLAND, TX 79705	Yes	

SABINE ROYALTY TRUST, by SIMMONS BANK	PO BOX 962020 FORT WORTH, TX 76162-2020	Yes	
SELMA E. ANDREWS PERPETUAL CHARITABLE TRUST c/o BANK OF AMERICA, Trustee	P.O. Box 80308 Dallas, TX 75259	Yes	
STANLEY, E.R.	Unknown - Brokers attempting track down of heirship	Unlocatable	
Estate of WALKER, R.O.	Unknown - Brokers attempting track down of heirship	Unlocatable	
Estate of WALLACE, D.M.	Unknown - Brokers attempting track down of heirship	Unlocatable	
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck	1425 W Pioneer Dr., Suite 146 Irving, TX 75061	Yes	
ESTATE OF BOYLE, R.E., Patricia Boyle Young	P.O. Box 1037 Okmulgee, OK 74447	Yes	
NOGAL RANCH, LTD.	4519 Santa Rosa Dr. Midland, TX 79707	Yes	
Lazy J Bar Cane LLC	P.O. Box 3660 Roswell, NM 88202	Yes	Not Pooling
KMF Land LLC	1144 15th Street, Suite 2650 Denver, CO 80202	Yes	
Apollo Permian LLC	P.O. Box 14779 Oklahoma City, OK 73113	Yes	Not Pooling



July 27, 2023

Via Certified Mail

Larry Nermyr
900 33 Avenue SW, Apartment 15
Minot, ND 58701

RE: Robin Federal Com – Well Proposals
W/2 of Sections 17 & 20, T20S-R34E, All Target Zones
Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC (“Colgate”), previously proposed twelve (12) wells with proration units covering the W/2 of Section 17, and the NW/4 and N/2SW/4 of Section 20 of Township 20 South, Range 34 East, Lea Co., NM. Whereas, Permian Resources Operating, LLC as parent company to Colgate recently obtained a federal lease covering the S/2SW/4 of Section 20, thus being able to extend these lateral lengths.

Colgate hereby dismisses all prior well proposes in the W/2 of Sections 17 & 20 and proposes the drilling and completion of the following twelve (12) wells, the Robin Federal Com wells at the following approximate locations within Township 20 South, Range 34 East:

**Please note all locations provided below are standard units no closer than 330’ to any section or quarter-quarter line. Plats available upon request.*

- 1. Robin Federal Com 111H – West Pad**
SHL: 1,680’ FSL & 1,255’ FWL of Section 20 (or at a legal location within Unit L)
BHL: 10’ FNL & 330’ FWL of Section 17
FTP: 100’ FSL & 330’ FWL of Section 20
LTP: 100’ FNL & 330’ FWL of Section 17
TVD: Approximately 9,571’
Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

Continued next page.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701
P: (432) 695-4222 | F: (432) 695-4063
www.ColgateEnergy.com

Colgate Operating, LLC
Case No. 23793
Exhibit A-6

Robin Federal Com Well Proposal

- 2. Robin Federal Com 112H – West Pad**
SHL: 1,680' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 100' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 9,571'
Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE
- 3. Robin Federal Com 121H – West Pad**
SHL: 1,680' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 100' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 10,530'
Proration Unit: W2W2 of Sections 17 & Section 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE
- 4. Robin Federal Com 122H – West Pad**
SHL: 1,680' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 100' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 10,150'
Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE
- 5. Robin Federal Com 123H – West Pad**
SHL: 1,680' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 100' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 10,530'
Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Robin Federal Com Well Proposal

- 6. Robin Federal Com 124H – West Pad**
SHL: 1,680' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 100' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 10,150'
Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE
- 7. Robin Federal Com 171H – West Pad**
SHL: 1,480' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 100' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 10,800'
Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE
- 8. Robin Federal Com 172H – West Pad**
SHL: 1,480' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 100' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 10,800'
Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE
- 9. Robin Federal Com 131H – West Pad**
SHL: 1,480' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 100' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 11,060'
Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE
- 10. Robin Federal Com 132H – West Pad**
SHL: 1,480' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 100' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 11,060'
Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

Robin Federal Com Well Proposal

11. Robin Federal Com 201H – West Pad

SHL: 1,480' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17

FTP: 100' FSL & 990' FWL of Section 20

LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 11,170'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY

Total Cost: See attached AFE

12. Robin Federal Com 202H – West Pad

SHL: 1,480' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17

FTP: 100' FSL & 2,310' FWL of Section 20

LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 11,170'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY

Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Continued next page.

Robin Federal Com Well Proposal

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,



Travis Macha
Senior Landman

Enclosures

Elections on page to follow.

Robin Federal Com Well Proposal

Robin Federal Com Elections:

Well Elections: (Please indicate your responses in the spaces below)		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Robin Federal Com 111H		
Robin Federal Com 112H		
Robin Federal Com 121H		
Robin Federal Com 122H		
Robin Federal Com 123H		
Robin Federal Com 124H		
Robin Federal Com 171H		
Robin Federal Com 172H		
Robin Federal Com 131H		
Robin Federal Com 132H		
Robin Federal Com 201H		
Robin Federal Com 202H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Robin Federal Com Well Proposal

Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC, and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this _____ day of _____, 2022 by:

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



September 4, 2023

Via Certified Mail

Southwest Royalties, Inc.
200 N. Loraine St., Suite 400
Midland, TX 79701

RE: Robin Federal Com 131H – Footage Correction
W/2 of Sections 17 & 20, T20S-R34E, 3rd Bone Spring
Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC (“Colgate”), previously proposed twelve (12) wells with proration units covering the W/2 of Sections 17 and 20 of Township 20 South, Range 34 East, Lea Co., NM. Whereas, Colgate has drilled and completed a successful spacing test in the sections immediately to the west (the “Batman Unit”).

The purpose of this letter is to correct and amend the FTP, LTP, and BHL footages for the Robin Federal Com 131H wellbore to most effectively capture the learnings from the Batman Unit. This footages update will also form a standup 640-acre spacing unit. Please note the ownership in the W2W2 and the E2W2 of Sections 17 and 20 is identical.

1. **Robin Federal Com 131H – West Pad**
SHL: 1,480’ FSL & 1,285’ FWL of Section 20 (or at a legal location within Unit L)
BHL: 10’ FNL & 1,120’ FWL of Section 17
FTP: 100’ FSL & 1,120’ FWL of Section 20
LTP: 100’ FNL & 1,120’ FWL of Section 17
TVD: Approximately 11,060’
Proration Unit: W2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement will include the following general provisions:

[Continued on Next Page]

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701
P: (432) 695-4222 | F: (432) 695-4063
www.ColgateEnergy.com

Robin Federal Com Well Proposal

- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells by signing and returning the previous proposal letter.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at travis.macha@permianres.com.

Respectfully,



Travis Macha
Senior Landman

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.21.2023	AFE NO.:	1
WELL NAME:	Robin Federal Com 111H	FIELD:	Teas; Bone Spring
LOCATION:	Section 20, T20S-R34E	MD/TVD:	18,982' MD / 9,571' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	FBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal FBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 52,768	-	-	\$ 52,768
2 Location, Surveys & Damages	257,363	16,141	-	273,503
4 Freight / Transportation	42,549	39,110	20,000	101,660
5 Rental - Surface Equipment	111,070	192,448	95,000	398,518
6 Rental - Downhole Equipment	183,520	53,429	-	236,949
7 Rental - Living Quarters	42,956	48,671	-	91,627
10 Directional Drilling, Surveys	383,743	-	-	383,743
11 Drilling	673,443	-	-	673,443
12 Drill Bits	89,495	-	-	89,495
13 Fuel & Power	168,789	647,751	-	816,540
14 Cementing & Float Equip	217,354	-	-	217,354
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	351,218	-	351,218
17 High Pressure Pump Truck	-	110,130	-	110,130
18 Completion Unit, Swab, CTU	-	130,865	-	130,865
20 Mud Circulation System	93,991	-	-	93,991
21 Mud Logging	15,660	-	-	15,660
22 Logging / Formation Evaluation	6,495	7,450	-	13,944
23 Mud & Chemicals	323,254	391,463	10,000	724,717
24 Water	38,825	591,078	225,000	854,903
25 Stimulation	-	727,236	-	727,236
26 Stimulation Flowback & Disp	-	108,640	150,000	258,640
28 Mud / Wastewater Disposal	172,514	54,630	-	227,144
30 Rig Supervision / Engineering	108,273	119,194	15,000	242,467
32 Drlg & Completion Overhead	9,312	-	-	9,312
35 Labor	137,006	62,080	15,000	214,086
54 Proppant	-	1,121,387	-	1,121,387
95 Insurance	13,096	-	-	13,096
97 Contingency	-	21,817	-	21,817
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,141,476	4,794,736	545,000	8,481,212

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 109,201	-	-	\$ 109,201
61 Intermediate Casing	307,574	-	-	307,574
62 Drilling Liner	-	-	-	-
63 Production Casing	613,783	-	-	613,783
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	57,908	-	40,000	97,908
67 Packers, Liner Hangers	13,161	-	20,000	33,161
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,101,627	0	340,000	1,441,627
TOTAL COSTS >	4,243,103	4,794,736	885,000	9,922,839

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.21.2023	AFE NO.:	1
WELL NAME:	Robin Federal Com 112H	FIELD:	Teas; Bone Spring
LOCATION:	Section 20, T20S-R34E	MD/TVD:	18,982' MD / 9,571' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	FBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal FBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 52,768	-	-	\$ 52,768
2 Location, Surveys & Damages	257,363	16,141	-	273,503
4 Freight / Transportation	42,549	39,110	20,000	101,660
5 Rental - Surface Equipment	111,070	192,448	95,000	398,518
6 Rental - Downhole Equipment	183,520	53,429	-	236,949
7 Rental - Living Quarters	42,956	48,671	-	91,627
10 Directional Drilling, Surveys	383,743	-	-	383,743
11 Drilling	673,443	-	-	673,443
12 Drill Bits	89,495	-	-	89,495
13 Fuel & Power	168,789	647,751	-	816,540
14 Cementing & Float Equip	217,354	-	-	217,354
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	351,218	-	351,218
17 High Pressure Pump Truck	-	110,130	-	110,130
18 Completion Unit, Swab, CTU	-	130,865	-	130,865
20 Mud Circulation System	93,991	-	-	93,991
21 Mud Logging	15,660	-	-	15,660
22 Logging / Formation Evaluation	6,495	7,450	-	13,944
23 Mud & Chemicals	323,254	391,463	10,000	724,717
24 Water	38,825	591,078	225,000	854,903
25 Stimulation	-	727,236	-	727,236
26 Stimulation Flowback & Disp	-	108,640	150,000	258,640
28 Mud / Wastewater Disposal	172,514	54,630	-	227,144
30 Rig Supervision / Engineering	108,273	119,194	15,000	242,467
32 Drlg & Completion Overhead	9,312	-	-	9,312
35 Labor	137,006	62,080	15,000	214,086
54 Proppant	-	1,121,387	-	1,121,387
95 Insurance	13,096	-	-	13,096
97 Contingency	-	21,817	-	21,817
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,141,476	4,794,736	545,000	8,481,212

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 109,201	-	-	\$ 109,201
61 Intermediate Casing	307,574	-	-	307,574
62 Drilling Liner	-	-	-	-
63 Production Casing	613,783	-	-	613,783
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	57,908	-	40,000	97,908
67 Packers, Liner Hangers	13,161	-	20,000	33,161
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,101,627	0	340,000	1,441,627
TOTAL COSTS >	4,243,103	4,794,736	885,000	9,922,839

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.21.2023	AFE NO.:	1
WELL NAME:	Robin Federal Com 121H	FIELD:	Teas; Bone Spring
LOCATION:	Section 20, T20S-R34E	MD/TVD:	19927' MD / 10530' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 54,351	-	-	\$ 54,351
2 Location, Surveys & Damages	265,083	16,625	-	281,708
4 Freight / Transportation	43,826	40,284	20,000	104,110
5 Rental - Surface Equipment	114,402	198,221	95,000	407,624
6 Rental - Downhole Equipment	189,026	55,031	-	244,057
7 Rental - Living Quarters	44,244	50,131	-	94,375
10 Directional Drilling, Surveys	395,255	-	-	395,255
11 Drilling	693,647	-	-	693,647
12 Drill Bits	92,179	-	-	92,179
13 Fuel & Power	173,853	667,183	-	841,036
14 Cementing & Float Equip	223,875	-	-	223,875
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	361,754	-	361,754
17 High Pressure Pump Truck	-	113,434	-	113,434
18 Completion Unit, Swab, CTU	-	134,791	-	134,791
20 Mud Circulation System	96,811	-	-	96,811
21 Mud Logging	16,130	-	-	16,130
22 Logging / Formation Evaluation	6,690	7,673	-	14,363
23 Mud & Chemicals	332,951	403,207	10,000	746,158
24 Water	39,990	608,810	250,000	898,800
25 Stimulation	-	749,053	-	749,053
26 Stimulation Flowback & Disp	-	111,899	150,000	261,899
28 Mud / Wastewater Disposal	177,689	56,269	-	233,959
30 Rig Supervision / Engineering	111,522	122,769	15,000	249,291
32 Drlg & Completion Overhead	9,591	-	-	9,591
35 Labor	141,116	63,942	15,000	220,058
54 Proppant	-	1,155,029	-	1,155,029
95 Insurance	13,489	-	-	13,489
97 Contingency	-	22,472	-	22,472
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,235,720	4,938,578	570,000	8,744,298

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 112,477	-	-	\$ 112,477
61 Intermediate Casing	316,801	-	-	316,801
62 Drilling Liner	-	-	-	-
63 Production Casing	632,196	-	-	632,196
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	59,645	-	40,000	99,645
67 Packers, Liner Hangers	13,556	-	20,000	33,556
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,134,676	0	340,000	1,474,676
TOTAL COSTS >	4,370,396	4,938,578	910,000	10,218,974

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.21.2023	AFE NO.:	1
WELL NAME:	Robin Federal Com 123H	FIELD:	Teas; Bone Spring
LOCATION:	Section 20, T20S-R34E	MD/TVD:	19927' MD / 10530' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 54,351	-	-	\$ 54,351
2 Location, Surveys & Damages	265,083	16,625	-	281,708
4 Freight / Transportation	43,826	40,284	20,000	104,110
5 Rental - Surface Equipment	114,402	198,221	95,000	407,624
6 Rental - Downhole Equipment	189,026	55,031	-	244,057
7 Rental - Living Quarters	44,244	50,131	-	94,375
10 Directional Drilling, Surveys	395,255	-	-	395,255
11 Drilling	693,647	-	-	693,647
12 Drill Bits	92,179	-	-	92,179
13 Fuel & Power	173,853	667,183	-	841,036
14 Cementing & Float Equip	223,875	-	-	223,875
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	361,754	-	361,754
17 High Pressure Pump Truck	-	113,434	-	113,434
18 Completion Unit, Swab, CTU	-	134,791	-	134,791
20 Mud Circulation System	96,811	-	-	96,811
21 Mud Logging	16,130	-	-	16,130
22 Logging / Formation Evaluation	6,690	7,673	-	14,363
23 Mud & Chemicals	332,951	403,207	10,000	746,158
24 Water	39,990	608,810	250,000	898,800
25 Stimulation	-	749,053	-	749,053
26 Stimulation Flowback & Disp	-	111,899	150,000	261,899
28 Mud / Wastewater Disposal	177,689	56,269	-	233,959
30 Rig Supervision / Engineering	111,522	122,769	15,000	249,291
32 Drlg & Completion Overhead	9,591	-	-	9,591
35 Labor	141,116	63,942	15,000	220,058
54 Proppant	-	1,155,029	-	1,155,029
95 Insurance	13,489	-	-	13,489
97 Contingency	-	22,472	-	22,472
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,235,720	4,938,578	570,000	8,744,298

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 112,477	-	-	\$ 112,477
61 Intermediate Casing	316,801	-	-	316,801
62 Drilling Liner	-	-	-	-
63 Production Casing	632,196	-	-	632,196
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	59,645	-	40,000	99,645
67 Packers, Liner Hangers	13,556	-	20,000	33,556
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,134,676	0	340,000	1,474,676
TOTAL COSTS >	4,370,396	4,938,578	910,000	10,218,974

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS	Completions Engineer:	ML
Production Engineer:	DC		

Permian Resources Operating, LLC APPROVAL:

Co-CEO _____	Co-CEO _____	VP - Operations _____
VP - Land & Legal _____	VP - Geosciences _____	CRM _____
WH	JW	SO
BG		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.21.2023	AFE NO.:	1
WELL NAME:	Robin Federal Com 124H	FIELD:	Teas; Bone Spring
LOCATION:	Section 20, T20S-R34E	MD/TVD:	19547' MD / 10150' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 54,351	-	-	\$ 54,351
2 Location, Surveys & Damages	265,083	16,625	-	281,708
4 Freight / Transportation	43,826	40,284	20,000	104,110
5 Rental - Surface Equipment	114,402	198,221	95,000	407,624
6 Rental - Downhole Equipment	189,026	55,031	-	244,057
7 Rental - Living Quarters	44,244	50,131	-	94,375
10 Directional Drilling, Surveys	395,255	-	-	395,255
11 Drilling	693,647	-	-	693,647
12 Drill Bits	92,179	-	-	92,179
13 Fuel & Power	173,853	667,183	-	841,036
14 Cementing & Float Equip	223,875	-	-	223,875
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	361,754	-	361,754
17 High Pressure Pump Truck	-	113,434	-	113,434
18 Completion Unit, Swab, CTU	-	134,791	-	134,791
20 Mud Circulation System	96,811	-	-	96,811
21 Mud Logging	16,130	-	-	16,130
22 Logging / Formation Evaluation	6,690	7,673	-	14,363
23 Mud & Chemicals	332,951	403,207	10,000	746,158
24 Water	39,990	608,810	250,000	898,800
25 Stimulation	-	749,053	-	749,053
26 Stimulation Flowback & Disp	-	111,899	150,000	261,899
28 Mud / Wastewater Disposal	177,689	56,269	-	233,959
30 Rig Supervision / Engineering	111,522	122,769	15,000	249,291
32 Drlg & Completion Overhead	9,591	-	-	9,591
35 Labor	141,116	63,942	15,000	220,058
54 Proppant	-	1,155,029	-	1,155,029
95 Insurance	13,489	-	-	13,489
97 Contingency	-	22,472	-	22,472
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,235,720	4,938,578	570,000	8,744,298

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 112,477	-	-	\$ 112,477
61 Intermediate Casing	316,801	-	-	316,801
62 Drilling Liner	-	-	-	-
63 Production Casing	632,196	-	-	632,196
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	59,645	-	40,000	99,645
67 Packers, Liner Hangers	13,556	-	20,000	33,556
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,134,676	0	340,000	1,474,676
TOTAL COSTS >	4,370,396	4,938,578	910,000	10,218,974

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO _____	Co-CEO _____	VP - Operations _____
VP - Land & Legal _____	VP - Geosciences _____	CRM _____
WH	JW	SO
BG	SO	

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.21.2023	AFE NO.:	1
WELL NAME:	Robin Federal Com 131H	FIELD:	Teas; Bone Spring
LOCATION:	Section 20, T20S-R34E	MD/TVD:	20457' MD / 11060' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 57,069	-	-	\$ 57,069
2 Location, Surveys & Damages	278,338	17,456	-	295,794
4 Freight / Transportation	46,017	42,298	20,000	108,315
5 Rental - Surface Equipment	120,122	208,133	95,000	423,255
6 Rental - Downhole Equipment	198,477	57,783	-	256,260
7 Rental - Living Quarters	46,457	52,637	-	99,094
10 Directional Drilling, Surveys	415,018	-	-	415,018
11 Drilling	728,329	-	-	728,329
12 Drill Bits	96,788	-	-	96,788
13 Fuel & Power	182,546	700,542	-	883,088
14 Cementing & Float Equip	235,069	-	-	235,069
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	379,842	-	379,842
17 High Pressure Pump Truck	-	119,106	-	119,106
18 Completion Unit, Swab, CTU	-	141,530	-	141,530
20 Mud Circulation System	101,651	-	-	101,651
21 Mud Logging	16,936	-	-	16,936
22 Logging / Formation Evaluation	7,024	8,057	-	15,081
23 Mud & Chemicals	349,599	423,367	10,000	782,966
24 Water	41,989	639,251	300,000	981,240
25 Stimulation	-	786,506	-	786,506
26 Stimulation Flowback & Disp	-	117,494	150,000	267,494
28 Mud / Wastewater Disposal	186,574	59,083	-	245,657
30 Rig Supervision / Engineering	117,098	128,908	15,000	261,006
32 Drlg & Completion Overhead	10,071	-	-	10,071
35 Labor	148,172	67,140	15,000	230,311
54 Proppant	-	1,212,780	-	1,212,780
95 Insurance	14,164	-	-	14,164
97 Contingency	-	23,595	-	23,595
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,397,506	5,185,507	620,000	9,203,013

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 118,101	-	-	\$ 118,101
61 Intermediate Casing	332,642	-	-	332,642
62 Drilling Liner	-	-	-	-
63 Production Casing	663,806	-	-	663,806
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	62,628	-	40,000	102,628
67 Packers, Liner Hangers	14,234	-	20,000	34,234
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,191,410	0	340,000	1,531,410
TOTAL COSTS >	4,588,916	5,185,507	960,000	10,734,423

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.21.2023	AFE NO.:	1
WELL NAME:	Robin Federal Com 132H	FIELD:	Teas; Bone Spring
LOCATION:	Section 20, T20S-R34E	MD/TVD:	20457' MD / 11060' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 57,069	-	-	\$ 57,069
2 Location, Surveys & Damages	278,338	17,456	-	295,794
4 Freight / Transportation	46,017	42,298	20,000	108,315
5 Rental - Surface Equipment	120,122	208,133	95,000	423,255
6 Rental - Downhole Equipment	198,477	57,783	-	256,260
7 Rental - Living Quarters	46,457	52,637	-	99,094
10 Directional Drilling, Surveys	415,018	-	-	415,018
11 Drilling	728,329	-	-	728,329
12 Drill Bits	96,788	-	-	96,788
13 Fuel & Power	182,546	700,542	-	883,088
14 Cementing & Float Equip	235,069	-	-	235,069
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	379,842	-	379,842
17 High Pressure Pump Truck	-	119,106	-	119,106
18 Completion Unit, Swab, CTU	-	141,530	-	141,530
20 Mud Circulation System	101,651	-	-	101,651
21 Mud Logging	16,936	-	-	16,936
22 Logging / Formation Evaluation	7,024	8,057	-	15,081
23 Mud & Chemicals	349,599	423,367	10,000	782,966
24 Water	41,989	639,251	300,000	981,240
25 Stimulation	-	786,506	-	786,506
26 Stimulation Flowback & Disp	-	117,494	150,000	267,494
28 Mud / Wastewater Disposal	186,574	59,083	-	245,657
30 Rig Supervision / Engineering	117,098	128,908	15,000	261,006
32 Drlg & Completion Overhead	10,071	-	-	10,071
35 Labor	148,172	67,140	15,000	230,311
54 Proppant	-	1,212,780	-	1,212,780
95 Insurance	14,164	-	-	14,164
97 Contingency	-	23,595	-	23,595
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,397,506	5,185,507	620,000	9,203,013

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 118,101	-	-	\$ 118,101
61 Intermediate Casing	332,642	-	-	332,642
62 Drilling Liner	-	-	-	-
63 Production Casing	663,806	-	-	663,806
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	62,628	-	40,000	102,628
67 Packers, Liner Hangers	14,234	-	20,000	34,234
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,191,410	0	340,000	1,531,410
TOTAL COSTS >	4,588,916	5,185,507	960,000	10,734,423

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.22.2023	AFE NO.:	1
WELL NAME:	Robin Federal Com 171H	FIELD:	Teas; Bone Spring
LOCATION:	Section 20, T20S-R34E	MD/TVD:	21,000' / 10,800'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 51,224	-	34,463	\$ 85,687
2 Location, Surveys & Damages	249,832	15,669	2,298	267,798
4 Freight / Transportation	41,304	37,966	22,975	102,245
5 Rental - Surface Equipment	107,820	186,817	96,495	391,132
6 Rental - Downhole Equipment	178,151	51,865	-	230,016
7 Rental - Living Quarters	41,699	47,247	-	88,946
10 Directional Drilling, Surveys	372,515	-	-	372,515
11 Drilling	653,739	-	-	653,739
12 Drill Bits	86,876	-	-	86,876
13 Fuel & Power	163,851	628,798	-	792,649
14 Cementing & Float Equip	210,995	-	-	210,995
15 Completion Unit, Swab, CTU	-	-	13,785	13,785
16 Perforating, Wireline, Slickline	-	340,941	-	340,941
17 High Pressure Pump Truck	-	106,908	-	106,908
18 Completion Unit, Swab, CTU	-	127,036	-	127,036
20 Mud Circulation System	91,241	-	-	91,241
21 Mud Logging	15,202	-	-	15,202
22 Logging / Formation Evaluation	6,305	7,232	-	13,536
23 Mud & Chemicals	313,795	380,009	9,190	702,995
24 Water	37,689	573,783	275,700	887,172
25 Stimulation	-	705,958	-	705,958
26 Stimulation Flowback & Disp	-	105,461	137,850	243,311
28 Mud / Wastewater Disposal	167,466	53,032	-	220,498
30 Rig Supervision / Engineering	105,105	115,706	19,912	240,723
32 Drlg & Completion Overhead	9,040	-	-	9,040
35 Labor	132,997	60,264	93,432	286,692
54 Proppant	-	1,088,576	-	1,088,576
95 Insurance	12,713	-	-	12,713
97 Contingency	-	21,179	3,523	24,701
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,049,558	4,654,445	709,621	8,413,625

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 106,006	-	-	\$ 106,006
61 Intermediate Casing	298,575	-	-	298,575
62 Drilling Liner	-	-	-	-
63 Production Casing	595,824	-	-	595,824
64 Production Liner	-	-	-	-
65 Tubing	-	-	128,660	128,660
66 Wellhead	56,214	-	36,760	92,974
67 Packers, Liner Hangers	12,776	-	18,380	31,156
68 Tanks	-	-	42,121	42,121
69 Production Vessels	-	-	116,407	116,407
70 Flow Lines	-	-	61,267	61,267
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	82,710	82,710
73 Compressor	-	-	5,361	5,361
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	56,672	56,672
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	107,217	107,217
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	18,380	18,380
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	99,558	99,558
82 Tank / Facility Containment	-	-	39,823	39,823
83 Flare Stack	-	-	15,317	15,317
84 Electrical / Grounding	-	-	45,950	45,950
85 Communications / SCADA	-	-	33,697	33,697
86 Instrumentation / Safety	-	-	766	766
TOTAL TANGIBLES >	1,069,394	0	909,044	1,978,439
TOTAL COSTS >	4,118,953	4,654,445	1,618,666	10,392,064

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.22.2023	AFE NO.:	1
WELL NAME:	Robin Federal Com 172H	FIELD:	Teas; Bone Spring
LOCATION:	Section 20, T20S-R34E	MD/TVD:	21,000' / 10,800'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 51,224	-	34,463	\$ 85,687
2 Location, Surveys & Damages	249,832	15,669	2,298	267,798
4 Freight / Transportation	41,304	37,966	22,975	102,245
5 Rental - Surface Equipment	107,820	186,817	96,495	391,132
6 Rental - Downhole Equipment	178,151	51,865	-	230,016
7 Rental - Living Quarters	41,699	47,247	-	88,946
10 Directional Drilling, Surveys	372,515	-	-	372,515
11 Drilling	653,739	-	-	653,739
12 Drill Bits	86,876	-	-	86,876
13 Fuel & Power	163,851	628,798	-	792,649
14 Cementing & Float Equip	210,995	-	-	210,995
15 Completion Unit, Swab, CTU	-	-	13,785	13,785
16 Perforating, Wireline, Slickline	-	340,941	-	340,941
17 High Pressure Pump Truck	-	106,908	-	106,908
18 Completion Unit, Swab, CTU	-	127,036	-	127,036
20 Mud Circulation System	91,241	-	-	91,241
21 Mud Logging	15,202	-	-	15,202
22 Logging / Formation Evaluation	6,305	7,232	-	13,536
23 Mud & Chemicals	313,795	380,009	9,190	702,995
24 Water	37,689	573,783	275,700	887,172
25 Stimulation	-	705,958	-	705,958
26 Stimulation Flowback & Disp	-	105,461	137,850	243,311
28 Mud / Wastewater Disposal	167,466	53,032	-	220,498
30 Rig Supervision / Engineering	105,105	115,706	19,912	240,723
32 Drlg & Completion Overhead	9,040	-	-	9,040
35 Labor	132,997	60,264	93,432	286,692
54 Proppant	-	1,088,576	-	1,088,576
95 Insurance	12,713	-	-	12,713
97 Contingency	-	21,179	3,523	24,701
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,049,558	4,654,445	709,621	8,413,625

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 106,006	-	-	\$ 106,006
61 Intermediate Casing	298,575	-	-	298,575
62 Drilling Liner	-	-	-	-
63 Production Casing	595,824	-	-	595,824
64 Production Liner	-	-	-	-
65 Tubing	-	-	128,660	128,660
66 Wellhead	56,214	-	36,760	92,974
67 Packers, Liner Hangers	12,776	-	18,380	31,156
68 Tanks	-	-	42,121	42,121
69 Production Vessels	-	-	116,407	116,407
70 Flow Lines	-	-	61,267	61,267
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	82,710	82,710
73 Compressor	-	-	5,361	5,361
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	56,672	56,672
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	107,217	107,217
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	18,380	18,380
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	99,558	99,558
82 Tank / Facility Containment	-	-	39,823	39,823
83 Flare Stack	-	-	15,317	15,317
84 Electrical / Grounding	-	-	45,950	45,950
85 Communications / SCADA	-	-	33,697	33,697
86 Instrumentation / Safety	-	-	766	766
TOTAL TANGIBLES >	1,069,394	0	909,044	1,978,439
TOTAL COSTS >	4,118,953	4,654,445	1,618,666	10,392,064

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



Robin – Chronology of Communication/Events

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 12, 2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on one working interest owner (Davis Land & Minerals) in Sections 17 and 20. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 17 & 20 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 18, 2022 – Robin Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Robin as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Robin.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 17 and 20.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22)

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 17 and 20 as well as the offset notification area as required by the BLM detailing Batman plan of development.

January 24, 2022 – Conversation with Larry Nermyer – He is in retirement home, currently unable to mail but likely will not participate

January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Robin Development Area Notifications to all affected interest owners.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701
P: (432) 695-4222 | F: (432) 695-4063
www.ColgateEnergy.com

Colgate Operating, LLC
Case No. 23793
Exhibit A-7



February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis McBain obtaining final so-ahead sign off from Intrepid on Robin Development Area (notification of no-contest)

February 10, 2022 – Colgate dinner with Marathon, lightly discussing Robin potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/16/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate update to the BLM on discussions with owners within Robin DA. Additional correspondence with BLM on 2/28/22, 3/14/22

March 11, 2022 – Cash offer to Marathon on interest in Robin as trade discussions had not been progressing.

March 21, 2022 – Menu of trade offers sent to Marathon

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere

March 30, 2022 – BLM notifies Colgate of Robin Approved Development Area

April 12, 2022 – Colgate proposes all 24 Robin wells (proposal included the JOA form)

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 14, 2022 – Correspondence with Tierra Media Resources, LP on their interest in Robin

April 14, 2022 – Correspondence with Pogo Resources on their interest in Robin

April 18, 2022 – Correspondence with Southwest Royalties on their interest in Robin

April 19, 2022 – Correspondence with Grey Wolf on their interest in Robin

April 28, 2022 – Correspondence with Southwest Royalties on Robin Development

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade in Robin

May 6, 2022 – Further correspondence with Pogo Resources on their interest in Robin

May 9, 2022 – Further correspondence with Tierra Media on the process of Robin proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701
P: (432) 695-4222 | F: (432) 695-4063
www.ColgateEnergy.com



May 13, 2022 – Further correspondence with Tierra media on their interest in Robin

May 20, 2022 – Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Further correspondence with Marathon on potential trade

May 26, 2022 – Further correspondence with Marathon on potential trade

June 7, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Robin units/communitization agreements

June 14, 2022 – Correspondence with Collins & Jones relating to their interest in Robin (ORRI)

June 16, 2022 – Further correspondence with Marathon on development plan

June 20, 2022 – Correspondence with Marathon after receiving full DDOTO back – Marathons previously believed NRI was much lower, burdened by a 1966 NPORI – trade discussions halted

June 20, 2022 – Correspondence with Grey Wolf noticing them of their abnormally low NRI due to the same reason above (burdened by 1966 NPORI)

June 21 & June 22, 2022 – Two letters drafted by Doyle Hartman unto Colgate indicating their belief of owning a Working interest

June 22 & June 23, 2022 – Notice in response to Doyle Hartman of 2005 assignment from Doyle Hartman unto 3rd party showing Mr. Hartman's interest is strictly limited to record title

October 2022 – Obtained Robin Pooling Orders for 1.75 Mile wells as to the W2W2 and E2W2

May 2023 – Permian Resources purchases S2SW of Section 20 in May 2023 BLM lease sale, thus being capable of extending laterals additional 0.25 miles.

July 2023 – Colgate proposes 2-mile wells in replacement of the 1.75 mile ones

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701
P: (432) 695-4222 | F: (432) 695-4063
www.ColgateEnergy.com

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC
TO AMEND ORDER NOS. R-22324 & R-22326,
LEA COUNTY, NEW MEXICO.

CASE NO. 23793
ORDER NOS. R-22324
R-22326

**SELF-AFFIRMED STATEMENT
OF IRA BRADFORD**

1. I am a Geologist at Permian Resources, which was formed as the result of a merger between Colgate Operating, LLC (“Colgate”) and Centennial Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Robin project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring and Harkey horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit (“Unit”) within the Bone Spring and Harkey formations. The pooled unit being applied for is outlined in a solid blue line. Existing producing wells in the targeted intervals are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells’ name and a black line in proximity to the proposed wells.

**Colgate Operating, LLC
Case No. 23793
Exhibit B**

5. **Exhibit B-3** is a structure map on the top of the First Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the Robin 111H and 112H with a green dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a structure map on the top of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the Robin 121H, 122H, 123H and 124H with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the Robin 171H and 172H with a dark red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** is a is a structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths

for the Robin 131H with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

9. **Exhibit B-7** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from north to south shows the regional dip to the south for the Bone Spring and Harkey Wells. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zones for the proposed Wells are the Bone Spring and Harkey formations are consistent across the unit. The approximate well-path for the proposed Wells is indicated by dashed lines to be drilled from south to north across the units.

10. **Exhibit B-8** is a gun barrel diagram that shows the subject Wells in the Bone Spring Formation.

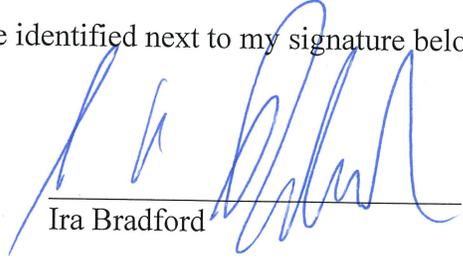
11. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

12. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

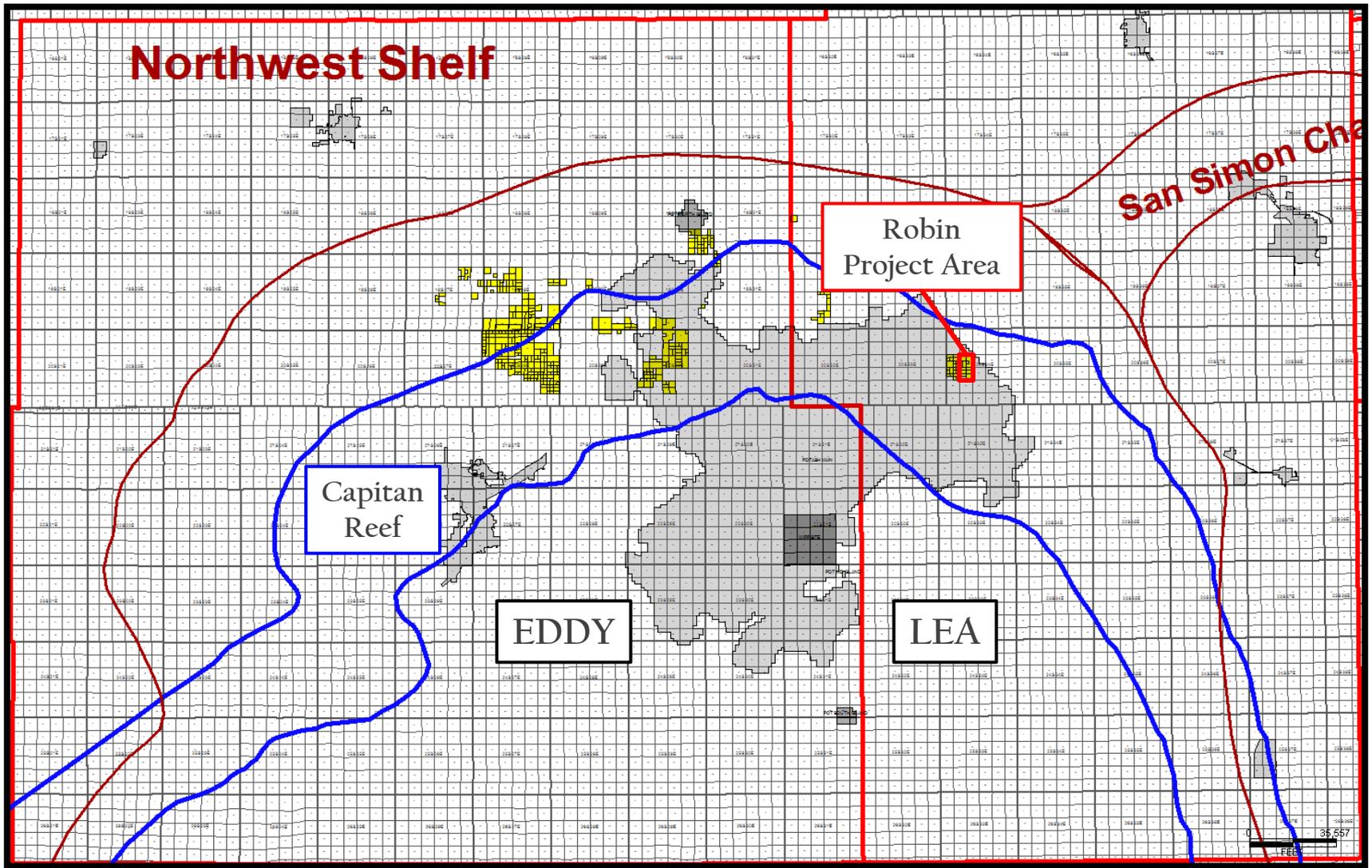
13. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

14. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

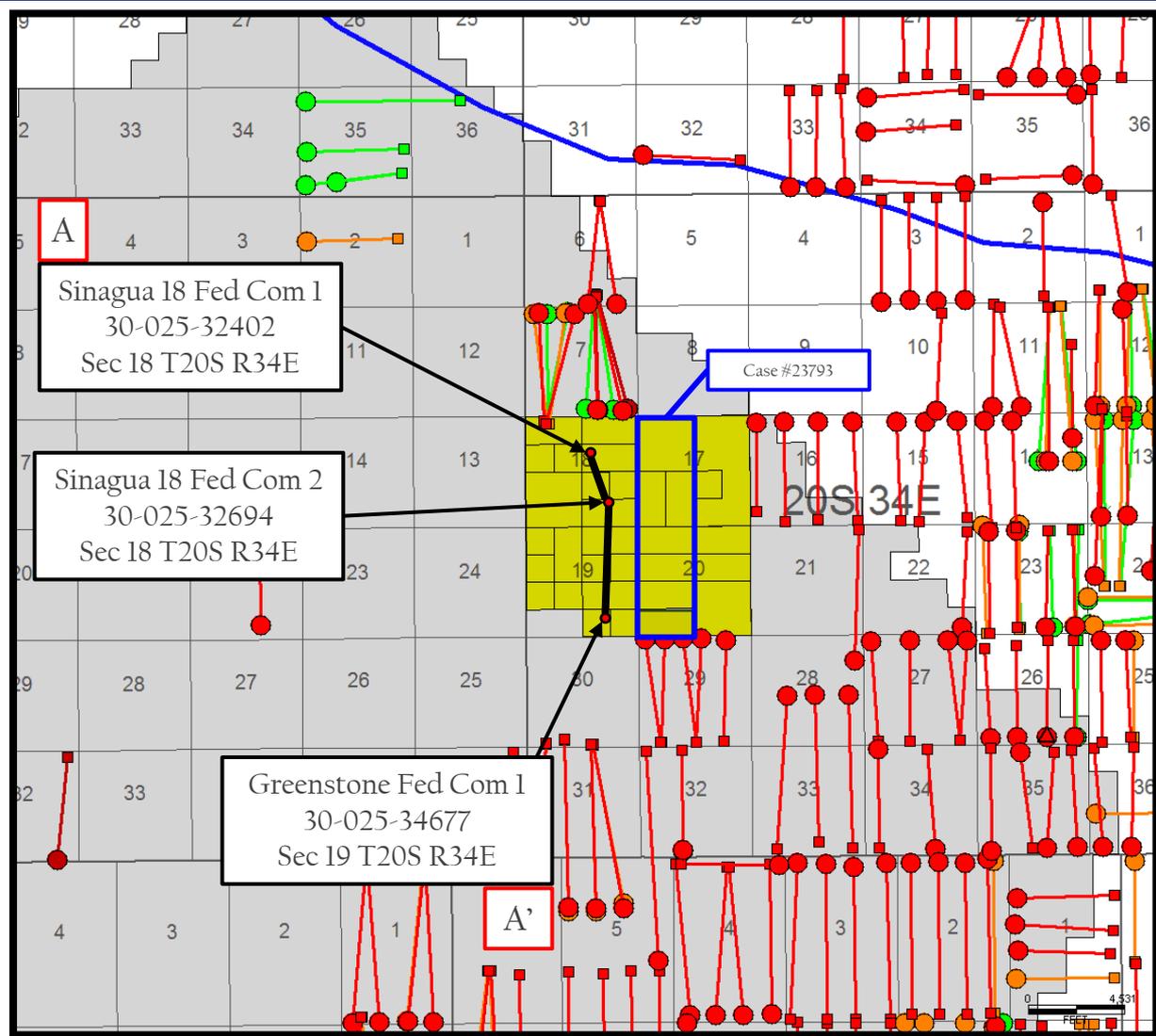
15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Ira Bradford

10/20/23
Date



Colgate Energy



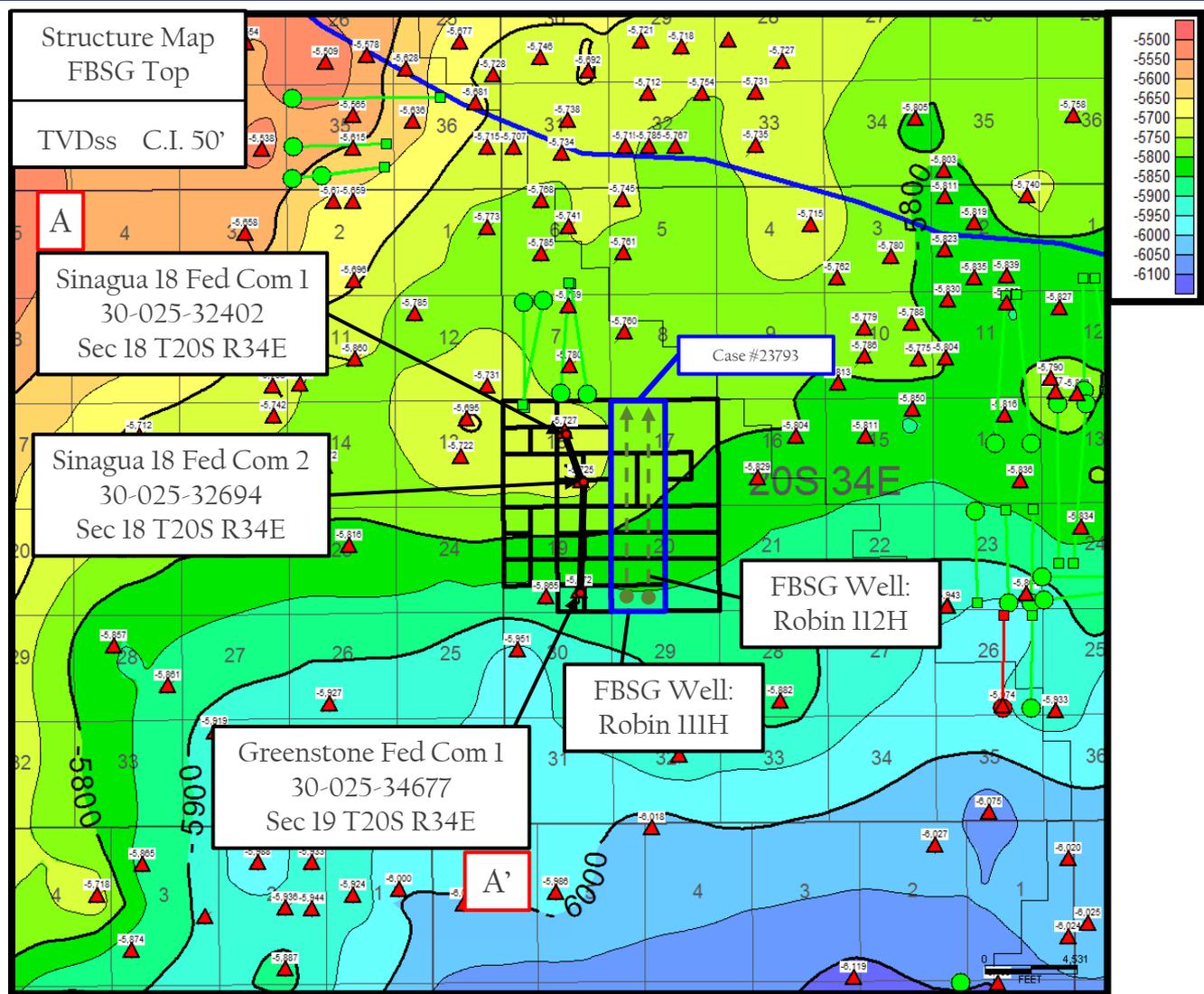
Colgate Energy

Structure Map

Robin Fed Com 111H & 112H

Colgate Operating, LLC
Case No. 23793
Exhibit B-3

Exhibit B-3



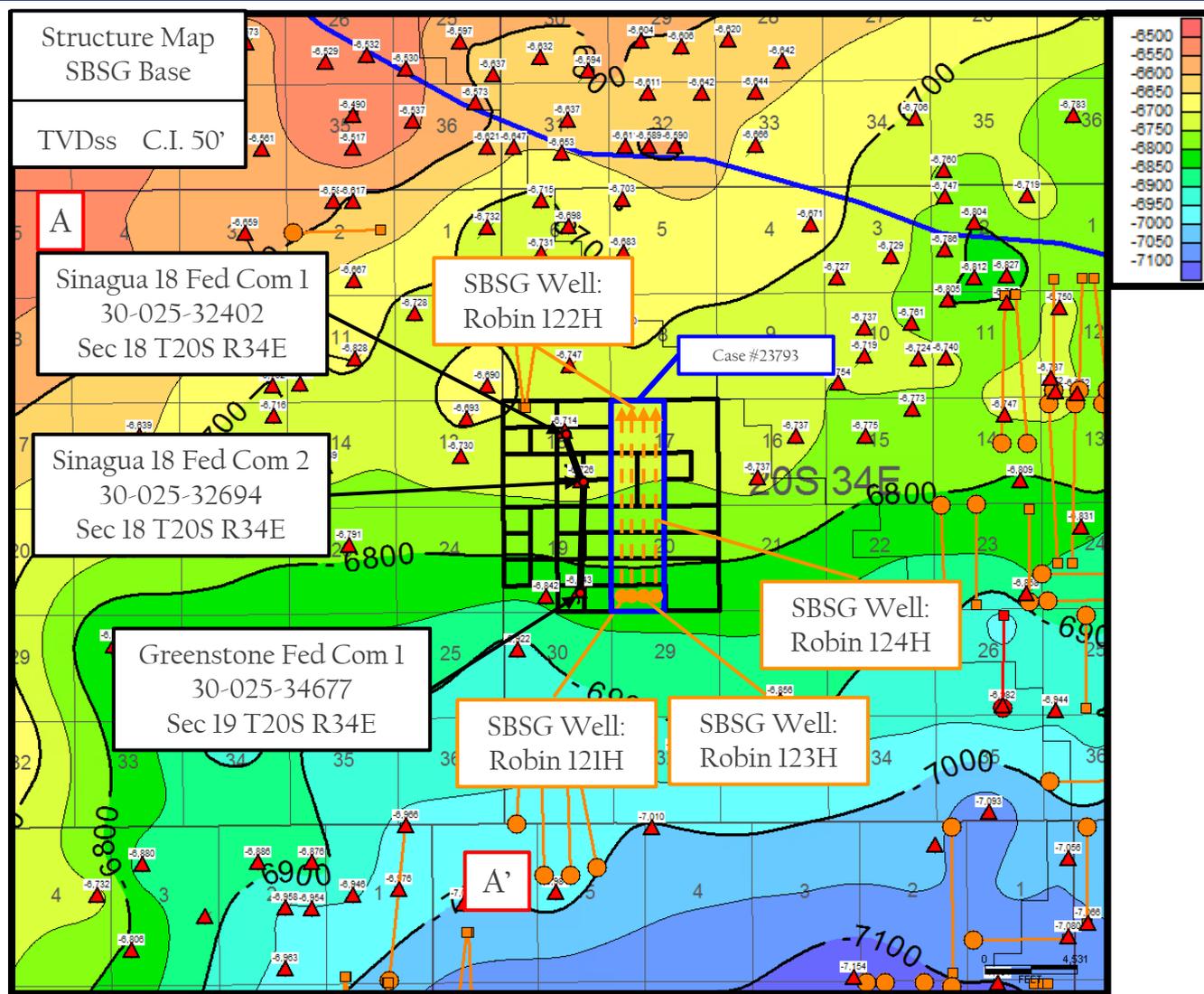
Colgate Energy

Structure Map

Robin Fed Com 121H, 122H, 123H & 124H

Colgate Operating, LLC
Case No. 23793
Exhibit B-4

Exhibit B-4



Control Point



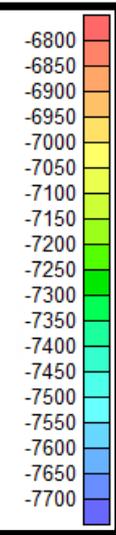
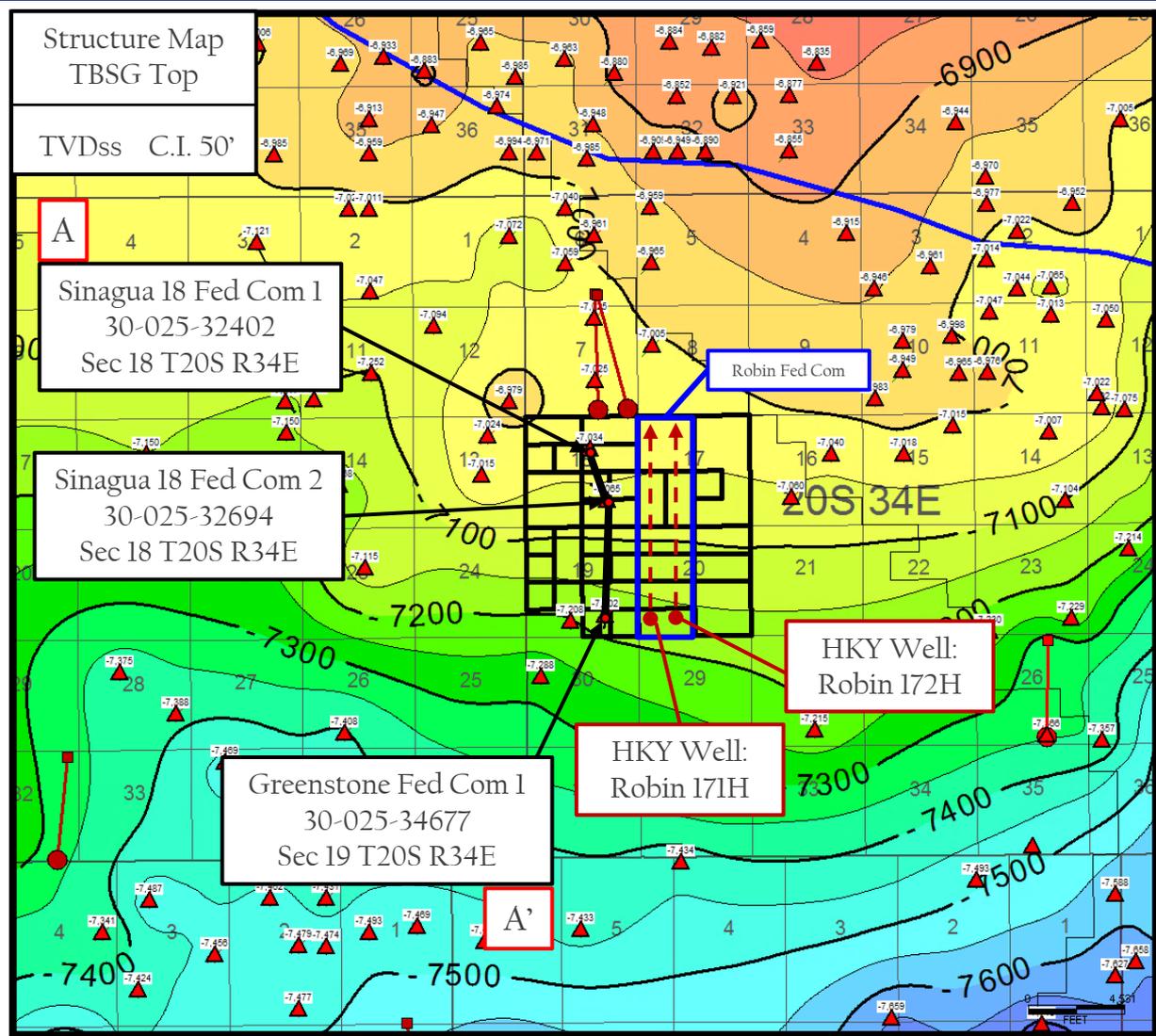
Proposed Wells



Producing Wells



Colgate Energy



Control Point

TVDss
▲

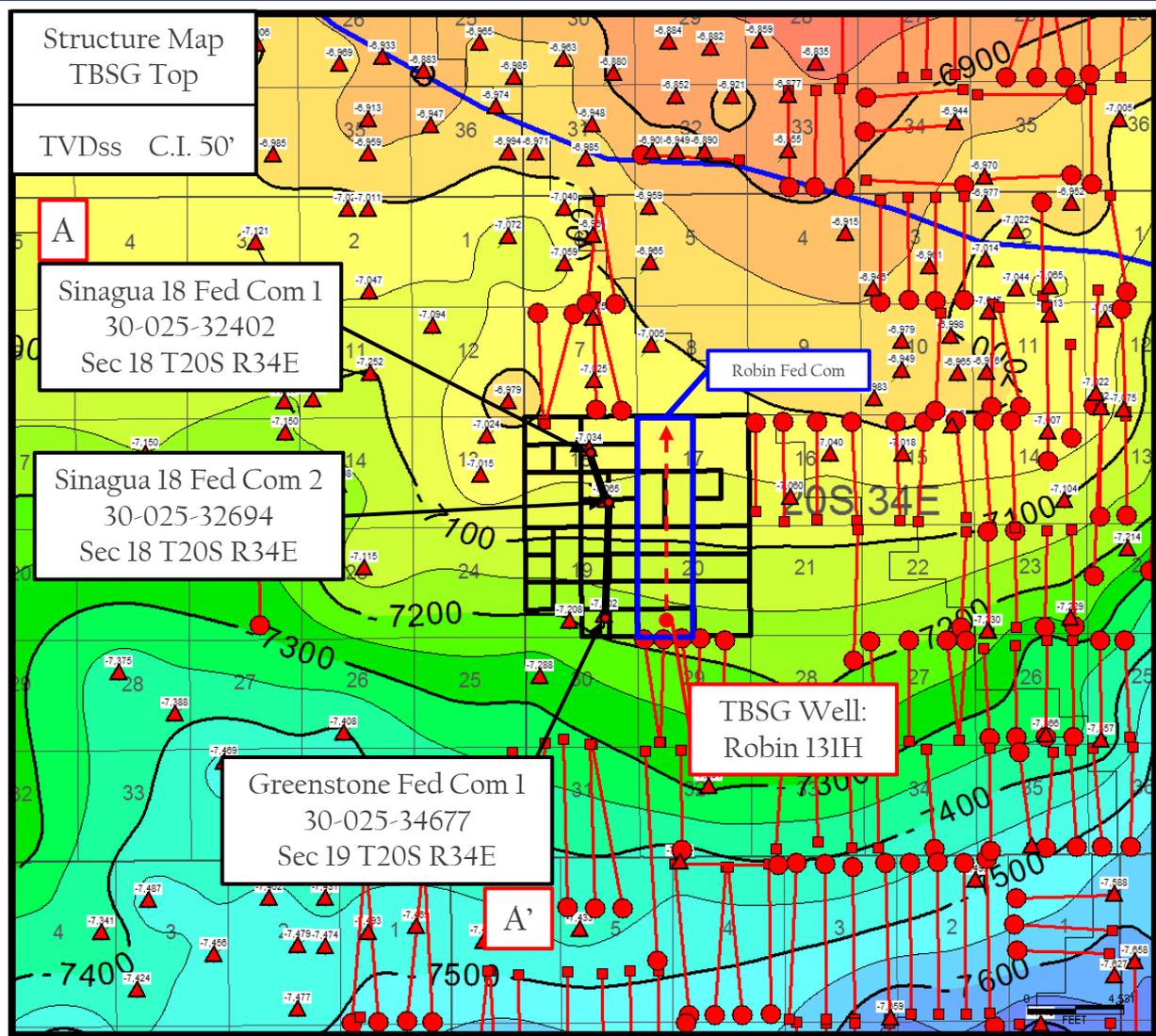
Proposed Wells

HKY
← BHL → SHL

Producing Wells

HKY
● BHL — SHL

Colgate Energy



Control Point

TVDss



Proposed Wells

TBSG

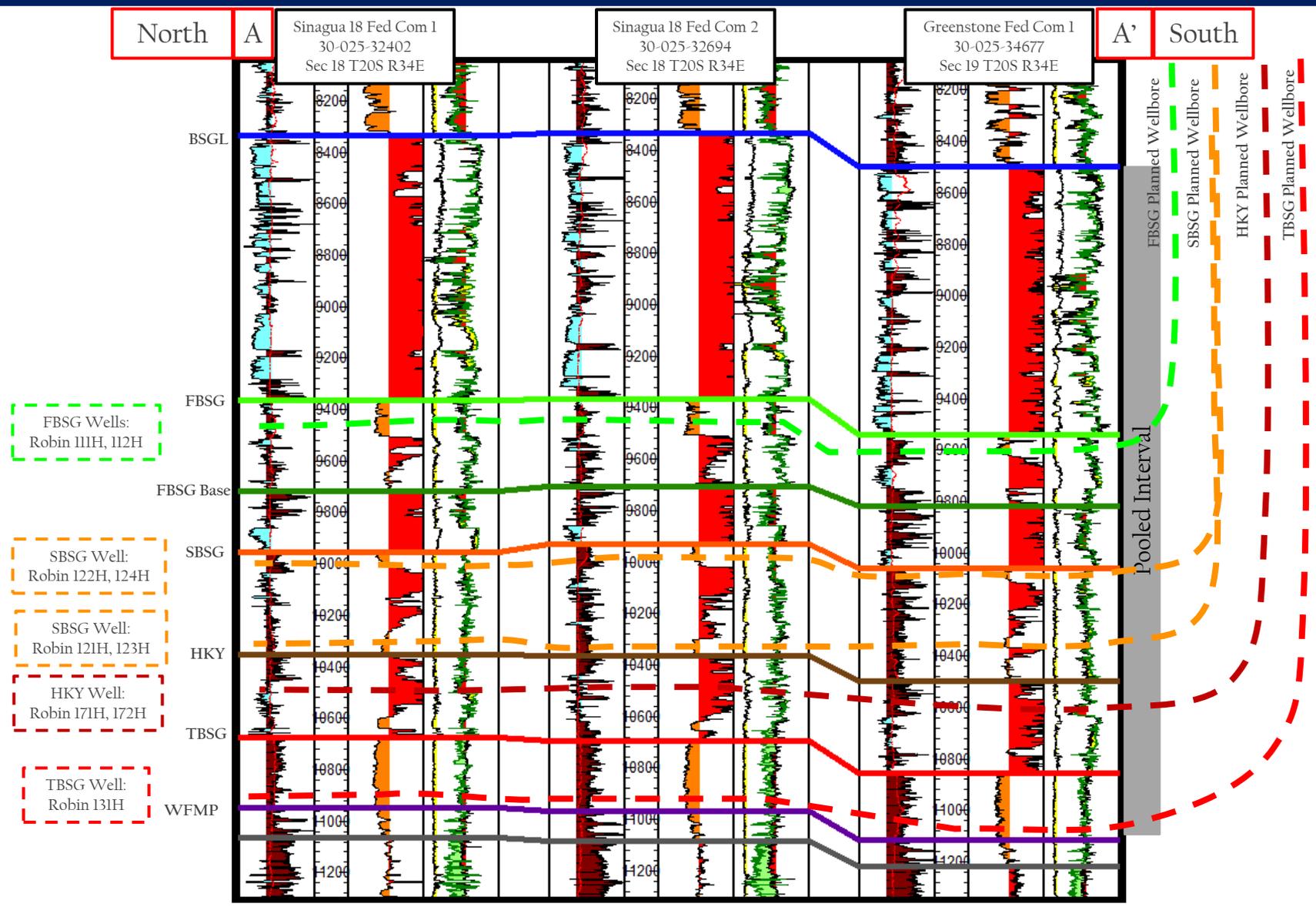


Producing Wells

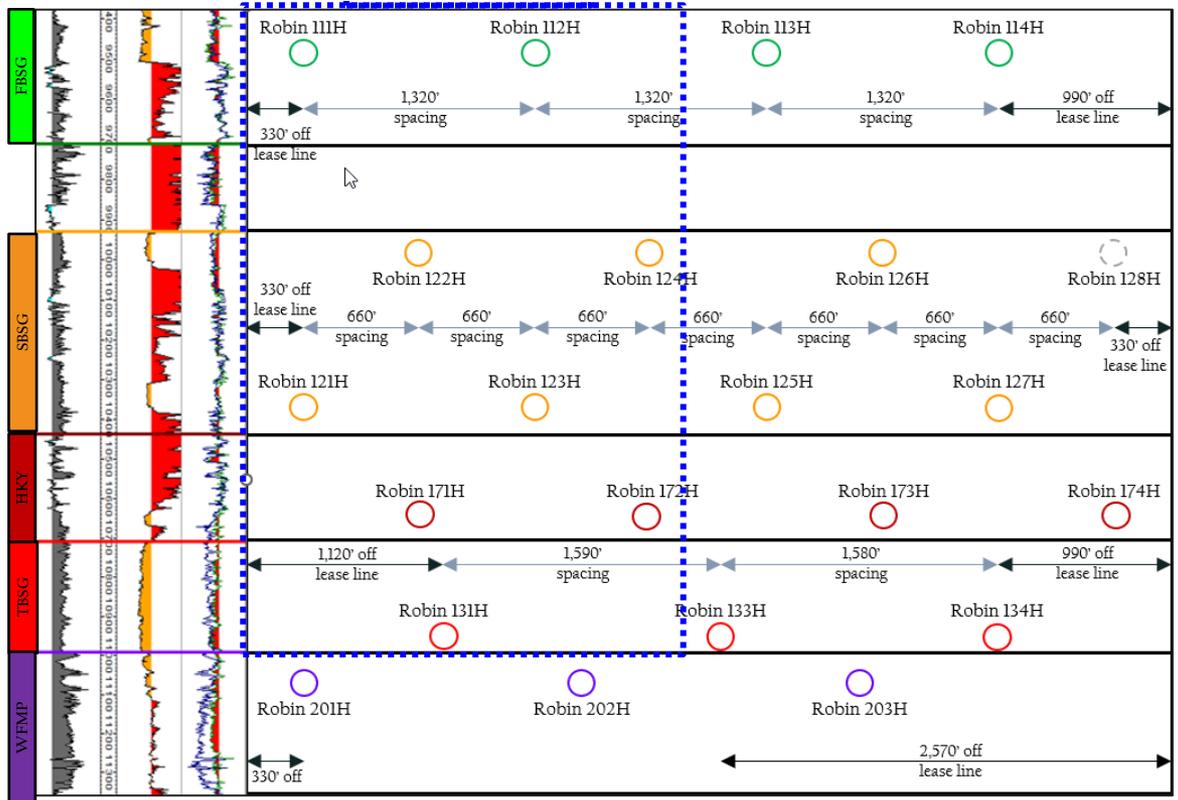
TBSG



Colgate Energy



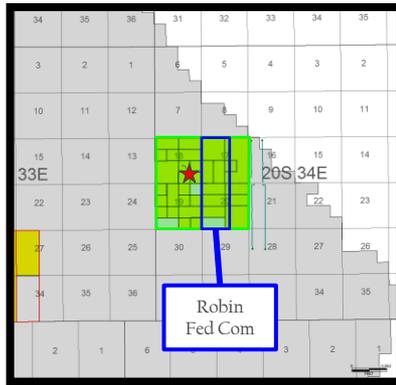
Case 23793



30-025-32694

Gunbarrel Legend

	FBSG Proposed		HKY Proposed
	FBSG Producing		HKY Producing
	SBSG Proposed		TBSG Proposed
	SBSG Producing		TBSG Producing
	WFMP Proposed		WFMP Proposed
	WFMP Producing		



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22324 &
R-22326, LEA COUNTY, NEW MEXICO.

CASE NO. 23793
ORDER NOS. R-22324
R-22326

SELF-AFFIRMED STATEMENT
OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On September 19, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

October 2, 2023
Date

Colgate Operating, LLC
Case No. 23793
Exhibit C



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

September 13, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23791 - 23793 – Applications of Colgate Operating, LLC to Amend Order Nos. R-22320, R-22322, R-22324, and R-22326, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 5, 2023**, beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Travis Macha, Senior Landman, Colgate Operating, LLC, at (432) 400-1037, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC
Case No. 23793
Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22320,
R-22322, R-22324, R-22326 LEA COUNTY,
NEW MEXICO.**

**CASE NOS. 23791-23793
ORDER NOS. R-22320,
R-22322,
R-22324,
R-22326**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Barrett, Peggy c/o Bank of America, Trustee P.O. Box 80308 Dallas, TX 75259	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Braille Institute of America, Inc. c/o Bank of America P.O. Box 80308 Dallas, TX 75259	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/02/23 – Item in transit to the destination.
Collins & Jones Investments, LLC 508 W Wall Street, Suite 1200 Midland, TX 79701	09/13/23	09/20/23
David W. Cromwell P.O. Box 50820 Midland, TX 79710	09/13/23	09/21/23
Crown Oil Partners IV Management, LP P.O. Box 50820 Midland, TX 79710	09/13/23	09/21/23
Crown Oil Partners, LP P.O. Box 50820 Midland, TX 79710	09/13/23	09/22/23
Crown Ventures III, LLC P.O. Box 50820 Midland, TX 79710	09/13/23	09/21/23
Crump Family Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75252	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.

**Colgate Operating, LLC
Case No. 23793
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22320,
R-22322, R-22324, R-22326 LEA COUNTY,
NEW MEXICO.**

**CASE NOS. 23791-23793
ORDER NOS. R-22320,
R-22322,
R-22324,
R-22326**

NOTICE LETTER CHART

Culbertson Management Trust, by Shirley C. Wallace, Trustee PO BOX 2918 Midland, TX 79702	09/13/23	Per USPS Tracking (Last checked 10/02/23): 09/22/23 – Item in transit to next facility.
Dakota Resources, Inc. 4519 Santa Rosa Dr. Midland, TX 79707	09/13/23	09/27/23
Davis Land & Minerals, Inc. P.O. Box 79188 Houston, TX 77279	09/13/23	Per USPS Tracking (Last checked 10/02/23): 09/23/23 – Delivery attempted.
Desert Rainbow, LLC PO Box 1837 Roswell, NM 88202	09/13/23	09/20/23
Dudley Land Company 5925 N. Robinson Ave Oklahoma City, OK 73118	09/13/23	09/22/23
Estate of Boyle, R.E., Patricia Boyle Young P.O. Box 1037 Okmulgee, OK 74447	09/13/23	09/22/23
Jesse A. Faught, Jr. P.O. Box 52603 Midland, TX 79710	09/13/23	09/20/23
Frances George, Anna Lesniak 2001 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75252	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Good News Minerals, Inc. P.O. Box 50820 Midland, TX 79710	09/13/23	09/21/23

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22320,
R-22322, R-22324, R-22326 LEA COUNTY,
NEW MEXICO.**

**CASE NOS. 23791-23793
ORDER NOS. R-22320,
R-22322,
R-22324,
R-22326**

NOTICE LETTER CHART

Grey Wolf Land Services, LLC 236 Argyle Ave. San Antonio, TX 78209	09/13/23	09/22/23
Doyle Hartman 4600 Saint Johns Dr. Dallas, TX 75205	09/13/23	09/21/23
J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees P.O. Box 80308 Dallas, TX 75252	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Jessica Ann Furlong 2001 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75252	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Jessie Blevins Crump Family Trust fbo David C. Blevins, IV c/o Bank of America P.O. Box 80308 Dallas, TX 75252	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Jessie Blevins Crump Family Trust fbo Sue Blevins c/o Bank of America P.O. Box 80308 Dallas, TX 75252	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Joe and Jessie Crump Memorial Fund P.O. Box 80308 Dallas, TX 75252	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Jones Louis Blevins Family Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75253	09/13/23	09/29/23 Return to sender.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22320,
R-22322, R-22324, R-22326 LEA COUNTY,
NEW MEXICO.**

**CASE NOS. 23791-23793
ORDER NOS. R-22320,
R-22322,
R-22324,
R-22326**

NOTICE LETTER CHART

KMF Land LLC 1144 15th Street, Suite 2650 Denver, CO 80202	09/13/23	09/21/23
Kimberley Sue Furlong 2001 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75254	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Lerwick I LTD 101 Brookline Dr. Asheville, NC 28803	09/13/23	09/20/23
MCT Energy, Ltd. 262 Carroll St. STE. 100 Fort Worth, TX 76107	09/13/23	09/21/23
Marathon Oil Permian, LLC 990 Town and Country Boulevard Houston, TX 77024	09/13/23	09/25/23 No signature.
Marshall & Winston, Inc. 6 Desta Dr., Ste 3100 Midland, TX 79705	09/13/23	09/25/23
Larry Nermyr 305 8th Ave. NE Minot, ND 58703	09/13/23	Per USPS Tracking (Last checked 10/02/23): 09/19/23 – Item picked up at postal facility.
Nogal Ranch, LTD. 4519 Santa Rosa Dr. Midland, TX 79707	09/13/23	09/27/23
Osprey Oil and Gas II, LLC 707 N Carrizo St. Midland, TX 79701	09/13/23	Per USPS Tracking (Last checked 10/02/23): 09/18/23 – Delivered to individual at the address.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22320,
R-22322, R-22324, R-22326 LEA COUNTY,
NEW MEXICO.**

**CASE NOS. 23791-23793
ORDER NOS. R-22320,
R-22322,
R-22324,
R-22326**

NOTICE LETTER CHART

PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702	09/13/23	09/21/23
PEC Minerals, LP 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	09/13/23	Per USPS Tracking (Last checked 10/02/23): 09/16/23 – Delivered to front desk, reception area or mail room.
Penroc Oil Corporation PO Box 2769 Hobbs, NM 88241	09/13/23	09/21/23
Post Oak Crown IV, LLC 5200 San Felipe Houston, TX 77056	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Richard B. Lynn 2001 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75255	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/02/23 – Item in transit to the destination.
Richard B. Lynn 2009 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75256	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/02/23 – Item in transit to the destination.
Sabine Royalty Trust, by Simmons Bank PO Box 962020 Fort Worth, TX 76162-2020	09/13/23	10/02/23 Return to sender.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22320,
R-22322, R-22324, R-22326 LEA COUNTY,
NEW MEXICO.**

**CASE NOS. 23791-23793
ORDER NOS. R-22320,
R-22322,
R-22324,
R-22326**

NOTICE LETTER CHART

Sandra Mcfadden Furlong 2001 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75257	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/02/23 – Item in transit to the destination.
Selma E. Andrews Perpetual Charitable Trust c/o Bank of America, Trustee P.O. Box 80308 Dallas, TX 75259	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/02/23 – Item in transit to the destination.
Southwest Royalties, Inc. 200 N. Loraine St., Suite 400 Midland, TX 79701	09/13/23	09/20/23
Tierra Media Resources, LP P.O. Box 9758 Midland, TX 79708	09/13/23	09/25/23
Gerard G. Vaverek P.O. Box 50820 Midland, TX 79710	09/13/23	09/21/23
H. Jason Wacker 5601 Hillcrest Midland, TX 79707	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Wells Fargo Central Pacific Holdings, Inc. 600 California St., 20th FL San Francisco, CA 94108	09/13/23	09/27/23 Return to sender.
Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck 1425 W Pioneer Dr., Suite 146 Irving, TX 75061	09/13/23	Per USPS Tracking (Last checked 10/02/23): 09/20/23 – Item in transit to next facility.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE OPERATING,
LLC TO AMEND ORDER NOS. R-22320,
R-22322, R-22324, R-22326 LEA COUNTY,
NEW MEXICO.**

**CASE NOS. 23791-23793
ORDER NOS. R-22320,
R-22322,
R-22324,
R-22326**

NOTICE LETTER CHART

William M. Lynn 2001 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75258	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/02/23 – Item in transit to the destination.
William M. Lynn 2009 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75259	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5557

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Collins & Jones Investments, LLC
 508 W Wall Street, Suite 1200
 Midland, TX 79701

23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X <i>Celi Kanner</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>09/18/23</u></p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">SEP 20 2023</p>
<p>1. Article Addressed to:</p> <p>Collins & Jones Investments, LLC 508 W Wall Street, Suite 1200 Midland, TX 79701</p> <p>23791-93 - Colgate Robin E2 Amd Order</p> <p></p> <p>9590 9402 7635 2122 6567 73</p>	<p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express®</p> <p>Santa Fe NM 87504 <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 5557</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Colgate Operating, LLC
 Case No. 23793
 Exhibit C-3

7022 1670 0002 1189 5397

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$666.10928

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

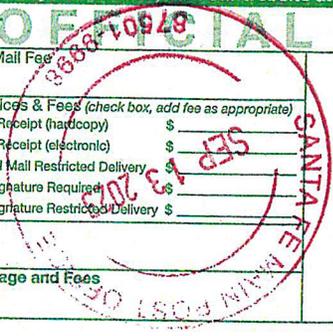
Total Postage and Fees \$

Sent _____

Street David W. Cromwell
 P.O. Box 50820
 Midland, TX 79710

City, 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



Postmark Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received By (Printed Name) <i>R. M.</i> C. Date of Delivery <i>9-19-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>SEP 21 2023</p>
<p>1. Article Addressed to:</p> <p>David W. Cromwell P.O. Box 50820 Midland, TX 79710</p> <p>23791-93 - Colgate Robin E2 Amd Order</p> <p></p> <p>9590 9402 7635 2122 6566 67</p>	<p>3. Service Type <i>Hinkle Shanor LLP</i> <input checked="" type="checkbox"/> Priority Mail Express® <input checked="" type="checkbox"/> Adult Signature <i>Santa Fe NM 87504</i> <input checked="" type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 5397</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

✓ Crown Oil Partners IV Management, LP
 P.O. Box 50820
 Midland, TX 79710
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 5540



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>C. Date of Delivery 9-19-23</p> <p>D. Is delivery address different from item 1? If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Crown Oil Partners IV Management, LP P.O. Box 50820 Midland, TX 79710</p> <p>23791-93 - Colgate Robin E2 Amd Order</p>	<p>RECEIVED SEP 21 2023</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 5540</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p>Hinkle Sharon E Santa Fe NM 87501</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Crown Oil Partners, LP
 P.O. Box 50820
 Midland, TX 79710
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 5533

OFFICIAL USE

Postmark Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Rh</i> C. Date of Delivery <i>9-19-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below</p>
<p>1. Article Addressed to:</p> <p>Crown Oil Partners, LP P.O. Box 50820 Midland, TX 79710 23791-93 - Colgate Robin E2 Amd Order</p>	<p>RECEIVED</p> <p>SEP 22 2023</p>
<p>2. Article Number (Transfer from carrier label) 7022 1670 0002 1189 5533</p>	<p>3. Service Type <i>Hinkle Shanor LLP Santa Fe NM 87504</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7022 1670 0002 1189 5762

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

SANTA FE MAIN POST OFFICE
 SEP 13 2023
 750-969-8800

Crown Ventures III, LLC
 P.O. Box 50820
 Midland, TX 79710
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>
<p>1. Article Addressed to:</p> <p>Crown Ventures III, LLC P.O. Box 50820 Midland, TX 79710</p> <p>23791-93 - Colgate Robin E2 Amd Order</p>  <p>9590 9402 7635 2122 6781 33</p>	<p>B. Received by (Printed Name) <i>[Signature]</i></p> <p>C. Date of Delivery <i>9-19-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED</p> <p>SEP 21 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 5762</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Adult Signature Restricted Delivery <i>Shanon LLP Santa Fe NM 87504</i></p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 5724

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Dakota Resources, Inc.
 4519 Santa Rosa Dr.
 Midland, TX 79707
 23791-93 - Colgate Robin E2 Amd Order

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dakota Resources, Inc.
 4519 Santa Rosa Dr.
 Midland, TX 79707

23791-93 - Colgate Robin E2 Amd Order

9590 9402 7635 2122 6569 64

2. Article Number (Transfer from service label)
 7022 1670 0002 1189 5724

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 * Jessica Johnson Agent
 Addressee

B. Received by (Printed Name)
 Jessica Johnson

C. Date of Delivery
 9-25-23

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below No

RECEIVED
 SEP 27 2023

Hiride Shano, LLP
 Santa Fe NM 87504

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5519

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
St	Desert Rainbow, LLC
	PO Box 1837
City	Roswell, NM 88202
	23791-93 - Colgate Robin E2 Amd Order

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>10 Fedric</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>D Fedric</i></p> <p>C. Date of Delivery <i>SEP 20 2023</i></p>														
<p>1. Article Addressed to:</p> <p>Desert Rainbow, LLC PO Box 1837 Roswell, NM 88202</p> <p>23791-93 - Colgate Robin E2 Amd Order</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED SEP 20 2023</p>														
<p>2. Article Number (Transfer from...) 7022 1670 0002 1189 5519</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Insured Mail</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™														
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail														
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)														

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

SANTA FE MINN POST OFFICE
SEP 1 2023

<p>Certified Mail Fee \$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p> <p>Postage \$</p> <p>Total Postage and Fees \$</p>	<p>Postmark Here</p>
<p>Dudley Land Company 5925 N. Robinson Ave Oklahoma City, OK 73118 23791-93 - Colgate Robin E2 Amd Order</p>	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 5809

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Carlin Hitz</i></p> <p>C. Date of Delivery RECEIVED SEP 22 2023</p>																
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>Dudley Land Company 5925 N. Robinson Ave Oklahoma City, OK 73118 <small>23791-93 - Colgate Robin E2 Amd Order</small></p> </div> <p style="text-align: center;">  9590 9402 7635 2122 6780 65 </p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 5809</p>	<p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery (over \$500)</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery (over \$500)	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery (over \$500)	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7022 1670 0002 1189 5380

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

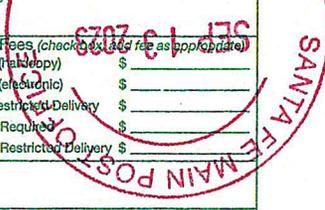
OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Estate of Boyle,
 R.E., Patricia Boyle Young
 P.O. Box 1037
 Okmulgee, OK 74447
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Andy Sandoz</i> C. Date of Delivery <i>9-18-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED SEP 22 2023</p>
<p>1. Article Addressed to:</p> <p>Estate of Boyle, R.E., Patricia Boyle Young P.O. Box 1037 Okmulgee, OK 74447 23791-93 - Colgate Robin E2 Amd Order</p>	<p>3. Service Type Hinkle Shanor LLC Santa Fe NM 87504</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 5380</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 5472

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Jesse A. Faught, Jr.
 P.O. Box 52603
 Midland, TX 79710
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



Postmark Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p><i>Jesse A. Faught, Jr.</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Jesse A. Faught, Jr. P.O. Box 52603 Midland, TX 79710 23791-93 - Colgate Robin E2 Amd Order</p>	<p>B. Received by (Printed Name)</p> <p><i>Jesse A. Faught Jr.</i></p>	<p>C. Date of Delivery</p> <p><i>9-18-23</i></p>
<p>2. Article Number (Transfer from previous label)</p> <p>7022 1670 0002 1189 5472</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below: _____</p> <p>RECEIVED</p> <p>SEP 20 2023</p>	
<p>9590 9402 7635 2122 6566 36</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Send To

Good News Minerals, Inc.
P.O. Box 50820
Midland, TX 79710
23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7022 1670 0002 1189 5427



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Good News Minerals, Inc.
P.O. Box 50820
Midland, TX 79710

23791-93 - Colgate Robin E2 Amd Order



9590 9402 7635 2122 6566 05

2. Article Number (Transfer from service label)

7022 1670 0002 1189 5427

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

R. B.

- Agent
- Addressee

B. Received by (Printed Name)

R. B.

C. Date of Delivery

9-19-23

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

RECEIVED

SEP 21 2023

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Hinkle Sharon W
Santa Fe NM 87501

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5748

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Grey Wolf Land Services, LLC
 236 Argyle Ave.
 San Antonio, TX 78209
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Sean Moore</u></p> <p>C. Date of Delivery <u>9/16/2023</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Grey Wolf Land Services, LLC 236 Argyle Ave. San Antonio, TX 78209 23791-93 - Colgate Robin E2 Amd Order</p>	<p>RECEIVED</p> <p>SEP 22 2023</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 5748</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7022 1670 0002 1189 5779

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (Electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Doyle Hartman 4600 Saint Johns Dr. Dallas, TX 75205 23791-93 - Colgate Robin E2 Amd Order	



Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Doyle Hartman</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Doyle Hartman 4600 Saint Johns Dr. Dallas, TX 75205</p> <p>23791-93 - Colgate Robin E2 Amd Order</p> <p>9590 9402 7635 2122 6780 96</p>	<p>B. Received by (Printed Name) <i>Doyle Hartman</i></p> <p>C. Date of Delivery 09/16/23</p>	
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 5779</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, print delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED SEP 21 2023</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

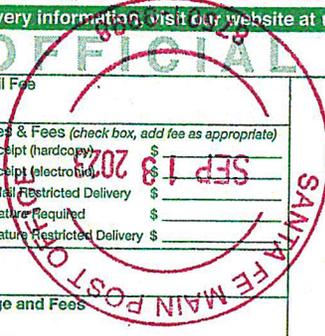
Sent To

Si KMF Land LLC
1144 15th Street, Suite 2650
Denver, CO 80202

C 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 5366



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KMF Land LLC
1144 15th Street, Suite 2650
Denver, CO 80202

23791-93 - Colgate Robin E2 Amd Order



9590 9402 7635 2122 6567 59

2. Article Number (Transfer from service label)

7022 1670 0002 1189 5366

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

X

B. Received by (Printed Name) C. Date of Delivery

Hinkle Shanor LLP 9-16

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

RECEIVED

SEP 21 2023

3. Service Type **Hinkle Shanor LLP** Priority Mail Express®

Adult Signature **Santa Fe, NM 87507** Registered Mail™

Adult Signature Restricted Delivery Registered Mail Restricted Delivery

Certified Mail® Signature Confirmation™

Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To

\$

Lerwick I LTD
101 Brookline Dr.
Asheville, NC 28803

23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 5816



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p><i>Judy Lerwick</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Lerwick I LTD 101 Brookline Dr. Asheville, NC 28803</p> <p>23791-93 - Colgate Robin E2 Amd Order</p> <p>9590 9402 7635 2122 6780 89</p>	<p>B. Received by (Printed Name)</p> <p>JUDY LERWICK</p>	<p>C. Date of Delivery</p> <p>9/16/23</p>
	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 5816</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

RECEIVED

SEP 20 2023

Hinkle Sharon Ltd
Santa Fe NM 87501

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5458

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Postmark Here

Send to:

Street MCT Energy, Ltd.
262 Carroll St. STE. 100

City Fort Worth, TX 76107

23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>Kodi Hawkins</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Kodi Hawkins</i></p> <p>C. Date of Delivery <i>9/18/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED SEP 21 2023</p>
<p>1. Article Addressed to:</p> <p>MCT Energy, Ltd. 262 Carroll St. STE. 100 Fort Worth, TX 76107</p> <p>23791-93 - Colgate Robin E2 Amd Order</p> <p>9590 9402 7635 2122 6567 66</p>	<p>3. Service Type Hinke Shanor LLP Santa Fe NM 87504</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 5458</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 5694

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Postmark Here

Sir: Marathon Oil Permian, LLC
 990 Town and Country Boulevard
 Houston, TX 77024

City: Houston, TX 77024
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature _____ <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Marathon Oil Permian, LLC 990 Town and Country Boulevard Houston, TX 77024</p> <p>23791-93 - Colgate Robin E2 Amd Order</p>	<p>RECEIVED</p> <p>SEP 25 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 5694</p>	
<p>3. Service Type Hinkle Shanor LLP</p> <p><input type="checkbox"/> Adult Signature Santa Fe NM 87504 <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	<p>9590 9402 7635 2122 6780 72</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5526

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage \$ _____

Total Postage and Fees \$ _____

Send To

Marshall & Winston, Inc.
6 Desta Dr., Ste 3100
Midland, TX 79705

23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marshall & Winston, Inc.
6 Desta Dr., Ste 3100
Midland, TX 79705

23791-93 - Colgate Robin E2 Amd Order



9590 9402 7635 2122 6568 03

2. Article Number (Transfer from service label)

7022 1670 0002 1189 5526

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *SM* Agent Addressee

B. Received by (Printed Name) *SM* C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

RECEIVED
SEP 25 2023

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Hinke Shanor LLP
Santa Fe TX 87504

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

7022 1670 0002 1189 5373

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ 866.10

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hard copy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Nogal Ranch, LTD.
 4519 Santa Rosa Dr.
 Midland, TX 79707
 23791-93 - Colgate Robin E2 Amd Order

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>* Jessica Johnson</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Jessica Johnson</i></p> <p>C. Date of Delivery <i>9-25-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Nogal Ranch, LTD. 4519 Santa Rosa Dr. Midland, TX 79707 23791-93 - Colgate Robin E2 Amd Order</p>	<p>RECEIVED SEP 27 2023</p>
<p>9590 9402 7635 2122 6566 81</p> <p>Article Number (Transfer from sender's label) 7022 1670 0002 1189 5373</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery Santa Fe TX 79707 <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5441

Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ Total Postage and Fees \$ _____	Postmark Here
--	------------------

PD III Exploration, Ltd.
P.O. Box 871
Midland, TX 79702
23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>[Handwritten Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Paul Davis</i></p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702 23791-93 - Colgate Robin E2 Amd Order</p> </div> <p style="text-align: center;">9590 9402 7635 2122 6567 28</p>	<div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;"> RECEIVED SEP 21 2023 </div>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 5441</p>	<p>3. Service Type Hinkle Shanor LLP Priority Mail Express® Santa Fe NM 87508 Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5786

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark Here

Postage	\$
Total Postage and Fees	\$

Sent To

Penroc Oil Corporation
PO Box 2769
Hobbs, NM 88241
23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Penroc Oil Corporation
PO Box 2769
Hobbs, NM 88241
23791-93 - Colgate Robin E2 Amd Order



9590 9402 7635 2122 6781 02

2. Article Number (Transfer from service label)

7022 1670 0002 1189 5786

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent Addressee

B. Received by (Printed Name) Asp... C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below

RECEIVED
SEP 21 2023

3. Service Type Pinko Chanor LLC
Santa Fe NM 87505

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7019 2970 0000 7641 6935

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fees as appropriate)	\$	
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Southwest Royalties, Inc. 200 N. Loraine St., Suite 400 Midland, TX 79701 23791-93 - Colgate Robin E2 Amd Order	

Postmark Here

8666-1008
SEP 13 2023
SANTA FE MAIN POST OFFICE

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>S Royalties</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <i>9/18/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED SEP 20 2023</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Southwest Royalties, Inc. 200 N. Loraine St., Suite 400 Midland, TX 79701 23791-93 - Colgate Robin E2 Amd Order</p> <p style="text-align: center;">9590 9402 7635 2122 6556 60</p>	<p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87504</p> <p><input type="checkbox"/> Adult Signature Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery Signature Confirmation™ <input type="checkbox"/> Collect on Delivery Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label) 7019 2970 0000 7641 6935</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 5700

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box and fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark Here

SANTA FE MAIN POST OFFICE
SEP 13 2023
23791-93

Tierra Media Resources, LP
P.O. Box 9758
Midland, TX 79708
23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tierra Media Resources, LP
P.O. Box 9758
Midland, TX 79708

23791-93 - Colgate Robin E2 Amd Order



9590 9402 7635 2122 6780 41

2. Article Number (Transfer from service label)

7022 1670 0002 1189 5700

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Agent Addressee

C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

RECEIVED

SEP 25 2023

3. Service Type Hinkle Shanor LLP Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7022 1670 0002 1189 5465

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Restricted \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

City Gerard G. Vaverek
 P.O. Box 50820
 Midland, TX 79710

City _____

23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SEP 13 2023
 SANTA FE MAIN POST OFFICE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>RTR</u></p> <p>C. Date of Delivery <u>9-19-23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED SEP 21 2023</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Gerard G. Vaverek P.O. Box 50820 Midland, TX 79710</p> <p style="text-align: center;">23791-93 - Colgate Robin E2 Amd Order</p>  <p style="text-align: center;">9590 9402 7635 2122 6566 43</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7022 1670 0002 1189 5465</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5687

Certified Mail Fee \$

Extra Services & Fees (check box and fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

St Jones Louis Blevins Family Trust
 c/o Bank of America
 P.O. Box 80308
 Dallas, TX 75253

City 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, NM 87504
SEP 13 2023



FROM

HINKLE SHANOR LLP
 ATTORNEYS AT LAW

PO BOX 2068 • 218 MONTEZUMA
 SANTA FE, NEW MEXICO 87504

TO

Jones Louis Blevins Family Trust
 c/o Bank of America
 P.O. Box 80308
 Dallas, TX 75253
 23791-93 - Colgate Robin E2 Amd Order

NSW

RECEIVED
 SEP 29 2023
 Hinkle Shanor LLP
 Santa Fe NM 87504

NIXIE 731 CE 1 0109/24/23

RETURN TO SENDER
 NO SUCH NUMBER
 UNABLE TO FORWARD

BC: 87504020808 2266N266233-00067



7022 1670 0002 1189 5335

FIRST-CLASS



US POSTAGE IMPITNEY BOWES

ZIP 87501
02 7H
0006052409

\$ 009.73⁰
SEP 13 2023

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To
Sabine Royalty Trust,
by Simmons Bank
PO Box 962020
Fort Worth, TX 76162-2020
23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



Postmark Here

FROM  **HINKLE SHANOR LLP**
ATTORNEYS AT LAW
PO BOX 2068 • 218 MONTEZUMA
SANTA FE, NEW MEXICO 87504

TO Sabine Royalty Trust,
by Simmons Bank
PO Box 962020
Fort Worth, TX 76162-2020
23791-93 - Colgate Robin E2 Amd Order

RECEIVED

OCT 2 2023

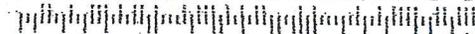
Hinkle Shanor LLP
Santa Fe NM 87504

1/2
10/2

NIXIE 731 FZ 1 0009/25/23

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD

BC: 87504206868 2266N268172-00374





7022 1670 0002 1189 5403

FIRST-CLASS



US POSTAGE TM PITNEY BOWES

ZIP 87501 02 7H \$ 009.73⁰
0006052409 SEP 13 2023

RECEIVED

SEP 27 2023

Hinkle Shanor LLP
Santa Fe NM 87504

ANK
~~Be~~
9/16

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5403

SEP 13 2023
87501-10979
SANTA FE MAIN POST OFFICE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Serial Number		
To	Wells Fargo Central Pacific Holdings, Inc. 600 California St., 20th FL San Francisco, CA 94108	
City	23791-93 - Colgate Robin E2 Amd Order	

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

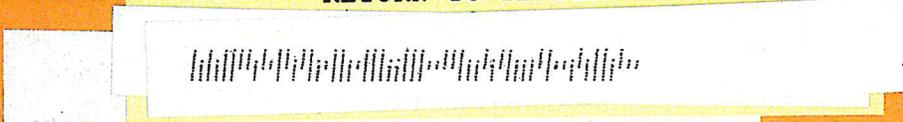
FROM HINKLE SHANOR LLP
ATTORNEYS AT LAW
PO BOX 2068 · 218 MONTEZUMA
SANTA FE, NEW MEXICO 87504

TO Wells Fargo Central Pacific Holdings, Inc.
600 California St., 20th FL
San Francisco, CA 94108

23791-93 - Colgate Robin E2 Amd Order

-R-T-S- 941085026-1N 09/22/23

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD
RETURN TO SENDER



7022 1670 0002 1189 5618

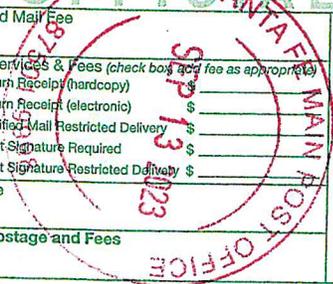
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box and fee as appropriate)	\$
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here



Send To	Barrett, Peggy
	c/o Bank of America, Trustee
	P.O. Box 80308
	Dallas, TX 75259
	23791-93 - Colgate Robin E2 Amd Order

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895618

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 30, 2023, 4:35 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
September 27, 2023, 8:52 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5496

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent to \$	
Braille Institute of America, Inc. c/o Bank of America P.O. Box 80308 Dallas, TX 75259 <small>23791-93 - Colgate Robin E2 Amd Order</small>	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895496

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:45 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

October 2, 2023, 12:45 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 27, 2023, 8:52 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5717

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Postmark
Here

Sent To
 Crump Family Trust
 c/o Bank of America
 P.O. Box 80308
 Dallas, TX 75252
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7630-02-000-9047 See Reverse for Instructions



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895717

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 30, 2023, 12:40 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
September 20, 2023, 4:10 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

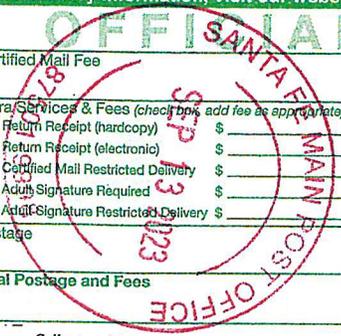
Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5502

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
<i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®	
OFFICIAL USE	
Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Culbertson Management Trust, by Shirley C. Wallace, Trustee PO BOX 2918 Midland, TX 79702 23791-93 - Colgate Robin E2 Amd Order	
PS Form 3800, April 2015 PBN 7580-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895502

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

September 22, 2023

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

September 18, 2023, 2:26 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

September 16, 2023, 8:03 pm

Departed USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER

September 15, 2023, 10:03 pm

Feedback

- **Arrived at USPS Regional Facility**
AMARILLO TX DISTRIBUTION CENTER
September 15, 2023, 6:57 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5434

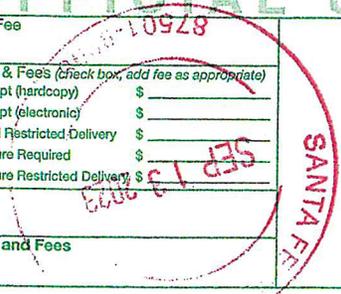
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here



Send To

Si Davis Land & Minerals, Inc.
P.O. Box 79188
Houston, TX 77279

C 23791-93 - Colgate Robin E2 Amd Order

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

70221670000211895434

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to pick up your item before October 2, 2023 or your item will be returned on October 3, 2023. Please pick up the item at the HOUSTON, TX 77279 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivery Attempt

Reminder to pick up your item before October 2, 2023

HOUSTON, TX 77279
September 23, 2023

Available for Pickup

MEMORIAL PARK
10505 TOWN AND COUNTRY WAY
HOUSTON TX 77024-9998
M-F 0730-1700; SAT 0900-1400
September 20, 2023, 2:07 pm

Available for Pickup

MEMORIAL PARK
10505 TOWN AND COUNTRY WAY
HOUSTON TX 77024-9998
M-F 0730-1700; SAT 0900-1400
September 18, 2023, 2:54 pm

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
September 17, 2023, 12:47 am

- **Arrived at USPS Regional Facility**
NORTH HOUSTON TX DISTRIBUTION CENTER
September 16, 2023, 9:55 am
- **In Transit to Next Facility**
September 15, 2023
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5731

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here



Sent To

Frances George, Anna Lesniak 2001 Trust
 c/o Bank of America
 P.O. Box 80308
 Dallas, TX 75252
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895731

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
September 20, 2023, 4:10 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5632

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	\$
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here



J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees P.O. Box 80308 Dallas, TX 75252 23791-93 - Colgate Robin E2 Amd Order	
---	--

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895632

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
September 20, 2023, 4:10 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5656

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	



\$
 Jessica Ann Furlong 2001 Trust
 c/o Bank of America
 P.O. Box 80308
 Dallas, TX 75252
 23791-93 - Colgate Robin E2 Amd Order

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895656

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 21, 2023, 2:30 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
September 20, 2023, 4:12 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1500 0002 1189 5663

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Postmark
Here

Sent To
P Jessie Blevins Chung Family Trust
fbo David C. Blevins, IV
c/o Bank of America
P.O. Box 80308
Dallas, TX 75252

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895663

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 21, 2023, 2:30 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
September 20, 2023, 4:12 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5670

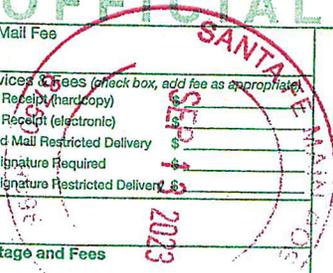
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here



S
 S
 C
 Jessie Blevins Crump Family Trust
 fbo Sue Blevins
 c/o Bank of America
 P.O. Box 80308
 Dallas, TX 75252

23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895670

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 30, 2023, 12:40 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 20, 2023, 4:10 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5649

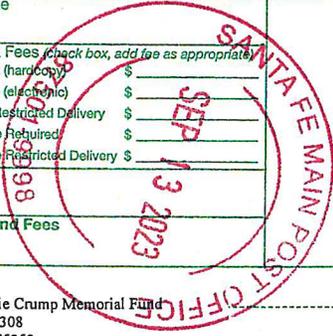
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Postmark
Here



Sent To	
\$	Joe and Jessie Crump Memorial Fund P.O. Box 80308 Dallas, TX 75252
©	23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895649

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
September 20, 2023, 4:10 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5601

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To	Kimberley Sue Furlong 2001 Trust
St	c/o Bank of America
	P.O. Box 80308
City	Dallas, TX 75254
	23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895601

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 29, 2023, 3:18 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 28, 2023, 4:36 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
September 27, 2023, 3:34 pm

Feedback

- **Arrived at USPS Regional Facility**
OKLAHOMA CITY OK DISTRIBUTION CENTER
September 21, 2023, 3:28 pm
- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

7022 1670 0002 1189 5793

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Postmark
Here



Sent To

Larry Nermyr
305 8th Ave. NE
Minot, ND 58703
23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895793

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 7:31 am on September 19, 2023 in MINOT, ND 58701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

MINOT, ND 58701

September 19, 2023, 7:31 am

Available for Pickup

MINOT, ND 58701

September 19, 2023, 6:10 am

Arrived at Post Office

MINOT, ND 58701

September 19, 2023, 4:42 am

In Transit to Next Facility

September 18, 2023

Arrived at USPS Regional Facility

BISMARCK ND DISTRIBUTION CENTER

September 15, 2023, 8:15 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

September 13, 2023, 11:38 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5755

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	Postmark Here
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	



Sent To Osprey Oil and Gas II, LLC 707 N Carrizo St. Midland, TX 79701 23791-93 - Colgate Robin E2 Amd Order
--

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895755

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 8:19 am on September 18, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

September 18, 2023, 8:19 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

September 17, 2023, 1:10 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

September 16, 2023, 7:48 pm

In Transit to Next Facility

September 16, 2023

Departed USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER

September 15, 2023, 10:03 pm

Arrived at USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER
September 15, 2023, 6:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5359

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
To: PEC Minerals, LP 16400 Dallas Parkway, Suite 400 Dallas, TX 75248 C: 23791-93 - Colgate Robin E2 Amd Order	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895359

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:03 pm on September 16, 2023 in DALLAS, TX 75248.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75248

September 16, 2023, 1:03 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

September 13, 2023, 11:38 pm

- Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5410

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

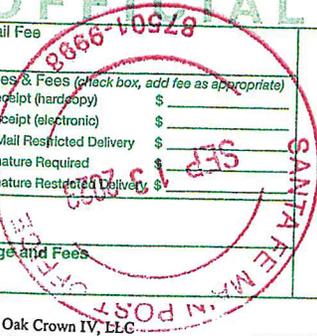
For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Postmark
Here

Post Oak Crown IV, LLC
 5200 San Felipe
 Houston, TX 77056
 23791-93 - Colgate Robin E2 Amd Order



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895410

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
September 27, 2023, 2:24 pm

Addressee Unknown

HOUSTON, TX 77056
September 18, 2023, 12:29 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
September 16, 2023, 9:55 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5588

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
<i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
to	Richard B. Lynn 2001 Trust
to	c/o Bank of America
to	P.O. Box 80308
to	Dallas, TX 75255
to	23791-93 - Colgate Robin E2 Amd Order
Postmark Here	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895588

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:43 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

October 2, 2023, 12:43 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 28, 2023, 4:08 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 27, 2023, 8:50 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5595

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Richard B. Lynn 2009 Trust
 c/o Bank of America
 P.O. Box 80308
 Dallas, TX 75256
 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895595

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:45 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

October 2, 2023, 12:45 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 27, 2023, 8:52 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 5571

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Postmark
Here

Sandra Mcfadden Furlong 2001 Trust
 c/o Bank of America
 P.O. Box 80308
 Dallas, TX 75257
 23791-93 - Colgate Robin E2 Amd Order



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895571

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:49 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

October 2, 2023, 12:49 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 27, 2023, 8:52 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5342

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fees as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Postmark
Here



Sent To

Selma E. Andrews Perpetual
Charitable Trust
c/o Bank of America, Trustee
P.O. Box 80308
Dallas, TX 75259

23791-93 - Colgate Robin E2 Amd Order

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895342

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:43 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

October 2, 2023, 12:43 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 28, 2023, 4:08 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 27, 2023, 8:50 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5489

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage

\$ _____

Total Postage and Fees

\$ _____

Sent To

H. Jason Wacker
5601 Hillcrest
Midland, TX 79707
23791-93 - Colgate Robin E2 Amd Order



PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895489

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
September 29, 2023, 7:38 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
September 28, 2023, 2:53 pm

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
September 24, 2023, 12:19 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
September 23, 2023, 8:04 pm

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
September 21, 2023, 4:02 pm

Forwarded

MIDLAND, TX
September 18, 2023, 8:06 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
September 17, 2023, 12:41 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
September 16, 2023, 7:48 pm

Departed USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER
September 15, 2023, 10:03 pm

Arrived at USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER
September 15, 2023, 6:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

7022 1670 0002 1189 5328

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
<i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fees as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
S Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck 1425 W Pioneer Dr., Suite 146 Irving, TX 75061 C 23791-93 - Colgate Robin E2 Amd Order	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



Postmark Here

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895328

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

September 20, 2023

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 16, 2023, 5:50 am

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 15, 2023, 11:31 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

September 14, 2023, 3:27 am

Feedback

- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:38 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5564

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®	
OFFICIAL USE	
Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
William M. Lynn 2001 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75258 23791-93 - Colgate Robin E2 Amd Order	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895564

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:44 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

October 2, 2023, 12:44 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

September 27, 2023, 8:52 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 5625

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee	\$		Postmark Here
Extra Services & Fees <i>(check box, add fee as appropriate)</i>			
<input type="checkbox"/> Return Receipt (hardcopy)	\$		
<input type="checkbox"/> Return Receipt (electronic)	\$		
<input type="checkbox"/> Certified Mail Restricted Delivery	\$		
<input type="checkbox"/> Adult Signature Required	\$		
<input type="checkbox"/> Adult Signature Restricted Delivery	\$		
Postage	\$		
Total Postage and Fees	\$		
By			
to			
C.			

William M. Lynn 2009 Trust
c/o Bank of America
P.O. Box 80308
Dallas, TX 75259
23791-93 - Colgate Robin E2 And Order



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211895625

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 30, 2023, 4:35 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
September 27, 2023, 8:52 pm

Feedback

- **Departed USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 16, 2023, 5:13 am
- **Arrived at USPS Regional Facility**
DALLAS TX DISTRIBUTION CENTER
September 15, 2023, 4:53 pm
- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
September 14, 2023, 3:27 am
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
September 13, 2023, 11:40 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 19, 2023
and ending with the issue dated
September 19, 2023.


Publisher

Sworn and subscribed to before me this
19th day of September 2023.


Business Manager

My commission expires

January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE September 19, 2023

This is to notify all interested parties, including Crump Family Trust, c/o Bank of America; Dakota Resources, Inc.; Frances George, Anna Lesniak 2001 Trust, c/o Bank of America; J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees; Joe and Jessie Crump Memorial Fund; Jessica Ann Furlong 2001 Trust, c/o Bank of America; Jessie Blevins Crump Family Trust, fbo David C. Blevins, IV, c/o Bank of America; Jessie Blevins Crump Family Trust, fbo Sue Blevins, c/o Bank of America; Jones Louis Blevins Family Trust, c/o Bank of America; Kimberley Sue Furlong 2001 Trust, c/o Bank of America; Richard B. Lynn 2001 Trust, c/o Bank of America; Richard B. Lynn 2009 Trust, c/o Bank of America; Sandra Mcfadden Furlong 2001 Trust, c/o Bank of America; William M. Lynn 2001 Trust, c/o Bank of America; William M. Lynn 2009 Trust, c/o Bank of America; Barrett, Peggy, c/o Bank of America, Trustee; Braille Institute of America, Inc., c/o Bank of America; Culbertson Management Trust, by Shirley C. Wallace, Trustee; Desert Rainbow, LLC; Marshall & Winston, Inc.; Sabine Royalty Trust, by Simmons Bank; Selma E. Andrews Perpetual, Charitable Trust, c/o Bank of America, Trustee; Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck; Estate of Boyle, R.E., Patricia Boyle Young; Nogal Ranch, LTD.; KMF Land LLC; PEC Minerals, LP; PD III Exploration, Ltd.; Davis Land & Minerals, Inc.; Good News Minerals, Inc.; Post Oak Crown IV, LLC; Wells Fargo Central Pacific Holdings, Inc.; Crown Oil Partners, LP; Crown Oil Partners IV Management, LP; Collins & Jones Investments, LLC; MCT Energy, Ltd.; Gerard G. Vaverek; Jesse A. Faught, Jr.; H. Jason Wacker; David W. Cromwell; Crown Ventures III, LLC; Doyle Hartman; Penroc Oil Corporation; Dudley Land Company; Lerwick I LTD; Marathon Oil Permian, LLC; Tierra Media Resources, LP; Larry Nermyr; Osprey Oil and Gas II, LLC; Grey Wolf Land Services, LLC; Southwest Royalties, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 23793). The hearing will be conducted remotely on October 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order: (1) amending Order Nos. R-22324 and R-22326 to establish a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Bone Spring and Harkey formations underlying the Unit. Order No. R-22324: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County; dedicated the Unit to the Robin Federal Com 112H, 123H, 124H, 172H, and 132H wells; and designated Colgate as operator of the Unit and the wells. Order No. R-22326: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County; dedicated the Unit to the Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells; and designated Colgate as operator of the Unit and wells. Colgate seeks to consolidate the two spacing units and extend the lateral length of the wells. The Robin Federal Com 112H, 123H, 134H, 172H, and 132H wells will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 20 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17. The Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 20 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17. The Robin Federal Com 131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 17 and 20 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 27.12 miles southwest of Hobbs, New Mexico.
#00282866

02107475

00282866

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Colgate Operating, LLC
Case No. 23793
Exhibit C-4