

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 23816-23817



Ironhorse 35 Fed
#131H and 132H Wells

October 5, 2023

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Tab 1.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23816	APPLICANT'S RESPONSE
Date	October 5, 2023
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC, 372165
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon T. Shaheen and Samantha H. Catalano)
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Ironhorse 35-36 Fed State Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	First and Third Bone Spring intervals
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	First and Third Bone Spring intervals
Pool Name and Pool Code:	WINCHESTER; BONE SPRING [65010]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	West - East
Description: TRS/County	N/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, in Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	n/a
Proximity Tracts: If yes, description	n/a
Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	See Exhibit A-1
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Ironhorse 35-36 Fed State #131H well. API No. Pending SHL: Lot H of Section 34, T19S-R29E, NM BHL: 10' FEL and 330' FNL of Section 36, T19S-R29E, NMPM Completion Target: Third Bone Spring Formation at approx. 9,194' Well Orientation: West to East Completion location expected to be standard
Well #2	n/a
Horizontal Well First and Last Take Points	FTP (~100' FWL and 330' FNL of Section 35) LTP (~ 100' FEL and 330' FNL of Section 36)
Completion Target (Formation, TVD and MD)	Third Bone Spring Formation - TVD (~9,194'), MD (~19,479'), see Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, see Exhibit A at 3, ¶ 18
Production Supervision/Month \$	\$1,000, see Exhibit A at 3, ¶ 18
Justification for Supervision Costs	See AFE at Exhibit A-4
Requested Risk Charge	200%, see Exhibit A at 4, ¶ 19
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-1
Tract List (including lease numbers and owners)	Exhibit A-1
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
Pooled Parties (including ownership type)	See Exhibit A-1
Unlocatable Parties to be Pooled	See Exhibit A-1; see also Exhibit C and Exhibit A attached thereto
Ownership Depth Severance (including percentage above & below)	n/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-1
Chronology of Contact with Non-Joined Working Interests	Exhibit A-2
Overhead Rates In Proposal Letter	See Exhibit A-4 at 2
Cost Estimate to Drill and Complete	See AFE at Exhibit A-4
Cost Estimate to Equip Well	See AFE at Exhibit A-4

Cost Estimate for Production Facilities	See AFE at Exhibit A-4
Geology	
Summary (including special considerations)	See Exhibit B, and Exhibits B-1 through B-5
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	See Exhibit B, ¶ 10
Target Formation	Exhibit B-4
HSU Cross Section	Exhibit B-4; see Exhibit B-2
Depth Severance Discussion	n/a
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-1
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	n/a
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
Date:	10/3/2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23817	APPLICANT'S RESPONSE
Date	October 5, 2023
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC, 372165
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon T. Shaheen)
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Ironhorse 35-36 Fed State Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	First and Third Bone Spring intervals
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	First and Third Bone Spring intervals
Pool Name and Pool Code:	WINCHESTER; BONE SPRING [65010]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-quarter sections (160 ac)
Orientation:	West - East
Description: TRS/County	S/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, in Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	n/a
Proximity Tracts: If yes, description	n/a
Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Ironhorse 35-36 Fed State #132H well. API No. Pending SHL: Lot H of Section 34, T19S-R29E, NM BHL: 10' FEL and 1650' FNL of Section 36, T19S-R29E, NM Completion Target: Third Bone Spring Formation at approx. 9,194' Well Orientation: West to East Completion location expected to be standard
Well #2	n/a
Horizontal Well First and Last Take Points	FTP (~100' FWL and 1650' FNL of Section 35) LTP (~100' FEL and 1650' FNL of Section 36)
Completion Target (Formation, TVD and MD)	Third Bone Spring Formation - TVD (~9,194'), MD (~19,479'), see Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, see Exhibit A at 3, ¶ 18
Production Supervision/Month \$	\$1,000, see Exhibit A at 3, ¶ 18
Justification for Supervision Costs	See AFE at Exhibit A-4
Requested Risk Charge	200%, see Exhibit A at 4, ¶ 19
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-1
Tract List (including lease numbers and owners)	Exhibit A-1
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
Pooled Parties (including ownership type)	See Exhibit A-1
Unlocatable Parties to be Pooled	See Exhibit A-1; see also Exhibit C and Exhibit A attached thereto
Ownership Depth Severance (including percentage above & below)	n/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-1
Chronology of Contact with Non-Joined Working Interests	Exhibit A-2
Overhead Rates In Proposal Letter	See Exhibit A-4 at 2
Cost Estimate to Drill and Complete	See AFE at Exhibit A-4

Cost Estimate to Equip Well	See AFE at Exhibit A-4
Cost Estimate for Production Facilities	See AFE at Exhibit A-4
Geology	
Summary (including special considerations)	See Exhibit B, and Exhibits B-1 through B-5
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	See Exhibit B, ¶ 10
Target Formation	Exhibit B-4
HSU Cross Section	Exhibit B-4; see Exhibit B-2
Depth Severance Discussion	n/a
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-1
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	n/a
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
Date:	10/3/2023

Tab 2.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 23816

APPLICATION

Permian Resources Operating, LLC, OGRID No. 372165 ("Permian"), files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17 (2023), seeking an order pooling all mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Sections 35 and 36, all in Township 19 South, Range 29 East, in Eddy County, New Mexico. In support of its application, Permian states as follows:

1. Permian is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Permian proposes to drill the following 2-mile well in the proposed HSU:
 - **Ironhorse 35-36 Fed State #131H** well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 330' FNL of Section 36, T19S-R29E.
3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
4. Total vertical depth will be approximately 9,194'.

5. A depth severance exists in the Bone Spring formation, severing the Second Bone Spring from the First and Third Bone Spring. Wells operated by a third party are currently producing from the Second Bone Spring. Permian therefore seeks to exclude the Second Bone Spring interval from this pooling.

6. Permian has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the First and Third Bone Spring intervals underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Permian to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Permian should be designated the operator of the HSU.

WHEREFORE, Permian requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the October docket, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 320-acre, more or less, HSU comprised of the N/2 N/2 of Sections 35 and 36, all in Township 19 South, Range 29 East, in Eddy County, New Mexico;

B. Pooling all mineral interests in the First and Third Bone Spring intervals underlying the HSU;

C. Allowing the drilling of the following 2-mile well in the HSU: Ironhorse 35-36 Fed State #131H;

D. Designating Permian as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Permian to recover its costs of drilling, equipping, and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1,000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Permian in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Samantha H. Catalano

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Attorneys for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Ironhorse 35-36 Fed State #131H** well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 330' FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 23817

APPLICATION

Permian Resources Operating, LLC, OGRID No. 372165 ("Permian"), files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17 (2023), seeking an order pooling all mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 35 and 36, all in Township 19 South, Range 29 East, in Eddy County, New Mexico. In support of its application, Permian states as follows:

1. Permian is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Permian proposes to drill the following 2-mile well in the proposed HSU:
 - **Ironhorse 35-36 Fed State #132H** well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 1650' FNL of Section 36, T19S-R29E.
3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
4. Total vertical depth will be approximately 9,194.

5. A depth severance exists in the Bone Spring formation, severing the Second Bone Spring from the First and Third Bone Spring. Wells operated by a third party are currently producing from the Second Bone Spring. Permian therefore seeks to exclude the Second Bone Spring interval from this pooling.

6. Permian has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the First and Third Bone Spring intervals underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Permian to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Permian should be designated the operator of the HSU.

WHEREFORE, Permian requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the October docket, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 320-acre, more or less, HSU comprised of the S/2 N/2 of Sections 35 and 36, all in Township 19 South, Range 29 East, in Eddy County, New Mexico;

B. Pooling all mineral interests in the First and Third Bone Spring intervals underlying the HSU;

C. Allowing the drilling of the following 2-mile well in the HSU: Ironhorse 35-36 Fed State #132H;

D. Designating Permian as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Permian to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1,000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Permian in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Samantha H. Catalano

Post Office Box 2307

Santa Fe, NM 87504-2307

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Attorneys for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Ironhorse 35-36 Fed State #132H** well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 1650' FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

Tab 3.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 23816-23817

AFFIRMATION OF LANDMAN MARK HAJDIK

I, Mark Hajdik, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as a Senior Landman with Permian Resources Operating, LLC (“Permian” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Permian of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
5. The purpose of this application is to force pool working interest owners into the horizontal spacing units (“HSU”) described below and in the wells to be drilled in the HSUs.
6. In **Case No. 23816**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the N/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to dedicate the HSU to the following 2-mile well:

Exhibit A

Ironhorse 35-36 Fed State #131H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 330' FNL of Section 36, T19S-R29E. The first take point will be located at approximately 100' FWL and 330' FNL of Section 35, T19S-R29E. The last take point will be located at approximately 100' FEL and 330' FNL of Section 36, T19S-R29E.

7. In **Case No. 23817**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to dedicate the HSU to the following 2-mile well:

Ironhorse 35-36 Fed State #132H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 1650' FNL of Section 36, T19S-R29E. The first take point will be located at approximately 100' FWL and 1650' FNL of Section 35, T19S-R29E. The last take point will be located at approximately 100' FEL and 1650' FNL of Section 36, T19S-R29E.

8. In both cases, Permian seeks to pool only the First and Third Bone Spring intervals because existing wells currently operated by a third party are producing from the Second Bone Spring interval.

9. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

10. **Exhibit A-1** provides information regarding the tracts in the proposed HSU, the pertinent leases, and unit ownership, including breakdowns of interests. The interests Permian seeks to pool are identified in Column E.

11. Permian seeks to pool the first and third intervals of the Bone Spring formation because existing wells in the Second Bone Spring interval are operated by a third-party.

12. A chronology of contacts with the parties to be pooled is attached as **Exhibit A-2**.

13. The locations of the proposed wells within the respective HSUs are depicted in the C-102 forms attached as **Exhibit A-3**. The C-102 forms also indicate the locations of each surface hole, bottom hole, and the first and last take points.

14. Permian conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. Permian mailed all parties well proposals, including an Authorization for Expenditure (“AFE”) for each well.

15. **Exhibit A-4** is a copy of the well proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

16. **Exhibit A-5** is a copy of the notice letter that was sent with the applications to all parties to be pooled, to the State Land Office, and to the Bureau of Land Management.

17. Permian has made a good faith effort to obtain voluntary joinder of all parties to be pooled in the proposed wells.

18. Permian requests that the Division approve operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1,000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

19. Permian requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

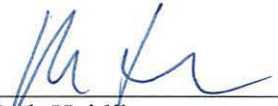
20. Permian requests that it be designated operator of the wells.

21. The Exhibits hereto were prepared by me, or compiled from Permian's business records.

22. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

23. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



Mark Hajdik

10/3/23
Date

Ironhorse 35 Bone Spring N2N2 23816				
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST
PERMIAN RESOURCES OPERATING LLC	12.4391%	39.805	3	Operator
EOG RESOURCES INC	50.5000%	161.6	1, 2, 3	Yes
NORTHERN OIL AND GAS INC	7.8125%	25	2, 3	Yes
JAVELINA PARTNERS	3.125%	10	3	No, Separate Agreement
CHISOS LTD	2.8125%	9	3	Yes
ROCKPORT OIL AND GAS	0.3125%	1	3	Yes
PENROC	0.6547%	2.095	3	No
BCP RESOURCES	22.3438%	71.5	1, 3	Yes
	100%	320		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Devon Energy Production Co	None	None	1, 2	Yes
Devon Energy Co	None	None	1	Yes
Mewbourne Oil Company	None	None	3	Yes
Foundation Energy Fund V-B Holding, LLC	None	None	1	Yes

Ironhorse 35 Lease Layout

	Tract 1A NMNM 061582 RT: FOUNDATION ENERGY FUND V-B HOLDING LLC	Section 35	Tract 2 V0 1576 RT: Devon Energy Production Co LP	Section 36 Tract 3 VB 1778 RT: Mewbourne Oil Co
Ironhorse 35 Fed Com 131H - Case No 23816				
Ironhorse 35 Fed Com 132H - Case No 23817	Tract 1B NMNM 067102 RT: Devon Energy Co LP		Tract 2 V0 1576 RT: Devon Energy Production Co LP	Tract 3 VB 1778 RT: Mewbourne Oil Co

ORRI Owners
Paul Slayton 3507 63rd Dr. Lubbock, Texas 79413
EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79704
Yates Brothers P. O. Box 1394 Artesia, New Mexico 88211
Patrick Joe Reynolds 806 Lake Valley Drive Stockdale, Texas 78160
Donna Kim Overbey 4617 Conlvey Ave. Odessa, Texas 79762
Nancy Gail Stall 1607 West Sears Ave. Artesia, New Mexico 88210

Exhibit A-1

Clayton Todd Reynolds 1230 West Alabama St. Hobbs, New Mexico 88242
Santo Royalty Company LLC P. O. Box 1020 Artesia, New Mexico 88221
Redcliff Resources LLC P. O. Box 4848 Wichita Falls, Texas 76308
Rjventures, LLC P. O. Box 4848 Wichita Falls, Texas 76308
Michael J. Bennett & Debra J. Bennett 3518 Plum Lane Amarillo, Texas 79109
Greg Golladay & Julie Golladay 3505 Edgewood Drive Amarillo, Texas
ODS-ACS Properties, Ltd. 3602 S. Washington Amarillo, Texas 79110
Texilvania, Ltd. 3602 S. Washington Amarillo, Texas 79110
Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110
Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201
Maduro O&G LLC Avenue, Suite 400 Dallas, TX 75201
3102 Maple
Winchester Energy, LLC P.O. Box 13540 Oklahoma City, Oklahoma 73113
I Timothy 6, LLC P.O. Box 30598 Edmond, Oklahoma 73025

Ironhorse 35 Bone Spring S2N2 23817				
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST
PERMIAN RESOURCES OPERATING LLC	64.6655%	206.93	1, 2, 3	Operator
EOG RESOURCES INC	2.9486%	9.4354	1, 3	Yes
NORTHERN OIL AND GAS INC	3.1250%	10	3	Yes
JAVELINA PARTNERS	3.125%	10	3	No, Separate Agreement
CHISOS LTD	2.8125%	9	2	Yes
ROCKPORT OIL AND GAS	0.3125%	1	2	Yes
PENROC	0.3859%	1.235	1, 2, 3	No
BCP RESOURCES	22.6250%	72.4	1, 2, 3	Yes
	100%	320		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Devon Energy Production Co	None	None	1, 2	Yes
Devon Energy Co	None	None	1	Yes
Mewbourne Oil Company	None	None	3	Yes
Foundation Energy Fund V-B Holding, LLC	None	None	1	Yes

Ironhorse 35 Lease Layout

Ironhorse 35 Fed Com 131H - Case No 23816	Tract 1A NMNM 061582 RT: FOUNDATION ENERGY FUND V-B HOLDING LLC	Section 35	Tract 2 V0 1576 RT: Devon Energy Production Co LP	Tract 3 VB 1778 RT: Mewbourne Oil Co
	Tract 1B NMNM 067102 RT: Devon Energy Co LP		Tract 2 V0 1576 RT: Devon Energy Production Co LP	Tract 3 VB 1778 RT: Mewbourne Oil Co

ORRI Owners
Paul Slayton 3507 63rd Dr. Lubbock, Texas 79413
EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79704
Yates Brothers P. O. Box 1394 Artesia, New Mexico 88211
Patrick Joe Reynolds 806 Lake Valley Drive Stockdale, Texas 78160
Donna Kim Overbey 4617 Conlvey Ave. Odessa, Texas 79762
Nancy Gail Stall 1607 West Sears Ave. Artesia, New Mexico 88210

Exhibit A-1

Clayton Todd Reynolds 1230 West Alabama St. Hobbs, New Mexico 88242
Santo Royalty Company LLC P. O. Box 1020 Artesia, New Mexico 88221
Redcliff Resources LLC P. O. Box 4848 Wichita Falls, Texas 76308
Rjventures, LLC P. O. Box 4848 Wichita Falls, Texas 76308
Michael J. Bennett & Debra J. Bennett 3518 Plum Lane Amarillo, Texas 79109
Greg Golladay & Julie Golladay 3505 Edgewood Drive Amarillo, Texas
ODS-ACS Properties, Ltd. 3602 S. Washington Amarillo, Texas 79110
Texilvania, Ltd. 3602 S. Washington Amarillo, Texas 79110
Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110
Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201
Maduro O&G LLC Avenue, Suite 400 Dallas, TX 75201
3102 Maple
Winchester Energy, LLC P.O. Box 13540 Oklahoma City, Oklahoma 73113
I Timothy 6, LLC P.O. Box 30598 Edmond, Oklahoma 73025

Ironhorse 35 Communication Timeline

August 3, 2023 – Initial proposals sent for the Ironhorse 35 wells

August 2023 to present – Permian Resources has ongoing negotiations with EOG to acquire their interest. Offers have been submitted and are being reviewed by EOG.

August 2023 – Permian Resources has agreed to a JOA and letter agreement with Javelina. Chisos plans to participate and will participate under the order or execute a JOA.

September 2023 – Northern intends to participate and will likely execute a JOA. BCP is still reviewing the JOA and will likely execute.

October 2023 – Several parties have not responded or committed to a JOA.

Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IRONHORSE 35 FED	⁶ Well Number #131H
⁷ OGRID No. 372165	⁸ Operator Name PERMIAN RESOURCES OPERATING, LLC	⁹ Elevation 3,314'

¹⁰ Surface Location

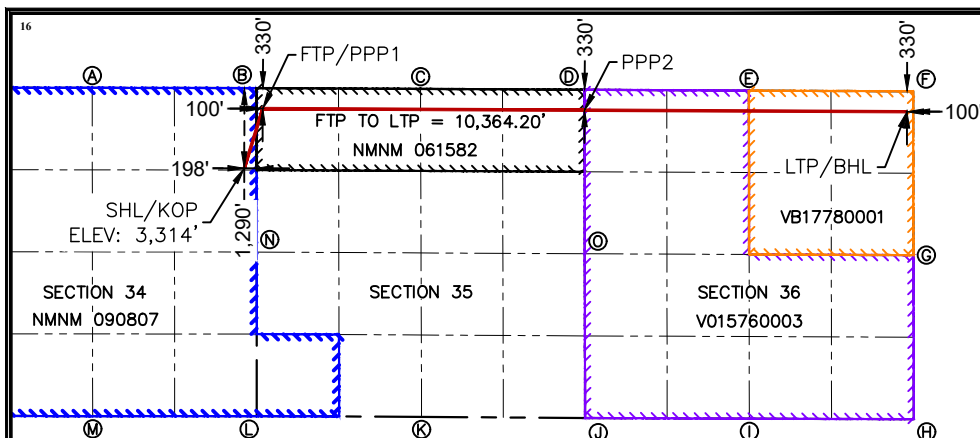
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	19 S	29 E		1,290'	NORTH	198'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	19 S	29 E		330'	NORTH	100'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
			Exhibit A-3

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION & KICK-OFF POINT
1,290' FNL & 198' FEL
NM EAST-NAD 83
NORTH: 589,715.60'
EAST: 627,097.90'
LAT: 32.62086972
LONG: -104.05478333
NM EAST-NAD 27
NORTH: 589,653.56'
EAST: 585,917.86'
LAT: 32.62075136
LONG: -104.05427832

FIRST TAKE POINT & PENETRATION POINT 1
330' FNL & 100' FWL
NM EAST-NAD 83
NORTH: 590,674.53'
EAST: 627,395.82'
LAT: 32.62350340
LONG: -104.05380751
NM EAST-NAD 27
NORTH: 590,612.47'
EAST: 586,215.80'
LAT: 32.62338505
LONG: -104.05330245

PENETRATION POINT 2
330' FNL & 0' FWL
NM EAST-NAD 83
NORTH: 590,649.17'
EAST: 632,572.82'
LAT: 32.6239514
LONG: -104.03699254
NM EAST-NAD 27
NORTH: 590,587.07'
EAST: 591,392.79'
LAT: 32.62327661
LONG: -104.03648789

LAST TAKE POINT & BOTTOM HOLE LOCATION
330' FSL & 100' FEL
NM EAST-NAD 83
NORTH: 590,624.70'
EAST: 637,759.90'
LAT: 32.6238700
LONG: -104.02014486
NM EAST-NAD 27
NORTH: 590,562.57'
EAST: 596,579.86'
LAT: 32.62316830
LONG: -104.01964063

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A-CALCULATED CORNER	N: 585,677.60' E: 637,869.26'
B-FOUND IRON ROD	N: 585,685.41' E: 635,223.20'
C-FOUND NAIL	N: 585,696.70' E: 632,580.53'
D-FOUND IRON ROD	N: 585,715.65' E: 629,950.81'
E-FOUND IRON ROD	N: 585,726.61' E: 624,659.03'
F-FOUND IRON PIPE	N: 588,366.64' E: 627,297.00'
G-FOUND IRON PIPE	N: 588,339.27' E: 632,575.67'
H-FOUND IRON PIPE	N: 585,677.60' E: 637,869.26'
I-FOUND IRON PIPE	N: 585,685.41' E: 635,223.20'
J-FOUND IRON PIPE	N: 585,696.70' E: 632,580.53'
K-FOUND IRON ROD	N: 585,715.65' E: 629,950.81'
L-FOUND IRON PIPE	N: 585,726.61' E: 624,659.03'
M-FOUND IRON PIPE	N: 588,366.64' E: 627,297.00'
N-CALCULATED CORNER	N: 588,339.27' E: 632,575.67'

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____ Date _____

Email Address _____ Date _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 9/5/2023



MARK J. MURRAY P.L.S. NO. 12177

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IRONHORSE 35 FED	⁶ Well Number #132H
⁷ OGRID No. 372165	⁸ Operator Name PERMIAN RESOURCES OPERATING, LLC	⁹ Elevation 3,314'

¹⁰ Surface Location

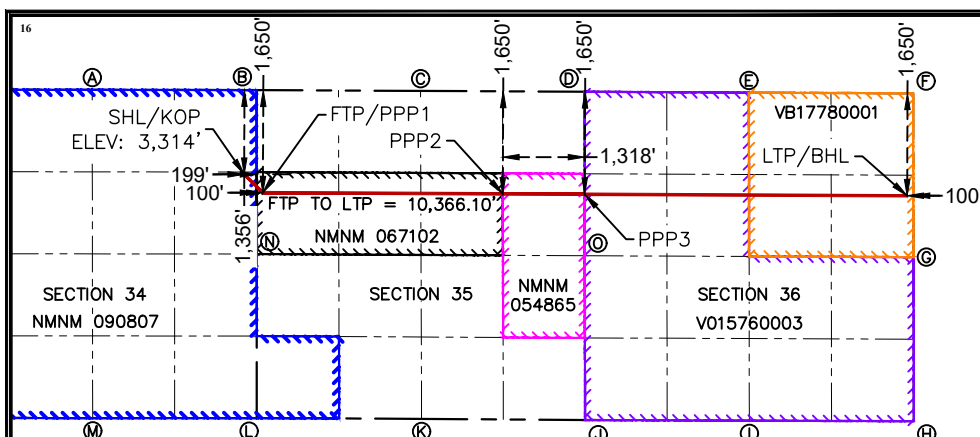
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	19 S	29 E		1,356'	NORTH	199'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	19 S	29 E		1,650'	NORTH	100'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
			Exhibit A-3

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____ Date _____

Email Address _____ Date _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 9/5/2023



MARK J. MURRAY P.L.S. NO. 12177

SURFACE HOLE LOCATION & KICK-OFF POINT
1.356' FNL & 199' FEL
NM EAST-NAD 83
NORTH: 589.649.60'
EAST: 627.097.76'
LAT: 32.62068831
LONG: -104.05478434
NM EAST-NAD 27
NORTH: 589.587.56'
EAST: 585.917.72'
LAT: 32.62056994
LONG: -104.05427934

FIRST TAKE POINT & PENETRATION POINT 1
1.650' FNL & 100' FWL
NM EAST-NAD 83
NORTH: 589.354.51'
EAST: 627.396.50'
LAT: 32.61987506
LONG: -104.05381659
NM EAST-NAD 27
NORTH: 589.292.48'
EAST: 586.216.45'
LAT: 32.61975667
LONG: -104.05331164

PENETRATION POINT 2
1.650' FNL & 1.318' FEL
NM EAST-NAD 83
NORTH: 589.335.62'
EAST: 631.256.71'
LAT: 32.61979460
LONG: -104.04127906
NM EAST-NAD 27
NORTH: 589.273.56'
EAST: 590.076.65'
LAT: 32.61967608
LONG: -104.04077442

PENETRATION POINT 3
1.650' FNL & 0' FWL
NM EAST-NAD 83
NORTH: 589.329.17'
EAST: 632.574.45'
LAT: 32.61976685
LONG: -104.03699919
NM EAST-NAD 27
NORTH: 589.267.10'
EAST: 591.394.39'
LAT: 32.61964829
LONG: -104.03649466

LAST TAKE POINT & BOTTOM HOLE LOCATION
1.650' FNL & 100' FEL
NM EAST-NAD 83
NORTH: 589.304.69'
EAST: 637.762.47'
LAT: 32.61965866
LONG: -104.02014912
NM EAST-NAD 27
NORTH: 589.242.58'
EAST: 596.582.41'
LAT: 32.61953992
LONG: -104.01964501

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A-CALCULATED CORNER	N: 585.677.60' E: 637.869.26'
N: 591.009.51' E: 624.651.10'	N: 585.685.41' E: 635.223.20'
B-FOUND IRON ROD	J-FOUND IRON PIPE
N: 591.005.03' E: 627.295.65'	N: 585.696.70' E: 632.580.53'
C-FOUND NAIL	K-FOUND IRON ROD
N: 590.992.09' E: 629.932.85'	N: 585.715.65' E: 629.950.81'
D-FOUND IRON ROD	L-FOUND IRON PIPE
N: 590.979.17' E: 632.572.41'	N: 585.728.26' E: 627.298.35'
E-FOUND IRON ROD	M-FOUND IRON PIPE
N: 590.963.34' E: 635.216.34'	N: 585.726.61' E: 624.659.03'
F-FOUND IRON PIPE	N-CALCULATED CORNER
N: 590.954.37' E: 637.859.25'	N: 588.366.64' E: 627.297.00'
G-FOUND IRON PIPE	O-FOUND IRON ROD
N: 588.317.17' E: 637.864.40'	N: 588.339.27' E: 632.575.67'



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

August 22, 2023

Via Certified Mail

EOG Resources, Inc.
PO Box 4362
Houston, Texas 77210-4362

RE: CORRECTED Well Proposals: Ironhorse 35-36 Fed State # 131H, 132H, 200H, 201H
Section 35: ALL
Section 36: ALL
T19S-R29E, Eddy County, New Mexico
Bone Spring & Wolfcamp Formation

To Whom It May Concern:

Permian Resources Operating, LLC, as operator ("Permian"), hereby proposes the drilling and completion of the following four (4) Ironhorse 35-36 Fed State wells at the following approximate locations within Township 19 South, Range 29 East:

1. Ironhorse 35-36 Fed State #131H

SHL: Lot H of Section 34
BHL: 10' FEL & 330' FNL of Section 36
FTP: 100' FWL & 330' FNL of Section 35
LTP: 100' FEL & 330' FNL of Section 36
TVD: 9,194'
TMD: Approximately 19,479'
Proration Unit: N/2N/2 of Sections 35 & 36
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

2. Ironhorse 35-36 Fed State #132H

SHL: Lot H of Section 34
BHL: 10' FEL & 1650' FNL of Section 36
FTP: 100' FWL & 1650' FNL of Section 35
LTP: 100' FEL & 1650' FNL of Section 36
TVD: 9,194'
TMD: Approximately 19,479'
Proration Unit: S/2N/2 of Sections 35 & 36
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

3. Ironhorse 35-36 Fed State #200H

Exhibit A-4



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

SHL: Lot H of Section 34
BHL: 10' FEL & 990' FNL of Section 36
FTP: 100' FWL & 990' FSL of Section 35
LTP: 100' FEL & 990' FNL of Section 36
TVD: 9,394'
TMD: Approximately 19,679'
Proration Unit: S/2 of Sections 35 & 36
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

4. Ironhorse 35-36 Fed State #201H

SHL: Lot H of Section 34
BHL: 10' FEL & 2,310' FNL of Section 36
FTP: 100' FWL & 2,310' FSL of Section 35
LTP: 100' FEL & 2,310' FNL of Section 36
TVD: 9,394'
TMD: Approximately 19,679'
Proration Unit: S/2 of Sections 35 & 36
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,00 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements to the above address or by email to Kimberly.Smith@permianres.com.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at mark.hajdik@permianres.com.



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Respectfully,

A handwritten signature in blue ink, appearing to read "Mark Hajdik".

Mark Hajdik

Senior Staff

Landman

Enclosures



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Ironhorse 35-36 Fed State #131H		
Ironhorse 35-36 Fed State #132H		
Ironhorse 35-36 Fed State #200H		
Ironhorse 35-36 Fed State #201H		

Company / Working Interest Owner Name:

By: _____

Printed Name: _____

Date: _____



Authorization for Expenditure

AFE Number	-
Drilling Total (\$)	\$3,377,486
Completion Total (\$)	\$4,078,820
Facilities Total (\$)	\$677,472
Flowback Total (\$)	\$905,000
AFE Total (\$)	\$9,038,778

AFE Description

Property Name	9500' Lateral TBSG - SHL: Lot H of Section 34. BHL: 10' FEL & 330' FNL of Section 36, T19S-R29E	State	NM
AFE Type	Drill and Complete		
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM

Scheduled Spud Date

Target Zone	TBSG	Estimated TVD (ft)	9,194'
Sub-Target Zone		Estimated MD (ft)	19,479'

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$0.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$0.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$0.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$0.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$0.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$0.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$0.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$0.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$0.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$0.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$0.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$0.00	8020.1800	TDC - CONTINGENCY	\$0.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$0.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$0.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PERMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PERMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00

Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASUREMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00



Authorization for Expenditure

AFE Number	-
Drilling Total (\$)	\$3,377,486
Completion Total (\$)	\$4,078,820
Facilities Total (\$)	\$677,472
Flowback Total (\$)	\$905,000
AFE Total (\$)	\$9,038,778

AFE Description

Property Name	9500' Lateral TBSG - SHL: Lot H of Section 34. BHL: 10' FEL & 1650' FNL of Section 36, T19S-R29E	State	NM
AFE Type	Drill and Complete		
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM

Scheduled Spud Date

Target Zone	TBSG	Estimated TVD (ft)	9,194'
Sub-Target Zone		Estimated MD (ft)	19,479'

Non Operator Approval

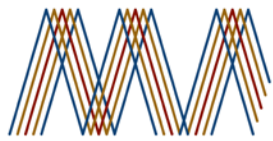
Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$0.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$0.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$0.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$0.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$0.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$0.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$0.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$0.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$0.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$0.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$0.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$0.00	8020.1800	TDC - CONTINGENCY	\$0.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$0.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$0.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00

Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASUREMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

September 15, 2023

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 23816 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico – **Ironhorse 35-36 Fed State # 131H**

Case No. 23817 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico – **Ironhorse 35-36 Fed State #132H**

Case No. 23818 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico – **Ironhorse 35-36 Fed State #200H and Ironhorse 35-36 Fed State #201H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17 (2023), Permian Resources Operating, LLC (“Permian”) has filed applications with the New Mexico Oil Conservation Division for orders pooling all uncommitted interests in the proposed wells described below (“Applications”). You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 23816. Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the N/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Ironhorse 35-36 Fed State #131H** well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10’ FEL and 330’ FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for

Exhibit A-5

All Interest Owners
Sept. 15, 2023
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horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

Case No. 23817. Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Ironhorse 35-36 Fed State #132H** well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 1650' FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

Case No. 23818. Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (GATUNA CANYON; WOLFCAMP [27191]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) **Ironhorse 35-36 Fed State #200H** well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 990' FNL of Section 36, T19S-R29E; and (2) **Ironhorse 35-36 Fed State #201H** well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 2,310 FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

All Interest Owners
Sept. 15, 2023
Page | 3

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. Hearings are currently conducted remotely. The hearing will be conducted on **October 5, 2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **September 27, 2023**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **September 28, 2023**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

STS/SHC
Enclosure
Cc: Permian Resources Operating, LLC *via email*

All Interest Owners
Sept. 15, 2023
Page | 4

INTEREST OWNERS

Working Interest Party(ies):

BCP Resources
4000 N. Big Spring St, Suite 305
Midland, TX 79705

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

Javelina Partners
616 Texas Street
Fort Worth, Texas 76102

Rockport Oil and Gas
670 Dona Ana Rd.
Demming, New Mexico 88030

Chisos Ltd
1331 Lamar St., Suite 1077
Houston, Texas 77010

Foundation Energy Fund V-A, LP & Foundation
Energy Fund V-B Holding, LLC
5057 Keller Springs Rd, #650
Addison, TX 75001

Northern Oil and Gas
4350 Baker Road, Ste 400
Minnetonka, MN 55343

EOG Resources, Inc.
PO Box 4362
Houston, TX 77210-4362

ORRI Owner(s):

Alan Jochimsen
4209 Cardinal Lane
Midland, TX 79707

Centennial, LLC
300 W 2D Street
NM, 88201

Curtis W. Mewbourne ORRI
500 W Texas Ave # 1020
Midland, TX 79701

Donald O Collins
205 San Marin Drive Suite 3
Novato, CA 94945

Hannifin Family Trust and Robert and Maxine
Hannifin Family Trust

Alfred J Linnebur Trust
193 S 27th Ave, Suite 200
Brighton CO 80601

Chisos, Ltd.
1331 Lamar St., Suite 1077
Houston, Texas 77010

Dale M Mueller Rev Trust
4426 Sugar Maple Ct
Concord, CA 94521

Estate of Ellsworth Alvord
5601 NE Ambleside Rd
Seattle, WA 98105

Javelina Partners
616 Texas St.
Fort Worth, TX 76102

All Interest Owners

Sept. 15, 2023

Page | 5

PO Box 218
Midland, TX 79712

Kagan Family Trust
PO Box 221874
Carmel, CA 93922

Margaret P Chapman
1104 Sunset
Chillicothe, MO 64641

Norton, LLC
60 Beach Ave
South Dartmouth, MA 02748

Torch Oil & Gas Company
1221 LAMAR, STE. 1600
HOUSTON, TX 77010

Karemont Properties, LLC
PO Box 9451
Midland, TX 79708

Mark R Todd Rev Trust
1109 Eastland Cir
Columbia, MO 65201

Rockport Oil & Gas
PO Box 19567
Houston, TX 77224

Whiting Oil & Gas
1001 Fannin Street, Suite 1500
Houston, Texas 77002

Lessee(s) of Record:

Devon Energy Production Co
333 W. Sheridan Avenue
Oklahoma City, OK 73102

Mewbourne Oil Company
500 W Texas Ave # 1020
Midland, TX 79701

Foundation Energy Fund V-B Holding, LLC
5057 Keller Springs Rd, #650
Addison, TX 75001

Other Interested Parties:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Tab 4.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 23816-23817

**SELF-AFFIRMED STATEMENT
OF CHRISTOPHER CANTIN**

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources").

I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

4. **Exhibit B-1** is a regional locator map that identifies the Ironhorse project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

5. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore path for the proposed **Ironhorse 35 Fed 131H and Ironhorse 35 Fed 132H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The individual spacing units are outlined in blue boxes and are identified with their respective case numbers.

Exhibit B

6. **Exhibit B-3** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identified the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on the Top of the Wolfcamp Formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the proposed Wells is indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-5** is a gun barrel diagram that shows the wells in the Bone Spring formation. The individual spacing units are outlined in blue boxes and are identified with their respective case numbers.

9. The measured depths and true vertical depths for each well are approximately as follows:

Case No.:		MD	Landing TVD
23816	Ironhorse 35-36 Fed #131H	19,479'	9,194'
23817	Ironhorse 35-36 Fed #132H	19,479'	9,194'

10. In my opinion, a lay down orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

12. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Christopher Cantin

10/03/2023

Date

October 2, 2023

PERMIAN
RESOURCES

Compulsory Pooling Hearing – Case Nos. 23816, 23817 Geology Exhibits



Permian Resources is a result of the merger of Centennial Resource Development and Colgate Energy effective September 1, 2022.

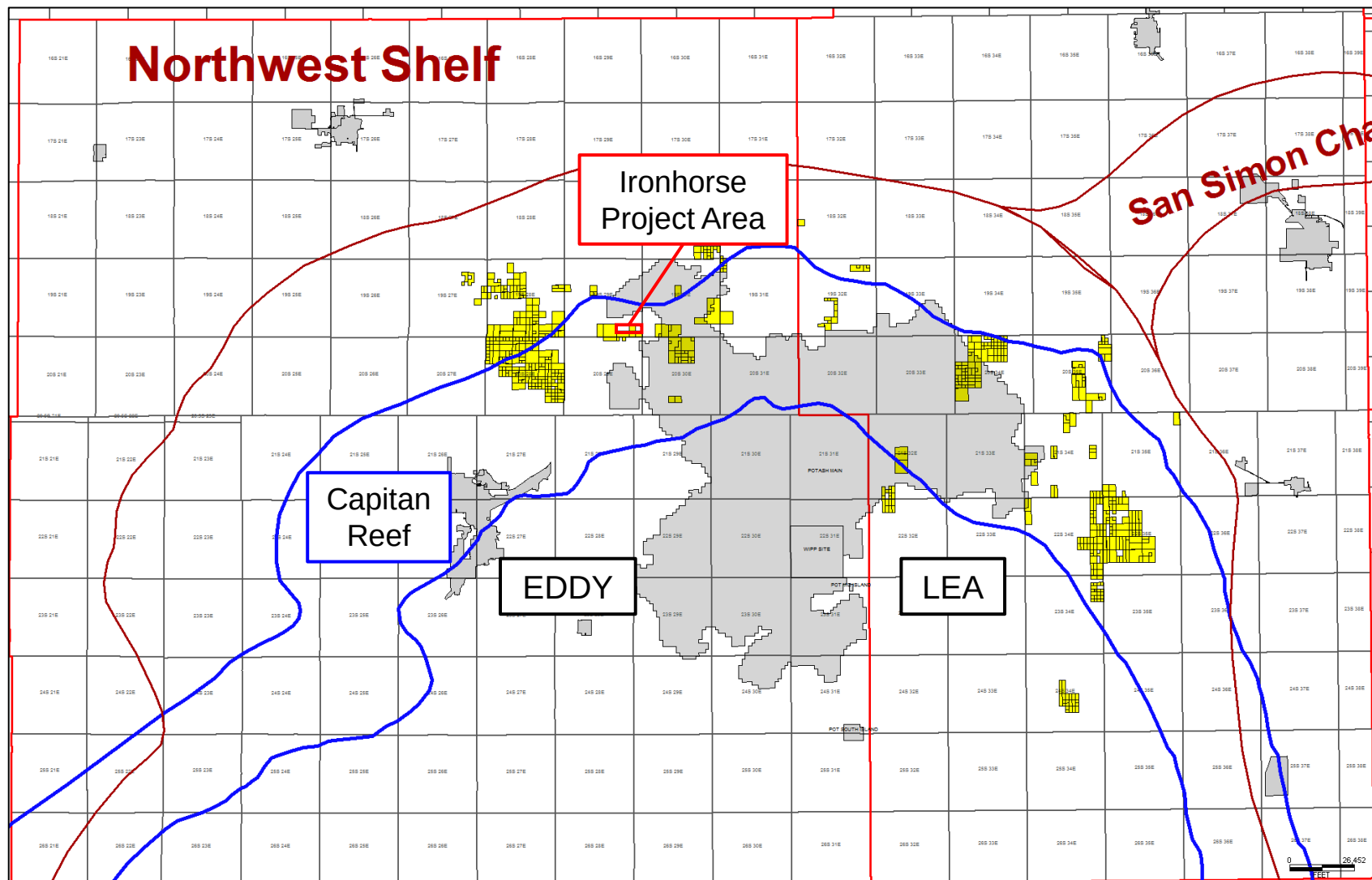
Released to Imaging: 10/10/2023 8:44:16 AM

This document contains confidential information of Permian Resources.

Regional Locator Map

Ironhorse 35 Fed

Exhibit B-1



Permian Resources

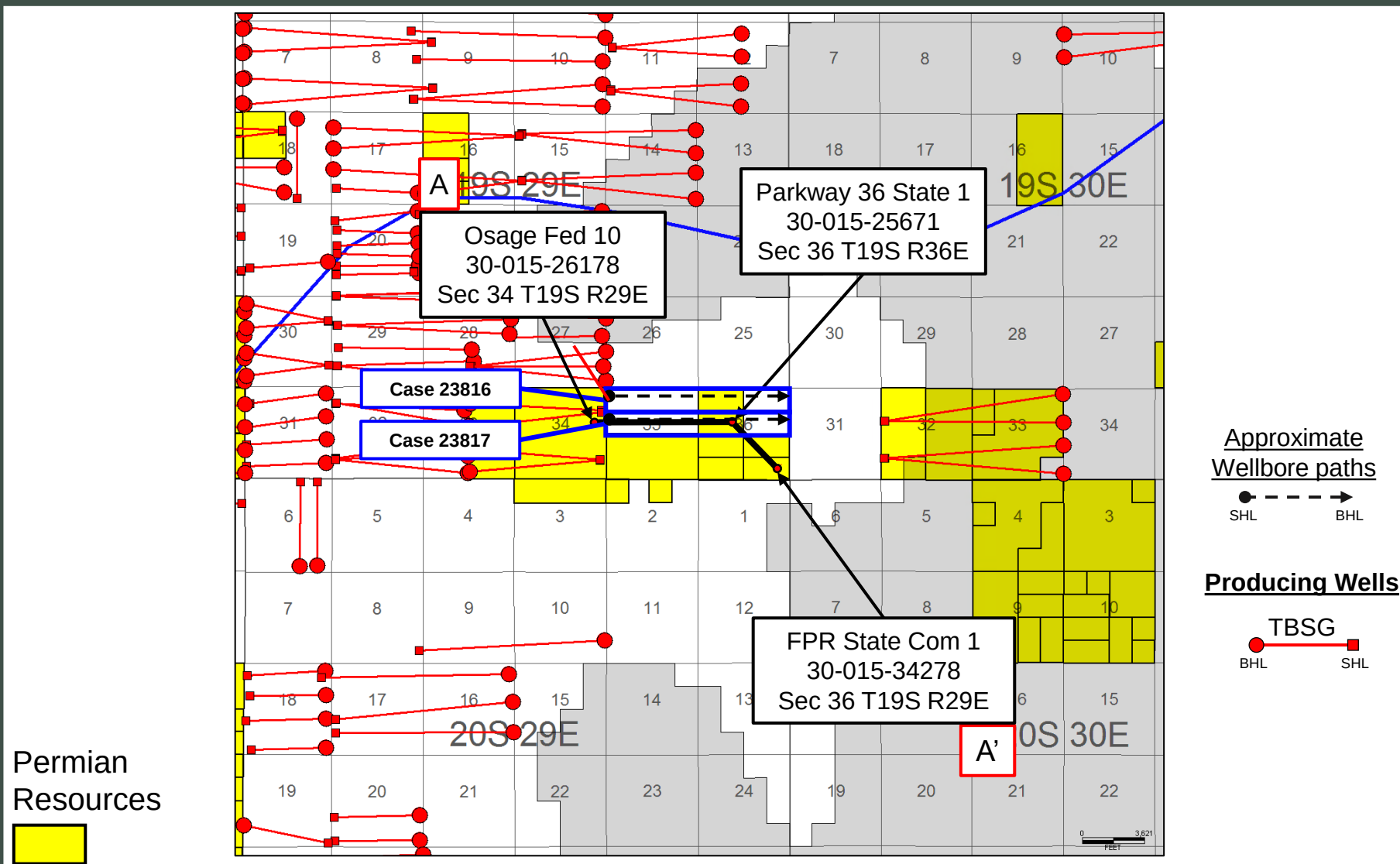


Ironhorse Bone Spring

Cross-Section Locator Map

Ironhorse 35 Fed Bone Spring

Exhibit B-2

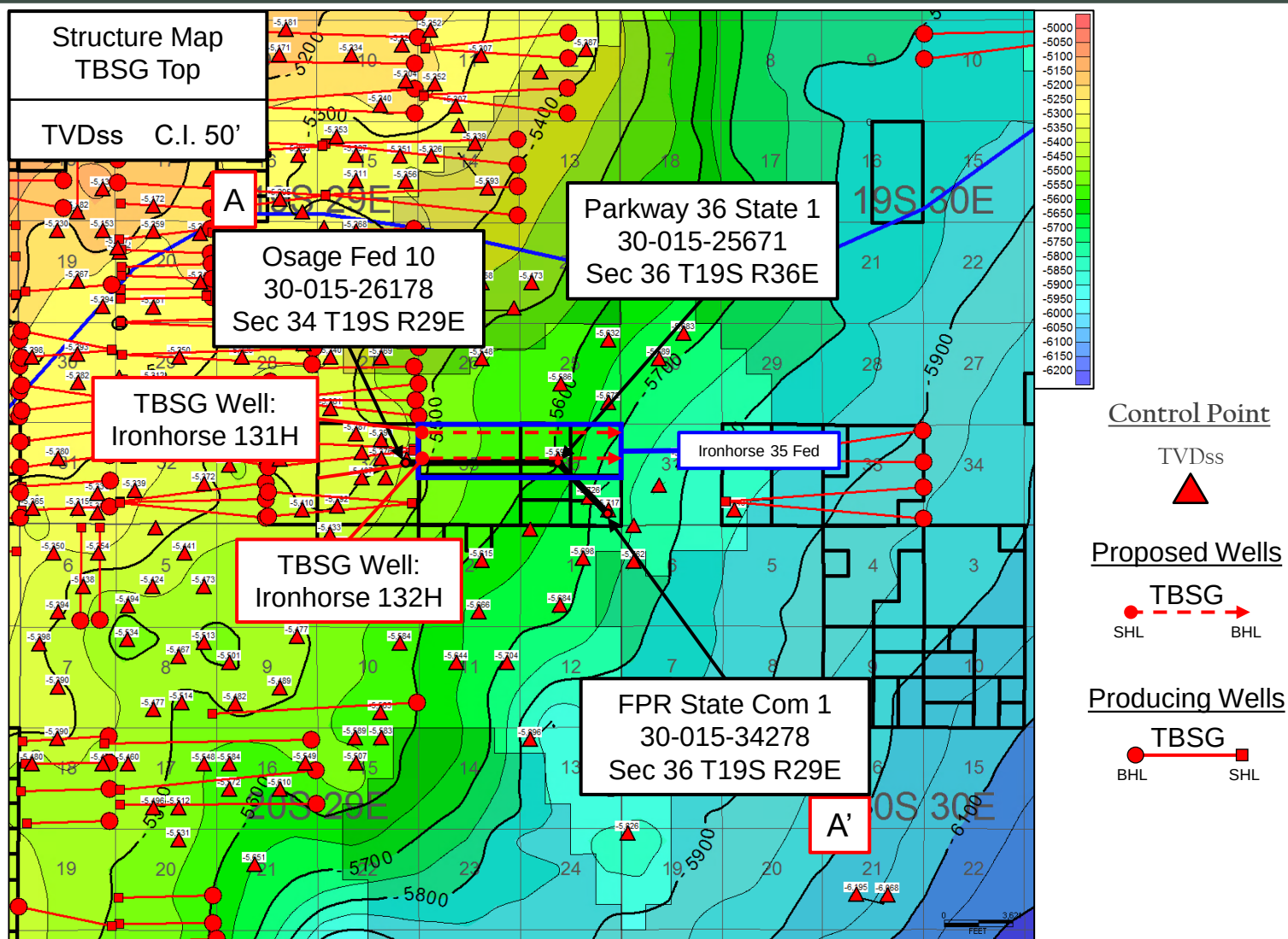




Third Bone Spring – Structure Map

Ironhorse 35 Fed 131H & 132H

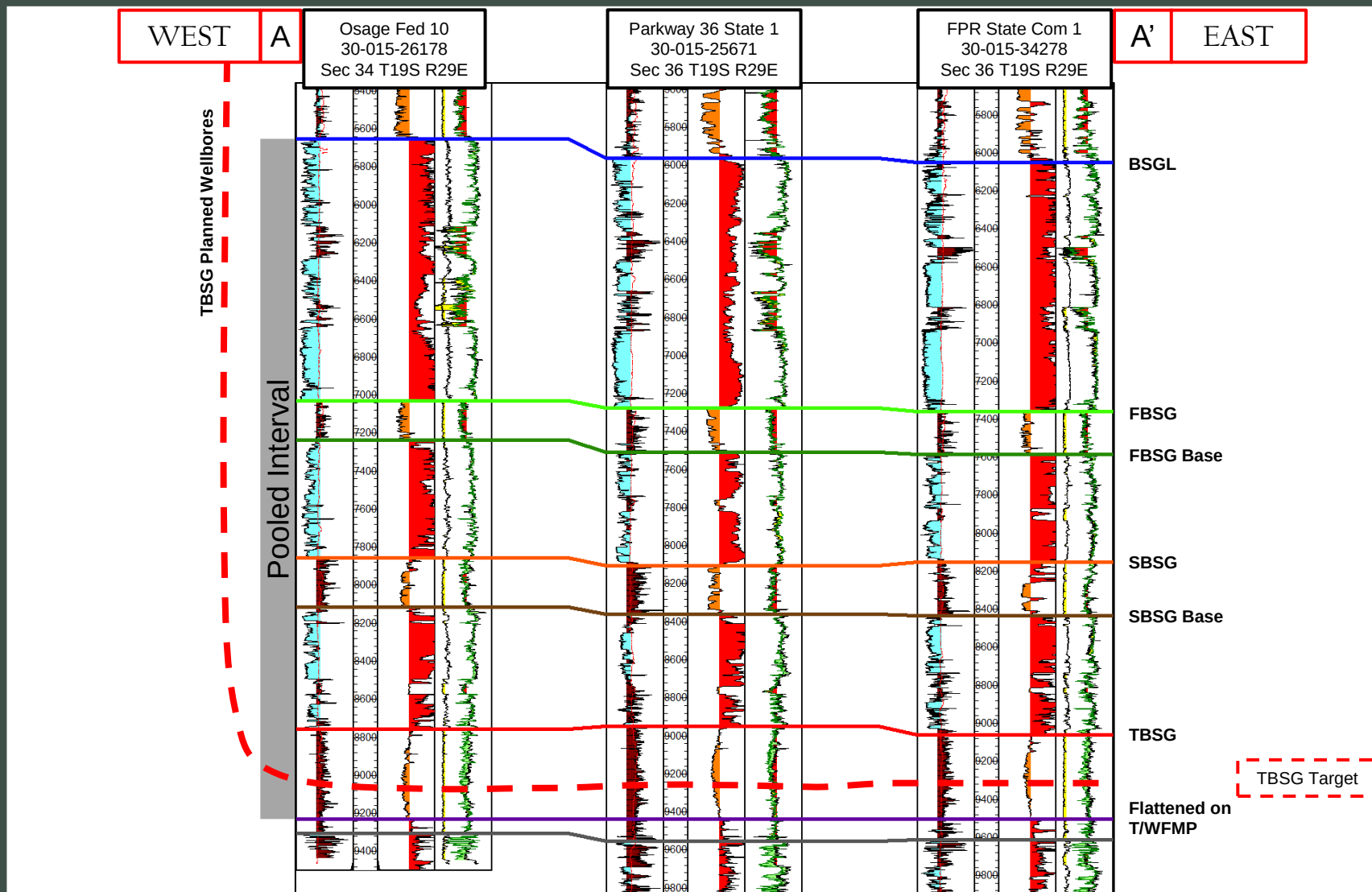
Exhibit B-3



Stratigraphic Cross-Section A-A'

Ironhorse 35 Fed Bone Spring

Exhibit B-4





Tab 5.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 23816-23817

AFFIRMATION OF NOTICE

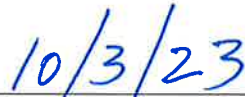
I, Sharon T. Shaheen, attorney for Applicant in the above-captioned matter, state the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on September 15, 2023, to all interest owners sought to be pooled in this proceeding. Evidence of mailing to all such owners is attached hereto as Exhibit A. Notice was also directed to all such owners by publication in the Carlsbad Current-Argus on September 20, 2023, which is reflected in the Affidavit of Publication attached hereto as Exhibit B. Exhibit B demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.

Permian has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.


Sharon T. Shaheen


Date

Permian Resources Operating, LLC
Case Nos. 23816-23817 (Iron Horse 35-35 Fed Com 131H and 132H)
October 5, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
WORKING INTEREST OWNERS				
BCP Resources 4000 N. Big Spring St, Suite 305 Midland, TX 79705	September 15, 2023	7015 1730 0000 9774 9983	Delivered	September 19, 2023
Chisos Ltd 1331 Lamar St., Suite 1077 Houston, Texas 77010	September 15, 2023	7015 1730 0000 9774 9952	Delivered	September 25, 2023
Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102	September 15, 2023	7015 1730 0000 9774 9976	Delivered	September 20, 2023
Devon Energy Production Co 333 W. Sheridan Avenue Oklahoma City, OK 73102	September 15, 2023	7015 1730 0000 9775 0002	Delivered	September 20, 2023
EOG Resources, Inc. PO Box 4362 Houston, Texas 77210-4362	September 15, 2023	7021 0950 0001 6540 5106	Delivered	September 20, 2023
Foundation Energy Fund V-A, LP & Foundation Energy Fund V-B Holding, LLC 5057 Keller Springs Rd, #650 Addison, TX 75001	September 15, 2023	7015 1730 0000 9774 9990	Delivered	September 19, 2023

Permian Resources Operating, LLC
Case Nos. 23816-23817 (Iron Horse 35-35 Fed Com 131H and 132H)
October 5, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Javelina Partners 616 Texas Street Fort Worth, Texas 76102	September 15, 2023	7021 0950 0001 6540 5069	Delivered	September 20, 2023
Northern Oil and Gas 4350 Baker Road, Ste 400 Minnetonka, MN 55343	September 15, 2023	7021 0950 0001 6540 5113	Delivered	September 20, 2023
Rockport Oil and Gas 670 Dona Ana Rd. Deming, New Mexico 88030	September 15, 2023	7015 1730 0000 9774 9969	Moving Through Network as of September 27, 2023	
LESSEES OF RECORD				
Foundation Energy Fund V-B Holding, LLC 5057 Keller Springs Rd, #650 Addison, TX 75001	September 15, 2023	7015 1730 0000 9775 0026	Delivered	September 19, 2023
Mewbourne Oil Company 500 W Texas Ave # 1020 Midland, TX 79701	September 15, 2023	7015 1730 0000 9775 0019	Delivered	September 19, 2023

Permian Resources Operating, LLC
Case Nos. 23816-23817 (Iron Horse 35-35 Fed Com 131H and 132H)
October 5, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
ORRI				
Alan Jochimsen 4209 Cardinal Lane Midland, TX 79707	September 15, 2023	7021 0950 0001 6540 4826	Delivery Attempt on September 24, 2023	
Alfred J Linnebur Trust 193 S 27th Ave Suite 200 Brighton CO 80601	September 15, 2023	7021 0950 0001 6540 5090	Delivered	September 21, 2023
Centennial, LLC 300 W 2D Street NM, 88201	September 15, 2023	7021 0950 0001 6540 7476	Delivered	September 21, 2023
Chisos, Ltd. 1331 Lamar St., Suite 1077 Houston, Texas 77010	September 15, 2023	7021 0950 0001 6540 7452	Delivered	September 25, 2023
Curtis W. Mewbourne ORRI 500 W Texas Ave # 1020 Midland, TX 79701	September 15, 2023	7021 0950 0001 6540 5038	Delivered	September 22, 2023
Dale M Mueller Rev Trust 4426 Sugar Maple Ct Concord, CA 94521	September 15, 2023	7021 0950 0001 6540 4864	Delivered	September 19, 2023

Permian Resources Operating, LLC
Case Nos. 23816-23817 (Iron Horse 35-35 Fed Com 131H and 132H)
October 5, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Donald O Collins 205 San Marin Drive Suite 3 Novato, CA 94945	September 15, 2023	7021 0950 0001 6540 7483	Delivery Attempt on September 25, 2023	
Estate of Ellsworth Alvord 5601 NE Ambleside Rd Seattle, WA 98105	September 15, 2023	7021 0950 0001 6540 5083	Delivered	September 23, 2023
Hannifin Family Trust and Robert and Maxine Hannifin Family Trust PO Box 218 Midland, TX 79712	September 15, 2023	7021 0950 0001 6540 7490	Delivered	September 21, 2023
Javelina Partners 616 Texas St. Fort Worth, TX 76102	September 15, 2023	7021 0950 0001 6540 4833	Delivered	September 20, 2023
Kagan Family Trust PO Box 221874 Carmel, CA 93922	September 15, 2023	7021 0950 0001 6540 4857	Delivered	September 20, 2023
Karemont Properties, LLC PO Box 9451 Midland, TX 79708	September 15, 2023	7021 0950 0001 6540 7506	Delivered	September 20, 2023
Margaret P Chapman 1104 Sunset Chillicothe, MO 64641	September 15, 2023	7021 0950 0001 6540 4840	Moved, Left no Address - September 25, 2023	

Permian Resources Operating, LLC**Case Nos. 23816-23817 (Iron Horse 35-35 Fed Com 131H and 132H)****October 5, 2023 Hearing**

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Mark R Todd Rev Trust 1109 Eastland Cir Columbia, MO 65201	September 15, 2023	7021 0950 0001 6540 5076	Package Available for Pickup on October 2, 2023	
Norton, LLC 60 Beach Ave South Dartmouth, MA 02748	September 15, 2023	7021 0950 0001 6540 7469	Delivered	September 21, 2023
Rockport Oil & Gas PO Box 19567 Houston, TX 77224	September 15, 2023	7021 0950 0001 6540 5014	Delivered	October 2, 2023
Torch Oil & Gas Company 1221 LAMAR, STE. 1600 HOUSTON, TX 77010	September 15, 2023	7021 0950 0001 6540 5021	Delivered	September 27, 2023
Whiting Oil & Gas 1001 Fannin Street, Suite 1500 Houston, Texas 77002	September 15, 2023	7021 0950 0001 6540 5045	Delivered	September 19, 2023
OTHER INTERESTED PARTIES				
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	September 15, 2023	7015 1730 0000 9775 0040	Delivered	September 21, 2023

Permian Resources Operating, LLC
Case Nos. 23816-23817 (Iron Horse 35-35 Fed Com 131H and 132H)
October 5, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	September 15, 2023	7015 1730 0000 9775 0033	Delivered	September 20, 2023

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Tracking Number:
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MIDLAND, TX 79705
September 19, 2023, 9:18 am

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USPS Tracking Plus® V

Product Information V

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4000 N. Big Spring St, Suite 305
Midland, TX 79705



9590 9402 6810 1074 3342 74

2. Article Number (Transfer from service label)

7015 1730 0000 9774 9983

PS Form 3811, July 2020 PSN 7530-02-000-9053

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A. Signature

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☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

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Chisos Ltd
1331 Lamar St., Suite 1077
Houston, Texas 77010



9590 9402 6810 1074 3343 42

2. Article Number (Transfer from service label)

7015 1730 0000 9774 9952

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- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

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1. Article Addressed to:

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102



9590 9402 6810 1074 3342 67

2. Article Number (Transfer from service label)

7015 1730 0000 9774 9976

PS Form 3811, July 2020 PSN 7530-02-000-9053

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1. Article Addressed to:

Devon Energy Production Co
333 W. Sheridan Avenue
Oklahoma City, OK 73102



9590 9402 6810 1074 3342 81

2. Article Number (Transfer from service label)

7015 1730 0000 9775 0002

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

☒ Agent☐ Addressee

C. Date of Delivery

20

2023

10/3

D. Is delivery address different from item 1?

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☐ No

3. Service Type

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Mail Restricted Delivery

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70210950000165405106

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HOUSTON, TX 77202
September 20, 2023, 8:13 am

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1. Article Addressed to:

Foundation Energy Fund V-A, LP &
Foundation Energy Fund V-B Holding
5057 Keller Springs Rd, #650
Addison, TX 75001



9590 9402 6810 1074 3342 98

2. Article Number (Transfer from service label)

7015 1730 0000 9774 9990

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Shela Hubner*☒ Agent☐ Addressee

B. Received by (Printed Name)

Shela Hubner

C. Date of Delivery

9/19/22

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Javelina Partners
616 Texas Street
Fort Worth, Texas 76102



9590 9402 6810 1074 3343 35

2. Article Number (Transfer from service label)

7021 0950 0001 6540 5069

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Carri Aminger*☒ Agent☐ Addressee

B. Received by (Printed Name)

Carri Aminger

C. Date of Delivery

9-20

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

RECEIVED

SEP 20 2023

BY:

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Northern Oil and Gas
4350 Baker Road, Ste 400
Minnetonka, MN 55343



9590 9402 6810 1074 3343 59

2. Article Number (Transfer from service label)

7021 0950 0001 6540 5113

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Harjaka*☐ Agent☐ Addressee

B. Received by (Printed Name)

Harjaka

C. Date of Delivery

9-20

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

(over \$500)

USPS Tracking®

FAQs >

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(https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:
70151730000097749969

Remove X

Copy Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility

September 27, 2023

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
September 23, 2023, 7:55 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Foundation Energy Fund V-B Holding
5057 Keller Springs Rd, #650
Addison, TX 75001



9590 9402 6810 1074 3343 11

2. Article Number (Transfer from service label)

7015 1730 0000 9775 0026

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

Sheila H. Harn

C. Date of Delivery

9/9/23

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail
Restricted Delivery
(over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Oil Company
500 W Texas Ave # 1020
Midland, TX 79701



9590 9402 6810 1074 3343 04

2. Article Number (Transfer from service label)

7015 1730 0000 9775 0019

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Sheila H. Harn

C. Date of Delivery

9/9/23

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail
Restricted Delivery
(over \$500)

Domestic Return Receipt

USPS Tracking®

FAQs >

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(https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:
70210950000165404826

Remove X

Copy Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivery Attempt
Reminder to Schedule Redelivery of your item
September 24, 2023

Notice Left (No Authorized Recipient Available)
MIDLAND, TX 79707
September 19, 2023, 12:30 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking®

FAQs >

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Anytime, Anywhere

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Learn More
(https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:
70210950000165405090

Remove X

Copy Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:20 am on September 21, 2023 in BRIGHTON, CO 80601.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Front Desk/Reception/Mail Room
BRIGHTON, CO 80601
September 21, 2023, 9:20 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates V

USPS Tracking Plus® V

Product Information V

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Centennial, LLC
300 W 2D Street
NM, 88201



9590 9402 6810 1074 3338 71

2. Article Number (Transfer from service label)

7021 0950 0001 6540 7476

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Anna-Marie

C. Date of Delivery

9-21-23

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Registered Mail
☐ Registered Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chisos, Ltd.
1331 Lamar St., Suite 1077
Houston, Texas 77010



9590 9402 6810 1074 3339 18

2. Article Number (Transfer from service label)

7021 0950 0001 6540 7452

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Bryan Payne

C. Date of Delivery

9/25/23

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Curtis W. Mewbourne ORRI
500 W Texas Ave # 1020
Midland, TX 79701



9590 9402 6810 1074 3338 88

2. Article Number (Transfer from service label)

7021 0950 0001 6540 5038

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Curtis W. Mewbourne

C. Date of Delivery

09/22/23

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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Learn More
(https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:

70210950000165404864

Remove X

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:06 pm on September 19, 2023 in CONCORD, CA 94521.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CONCORD, CA 94521

September 19, 2023, 2:06 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less ^

Feedback

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking®

FAQs >

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[app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action](https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Learn More
([https://reg.usps.com/xsell?](https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:

Remove X

70210950000165407483

Copy Schedule a Redelivery (<https://tools.usps.com/redelivery.htm>)

Latest Update

This is a reminder to arrange for redelivery of your item before October 4, 2023 or your item will be returned on October 5, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivery Attempt: Action Needed
Reminder to Schedule Redelivery of your item before October 4, 2023
September 25, 2023

Notice Left (No Authorized Recipient Available)
NOVATO, CA 94945
September 20, 2023, 4:02 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Feedback

Text & Email Updates



Schedule Redelivery



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of Ellsworth Alvord
5601 NE Ambleside Rd
Seattle, WA 98105



9590 9402 6810 1074 3337 65

7021 0950 0001 6540 5083

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hannifin Family Trust and Robert and
Maxine Hannifin Family Trust
PO Box 218
Midland, TX 79712



9590 9402 6810 1074 3338 57

2. Article Number (Transfer from service label)

7021 0950 0001 6540 7490

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Javelina Partners
616 Texas St.
Fort Worth, TX 76102



9590 9402 6810 1074 3338 02

7021 0950 0001 6540 4833

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☒ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

SEP 20 2023

BY:

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kagan Family Trust
PO Box 221874
Carmel, CA 93922



9590 9402 6810 1074 3337 89

2. Article Number (Transfer from service label)

7021 0950 0001 6540 4857

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Ron Cosmero* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

RON COSMERO ☐ Date of Delivery
9/20/20

D. Is delivery address different from item 1?

If YES, enter delivery address below: ☐ Yes
☐ No

3. Service Type

- | | |
|---|---|
| ☐ Adult Signature | ☐ Priority Mail Express® |
| ☒ Adult Signature Restricted Delivery | ☐ Registered Mail™ |
| ☒ Certified Mail® | ☐ Registered Mail Restricted Delivery |
| ☐ Certified Mail Restricted Delivery | ☐ Signature Confirmation™ |
| ☐ Collect on Delivery | ☐ Signature Confirmation Restricted Delivery |
| ☐ Collect on Delivery Restricted Delivery | |
| ☐ Insured Mail | |
| ☐ Registered Mail Restricted Delivery (over \$500) | |

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Karemont Properties, LLC
PO Box 9451
Midland, TX 79708



9590 9402 6810 1074 3338 26

2. Article Number (Transfer from service label)

7021 0950 0001 6540 7506

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *M. Joehimser* ☒ Agent
☐ Addressee

B. Received by (Printed Name)

M. Joehimser ☐ Date of Delivery
9/20/23

D. Is delivery address different from item 1?

If YES, enter delivery address below: ☐ Yes
☐ No

3. Service Type

- | | |
|---|---|
| ☐ Adult Signature | ☐ Priority Mail Express® |
| ☐ Adult Signature Restricted Delivery | ☐ Registered Mail™ |
| ☒ Certified Mail® | ☐ Registered Mail Restricted Delivery |
| ☐ Certified Mail Restricted Delivery | ☐ Signature Confirmation™ |
| ☐ Collect on Delivery | ☐ Signature Confirmation Restricted Delivery |
| ☐ Collect on Delivery Restricted Delivery | |
| ☐ Insured Mail | |
| ☐ Registered Mail Restricted Delivery (over \$500) | |

Domestic Return Receipt

USPS Tracking®

FAQs >

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Tracking Number:
70210950000165404840

Remove X

Copy Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was returned to the sender on September 25, 2023 at 5:46 pm in CHILLICOTHE, MO 64601 because the addressee moved and left no forwarding address.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Alert
Moved, Left no Address
CHILLICOTHE, MO 64601
September 25, 2023, 5:46 pm

Forward Expired
CHILLICOTHE, MO 64601
September 25, 2023, 8:46 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

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FAQs

USPS Tracking®

FAQs >

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Learn More
([https://reg.usps.com/xsell?](https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:

Remove X

70210950000165405076

Copy Schedule a Redelivery (<https://tools.usps.com/redelivery.htm>)

Latest Update

Your item arrived at the COLUMBIA, MO 65203 post office at 5:41 pm on October 2, 2023 and is ready for pickup. Your item may be picked up at COLUMBIA, 511 E WALNUT ST, COLUMBIA, MO 652019998, M-F 0730-1900; SAT 0730-1400.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Available for Pickup

Available for Pickup
COLUMBIA
511 E WALNUT ST
COLUMBIA MO 65201-9998
M-F 0730-1900; SAT 0730-1400
October 2, 2023, 5:41 pm

Out for Delivery

COLUMBIA, MO 65201
October 2, 2023, 8:41 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
(<https://faq.usps.com/s/article/Where-is-my-package>)

Feedback

Text & Email Updates



Schedule Redelivery



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

USPS Tracking®

FAQs >

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Learn More
(https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:
70210950000165407469

Remove X

Copy Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:10 am on September 21, 2023 in SOUTH DARTMOUTH, MA 02748.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Left with Individual
SOUTH DARTMOUTH, MA 02748
September 21, 2023, 10:10 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Norton, LLC
60 Beach Ave
South Dartmouth, MA 02748



9590 9402 6810 1074 3339 25

2. Article Number (Transfer from service label)

7021 0950 0001 6540 7469

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Barbara P. Norton*☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery

(over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages

Learn More
(https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:

Remove X

70210950000165405014

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:41 am on October 2, 2023 in HOUSTON, TX 77024.

Delivered

Delivered, Individual Picked Up at Post Office

HOUSTON, TX 77024

October 2, 2023, 10:41 am

See All Tracking History

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(https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®

Text & Email Updates

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Product Information

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FAQs

USPS Tracking®

FAQs >

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(https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:

Remove X

70210950000165405021

Copy Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:31 pm on September 27, 2023 in HOUSTON, TX 77010.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
HOUSTON, TX 77010
September 27, 2023, 12:31 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Whiting Oil & Gas
1001 Fannin Street, Suite 1500
Houston, Texas 77002



9590 9402 6810 1074 3338 40

2. Article Number (Transfer from service label)

7021 0950 0001 6540 5045

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

Reference

C. Date of Delivery

11/19/23

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery

1 Mail

1 Mail Restricted Delivery

(over 500)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Track Packages
Anytime, Anywhere

Get the free Informed Delivery[®] feature to receive automated notifications on your packages

Learn More
(https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:

Remove X

70151730000097750033

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 6:24 am on September 20, 2023 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:
USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
September 20, 2023, 6:24 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates

USPS Tracking Plus[®]

Product Information

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157



9590 9402 6810 1074 3343 66

2. Article Number (Transfer from service label)

7015 1730 0000 9775 0040

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY Page 88 of 91

A. Signature

X *Bentha E*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

BC

C. Date of Delivery

9-21-23

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- | | |
|--|---|
| ☐ Adult Signature | ☐ Priority Mail Express® |
| ☐ Adult Signature Restricted Delivery | ☐ Registered Mail™ |
| ☐ Certified Mail® | ☐ Registered Mail Restricted Delivery |
| ☐ Certified Mail Restricted Delivery | ☐ Signature Confirmation™ |
| ☐ Collect on Delivery | ☐ Signature Confirmation Restricted Delivery |
| ☐ Collect on Delivery Restricted Delivery | |
| ☐ Insured Mail | |
| ☐ Insured Mail Restricted Delivery | |

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501



9590 9402 6810 1074 3343 73

2. Article Number (Transfer from service label)

7015 1730 0000 9775 0033

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| ☐ Adult Signature | ☐ Priority Mail Express® |
| ☐ Adult Signature Restricted Delivery | ☐ Registered Mail™ |
| ☐ Certified Mail® | ☐ Registered Mail Restricted Delivery |
| ☐ Certified Mail Restricted Delivery | ☐ Signature Confirmation™ |
| ☐ Collect on Delivery | ☐ Signature Confirmation Restricted Delivery |
| ☐ Collect on Delivery Restricted Delivery | |
| ☐ Insured Mail | |
| ☐ Insured Mail Restricted Delivery | |

Domestic Return Receipt

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005828299

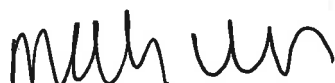
This is not an invoice

MONTGOMERY & ANDREWS P.A.
PO BOX 2307

SANTA FE, NM 87504

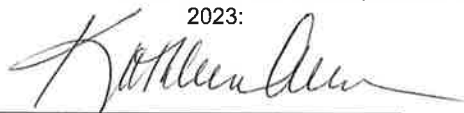
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/20/2023



Legal Clerk

Subscribed and sworn before me this September 20,
2023:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005828299
PO #: 5828299
of Affidavits: 1

This is not an invoice

Exhibit B to Affirmation of Notice

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

EOG Resources, Inc.; Northern Oil and Gas; Javelina Partners; Chisos Ltd; Rockport Oil and Gas; Devon Energy Corporation; BCP Resources; Foundation Energy Fund V-A, LP & Foundation Energy Fund V-B Holding, LLC; Devon Energy Production Co; Mewbourne Oil Company; Centennial, LLC; Norton, LLC; Torch Oil & Gas Company; Curtis W. Mewbourne ORRI; Whiting Oil & Gas; Donald O Collins; Hannifin Family Trust and Robert and Maxine Hannifin Family Trust; Karemont Properties, LLC; Alan Jochimsen; Margaret P Chapman; Kagan Family Trust; Dale M Mueller Rev Trust; Alfred J Linnebur Trust; Estate of Ellsworth Alvord; and Mark R Todd Rev Trust; Bureau of Land Management, and New Mexico State Land Office.

Permian Resources Operating, LLC has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 23816. Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Ironhorse 35-36 Fed State #131H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 330' FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

Case No. 23817. Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Ironhorse 35-36 Fed State #132H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 1650' FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

Case No. 23818. Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (GATUNA CANYON; WOLFCAMP [27191]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Ironhorse 35-36 Fed State #200H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 990' FNL of Section 36, T19S-R29E; and (2) Ironhorse 35-36 Fed State #201H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 2,310 FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the

and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

These applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on October 5, 2023, beginning at 8:15 a.m. Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by September 27, 2023, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by September 28, 2023, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

#5828299, Current Argus, September 20, 2023