CASE NO. 23890

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST

- 1. Pooling Checklist
- 2. Landman's Affidavit
 - 2-A: Land Plat and C-102
 - 2-B: Tract Maps and Ownership Lists
 - 2-C: Summary of Contacts and Proposal Letter
 - 2-D: AFE
- 3. Geologist's Affidavit
 - 3-A: Structure Map
 - 3-B: Cross-Section
 - 3-C: Horizontal Drilling Plan
- 4. Affidavit of Mailing
 - 4-A: Notice Letter
- 5. Certified Notice Spreadsheet
- 6. Affidavit of Publication
- 7. Application and Proposed Notice

COMPULSORY POOLING APPLICATION CHECKLIST					
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
Case: 23890	APPLICANT'S RESPONSE				
Date: November 2, 2023	ALL EIGHT S RESI ORSE				
Applicant	Mewbourne Oil Company				
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744				
Applicant's Counsel:	James Bruce				
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico				
Entries of Appearance/Intervenors:					
Well Family	Screaming Eagles Wolfcamp wells				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Entire Wolfcamp formation				
Pool Name and Pool Code:	Alacran Hills; Wolfcamp (Oil)/Pool Code 98314				
Well Location Setback Rules:	Statewide Rule				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	400 acres				
Building Blocks:	40 acres				
Orientation:	East-West				
Description: TRS/County	S/2NW/4 §9, S/2N/2 §8, and S/2N/2 §7, Township 21 South, Range 27 East, NMPM, Eddy County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes EXHIBIT 1				
Other Situations					
Depth Severance: Y/N. If yes,	N				
description					
Proximity Tracts: If yes, description	N				

description	E Liliu o D
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned),	Add wells as needed
surface and bottom hole	Add Wells as freeded
location, footages, completion	
target, orientation, completion	
status (standard or non-	
standard) Well #1	Screening Forder 0/7 Fed. Com. Well No. 74211
vveii #1	Screaming Eagles 9/7 Fed. Com. Well No. 713H API No. 30-015-Pending
	SHL: 530 FNL & 2585 FEL §9
	BHL: 1980 FNL & 100 FWL §7
	FTP: 1980 FNL & 2540 FWL §9
	LTP: 1980 FNL & 100 FWL §7
	Wolfcamp/TVD 8910 feet/MD 21900 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision	
Costs Requested Risk Charge	Exhibit 2, page 2
Notice of Hearing	Cost plus 200%
Proposed Notice of Hearing	Exhibit 7
Proof of Mailed Notice of	
Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of	
Hearing (10 days before hearing)	Exhibit 6
Ownership Determination	
Ownership Determination Land Ownership Schematic of	
the Spacing Unit	Exhibit 2-B
Tract List (including lease	
numbers and owners)	Exhibit 2-B
If approval of Non-Standard	
Spacing Unit is requested, Tract	

List (including lease numbers	I
and owners) of Tracts subject to	
notice requirements.	
Pooled Parties (including	
ownership type)	Exhibit 2-B: Working Interest Owners
Unlocatable Parties to be Pooled	Exhibit 2-B; Working Interest Owners Yes
Ownership Depth Severance	Tes
(including percentage above &	
below)	No Depth Severance
	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e.	
Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with	
Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal	
Letter	
Cost Estimate to Drill and	
Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production	
Facilities	Exhibit 2-D
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory	EXHIBITS 2-A dilu 5-A
Schematic	Exhibit 3-B
Well Orientation (with	EXHIBIT 3 D
rationale)	East-West; Exhibits 3 and 3-A
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including	
basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea	Exhibit 3-A

Depth	
Cross Section Location Map	
(including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing	
Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify	
that the information provided	
in this checklist is complete and	
accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	
Representative):	Garal Dun
Date:	October 31, 2023

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23890

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.
 - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2N/2 of Section 7, S/2N/2 of Section 8 and S/2NW/4 of Section 9, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to:
 - (i) the Screaming Eagles 9/7 Fed Com #713H, a horizontal well with a first take point in the SE/4 NW/4 of 9 and a final take point in the SW/4 NW/4 of Section 7;
 - (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.
 - (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.

EXHIBIT 2

- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Mitch Robb

SUBSCRIBED AND SWORN TO before me this 26 day of October, 2023 by Mitch Robb.

My Commission Expires: 98 30 2026

ARIANA RODRIGUES
Notary Public, State of Texas
Comm. Expires 08-30-2026
Notary ID 133936856

Notary Public

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Code	³ Pool Name					
	98314	ALACRAN	HILLS	UPPER	WOLFCAMF	OIL	
⁴ Property Code		GLES 9/7 FED	COM		1	Vell Number	
7 OGRID NO. 14744	*Operator Name MEWBOURNE OIL COMPANY						

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
В	9	21S	27E		530	NORTH	2585	EAST	EDDY
II D. H. II I I I' ICD'CC A F C C									

Bottom Hole Location If Different From Surface

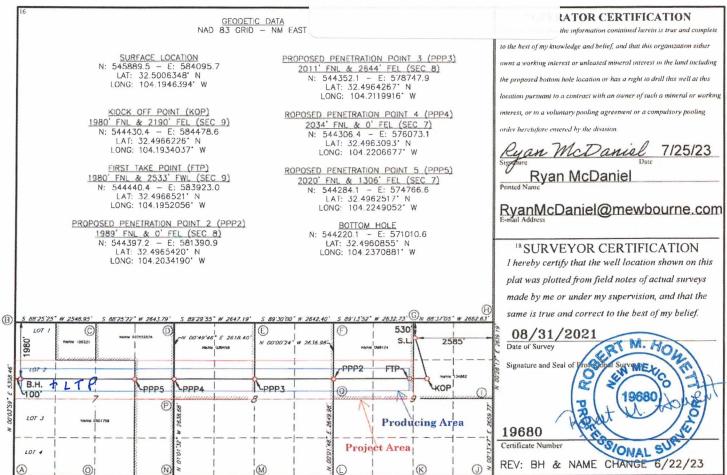
		***************************************		Dottom 1	Tote Docation	II Different 11	om ourtace		
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	7	21S	27E		1980	NORTH	100	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15	Order No.				
400									

No allowable will be assigned to this completion until all it



s been approved by the division.

Job No.: LS21040319R1



deceived by O	CL	: 10/51/2025	4:00:14 PM	Page 10 0j 4
	Section 9			Tract 6: S/ZNW/4 of Section 9 - Federal Lease NMNM 98124 Mewbourne Oil Company, et al. JOMJR, Ltd. Mary Linda McCall TR Oil Corporation
S-R27E			Tract 5	Tract 6: S/2NW/4 of Section 5 Mewbourne Oil Company, et al. JOMJR, Ltd. Mary Linda McCall TR Oil Corporation
Screaming Eagles 9/7 Fed Com #713H 2 S/2N/2 of Section 8 and S/2NW/4 of Section 9-T21 Eddy County, NM	Section 8		Tract 4	Lease NMNM 38458
Section Plat Screaming Eagles 9/7 Fed Com #713H S/2N/2 of Section 7 & S/2N/2 of Section 8 and S/2NW/4 of Section 9-T21S-R27E Eddy County, NM	Sec		Tract 3	Tract 3: S/2NW/4 of Section 8 - Federal Lease NMNM 38458 Mewbourne Oil Company, et al. Viking Oil & Gas Exploration Company Tract 4: S/2NE/4 of Section 8 - Federal Lease NMNM 0141403 Mewbourne Oil Company, et al.
S/2/N			Tract 2	
	Section 7		Tract 1	Tract 1: Lot 2 (SW/4NW/4), SE/4NW/4 and SW/4NE/4 of Section 7- Federal Lease NMNM 0501759 Mewbourne Oil Company, et al. Tract 2: SE/4NE/4 of Section 7 - Federal Lease NMNM 0375257-A Mewbourne Oil Company, et al. Amonto Company, et al.

RECAPITUALTION FOR SCREAMING EAGLES 9/7 Fed Com #713H

							31/2023 4:00:1			
ed Area								Section 9	Tract 5	
Percentage of Interst in Communitized Area	79.481690%	10.074044%	20.148088%	20.148088%	20.148088%	100.000000%	dy County, NM	9 no	Tract 4	
Number of Acres Committeed	11/.00	40.00	80.00	80.00	80.00	397.06	T21S-R27E, Eddy County, NM	Section 8	Tract 3	
Tract Number	1	2	3	4	5	TOTAL			Tract 2	
		vinnespend						Section 7	Tract 1	

TRACT OWNERSHIP

Screaming Eagles 9/7 Fed Com #713H S/2N/2 of Section 7 & S/2N/2 of Section 8 and S/2NW/4 of Section 9-T21S-R27E Eddy County, NM

S/2N/2 of Section 7 & S/2N/2 of Section 8 and S/2NW/4 of Section 9-T21S-R27E Wolfcamp Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	99.276960%
*Viking Oil & Gas Exploration Company	0.503702%
*TR Oil Corporation	0.210564%
*Mary Linda McCall	0.004387%
*JOMJR, Ltd.	0.004387%
TOTAL	100.000000%

Total Interest Being Pooled: 0.723040%

OWNERSHIP BY TRACT

Lot 2 (SW/4NW/4), SE/4NW/4 and SW/4NE/4 of Section 7

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

SE/4NE/4 Section 7

Owner	% of Leasehold Interest	
Mewbourne Oil Company, et al.	100.000000%	
TOTAL	100.000000%	

S/2NW/4 of Section 8

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	97.500000%
Viking Oil & Gas Exploration Company	2.500000%
TOTAL	100.000000%

S/2NE/4 of Section 8

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.00000%
TOTAL	100.000000%

S/2NW/4 of Section 9

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	98.911374%
TR Oil Corporation	1.045080%
JOMJR, Ltd.	0.021773%
Mary Linda McCall	0.021773%
TOTAL	100.000000%

Summary of Communications Screaming Eagles 9/7 Fed Com #713H S/2N/2 of Section 7 & S/2N/2 of Section 8 and S/2NW/4 of Section 9 T21S-R27E, Eddy County, NM

Viking Oil & Gas Exploration Company:

08/07/2023: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party – Address 1 08/07/2023: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party – Address 2

09/27/2023: One well proposal sent back to sender

10/18/2023: Made multiple phone calls trying to get ahold of a representative of the above listed party. Left voicemails.

10/18/2023: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party - Address 3

TR Oil Corporation:

12/22/2020: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party.

03/15/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

02/01/2022: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/13/2023: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

08/14/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

10/18/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Mary Linda McCall

12/22/2020: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party.

01/18/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

02/01/2022: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/13/2023: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/27/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

08/14/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

09/05/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

10/18/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

JOMJR, Ltd.:

12/22/2020: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party.

01/18/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

02/08/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

02/01/2022: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/13/2023: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/27/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

08/14/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

09/05/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

10/18/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

10/25/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

EXHIBIT



MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

Working Interest Owners

Re: Screaming Eagles 9/7 Fed Com #711H SL: 500' FNL & 2585' FEL (Section 9); BHL: 660' FNL & 100' FWL (Section 7)

Screaming Eagles 9/7 Fed Com #713H SL: 530' FNL & 2585' FEL (Section 9); BHL: 1980' FNL & 100' FWL (Section 7)

Sections 7, 8 & 9, T21S, R27E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1428.16 acre Working Interest Unit ("WIU") covering all of the captioned Sections 7 & 8 and the NW/4 of Section 9 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Screaming Eagles 9/7 Fed Com #711H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,838 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 21,775 feet. The N/2NW/4 of Section 9 and the N/2N/2 of the captioned Sections 8 & 7 and will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Screaming Eagles 9/7 Fed Com #713H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,910 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 21,900 feet. The S/2NW/4 of Section 9 and the S/2N/2 of the captioned Sections 8 & 7 and will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is a copy of our Operating Agreement dated August 15, 2021, along with an extra set of signature pages, and our AFEs dated April 26, 2023.

Please sign and return said AFEs and extra set of JOA signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman



February 8, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6922 7751 65.

Item Details

Status:

Status Date / Time:

Location:

Postal Product:

Extra Services:

Priority Mail®

Certified Mail™

Return Receipt Electronic

February 8, 2022, 12:22 pm ENGLEWOOD, CO 80112

Up to \$100 insurance included

Delivered, Front Desk/Reception/Mail Room

Recipient Name: C o Next Millennium Property Co

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

7500 E ARAPAHOE RD STE **333 CENTENNIAL, CO 80112**

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

C/o Next Millennium Property Co. TR Oil Corp. 7500 E. Arapahoe Rd, Ste 333 Centennial, CO 80112 Reference #: Screaming Eagles 9/7



December 26, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6475 2771 54.

Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

December 26, 2020, 1:00 pm

Location:

ENGLEWOOD, CO 80112

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

TR Oil Corp

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

7500 E ARAPAHOE RD STE 380 CENTENNIAL, CO 80112

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

TR Oil Corp.

7500 East Arapahoe Road, suite 380

Centennial, CO 80112

Reference #: Screaming Eagles 8/9



December 28, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6475 2546 67**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: December 28, 2020, 4:54 pm

Location: AUSTIN, TX 78738

Postal Product: Priority Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name: JOMJR Ltd

Shipment Details

Weight: 1.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

JOMJR, Ltd 12105 Musket Rim Street Austin, TX 79738 Reference #: Screaming Eagles 8/9



February 7, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6922 7543 13**.

Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

February 7, 2022, 3:26 pm

Location:

AUSTIN, TX 78738

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

JOMJR Ltd

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

12105 MUSKET RIM ST AUSTIN, TX 78738

Address of Recipient:

Address of Necipierit.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

JOMJR, Ltd.

12105 Musket Rim Street

Austin, TX 79738

Reference #: Screaming Eagles 9/7



June 17, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8361 0426 2957 1378 58.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: June 17, 2023, 11:14 am

Location: AUSTIN, TX 78738

Priority Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

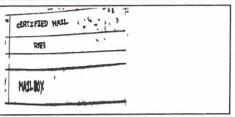
Up to \$100 insurance included

Recipient Name: JOMJR Ltd

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JOMJR Ltd. 12105 Musket Rim Street Austin, TX 79738 Reference #: Screaming Eagles



December 28, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6475 2587 64**.

Item Details

Status:

Delivered

Status Date / Time:

December 28, 2020, 11:26 am

Location:

HOUSTON, TX 77063

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Mary Linda McCall

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

PO BOX 630585

Address of Recipient:

HOUSTON TX 77283-0585

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Mary Linda McCall P.O. Box 630585 Houston, TX 77263

Reference #: Screaming Eagles 8/9



February 7, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6922 7480 46**.

Item Details

Status:

Delivered, PO Box

Status Date / Time:

February 7, 2022, 8:35 am

Location:

HOUSTON, TX 77063

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Mary Linda McCall

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

Colory DA BA 30 M

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Mary Linda McCall P.O. Box 630585 Houston, TX 77263

Reference #: Screaming Eagles 9/7



June 22, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8361 0426 2957 1330 34**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: June 22, 2023, 12:25 pm

Location: MIDLAND, TX 79707

Postal Product: Priority Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name: C O Patric s duffy P C

Recipient Signature

Signature of Recipient:

Shape Sinna

Address of Recipient:

P. O. Box 9203

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> C/O Patric s. duffy P.C. Mary Linda McCall 600 N. Marienfeld Street, Suite 310 Midland, TX 79701 Reference #: Screaming Eagles

A Production of the Control of the C

First Class Mai

Part# SL-200

Label sheet contains 2 labels. Before printing, set top margin in Page Setup to no more than .25" or 1/4". After first label is printed and removed, rotate sheet so remaining labellenters printer first. T

Adriana Salgado 500 WEST TEXAS AVE. SUITE 1020 MIDLAND TX 7970 i

Screaming Eagles Propos

0901000008030 edsypost US POSTAGE AND FEES PAID 2.0 LB ZONE 6FLAT Commercial 2023-08-08 C4000004 79701

USPS CERTIFIED MAIL™



VIKING OIL & EXPLORATION COMPANY MINNEAPOLIS MN 55441-6300 10000 HIGHWAY 55

554413050-1N -R-T-S-

09/27/23

INSUFFICIENT ADDRESS TO FORWARD RETURN TO SENDER TO UNABLE RETURN Released to Imaging: 10%172023 4:16:51 PM

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Proof of Delivery (Electronic)

Date: 10/25/2023

Client Name:

Certified with RR(E) item number 9402836105440188756270, addressed to Viking Oil & Exploration Company was designated Departed USPS Regional Origin Facility at 7:48 PM on October 01, 2023.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Viking Oil & Exploration Company 10000 Highway 55 Minneapolis, MN 55441 Reference #: Screaming Eagles Proposals Item ID: Screaming Eagles Proposals

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



Proof of Delivery (Electronic)

Date: 10/25/2023

Client Name:

Certified with RR(E) item number 9402836105440188736197, addressed to Viking Oil & Gas Exploration Company was designated In Transit to Next Facility, Arriving Late at 12:00 AM on August 12, 2023.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Viking Oil & Gas Exploration Company P.O. Box 1267 Minneapolis, MN 55440 Reference #: Screaming Eagles Proposals Item ID: Screaming Eagles Proposals

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



Proof of Delivery (Electronic)

Date: 10/25/2023

Client Name:

Certified with RR(E) item number 9402836105440521904344, addressed to Viking Oil & Gas Exploration was designated Notice Left (No Authorized Recipient Available) at 3:15 PM on October 23, 2023.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Viking Oil & Gas Exploration 3580 Hazel Trail, Unit E Saint Paul, MN 55129 Reference #: Screaming Eagles

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.

INTANGIBLE COSTS 0180 egulatory Permits & Surveys coation / Road / Site / Preparation coation / Site / Preparation coation / Road / Site / Preparation coation / Road / Site / Preparation coation / Site / Preparation coation / Road / Site / Road / Site / S	0180-0105 \$100 0180-0106 \$200 0180-0110 \$800 0180-0114 \$177 0180-0115 0180-0120 \$500 0180-0121 \$270 0180-0121 \$270 0180-0125 \$190 0180-0126 \$300 0180-0127 \$310 0180-0130 \$300 0180-0130 \$300 0180-0130 \$300 0180-0130 \$300 0180-0130 \$300 0180-0130 \$300 0180-0130 \$300 0180-0130 \$300 0180-0130 \$300 0180-0130 \$300 0180-0150 \$500 0180-0150 \$500 0180-0150 \$300 0180-0154 \$310 0180-0158 \$12 0180-0165 \$300 0180-0158 \$12 0180-0168 \$700 0180-0175 \$377 0180-0180 \$185 0180-0180 \$500 0180-0180 \$300 0180-0180 \$300 0180-0180 \$300 0180-0180 \$300 0180-0180 \$300 0180-0180 \$300 0180-0190 \$100 0180-0190 \$100 0180-0190 \$100 0180-0190 \$100 0180-0190 \$100 0180-0190 \$100 0180-0190 \$100	5,000 0180-0206 0,000 0180-0206 0,000 0180-0206 0,000 0180-0210 0,000 0180-0210 0,000 0180-0210 0,000 0180-0221 0,000 0180-0223 0,000 0180-0230 0,000 0180-0230 0,000 0180-0230 0,000 0180-0230 0,000 0180-0241 0,000 0180-0248 0,000 0180-0258 0,000 0180-0258	\$35 \$40 \$96 \$401 \$121 \$250 \$402 \$65 \$472 \$18 \$3,629 \$321 \$354 \$10, \$27, \$15, \$75, \$20, \$39, \$20, \$304,
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### Page 12 Case Legal ### Page 13 ### Page 14 Case Insurance ### Page 14 Case Insurance ### Page 15 Page 14 Case Insurance ### Page 15 Page 15 Page 16	0180-0184 \$5 0180-0185 \$5 0180-0188 \$7 0180-0190 0180-0190 0180-0195 \$108 0180-0196 \$10 0180-0199 \$157	,000 0180-0284 6,700 0180-0285 7,000 0180-0286 0180-0290 0180-0292 1,000 0180-0295 1,000 0180-0296 1,800 0180-0299	\$1, \$5, \$39, \$20, \$304,
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Iling Head		0181-0798	\$150.
Completion Tools	181-0860 \$50	,000	
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vice Pumps (1/4) TP/CP/CIRC PUMP rage Tanks (1/4) (6)OT/(5)WT/(1)GB		0181-0871	\$70,
rage Tanks (1/4) (6)OT/(5)WT/(1)GB		0181-0880	\$25,
		0181-0886	\$9,
scione Control Equipment (414) (0) (DT/(4) (D) ((415)		0181-0890	\$115,
issions Control Equipment (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR		0181-0892	\$93,
paration / Treating Equipment (1/4) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT		0181-0895	\$88,
ornation Metering Equipment		0181-0898	\$121.
Gas Pipeline-Pipe/Valves&Misc (1/4) Gas Line & GL Injection		0181-0900	\$54,
ter Pipeline-Pipe/Valves & Misc		0181-0901	\$5,
site Valves/Fittings/Lines&Misc		0181-0906	\$146,
Ilhead Flowlines - Construction hodic Protection		0181-0907	\$136,
trical Installation		0181-0908	6.0.
ipment Installation		0181-0909	\$121,
Gas Pipeline - Construction		0181-0910	\$86,
ter Pipeline - Construction		0181-0920	\$96.
		0181-0921	\$7,
TOTAL	\$849	,700	\$1,840
SUBTOTAL	\$4,164	100	\$8,242,
TOTAL WELL COST		12,406,700	
Letect to be covered by Operator's Extra Expense Insurance and pay my proportic Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling Letect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operating owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator redrictions.	onate share of the program of the pr	omium. om 0180-0185.	ange in market
Prepared by: Ryan McDaniel Date:	4/26/2023		
to little			
nt Owner Interest: Amount:	4/26/2023		
at Owner Interest: Amount: at Owner Name: Signature:			

EXHIBIT 2.6

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 23889 - 23890

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
STATE OF TEXAS) ss.

Charles Crosby deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
- 3. The following geological plats pertain to the Wolfcamp formation in the area around the NW/4 of Section 9, the N/2 of Section 8, and the N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M.:
 - (a) Exhibit 3-A is a structure map on the top of the Wolfcamp formation. It shows that structure dips to the east. It also shows existing Wolfcamp wells in the area, and a line of cross-section used on Exhibit 3-B.
 - (c) Exhibit 3-B is a cross section showing the top of the Wolfcamp, the target zone for the proposed Screaming Eagle wells. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The Wolfcamp is continuous and uniformly thick across the well units.
- 4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of uniform thickness across the well units.
 - (c) Each quarter-quarter section in the well units will contribute more or less equally to production.

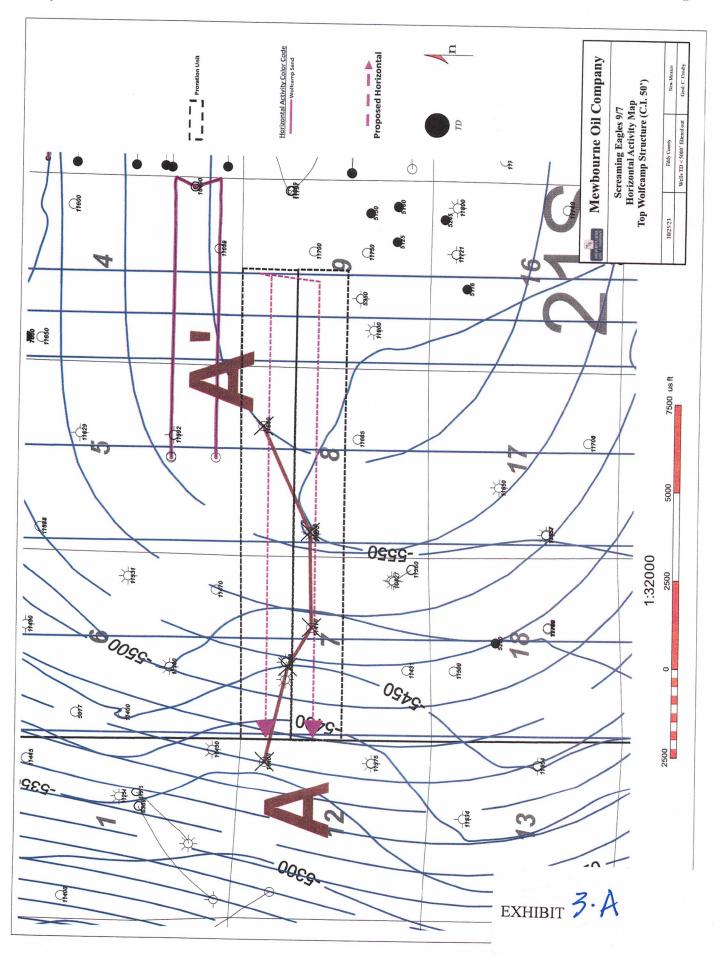
EXHIBIT 3

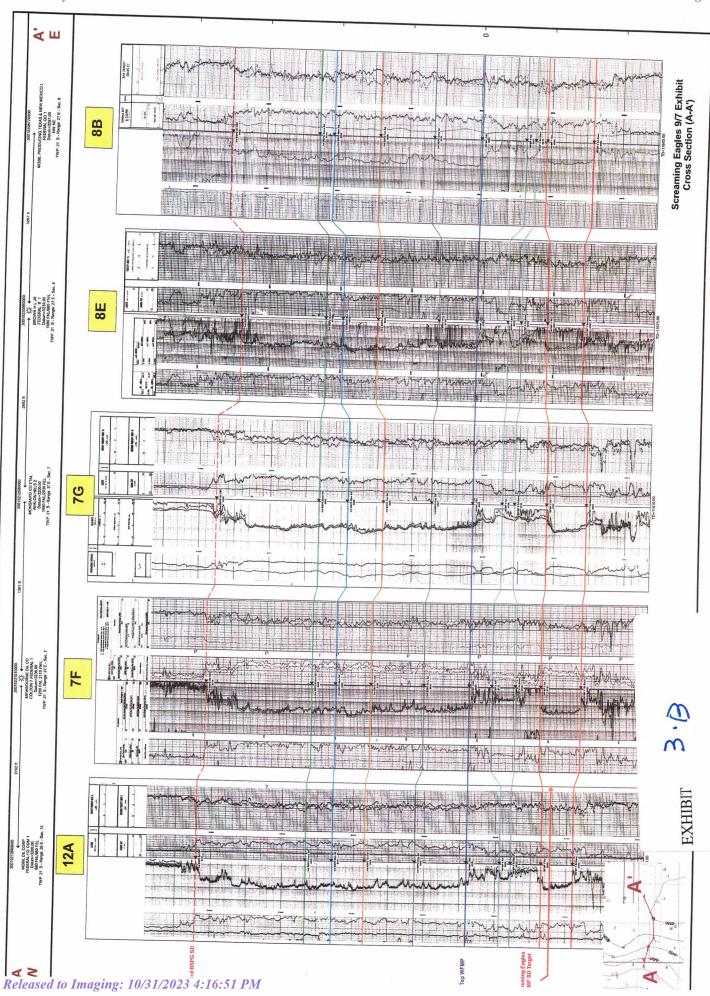
- (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
- 5. Referring to Exhibit 3-A, there are only two nearby Wolfcamp wells drilled in this area, and they are laydown wells. A review of the geology, and production from the offsets, indicates that laydown wells are a reasonable way to develop the reservoir in this area.
- 6. Exhibit 3-C contains Horizontal Drilling Plans for the two proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/21/23

Charles Crosby

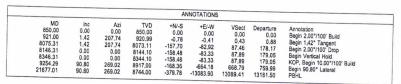


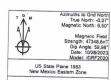


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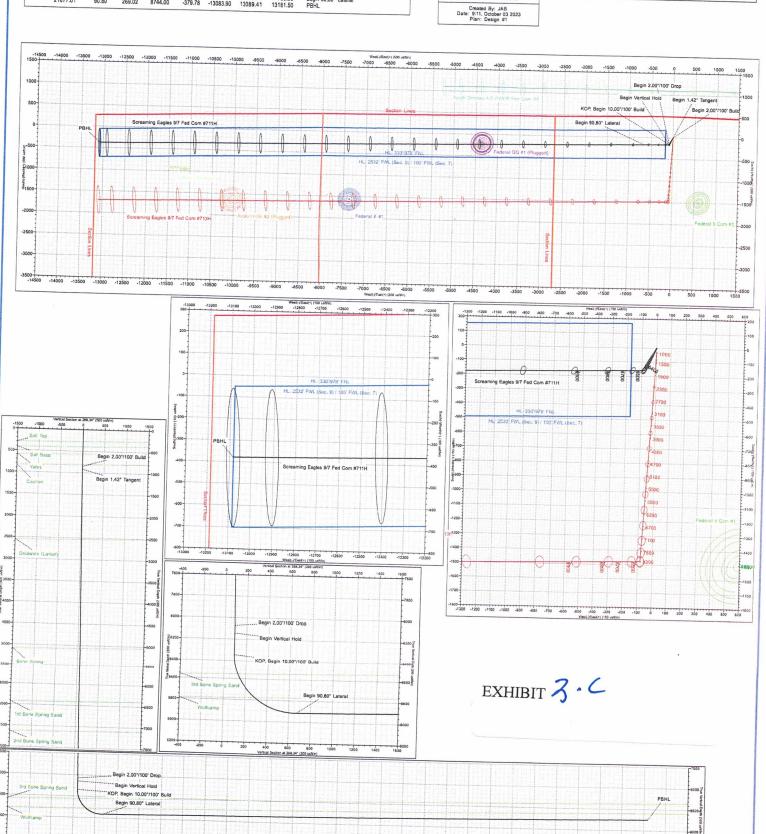
Company: Mewbourne Oil Company Site: Screaming Eagles 9/7 Well: Screaming Eagles 9/7 Fed Com #711H Project: Eddy County, N.M. (NAD83) Grid Rig: Patterson 560







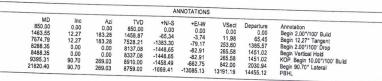
Grid North is 0.07° East of True North (Grid Convergence)
To convert a Magnetic Direction to a Grid Direction, Add 6.50°
To convert a Magnetic Direction to a True Direction, Add 6.58° East



Released to Imaging: 10/31/2023 4:16:51 PM

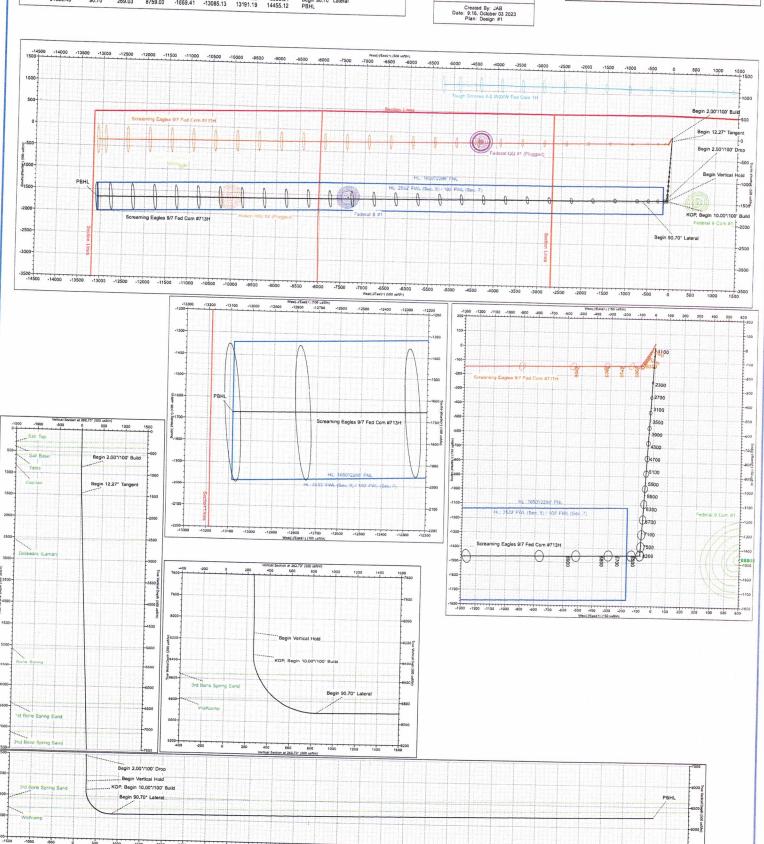
Company: Mewbourne Oil Company Site: Screaming Eagles 9/7 Well: Screaming Eagles 9/7 Fed Com #713H Project: Eddy County, N.M. (NAD83) Grid Rig: Patterson 560







Grid North is 0.07° East of True North (Grid Convergence)
To convert a Magnetic Direction to a Grid Direction, Add 6.50°
To convert a Magnetic Direction to a True Direction, Add 6.58° East



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY TO AMEND ORDER FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23889 & 23890

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit 4-A.
 - 5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/3/(23

James Bruce

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

October 12, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

EXHIBIT A.A

Enclosed are copies of two applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, as follows:

<u>Case No. 23889</u>: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 711H, with a first take point in the NE/4NW/4 of Section 9 and a last take point in the NW/4NW/4 of Section 7.

Case No. 23890: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 713H, with a first take point in the SE/4NW/4 of Section 9 and a last take point in the SW/4NW/4 of Section 7.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This

statement may be filed online with the Division at <u>ocd.hearings@emnrd.nm.gov</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

Attorney for Mewbourne Oil Company

EXHIBIT A

Magnum Hunter Production, Inc. 600 N Marienfeld St # 600 Midland, TX 79701 Attn: Tristan Walker

Viking Oil & Gas Exploration Company PO Box 1267 Minneapolis, MN 55440

Viking Oil & Gas Exploration Company 10000 Highway 55 Minneapolis, MN 55441

TR Oil Corporation c/o Next Millennium Property Co. 7500 E Arapahoe Rd, Ste. 333 Centennial, CO 80112-6114 Attn: Tom Roberts

Mary Linda McCall c/o Kindra A. Johnson 900 West Avenue Austin, TX 78701

JOMJR, Ltd. c/o Patrick S. Duffy, P.C. 600 N. Marienfeld Street, Suite 310 Midland, TX 79701-3351

For delivery inform For delivery inform Certified Mail Fee S S S Tatra Services & Fees (ore The fear Receipt (electronic) Certified Mail Restricted Do Adult Signature Restricted Adult Signature Restricted Adult Signature Restricted Postage S Total Postage and Fees S Sent To	Street and Apr. No., or pt. do Neutralianian Property Co. 7500 E Arapaine Rd. Ste. 333 City, State, Zipt.48 City, State, Zipt.48 PS. Form, 3800, April 2015 PSN7350-02-000-5047 See Reverse for instructions.	
A. Signature X. Signature X. Signature X. Signature X. Agent Addressee B. Received by (Prigted Name) H. 'n.1 D. Is delivery address different from item 1? If YES, enter delivery address below: If YES, enter delivery address below: D. Is delivery address below:	Service Type Adult Signature Adult Signature Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Signature Confirmation YRestricted Delivery Restricted Delivery Restricted Delivery Restricted Delivery	M 5 Eugle Domestic Return Receipt
SENDER: COMPLETE-THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Mary Lind McAll cok Kindra A. Othoson 900 West Archice Addressed to: Mary Lind Action 100 West Archice Addressed to: Mary Lind Action 100 West Archice Addressed to: Article Addressed to: Article Addressed to: Mary Lind McAll cok Archice Addressed to: Austria Archice Addressed to:	9590 9402 7635 2122 6739 61 2. Arr 7020 0090 0000 0863 3	PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION Complete items 1, 2, Ad 3. Print your name and address on the reverse so that we can return the card to you. A A Signature X. X A Signature X. A Signature X. X O The Pack of the mailpiece, or on the front if space permits.	Addressed to: If YES, enter delivery address below: If YES, enter delivery address below: TR Oil Corporation To Near Millemium Property Co. 7500 Rex Manahore Rd, ste. 333 7500 Rex Annahore Rd, ste. 333 Contemnial, Co 80112-6114	3. Service Type
Le RECTIPT Cour website at www.usps.com	- Pa	uit Signature Restricted Delivery \$ Mary Liste McCall Postage and Fees Mary Liste McCall Austin, IX 78701 Austin, IX 78701

OPIE E880 0000 0P00 0505

SENDER: COMPLET THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery HUSSA ANDUGIO
1. Article Addressed to:	D. is delivery address different from item 1? If YEs, enter delivery address below:
Magnum Hunter Production, Inc. 600 N Marienfeld St # 600 Midland, TX 79701	
	Service Type Adult Signature Adult Adult Signature Bestricted Delivery Adult Signature Restricted Delivery Delivery Delivery Service Type Delivery Delivery Delivery Delivery
9590 9402 7635 2122 6739 54	d Mail Restricted Delivery
2. Article Number (Transfer from condition) 0863	3237 / Restricted Delivery Hestricted Delivery 1237 / Icted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	M S Sas Le Domestic Return Receipt

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TAN-		Postmark Here			See Reverse for Instructions
U.S. Postal Service" CERTIFIED MAIL® RECENPT Domestic Mail Only En delivery information will our unbestic at warm lease some		Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	9)	Magnum Huser Production, Inc. 600 N Maricaled St # 600 Midland, TX 19701	PS Form 3800, April 2015 PSN 7530-02-000-9047
U.S. Postal Service TO CERTIFIED MAIL BOMESTIC MAIL ONLY	Certified Mail Fee	XITI Services & Fees (check box, a The turn Receipt (hardcopy) The turn Receipt (hardcopy) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery	Postage \$ Total Postage and Fees	Sent To 66 Street and Apt. No., d M City, State, ZIP+4*	'S Form 3800, April 2

대	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only	Eleg to V
32	For delivery information, visit our website	at www.usps.com®.
E	Certified Mail Fee	
08	\$ Extra Services & Fees (check box, add fee as appropriate)	
	Return Receipt (nardcopy) \$ S S S S S S S S S S S S S S S S S S	Postmark Here
0600	Postage \$ Total Postage and Fees \$	
7020	Sent To Viking Oil & Gas Exploration Co Street and Apt. No., or PO Minneapolis, MN 55440 City, State, 21P+4*	ompany
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions.





CASE NOS. 23889 & 23890

STATUS OF CERTIFIED NOTICE

INTEREST OWNER	MAILING DATE	RECEIPT DATE	CARD RETURNED
Magnum Hunter Production Inc.	10/12/23	Unknown	Yes
Viking Oil & Gas Exploration Company	10/12/23	Returned Undelivered	No
TR Oil Corporation	10/12/23	Unknown	Yes
Mary Linda McCall	10/12/23	10/19/23	Yes
JOMJR, Ltd.	10/12/23	Returned Undelivered	No

EXHIBIT 5

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005845964 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/18/2023/

Legal Clerk

Subscribed and sworn before me this October 18,

2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005845964 PO #: # of Affidavits1

This is not an invoice

EXHIBIT

To: Magnum Hunter Production, Inc., Viking Oil & Gas Exploration Company, TR Oil Corporation (c/o Next Millennium Property Co.), Mary Linda McCall (c/o Kindra A. Johnson), and JOMJR, Ltd., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company ("Mewbourne") has filed two applications with the New Mexico Oil Conservation Division requesting the following:

Case No. 23889: Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 711H, with a first take point in the NE/4NW/4 of Section 9 and a last take point in the NW/4NW/4 of Section 7; and Case No. 23890; Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com, Well No. 713H, with a first take point in the SE/4NW/4 of Section 9 and a last take point in the SW/4NW/4 of Section 7.

Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The matters are scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.g ov/ocd/hearing-info/, or contact Marlene Salvidrez@emnrd.nm.g ov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of re-

contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, james bruc@aol.com. The units are located approximately 6 miles north-northeast of Carlsbad, New Mexico. #0005845964, Current Argus, October 18, 2023

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23890

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7 (containing 400 acres), and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Screaming Eagles 9/7 Fed. Com. Well No. 713H, with a first take point in the SE/4NW/4 of Section 9 and a last take point in the SW/4NW/4 of Section 7, to a depth sufficient to test the Wolfcamp formation. The S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7 will be dedicated to the well.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the

EXHIBIT 7

Wolfcamp formation underlying the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation (Alacran Hills; Upper Wolfcamp Pool/Pool Code 98314) underlying the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted.

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Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 713H, with a first take point in the SE/4NW/4 of Section 9 and a last take point in the SW/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 6 miles north-northeast of Carlsbad, New Mexico.