CASE NO. 23090

APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

NOTICE OF FILING ADDITIONAL EXHIBITS

1. Revised Pooling Checklist (Exhibit 1), which clarifies the zone being pooled and adds the measured depth of the well.

In addition, it specifies that there is no depth severance in the Bone Spring formation. There is a difference in ownership between the subject well and the existing overlapped well(s) solely due to the different length of the wells and the tracts included in each well unit.

James Buce

2. Revised C-102 (Exhibit 2-A).

COMPULSORY POOLING APPLICATION CHECKLIST							
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS							
Case: 23090	APPLICANT'S RESPONSE						
Date: November 2, 2023							
Applicant	Cimarex Energy Co.						
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co./OGRID 215099						
Applicant's Counsel:	James Bruce						
Case Title:	Application of Cimarex Energy Co. for Compulsory Pooling, etc., Eddy County, New Mexico						
Entries of	Chevron U.S.A. Inc./Holland and Hart LLP						
Appearance/Intervenors:	MRC Permian Co./Kyle Perkins						
Well Family	White City Bone Spring wells						
Formation/Pool							
Formation Name(s) or Vertical Extent:	Bone Spring						
Primary Product (Oil or Gas):	Oil						
Pooling this vertical extent:							
Pool Name and Pool Code:	Cotton Draw; Bone Spring/Pool Code 13367						
Well Location Setback Rules:	Statewide Rules						
Spacing Unit							
Type (Horizontal/Vertical)	Horizontal						
Size (Acres)	480 acres						
Building Blocks:	40 acres						
Orientation:	North-South						
Description: TRS/County	W/2E/2 §8, W/2E/2 §17, and W/2E/2 §20 Township 25 South, Range 27 East, NMPM, Eddy County						
Standard Horizontal Well	Yes						
Spacing Unit (Y/N), If No,	D. Mad						
describe and is approval of non-	1/01/07						
standard unit requested in this application?	Ravise d EXHIBIT 1						

Other Situations							
Depth Severance: Y/N. If yes, description	Not in zone being pooled						
Proximity Tracts: If yes, description	N						
Proximity Defining Well: if yes, description							
Applicant's Ownership in Each Tract	Exhibit 2-B						
Well(s)							
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Add wells as needed						
Well #1	White City 8-17-20 Fed. Com. Well No. 16H API No. 30-015-48276 SHL: 390 FNL & 1230 FEL §8 BHL: 100 FSL & 1716 FEL §20 FTP: 100 FNL & 1716 FEL §8 LTP: 100 FSL & 1716 FEL §20 Bone Spring/TVD 8083 feet/MD 23501 feet						
Well #2							
Horizontal Well First and Last Take Points	See above						
Completion Target (Formation, TVD and MD)	See above						
AFE Capex and Operating Costs							
Drilling Supervision/Month \$	\$8000						
Production Supervision/Month \$	\$800						
Justification for Supervision							
Costs	Exhibit 2, page 2						
Requested Risk Charge	Cost plus 200%						
Notice of Hearing							
Proposed Notice of Hearing	Exhibit 7						
Proof of Mailed Notice of							
Hearing (20 days before hearing)	Exhibit 4						
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6						

Ownership Determination				
Land Ownership Schematic of				
the Spacing Unit	Exhibit 2-B			
Tract List (including lease				
numbers and owners)	Exhibit 2-B			
If approval of Non-Standard				
Spacing Unit is requested, Tract				
List (including lease numbers				
and owners) of Tracts subject to				
notice requirements.				
Pooled Parties (including				
ownership type)	Exhibit 2-B; Working Interest Owners			
Unlocatable Parties to be Pooled	Yes			
Ownership Depth Severance				
(including percentage above &				
below)				
Joinder				
Sample Copy of Proposal Letter	Exhibit 2-C			
List of Interest Owners (i.e.				
Exhibit A of JOA)	Exhibit 2-B			
Chronology of Contact with				
Non-Joined Working Interests	Exhibit 2-C			
Overhead Rates In Proposal				
Letter				
Cost Estimate to Drill and				
Complete	Exhibit 2-D			
Cost Estimate to Equip Well	Exhibit 2-D			
Cost Estimate for Production				
Facilities	Exhibit 2-D			
Geology				
Summary (including special				
considerations)	Exhibit 3			
Spacing Unit Schematic	Exhibits 2-A and 3-A			
Gunbarrel/Lateral Trajectory				
Schematic	Exhibit 3-B			
Well Orientation (with				
rationale)	North-South; Exhibits 2-A and 3			
Target Formation	Third Bone Spring formation			
HSU Cross Section	Exhibit 3-C			
Depth Severance Discussion	N/A			
Forms, Figures and Tables				
C-102	Exhibit 2-A			
	EATHER Z-A			

Tracts	Exhibit 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including	
basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea	
Depth	Exhibit 3-A
Cross Section Location Map	
(including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing	
Zone)	Exhibit 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify	
that the information provided	
in this checklist is complete and	
accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	// 2
Representative):	James Bleve
Date:	October 31, 2023
	October 31, 2023
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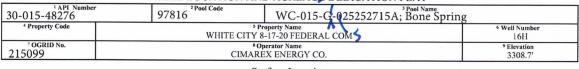
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3465

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT



 "Surface Location

 UL or lot no.
 Section
 Township
 Range
 Lot Idn
 Feet from the
 North/South line
 Feet from the
 East/West line
 County

 A
 8
 25S
 27E
 390
 NORTH
 1230
 EAST
 EDDY

"Bottom Hole Location If Different From Surface

l	UL or lot no. O	Secti 20		Township 25S	Range 27E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1716	East/West line EAST	County EDDY
	12 Dedicated Acre 480	es	13 Jo	int or Infill	14 Conso	lidation Code	15 Order No.				

