#### **CASE NO. 23889**

#### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

#### EXHIBITS (Re-filed November 10, 2023)

- 1. Pooling Checklist (Revised)
- 2. Landman's Affidavit
  - 2-A: Land Plat and C-102
  - 2-B: Tract Maps and Ownership Lists
  - 2-C: Summary of Contacts and Proposal Letter
  - 2-D: AFE
- 3. Geologist's Affidavit
  - 3-A: Structure Map
  - 3-B: Cross-Section
  - 3-C: Horizontal Drilling Plan
- 4. Affidavit of Mailing
  - 4-A: Notice Letter
- 5. Certified Notice Spreadsheet
- 6. Affidavit of Publication
- 7. Application and Proposed Notice

COMPULSORY POOLING APPLICATION CHECKLIST		
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 23889	APPLICANT'S RESPONSE	
Date: November 2, 2023		
Applicant	Mewbourne Oil Company	
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico	
Entries of		
Appearance/Intervenors:		
Well Family	Screaming Eagles Wolfcamp wells	
Formation/Pool		
Formation Name(s) or Vertical	Wolfcamp	
Extent:		
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Upper Wolfcamp formation	
Pool Name and Pool Code:	Alacran Hills; Upper Wolfcamp (Oil) Pool/Pool Code 98314	
Well Location Setback Rules:	Statewide Rules	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	400 acres	
Building Blocks:	40 acres	
Orientation:	East-West	
Description: TRS/County	N/2NW/4 §9, N/2N/2 §8, and N/2N/2 §7, Township 21 South, Range 27 East, NMPM, Eddy County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non- standard unit requested in this application?	REVISER EXHIBIT 1	
Other Situations		
Depth Severance: Y/N. If yes, description	N .	
Proximity Tracts: If yes, description	N	

description	Exhibit 2-B
Applicant's Ownership in Each Tract	EXIIIDIT Z-D
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Add wells as needed
Well #1	Screaming Eagles 9/7 Fed. Com. Well No. 711H
	API No. 30-015-Pending
	SHL: 500 FNL & 2585 FEL §9
	BHL: 660 FNL & 100 FWL §7
	FTP: 660 FNL & 2540 FWL §9
	LTP: 660 FNL & 100 FWL §7
	Upper Wolfcamp/TVD 8838 feet/MD 21775 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision	
Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 7
Proof of Mailed Notice of	Exhibit 4
Hearing (20 days before hearing) Proof of Published Notice of	EXHIDIT 4
Hearing (10 days before hearing)	Exhibit 6
ricaring (10 days before flearing)	EXHIBITO
Ownership Determination	
Land Ownership Schematic of	
the Spacing Unit	Exhibit 2-B
Tract List (including lease	
numbers and owners)	Exhibit 2-B
If approval of Non-Standard	
Spacing Unit is requested, Tract	

List (including lease numbers	
and owners) of Tracts subject to	
notice requirements.	
Pooled Parties (including	Exhibit 2-B; Working Interest Owners
ownership type) Unlocatable Parties to be Pooled	Yes
	Yes
Ownership Depth Severance (including percentage above &	
below)	
belowj	
Joinder Sample Convert Proposal Letter	E. Libita 2 C
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e.	Exhibit 2-B
Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal	EXHIBIT 2-C
Letter	
Cost Estimate to Drill and	
Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production	
Facilities	Exhibit 2-D
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory	
Schematic	Exhibit 3-B
Well Orientation (with	
rationale)	East-West; Exhibits 3 and 3-A
	Upper Wolfcamp, defined as:
	From the top of the Wolfcamp formation at the stratigraphic equivalent of
	8,685 feet as referenced in the Gamma Ray, Dual Lateralog/Micro Lateralog, and Neutron/Density logs for the Avalon Hills Well No. 2 (API No. 30-015-
	21208) located in Unit G of Section 7, Township 21 South, Range 27 East,
	NMPM Eddy County, New Mexico to the stratigraphic equivalent of 9,443 feet
Target Formation	as referenced in the same well and logs.
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
C-102	EXHIBIT Z-A

Tracts	Exhibit 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including	
basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea	
Depth	Exhibit 3-A
Cross Section Location Map	
(including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing	
Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify</b>	
that the information provided	
in this checklist is complete and	
accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	16 DA
Representative):	Tames Ruce
Date:	,October 31, 2023
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# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23889

#### **VERIFIED STATEMENT OF MITCH ROBB**

Mitch Robb, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
  - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.
  - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2N/2 of Section 7, N/2N/2 of Section 8 and N/2NW/4 of Section 9, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to:
    - (i) the Screaming Eagles 9/7 Fed Com #711H, a horizontal well with a first take point in the NE/4 NW/4 of 9 and a final take point in the NW/4 NW/4 of Section 7;
  - (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

EXHIBIT 2

- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

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STATE OF TEXAS	)
	) ss
COUNTY OF MIDLAND	)

Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

SUBSCRIBED AND SWORN TO before me this 26 day of October, 2023 by Mitch Robb.

My Commission Expires: 08/30/2026

ARIANA RODRIGUES Notary Public, State of Texas Comm. Expires 08-30-2026 Notary ID 133936856

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code API Number ALACRAN HILLS UPPER WOLFCAMP OIL 98314 6 Well Number 5 Property Name <sup>4</sup>Property Code 711H SCREAMING EAGLES 9/7 FED COM 9Elevation 8 Operator Name 7 OGRID NO. 3210 MEWBOURNE OIL COMPANY 14744 10 Surface Location North/South line Feet From the Fast/West line County Feet from the Lot Idn UL or lot no Section Township Range **EDDY** EAST 2585 27E 500 NORTH 9 21S B Bottom Hole Location If Different From Surface Feet from the East/West line County Feet from the North/South line Lot Idn UL or lot no. Section Township Range EDDY 660 NORTH 100 WEST 27E 21S 13 Joint or Infill 14 Consolidation Code 15 Order No 12 Dedicated Acres 400 No allowable will be assigned to this completion until all interest EXHIBIT approved by the division. R CERTIFICATION GEODETIC DATA NAD 83 GRID emation contained herein is true and complete to the best of my knowledge and belief, and that this organization either ROPOSED PENETRATION POINT 4 (PPP4) SURFACE LOCATION 714' FNL & 0' FWL (SEC 7) N: 545626.4 - E: 576092.2 LAT: 32.4999376' N LONG: 104.2206012' W N: 545919.5 - E: 584096.0 LAT: 32.5007172' N LONG: 104.1946384' W a working interest or unleased mineral interest in the land including posed bottom hole location or has a right to drill this well at this KICK OFF POINT (KOP) nursuant to a contract with an owner of such a mineral or working ROPOSED PENETRATION POINT 5 (PPP5) 686' FNL & 2549' FWL (SEC 7) N: 545581.5 - E: 573460.2 LAT: 32.4998215' N 660' FNI & 2190' FEL (SEC 9) N: 545750.0 — E: 584489.5 LAT: 32.5002500' N LONG: 104.1933628' W interest, or to a voluntary pooling agreement or a compulsory pooling LONG: 104.2291386\* FIRST TAKE POINT (FTP)
660' FNL & 2533' FWL (SEC S
N: 545760.1 - E: 583922.9
LAT: 32.5002796' N
LONG: 104.1952006' W 7/5/23 9) ROPOSED PENETRATION POINT 6 (PPP6) 672' FNL & 1226' FWL (SEC 7) N: 545559.0 - E: 572138.0 LAT: 32.4997630' N RyanMcDaniel@mewbourne.com PROPOSED PENETRATION POINT 2 (PPP2) LONG: 104.2334273' W 669' FNL & 0' FEL (SEC 8) N: 545716.8 - E: 581390.7 E-mail Address BOTTOM HOLE N: 545539.7 - E: 571012.1 LAT: 32.4997130 N LONG: 104.2370793 W LAT: 32.5001696' N LONG: 104.2034142' W 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this PROPOSED PENETRATION POINT 3 (PPP3) 691' FNL & 2643' FEL (SEC 8) N: 545671.8 - E: 578748.6 plat was plotted from field notes of actual surveys 32.5000542\* made by me or under my supervision, and that the LONG: 104.2119845' W same is true and correct to the best of my belief. N 88'37'05" W 2662.6 500 (E) S.L. 101 2585 08/31/21 M. HOH ERT RH Date of Survey KOP LPPP2 -PPP6 LPPP5 LPPP4 LPPP3 FTP-100 SHYMET Signature and Seal of 00'49'46" E 2618.40 O IOT 2 N 00'00'24 28 16 99 LOT 3 Project Area 19680 Certificate Number SIONAL SU **Producing Area** LOT 4 REV: BH & NAME CHANGE 6/22/23 N M N 89'33'08" W 2631.37 N 89'33'37" W 2631.85 5 89'51'57 5 89'47'41" Job No.: LS21040318R1

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Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
_	37.10	9.342735%
2	40.00	10.073029%
3	80.00	20.146059%
4	80.00	20.146059%
5	80.00	20.146059%
9	80.00	20.146059%
TOTAL	397.1	100,000000%

T21S-R27E, Eddy County, NM

25 A	M	
Section 9	Tract 6	
9 no 8	Tract 5	
Section 8	Tract 4	
on 7	Tract 3	
Section 7	Tract 2	
	Tract 1	
7:5	1 PM	

#### TRACT OWNERSHIP

Screaming Eagles 9/7 Fed Com #711H N/2N/2 of Section 7 & N/2N/2 of Section 8 and N/2NW/4 of Section 9-T21S-R27E Eddy County, NM

## N/2N/2 of Section 7 & N/2N/2 of Section 8 and N/2NW/4 of Section 9-T21S-R27E Wolfcamp Formation:

Owner	% of Leasehold Interest	
Mewbourne Oil Company, et al.	99.277033%	
*Viking Oil & Gas Exploration Company	0.503651%	
*TR Oil Corporation	0.210542%	
*Mary Linda McCall	0.004386%	
*JOMJR, Ltd.	0.004386%	
TOTAL	100.000000%	

Total Interest Being Pooled: 0.722967%

#### OWNERSHIP BY TRACT

#### Lot 1 (NW/4NW/4) Section 7

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

#### NE/4NW/4 Section 7

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

#### N/2NE/4 Section 7

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

#### N/2NW/4 of Section 8

% of Leasehold Interest
97.500000%
2.500000%
100.000000%

#### N/2NE/4 of Section 8

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

#### N/2NW/4 of Section 9

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	98.911374%
TR Oil Corporation	1.045080%
JOMJR, Ltd.	0.021773%
Mary Linda McCall	0.021773%
TOTAL	100.000000%

# Summary of Communications Screaming Eagles 9/7 Fed Com #711H N/2N/2 of Section 7 & N/2N/2 of Section 8 and N/2NW/4 of Section 9 T21S-R27E, Eddy County, NM

Viking Oil & Gas Exploration Company:

08/07/2023: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party – Address 1 08/07/2023: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party – Address 2

09/27/2023: One well proposal sent back to sender

10/18/2023: Made multiple phone calls trying to get ahold of a representative of the above listed party. Left voicemails.

10/18/2023: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party - Address 3

#### TR Oil Corporation:

12/22/2020: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party.

03/15/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

02/01/2022: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/13/2023: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

08/14/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

10/18/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

#### Mary Linda McCall

12/22/2020: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party.

01/18/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

02/01/2022: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/13/2023: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/27/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

08/14/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

09/05/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

10/18/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

#### JOMJR, Ltd.:

12/22/2020: Mailed Working Interest Unit, Well Proposal and JOA to the above listed party.

01/18/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

02/08/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

02/01/2022: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/13/2023: Mailed Revised Working Interest Unit, Well Proposal and JOA to the above listed party.

06/27/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

08/14/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

09/05/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

10/18/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

10/25/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

EXHIBIT 2.C

#### MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

#### Working Interest Owners

Re: Screaming Eagles 9/7 Fed Com #711H SL: 500' FNL & 2585' FEL (Section 9); BHL: 660' FNL & 100' FWL (Section 7)

Screaming Eagles 9/7 Fed Com #713H SL: 530' FNL & 2585' FEL (Section 9); BHL: 1980' FNL & 100' FWL (Section 7)

Sections 7, 8 & 9, T21S, R27E Eddy County, New Mexico

#### Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1428.16 acre Working Interest Unit ("WIU") covering all of the captioned Sections 7 & 8 and the NW/4 of Section 9 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Screaming Eagles 9/7 Fed Com #711H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,838 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 21,775 feet. The N/2NW/4 of Section 9 and the N/2N/2 of the captioned Sections 8 & 7 and will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Screaming Eagles 9/7 Fed Com #713H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,910 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 21,900 feet. The S/2NW/4 of Section 9 and the S/2N/2 of the captioned Sections 8 & 7 and will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is a copy of our Operating Agreement dated August 15, 2021, along with an extra set of signature pages, and our AFEs dated April 26, 2023.

Please sign and return said AFEs and extra set of JOA signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at <a href="mailto:mrobb@mewbourne.com">mrobb@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

#### MEWBOURNE OIL COMPANY

Mitch Robb Landman



February 8, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6922 7751 65.

#### Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

February 8, 2022, 12:22 pm

Location:

ENGLEWOOD, CO 80112

Postal Product:

Priority Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

**Recipient Name:** 

C o Next Millennium Property Co

Shipment Details

Weight:

1.0oz

#### Recipient Signature

Signature of Recipient:

7500 E ARAPAHOE RD STE 333 CENTENNIAL, CO 80112

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

C/o Next Millennium Property Co. TR Oil Corp. 7500 E. Arapahoe Rd, Ste 333 Centennial, CO 80112 Reference #: Screaming Eagles 9/7



December 26, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6475 2771 54.

#### Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

December 26, 2020, 1:00 pm

Location:

ENGLEWOOD, CO 80112

Postal Product:

Priority Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

TR Oil Corp

**Shipment Details** 

Weight:

1.0oz

#### Recipient Signature

Signature of Recipient:

7500 E ARAPAHOE RD STE 380 CENTENNIAL, CO 80112

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

TR Oil Corp.

7500 East Arapahoe Road, suite 380

Centennial, CO 80112

Reference #: Screaming Eagles 8/9



December 28, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6475 2546 67**.

Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

December 28, 2020, 4:54 pm

Location:

AUSTIN, TX 78738

**Postal Product:** 

Priority Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

JOMJR Ltd

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

JOMJR, Ltd 12105 Musket Rim Street Austin, TX 79738 Reference #: Screaming Eagles 8/9

3 - 3



February 7, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6922 7543 13.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 7, 2022, 3:26 pm
Location:	AUSTIN, TX 78738
Postal Product:	Priority Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
	Up to \$100 insurance included
Recipient Name:	JOMJR Ltd
Shipment Details	
Weight:	1.0oz
Recipient Signature	AND COMPANY OF THE PARTY OF THE PARTY OF THE PARTY.
Signature of Recipient:	
Address of Recipient:	12105 MUSKET RIM ST AUSTIN, TX 78738

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

JOMJR, Ltd. 12105 Musket Rim Street Austin, TX 79738 Reference #: Screaming Eagles 9/7



June 17, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8361 0426 2957 1378 58.

#### Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

June 17, 2023, 11:14 am

Location:

AUSTIN, TX 78738

**Postal Product:** 

Priority Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

**Recipient Name:** 

JOMJR Ltd

#### Recipient Signature

Signature of Recipient:

CERTIFIED HAIL

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JOMJR Ltd. 12105 Musket Rim Street Austin, TX 79738 Reference #: Screaming Eagles



December 28, 2020

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6475 2587 64.

#### Item Details

Status:

Delivered

Status Date / Time:

December 28, 2020, 11:26 am

Location:

HOUSTON, TX 77063

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

**Recipient Name:** 

Mary Linda McCall

Shipment Details

Weight:

1.0oz

#### Recipient Signature

Signature of Recipient:

(V 1/1-/

Address of Recipient:

HOUSTON, TX 77283-0585

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Mary Linda McCall P.O. Box 630585 Houston, TX 77263

Reference #: Screaming Eagles 8/9



February 7, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6922 7480 46.

#### Item Details

Status:

Delivered, PO Box

Status Date / Time:

February 7, 2022, 8:35 am

Location:

HOUSTON, TX 77063

**Postal Product:** 

Priority Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

**Recipient Name:** 

Mary Linda McCall

Shipment Details

Weight:

1.0oz

#### Recipient Signature

Signature of Recipient:

Many Pra Vargas

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Mary Linda McCall P.O. Box 630585 Houston, TX 77263

Reference #: Screaming Eagles 9/7



June 22, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8361 0426 2957 1330 34.

#### Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: June 22, 2023, 12:25 pm Location: MIDLAND, TX 79707

Postal Product: Priority Mail®

Extra Services: Certified Mail™

Return Receipt Electronic
Up to \$100 insurance included

Recipient Name: C O Patric s duffy P C

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

1.0. Box 9203

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> C/O Patric s. duffy P.C. Mary Linda McCall 600 N. Marienfeld Street, Suite 310 Midland, TX 79701 Reference #: Screaming Eagles

# A CONTRACTOR CONTRACTO

# First Class Mai

Label sheet contains 2 labels. Before printing, set top margin in Page Setup to no more than .25" or 1/4". After first label is printed and removed, fotate sheet so remaining label enters printer first.

Sedsypost

US POSTAGE AND PEES 94ID

2023-08-08

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Part# SL-200

CERTE

> 500 WEST ŤEXAS AVE. SUITE 1020 MIDLAND TX 7970: Adriana Salgado

Screaming Eagles Propos

Commercial C4000004

2.0 LB ZONE 6FLAT

0901000008030

USPS CERTIFIED MAIL"

VIKING OIL & EXPLORATION COMPANY MINNEAPOLIS MN 55441-6300 10000 HIGHWAY 55

554413050-1N -R-T-S-

09/27/23

INSUFFICIENT ADDRESS UNABLE TO FORWARD RETURN TO SENDER RETURN TO SENDER

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## Proof of Delivery (Electronic)

Date: 10/25/2023

Client Name:

Certified with RR(E) item number 9402836105440188756270, addressed to Viking Oil & Exploration Company was designated Departed USPS Regional Origin Facility at 7:48 PM on October 01, 2023.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Viking Oil & Exploration Company 10000 Highway 55 Minneapolis, MN 55441 Reference #: Screaming Eagles Proposals Item ID: Screaming Eagles Proposals

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



### Proof of Delivery (Electronic)

Date: 10/25/2023

Client Name:

Certified with RR(E) item number 9402836105440188736197, addressed to Viking Oil & Gas Exploration Company was designated In Transit to Next Facility, Arriving Late at 12:00 AM on August 12, 2023.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Viking Oil & Gas Exploration Company P.O. Box 1267 Minneapolis, MN 55440 Reference #: Screaming Eagles Proposals Item ID: Screaming Eagles Proposals

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



## Proof of Delivery (Electronic)

Date: 10/25/2023

Client Name:

Certified with RR(E) item number 9402836105440521904344, addressed to Viking Oil & Gas Exploration was designated Notice Left (No Authorized Recipient Available) at 3:15 PM on October 23, 2023.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Viking Oil & Gas Exploration 3580 Hazel Trail, Unit E Saint Paul, MN 55129 Reference #: Screaming Eagles

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.

Well Name: SCREAMING EAC	LES 9/7 FED COM #711H (WOO	CD) I	Prosp	ect: R	SCOE 6		
Location: SL: 500 FNL & 2585 FEL (			Co	unty: Ec	ldy		ST: NM
Sec. 9 Bik: Survey:			215	RNG:	27E Prop. TVD	: 8838	TMD: 21775
				CODE	ТСР	CODE	cc
Regulatory Permits & Surveys	IBLE COSTS 0180			0180-010	\$25,000	0180-0200	
Location / Road / Site / Preparation				0180-010		0180-0205	
Location / Restoration				0180-010		0180-0206 0180-0210	
Daywork / Turnkey / Footage Drilling	25 days drig / 3 days comp @	g \$30000/d		0180-011		0180-0210	
Fuel	1700 gal/day @ \$3.9/gal			0180-011		0180-0215	
Alternate Fuels Mud, Chemical & Additives				0180-012	0 \$50,000	0180-0220	
Mud - Specialized				0180-012	1 \$270,000	0180-0221	
Horizontal Drillout Services						0180-0222 0180-0223	
Stimulation Toe Preparation			_	0180-012	5 \$190,000	0180-0225	-
Cementing			-	0180-013		0180-0230	The second secon
Logging & Wireline Services Casing / Tubing / Snubbing Services				0180-013	4 \$35,000	0180-0234	\$18,000
Mud Logging				0180-013	17 \$15,000		00,000,000
Stimulation	64 Stg 25.3 MM gal / 31.9 MI	M lb				0180-0241	The second secon
Stimulation Rentals & Other	and the Control of the Control	4C 9 400/ EVA	100	0180 01/	\$35,000	0180-0242 0180-0245	
Water & Other	60% PW @ \$0.25/bbl f/ PWM	VIS & 40% FVI	v @ \$	0180-014		0180-0248	
Bits				0180-015			
Inspection & Repair Services  Misc. Air & Pumping Services				0180-015	54	0180-0254	\$10,000
Testing & Flowback Services				0180-015		0180-0258	
Completion / Workover Rig					6.51.53	0180-0260	\$10,500
Rig Mobilization				0180-016			\$27,000
Transportation	0			0180-016		0180-0268	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM
Welding, Construction & Maint. Service Contract Services & Supervision	S			0180-017	the same of the sa	0180-0270	
Directional Services	Includes Vertical Control			0180-017			
Equipment Rental				0180-018	\$185,000	0180-0280	
Well / Lease Legal				0180-018			
Well / Lease Insurance				0180-018			
Intangible Supplies				0180-018		0180-0288	
Damages Pipeline Interconnect, ROW Easements				0180-019	****	0180-0292	
Company Supervision				0180-019	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	-	-
Overhead Fixed Rate				0180-019			
Contingencies 5% (	TCP) 5% (CC)			0180-019			
		TC	DTAL	<u> </u>	\$3,314,300		\$6,402,500
	BLE COSTS 0181						
	' - 20" 94# J-55 BTC @ \$135.08/ft	2/6		0181-079			-
	' - 13 3/8" 54.5# J-55 ST&C @ \$76. 5' - 9 5/8" 40# HCL80 LT&C @ \$60.			0181-079			-
				0181-079	the latest		
	0 - / 29# HPP110 BI&C @ \$59.80						
Casing (4.1" – 6.0") 134	0' - 7" 29# HPP110 BT&C @ \$59.83 60' - 4 1/2" 13.5# HCP-110 CDC-HT	TQ @ \$33,47/ft		1		0181-0797	
Tubing 815						0181-0798	AL DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO
Tubing 815 Drilling Head	60' - 4 1/2" 13.5# HCP-110 CDC-HT			0181-086	\$50,000	0181-0798	\$148,000
Tubing 815 Drilling Head Tubing Head & Upper Section	60' - 4 1/2" 13.5# HCP-110 CDC-НТ 0' - 2 7/8" 6.5# L-80 IPC Тъд @ \$17			0181-086	\$50,000	0181-0798	\$148,000
Tubing 815 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Con	60' - 4 1/2" 13.5# HCP-110 CDC-HT			0181-086	\$50,000	0181-0798 0181-0870 0181-0871	\$ \$148,000 \$ \$30,000 \$ \$70,000
Tubing 815 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Con Subsurface Equip. & Artificial Lift	60' - 4 1/2" 13.5# HCP-110 CDC-НТ 0' - 2 7/8" 6.5# L-80 IPC Тъд @ \$17			0181-086	\$50,000	0181-0798	\$148,000 \$30,000 \$70,000 \$25,000
Tubing	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  ppletion Liner Hanger ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB	7/ft		0181-086	\$50,000	0181-0870 0181-0870 0181-0880 0181-0886 0181-0890	\$ \$148,000 \$ \$30,000 \$ \$70,000 \$ \$25,000 \$ \$9,000 \$ \$115,000
Tubing 815 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Cor Subsurface Equip. & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Emissions Control Equipment (1/4)	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17 npletion Liner Hanger ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(	1)AIR		0181-086	\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892	\$ \$148,000 \$30,000 \$70,000 \$25,000 \$ \$9,000 \$115,000 \$ \$93,000
Tubing	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  ppletion Liner Hanger ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB	1)AIR		0181-086	\$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0890 0181-0892 0181-0892	\$ \$148,000 \$ \$30,000 \$ \$70,000 \$ \$25,000 \$ \$9,000 \$ \$115,000 \$ \$93,000 \$ \$88,000
Tubing 815 Drilling Head 8 Upper Section Horizontal Completion Tools Con Subsurface Equip. & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Separation / Treating Equipment (1/4 Automation Metering Equipment	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR		0181-086	\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0895	\$ \$148,000 \$70,000 \$ \$25,000 \$ \$9,000 \$ \$115,000 \$ \$93,000 \$ \$88,000 \$ \$121,000
Tubing 815 Drilling Head 8 Upper Section Horizontal Completion Tools Con Subsurface Equip. & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Emissions Control Equipment (1/4 Separation / Treating Equipment Oil/Gas Pipeline-Piper/Valves&Misc (1/4	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR		0181-086	\$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0890 0181-0892 0181-0892	\$ \$148,000 \$30,000 \$70,000 \$25,000 \$9,000 \$115,000 \$93,000 \$88,000 \$121,000 \$54,000
Tubing 815 Drilling Head 8 Upper Section Horizontal Completion Tools Con Subsurface Equip. & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Separation / Treating Equipment (1/4 Automation Metering Equipment	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR		0181-086	\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898	\$ \$148,000 \$30,000 \$70,000 \$25,000 \$ \$9,000 \$ \$115,000 \$ \$93,000 \$ \$88,000 \$ \$121,000 \$ \$54,000 \$ \$5,000
Tubing 815 Drilling Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Emissions Control Equipment (1/4 Separation / Treating Equipment (1/4 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/4 Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR		0181-086	\$50,000	0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900	\$ \$148,000 \$30,000 \$70,000 \$25,000 \$ \$9,000 \$ \$115,000 \$ \$88,000 \$ \$121,000 \$ \$5,000 \$ \$146,000 \$ \$136,000
Tubing 815 Drilling Head 8 Upper Section Horizontal Completion Tools Con Subsurface Equip. & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Separation / Treating Equipment (1/4 Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/4 Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR		0181-086	\$50,000	0181-0870 0181-0870 0181-0800 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$148,000 \$30,000 \$70,000 \$25,000 \$ \$9,000 \$ \$115,000 \$ \$88,000 \$ \$121,000 \$ \$54,000 \$ \$146,000 \$ \$136,000
Tubing 815 Drilling Head 8 Upper Section Horizontal Completion Tools Con Subsurface Equip. & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Emissions Control Equipment (1/4 Separation / Treating Equipment (1/4 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/4 Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR		0181-086	\$50,000	0181-0798 0181-0870 0181-0871 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$148,000 \$30,000 \$70,000 \$25,000 \$9,000 \$115,000 \$388,000 \$3121,000 \$146,000 \$136,000
Tubing 815 Drilling Head 8 Upper Section Horizontal Completion Tools Con Subsurface Equip. & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Emissions Control Equipment (1/4 Separation / Treating Equipment (1/4 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/4 Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR		0181-086	\$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$148,000 \$30,000 \$70,000 \$25,000 \$9,000 \$115,000 \$93,000 \$88,000 \$54,000 \$146,000 \$136,000 \$121,000 \$886,000
Tubing 815 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Con Subsurface Equip, & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Emissions Control Equipment (1/4 Separation / Treating Equipment (1/4 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR		0181-086	\$50,000	0181-0798 0181-0877 0181-0877 0181-08876 0181-0890 0181-0892 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-09000 0181-09010 0181-09010 0181-09010	\$ \$148,000  \$30,000  \$70,000  \$25,000  \$9,000  \$115,000  \$88,000  \$\$121,000  \$5,000  \$146,000  \$121,000  \$36,000  \$96,000
Tubing 815 Drilling Head 8 Upper Section Horizontal Completion Tools Con Subsurface Equip. & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Emissions Control Equipment (1/4 Separation / Treating Equipment (1/4 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/4 Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR T		0181-086		0181-0798 0181-0870 0181-08870 0181-0890 0181-0892 0181-0892 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0910 0181-0900	\$ \$148,000  \$ \$30,000  \$ \$70,000  \$ \$25,000  \$ \$9,000  \$ \$115,000  \$ \$93,000  \$ \$121,000  \$ \$54,000  \$ \$136,000  \$ \$121,000  \$ \$121,000  \$ \$100,000  \$
Tubing 815 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Con Subsurface Equip, & Artificial Lift Service Pumps (1/4 Storage Tanks (1/4 Emissions Control Equipment (1/4 Separation / Treating Equipment (1/4 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction	60' - 4 1/2" 13.5# HCP-110 CDC-HT 0' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17  pletion Liner Hanger  ) TP/CP/CIRC PUMP ) (6)OT/(5)WT/(1)GB ) (3)VRT/(1)VRU/(1)FLARE/(3)KO/( ) (4)H SEP/(1)V SEP/(2)VHT/(1)HH	1)AIR T	DTAL	0181-086	\$842,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0892 0181-0892 0181-0902 0181-0902 0181-0902 0181-0902 0181-0902	\$ \$148,000  \$ \$30,000  \$ \$70,000  \$ \$25,000  \$ \$9,000  \$ \$115,000  \$ \$88,000  \$ \$121,000  \$ \$54,000  \$ \$136,000  \$ \$121,000  \$ \$7,000  \$ \$1,831,100
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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 23889 - 23890

SELF-AFFIRMED STATEME	NT O	F CHARLES	CROSBY
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COUNTY OF MIDLAND	)	
	) ss.	
STATE OF TEXAS	)	

Charles Crosby deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
- 3. The following geological plats pertain to the Wolfcamp formation in the area around the NW/4 of Section 9, the N/2 of Section 8, and the N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M.:
  - (a) Exhibit 3-A is a structure map on the top of the Wolfcamp formation. It shows that structure dips to the east. It also shows existing Wolfcamp wells in the area, and a line of cross-section used on Exhibit 3-B.
  - (c) Exhibit 3-B is a cross section showing the top of the Wolfcamp, the target zone for the proposed Screaming Eagle wells. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The Wolfcamp is continuous and uniformly thick across the well units.
- 4. I conclude from the maps that:
  - (a) The horizontal spacing units are justified from a geologic standpoint.
  - (b) The target zone is continuous and of uniform thickness across the well units.
  - (c) Each quarter-quarter section in the well units will contribute more or less equally to production.

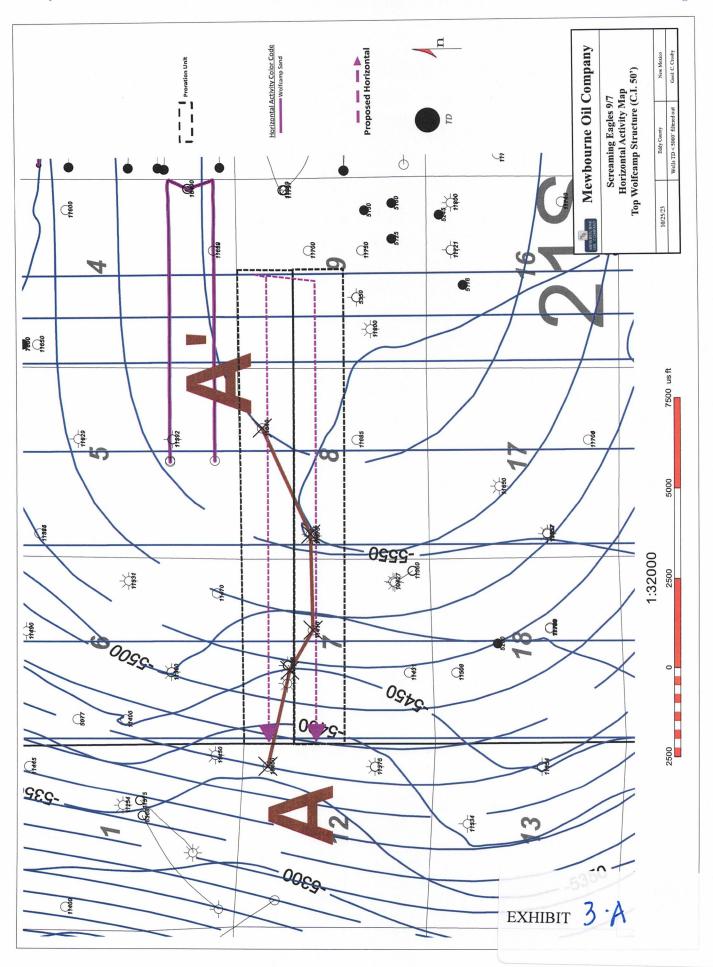
EXHIBIT 3

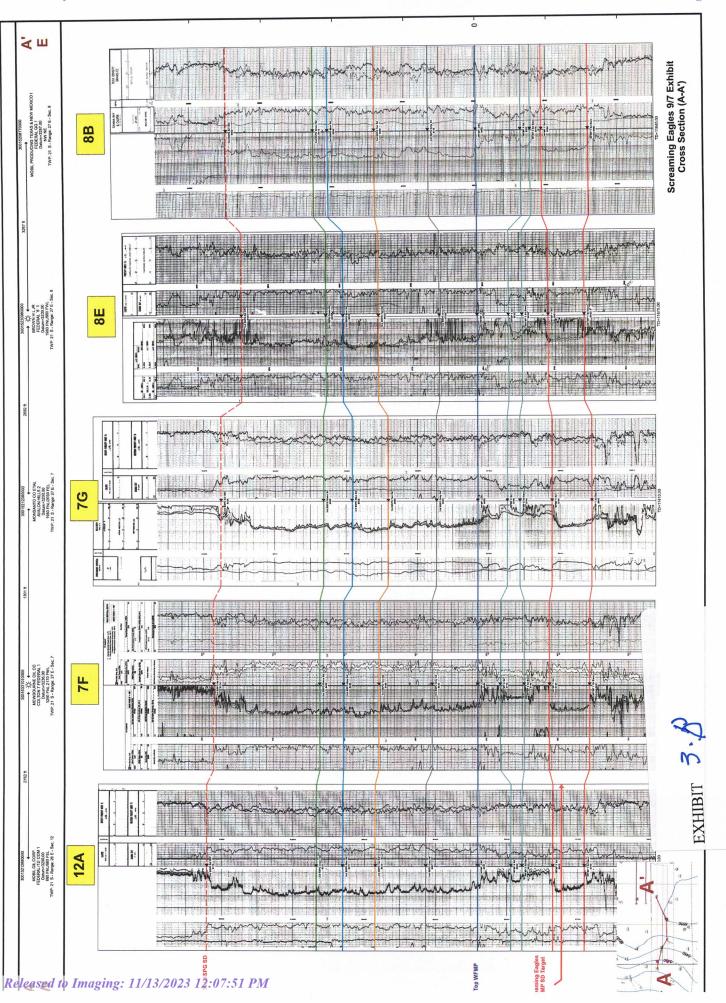
- (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
- 5. Referring to Exhibit 3-A, there are only two nearby Wolfcamp wells drilled in this area, and they are laydown wells. A review of the geology, and production from the offsets, indicates that laydown wells are a reasonable way to develop the reservoir in this area.
- 6. Exhibit 3-C contains Horizontal Drilling Plans for the two proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/21/23

Charles Crosby



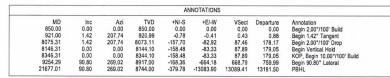




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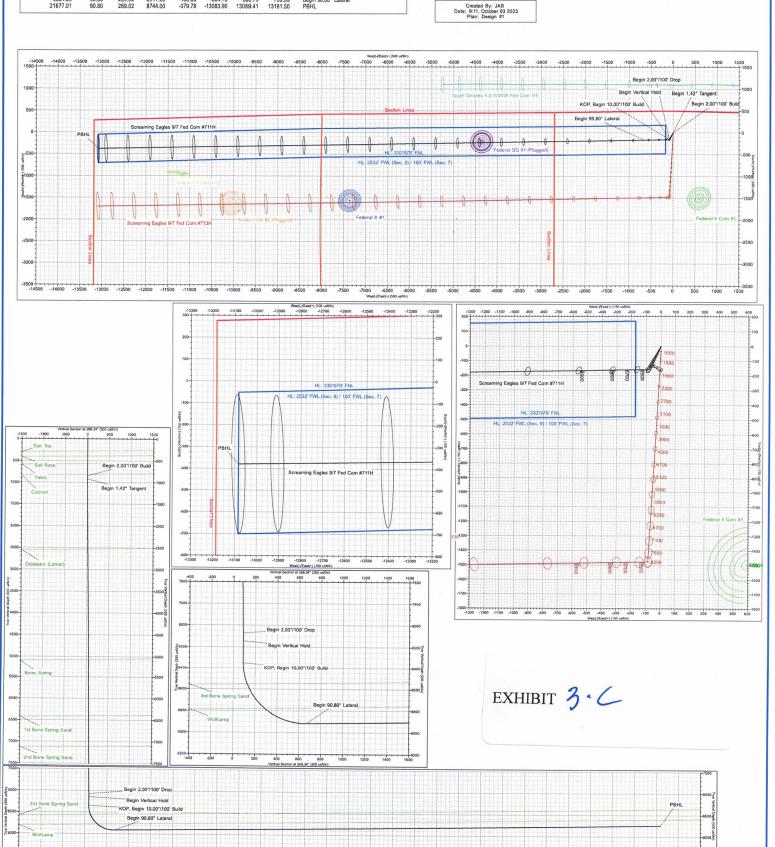
Company: Mewbourne Oil Company Site: Screaming Eagles 9/7 Well: Screaming Eagles 9/7 Fed Com #711H Project: Eddy County, N.M. (NAD83) Grid Rig: Patterson 560





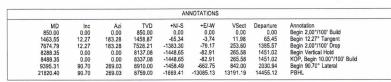


Grid North is 0.07° East of True North (Grid Convergence)
To convert a Magnetic Direction to a Grid Direction, Add 6.50°
To convert a Magnetic Direction to a True Direction, Add 6.58° East



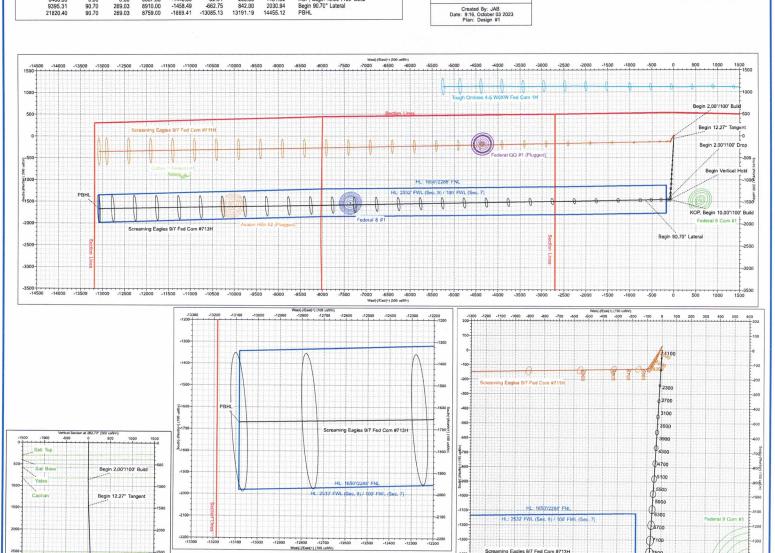
Company: Mewbourne Oil Company Site: Screaming Eagles 9/7 Well: Screaming Eagles 9/7 Fed Com #713H Project: Eddy County, N.M. (NAD83) Grid Rig: Patterson 560

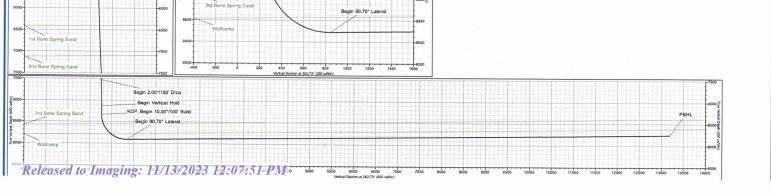






Grid North is 0.07° East of True North (Grid Convergence)
To convert a Magnetic Direction to a Grid Direction, Add 6.50°
To convert a Magnetic Direction to a True Direction, Add 6.58° East





# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY TO AMEND ORDER FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23889 & 23890

#### SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE	)	
	) s	S
STATE OF NEW MEXICO	)	

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit 4-A.
  - 5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: \_\_\_\_\_\_\_\_

James Bruce

**EXHIBIT** 

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

October 12, 2023

#### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, as follows:

Case No. 23889: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 711H, with a first take point in the NE/4NW/4 of Section 9 and a last take point in the NW/4NW/4 of Section 7.

**EXHIBIT** 

Case No. 23890: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 713H, with a first take point in the SE/4NW/4 of Section 9 and a last take point in the SW/4NW/4 of Section 7.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>, or contact Marlene Salvidrez at <a href="mailto:Marlene.Salvidrez@emnrd.nm.gov">Marlene.Salvidrez@emnrd.nm.gov</a>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This

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statement may be filed online with the Division at <u>ocd.hearings@emnrd.nm.gov</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

#### EXHIBIT A

Magnum Hunter Production, Inc. 600 N Marienfeld St # 600 Midland, TX 79701 Attn: Tristan Walker

Viking Oil & Gas Exploration Company PO Box 1267 Minneapolis, MN 55440

Viking Oil & Gas Exploration Company 10000 Highway 55 Minneapolis, MN 55441

TR Oil Corporation c/o Next Millennium Property Co. 7500 E Arapahoe Rd, Ste. 333 Centennial, CO 80112-6114 Attn: Tom Roberts

Mary Linda McCall c/o Kindra A. Johnson 900 West Avenue Austin, TX 78701

JOMJR, Ltd. c/o Patrick S. Duffy, P.C. 600 N. Marienfeld Street, Suite 310 Midland, TX 79701-3351

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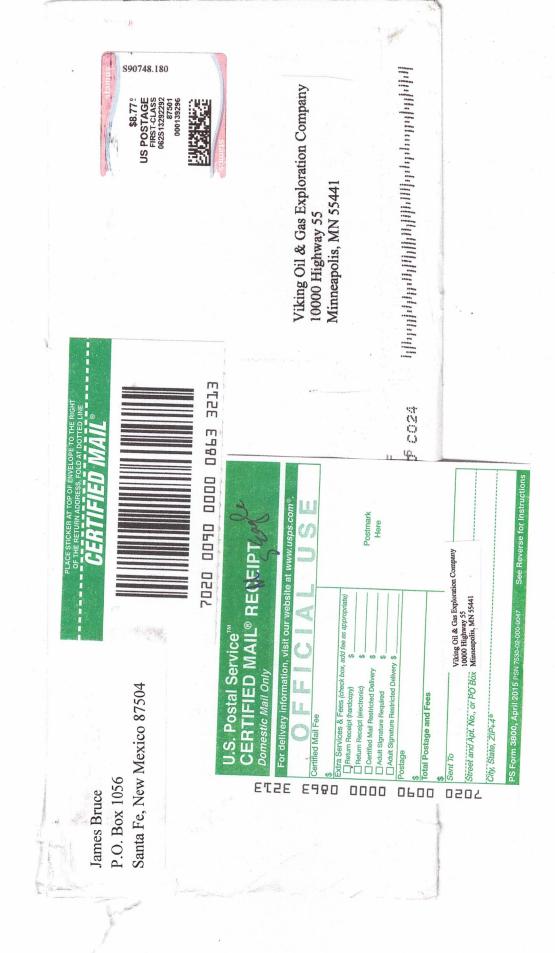
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SENDER: COMPLETE-THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:  Magnum Hunter Production, Inc. 600 N Marienfeld St # 600 Midland, TX 19701	9590 9402 7635 2122 6739 54	2. Article Number Transfer from 1000 0853	PS Form 3811, July 2020 PSN 7530-02-000-9053

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	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions				





### CASE NOS. 23889 & 23890

### STATUS OF CERTIFIED NOTICE

INTEREST OWNER	MAILING DATE	RECEIPT DATE	<u>CARD RETURNED</u>
Magnum Hunter Production Inc.	10/12/23	Unknown	Yes
Viking Oil & Gas Exploration Company	10/12/23	Returned Undelivered	No
TR Oil Corporation	10/12/23	Unknown	Yes
Mary Linda McCall	10/12/23	10/19/23	Yes
JOMJR, Ltd.	10/12/23	Returned Undelivered	No

EXHIBIT 5

## Carlsbad Current Argus.

# Affidavit of Publication Ad # 0005845964 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/18/2023/

Legal Clerk

Subscribed and sworn before me this October 18,

2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005845964 PO #: # of Affidavits1

This is not an invoice

**EXHIBIT** 

To: Magnum Hunter Production, Inc., Viking Oil & Gas Exploration Company, TR Oil Corporation (c/o Next Millennium Property Co.), Mary Linda McCall (c/o Kindra A. Johnson), and JOMJR, Ltd., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company ("Mewbourne") has filed two applications with the New Mexico Oil Conservation Division requesting the following:

Case No. 23889: Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 711H, with a first take point in the NE/4NW/4 of Section 9 and a last take point in the NW/4NW/4 of Section 7; and Case No. 23890; Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 8, and the S/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 713H, with a first take point in the SE/4NW/4 of Section 9 and a last take point in the SE/4NW/4 of Section 7.

Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The matters are scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.g ov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.g ov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of re-

contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, james bruc@aol.com. The units are located approximately 6 miles north-northeast of Carlsbad, New Mexico. #0005845964, Current Argus, October 18, 2023

### BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23889

### **APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7 (containing 400 acres), and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Screaming Eagles 9/7 Fed. Com. Well No. 711H, with a first take point in the NE/4NW/4 of Section 9 and a last take point in the NW/4NW/4 of Section 7, to a depth sufficient to test the Wolfcamp formation. The N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7 will be dedicated to the well.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the

EXHIBIT 1

Wolfcamp formation underlying the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation (Alacran Hills; Upper Wolfcamp Pool/Pool Code 98314) underlying the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 711H, with a first take point in the NE/4NW/4 of Section 9 and a last take point in the NW/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 6 miles north-northeast of Carlsbad, New Mexico.