

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23666**

**EXHIBIT INDEX**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Parties to Pool, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Second Bone Spring Subsea Structure Map
B-4	Third Bone Spring Subsea Structure Map
B-5	Stratigraphic Cross-Section
B-6	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for July 18, 2023 and October 29, 2023

# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 23666</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>November 16, 2023</b>
Applicant	Colgate Production, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165 (for Designated Operator - Permian Resources Operating, LLC)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Colgate Production, LLC for Compulsory Pooling Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Long John 29-30 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Shugart North; Bone Spring Pool (Code 56405)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, 18 South, Range 31 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Long John 29-30 Fed Com 121H (API # ---) 1053' FNL & 2621' FWL (Unit C), Section 29, T18S, R31E 660' FNL & 100' FWL (Lot 1), Section 30, T18S, R31E Completion Target: Bone Spring (Approx. 8,702' TVD)

Well #1	Long John 29-30 Fed Com 131H (API # ---) 1016' FNL & 2605' FEL (Unit B), Section 29, T18S, R31E 660' FNL & 100' FWL (Lot 1), Section 30, T18S, R31E Completion Target: Bone Spring (Approx. 9,602' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
Released to Imaging: 11/14/2023 2:04:57 PM C-102	Exhibit A-2

Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	11/13/2023



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23666**

**SELF-AFFIRMED STATEMENT  
OF TRAVIS MACHA**

1. I am the New Mexico Land Lead with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Prior to the merger of Centennial Resources Development and Colgate Energy in September 2022, I was a Landman with Colgate Operating, LLC. The applicant, Colgate Production, LLC (“Colgate”), is a working interest owner in the proposed unit and seeks to designate Permian Resources as operator of the unit and wells.

3. Copies of Colgate’s application and proposed hearing notice are attached as **Exhibit A-1.**

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

5. Colgate seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico (“Unit”).

**Colgate Production, LLC  
Case No. 23666  
Exhibit A**

6. The Unit will be dedicated to the following wells (“Wells”), which will be completed in the Shugart North; Bone Spring Pool (Code 56405).

- a. **Long John 29-30 Fed Com 131H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and
- b. **Long John 29-30 Fed Com 121H** well, which will be drilled from a surface hole location in the NE4 NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30.

7. The completed intervals of the Wells will be orthodox.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. All of the parties are locatable in that Colgate believes it located valid addresses for them.

10. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

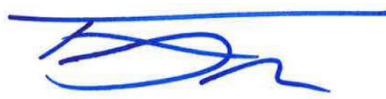
12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Travis Macha

11.13.2023

Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23666**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
  - a. **Long John 29-30 Fed Com 131H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and
  - b. **Long John 29-30 Fed Com 121H** well, which will be drilled from a surface hole location in the NE4 NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30.
3. The completed interval of the Wells will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

**Colgate Production, LLC  
Case No. 23666  
Exhibit A-1**

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 3, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

*Counsel for Colgate Production, LLC and  
Permian Resources Operating, LLC*

**Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Long John 29-30 Fed Com 131H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and **Long John 29-30 Fed Com 121H** well, which will be drilled from a surface hole location in the NE4 NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

☐ AMENDED REPORT  
**Colgate Production, LLC**  
**Case No. 23666**  
**Exhibit A-2**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
	LONG JOHN 29-30 FED COM	121H
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Elevation
	PERMIAN RESOURCES OPERATING, LLC	3620.7'

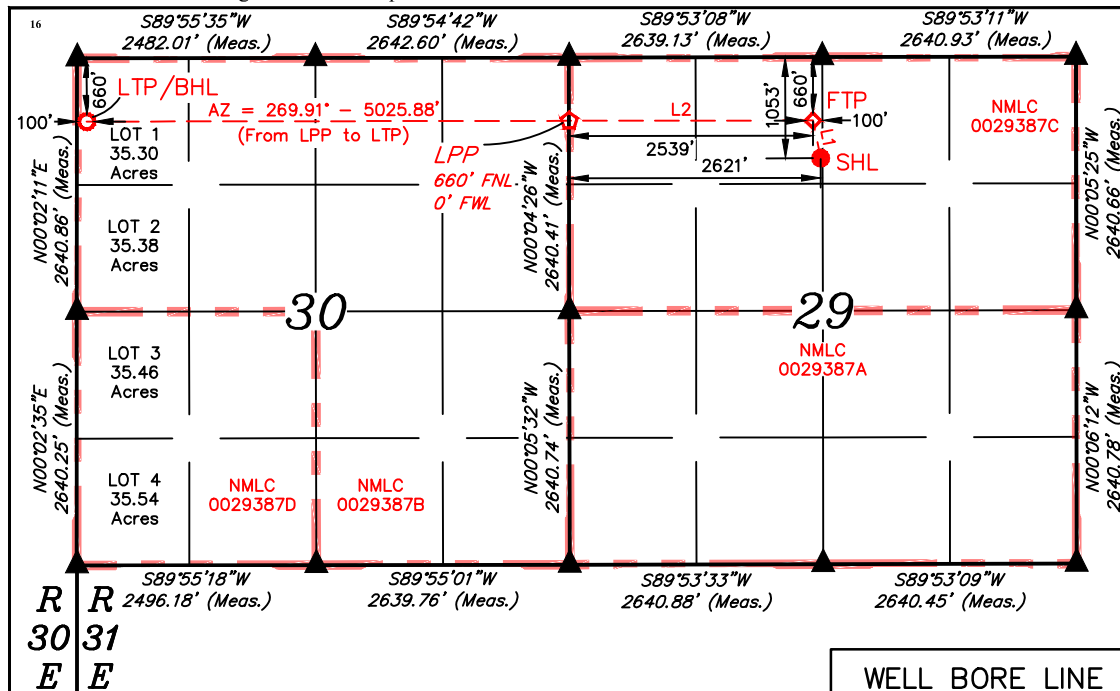
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	18S	31E		1053	NORTH	2621	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	18S	31E		660	NORTH	100	WEST	EDDY
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**WELL BORE LINE TABLE**

LINE	DIRECTION	LENGTH
L1	AZ = 348.26°	401.28'
L2	AZ = 269.91°	2539.45'

<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°43'22.06" (32.722795°) LONGITUDE = -103°53'30.17" (-103.891713°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°43'21.63" (32.722676°) LONGITUDE = -103°53'28.35" (-103.891208°) STATE PLANE NAD 83 (N.M. EAST) N: 626967.25' E: 677150.31' STATE PLANE NAD 27 (N.M. EAST) N: 626904.05' E: 635971.25'
<b>NAD 83 (FIRST TAKE POINT)</b> LATITUDE = 32°43'25.95" (32.723875°) LONGITUDE = -103°53'31.12" (-103.891978°)
<b>NAD 27 (FIRST TAKE POINT)</b> LATITUDE = 32°43'25.52" (32.723756°) LONGITUDE = -103°53'29.30" (-103.891473°) STATE PLANE NAD 83 (N.M. EAST) N: 627359.72' E: 677067.04' STATE PLANE NAD 27 (N.M. EAST) N: 627296.51' E: 635887.99'
<b>NAD 83 (LEASE PENETRATION POINT)</b> LATITUDE = 32°43'25.91" (32.723863°) LONGITUDE = -103°54'00.84" (-103.900234°)
<b>NAD 27 (LEASE PENETRATION POINT)</b> LATITUDE = 32°43'25.48" (32.723744°) LONGITUDE = -103°53'59.02" (-103.899729°) STATE PLANE NAD 83 (N.M. EAST) N: 627344.84' E: 674528.14' STATE PLANE NAD 27 (N.M. EAST) N: 627281.65' E: 633349.08'
<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°43'25.81" (32.723837°) LONGITUDE = -103°54'59.66" (-103.916573°)
<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°43'25.39" (32.723718°) LONGITUDE = -103°54'57.84" (-103.916068°) STATE PLANE NAD 83 (N.M. EAST) N: 627315.39' E: 669503.37' STATE PLANE NAD 27 (N.M. EAST) N: 627252.24' E: 628324.28'

- = SURFACE HOLE LOCATION
- ◆ = FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT.
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = LEASE LINE.

**17 OPERATOR  
CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR  
CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 23, 2023

Date of Survey \_\_\_\_\_  
 Signature and Seal of Professional Surveyor: \_\_\_\_\_



Certificate Number: \_\_\_\_\_

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



DRAWN BY: Z.L. 03-30-23



1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
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State of New Mexico  
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 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code 56405	<sup>3</sup> Pool Name Shugart North; Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name LONG JOHN 29-30 FED COM	<sup>6</sup> Well Number 131H
<sup>7</sup> OGRID No. 372165	<sup>8</sup> Operator Name PERMIAN RESOURCES OPERATING, LLC	<sup>9</sup> Elevation 3620.8'

<sup>10</sup> Surface Location

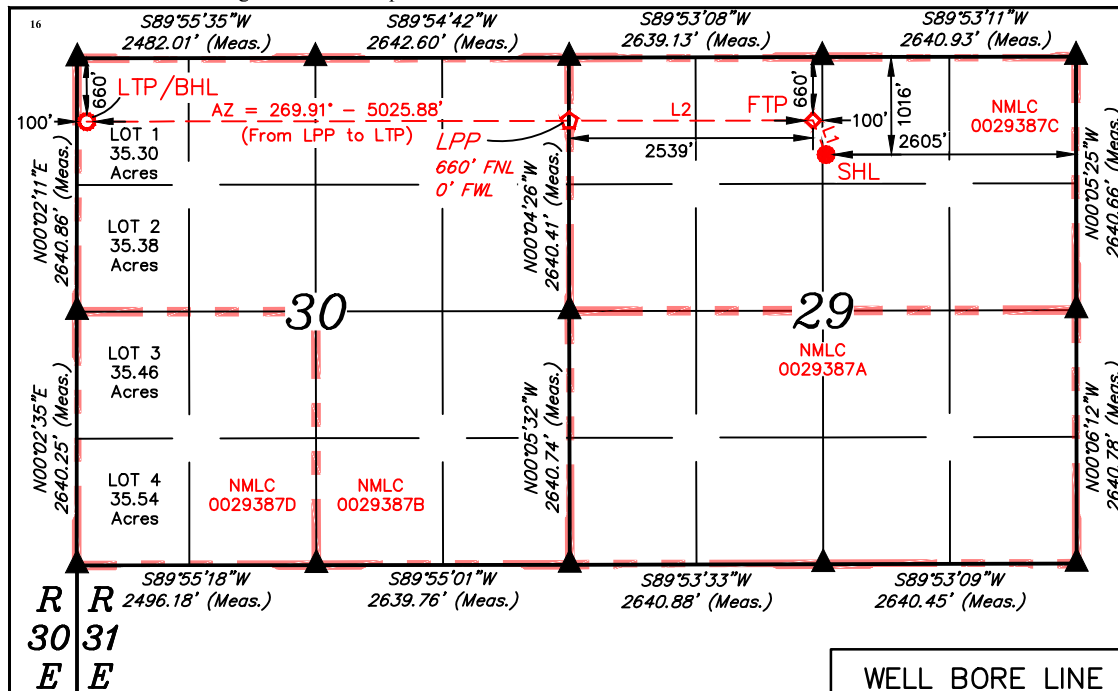
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	18S	31E		1016	NORTH	2605	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	18S	31E		660	NORTH	100	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**WELL BORE LINE TABLE**

LINE	DIRECTION	LENGTH
L1	AZ = 339.06°	380.90'
L2	AZ = 269.91°	2539.45'

<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°43'22.43" (32.722897°) LONGITUDE = -103°53'29.53" (-103.891536°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°43'22.00" (32.722778°) LONGITUDE = -103°53'27.71" (-103.891031°) STATE PLANE NAD 83 (N.M. EAST) N: 627004.64' E: 677204.68' STATE PLANE NAD 27 (N.M. EAST) N: 626941.43' E: 636025.63'
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<b>NAD 27 (FIRST TAKE POINT)</b> LATITUDE = 32°43'25.52" (32.723756°) LONGITUDE = -103°53'29.30" (-103.891473°) STATE PLANE NAD 83 (N.M. EAST) N: 627359.72' E: 677067.04' STATE PLANE NAD 27 (N.M. EAST) N: 627296.51' E: 635887.99'
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**17 OPERATOR  
CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR  
CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 23, 2023

Date of Survey \_\_\_\_\_  
 Signature and Seal of Professional Surveyor: \_\_\_\_\_



Certificate Number: \_\_\_\_\_

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

- = SURFACE HOLE LOCATION
- ◆ = FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT.
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = LEASE LINE.

Land Exhibit: Long John 29-30 Fed Com #131H  
 Section 29: N/2NW/4, Section 30: N/2N/2, T18S-R31E, Eddy Co., NM

LC 0029387 B RT: 18-31 Inc  Section 30	NMLC 0029387 C RT: Magnum Hunter  Section 29
---	---

N/2

Long John Fed Com 121H & 131H Spacing  Section 30	Long John Fed Com 122H & 132H Spacing  Section 29
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		Documents Sent			
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes
Colgate Production, LLC	N/A	N/A	N/A	N/A	
1789 Minerals Fund II, LP d/b/a Hoya Energy, LP	Y	Y	Y	Y	
Burlington Resources Oil and Gas Company, LP	Y	Y	Y	Y	
Sabinal Energy Operating, LLC	N	Y	Y	Y	Executed all docs
JJS Working Interest, LLC	Y	Y	Y	Y	
S&P Co.	Y	Y	Y	Y	
Sklarco, LLC	Y	Y	Y	Y	
KCS Resources, LLC	Y	Y	Y	Y	
Mewbourne Oil Company	Y	Y	Y	Y	

Leasehold Ownership	
Owner	Sec 29: N/2NW/4
Colgate Production, LLC	32.362300%
1789 Minerals Fund II, LP d/b/a Hoya Energy, LP	8.421610%
Burlington Resources Oil and Gas Company, LP	50.000000%
Sabinal Energy Operating, LLC	9.216090%
Leasehold Ownership	
Owner	Sec 30: Lot 1
Colgate Production, LLC	80.621900%
JJS Working Interest, LLC	2.908160%
S&P Co.	8.235700%
Sklarco, LLC	8.234240%
Leasehold Ownership	
Owner	Sec 30: NW/4NE/4
Colgate Production, LLC	80.621800%
JJS Working Interest, LLC	2.908170%
S&P Co.	8.235800%
Sklarco, LLC	8.234230%
Leasehold Ownership	
Owner	Sec 30: NE/4NE/4
KCS Resources, LLC	100.000000%
Leasehold Ownership	
Owner	Sec 30: NE/4NW/4
Mewbourne Oil Company	100.000000%

Unit Capitation	
Owner	WI
Colgate Production, LLC	34.204594%
1789 Minerals Fund II, LP d/b/a Hoya Energy, LP	2.863276%
Burlington Resources Oil and Gas Company, LP	16.999575%
Sabinal Energy Operating, LLC	3.133392%
JJS Working Interest, LLC	0.930662%
S&P Co.	5.234255%
Sklarco, LLC	2.635095%
KCS Resources, LLC	16.999575%
Mewbourne Oil Company	16.999575%
TOTAL	100.000000%

Colgate Production, LLC  
 Case No. 23666  
 Exhibit A-3

Land Exhibit: Long John 29-30 Fed Com #121H  
 Section 29: N/2NW/4, Section 30: N/2N/2, T18S-R31E, Eddy Co., NM

LC 0029387 B RT: 18-31 Inc  Section 30	NMLC 0029387 C RT: Magnum Hunter  Section 29
---	---

N/2

Long John Fed Com 121H & 131H Spacing	
Long John Fed Com 122H & 132H Spacing	
Section 30	Section 29

		Documents Sent			
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes
Colgate Production, LLC	N/A	N/A	N/A	N/A	
1789 Minerals Fund II, LP d/b/a Hoya Energy, LP	Y	Y	Y	Y	
Burlington Resources Oil and Gas Company, LP	Y	Y	Y	Y	
Sabinal Energy Operating, LLC	N	Y	Y	Y	Executed all docs
JJS Working Interest, LLC	Y	Y	Y	Y	
S&P Co.	Y	Y	Y	Y	
Sklarco, LLC	Y	Y	Y	Y	
KCS Resources, LLC	Y	Y	Y	Y	
Mewbourne Oil Company	Y	Y	Y	Y	

Leasehold Ownership	
Owner	Sec 29: N/2NW/4
Colgate Production, LLC	32.362300%
1789 Minerals Fund II, LP d/b/a Hoya Energy, LP	8.421610%
Burlington Resources Oil and Gas Company, LP	50.000000%
Sabinal Energy Operating, LLC	9.216090%
Leasehold Ownership	
Owner	Sec 30: Lot 1
Colgate Production, LLC	80.621900%
JJS Working Interest, LLC	2.908160%
S&P Co.	8.235700%
Sklarco, LLC	8.234240%
Leasehold Ownership	
Owner	Sec 30: NW/4NE/4
Colgate Production, LLC	80.621800%
JJS Working Interest, LLC	2.908170%
S&P Co.	8.235800%
Sklarco, LLC	8.234230%
Leasehold Ownership	
Owner	Sec 30: NE/4NE/4
KCS Resources, LLC	100.000000%
Leasehold Ownership	
Owner	Sec 30: NE/4NW/4
Mewbourne Oil Company	100.000000%

Unit Capitation	
Owner	WI
Colgate Production, LLC	34.204594%
1789 Minerals Fund II, LP d/b/a Hoya Energy, LP	2.863276%
Burlington Resources Oil and Gas Company, LP	16.999575%
Sabinal Energy Operating, LLC	3.133392%
JJS Working Interest, LLC	0.930662%
S&P Co.	5.234255%
Sklarco, LLC	2.635095%
KCS Resources, LLC	16.999575%
Mewbourne Oil Company	16.999575%
TOTAL	100.000000%



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

April 13, 2023

*Via Certified Mail*

Ard Oil Ltd.  
P.O. Box 101027  
Fort Worth, Texas 76185

**RE: Long John 29-30 Fed Com – Well Proposals**  
Section 29 & 30, T18S-R31E  
Eddy County, New Mexico

To whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator, hereby proposes the drilling and completion of the following four (4) wells, the Long John 29-30 Federal Com wells at approximate locations within Township 18 South, Range 31 East:

**SECOND BONE SPRING FORMATION:**

**1. Long John 29-30 Fed Com 121H**

SHL: 1,053' FNL & 2,619' FWL (or at a legal location within Unit letter C) of Section 29  
FTP: 660' FNL & 2,540' FWL of Section 29  
LTP: 660' FNL & 100' FWL of Section 30  
BHL: 660' FNL & 10' FWL of Section 30  
Standard Spacing Unit: N/2NW/4 of Section 29, N/2N/2 of Section 30, T18S-R31E  
TVD: 8,702'  
TMD: 16,487'

**2. Long John 29-30 Fed Com 122H**

SHL: 1,072' FNL & 2,592' FWL (or at a legal location within Unit letter C) of Section 29  
FTP: 1,980' FNL & 2,540' FWL of Section 29  
LTP: 1,980' FNL & 100' FWL of Section 30  
BHL: 1,980' FNL & 10' FWL of Section 30  
Standard Spacing Unit: S/2NW/4 of Section 29, S/2N/2 of Section 30, T18S-R31E  
TVD: 8,732'  
TMD: 16,517'

**THIRD BONE SPRING FORMATION:**

**3. Long John 29-30 Fed Com 131H**

SHL: 1,016' FNL & 2,674' FWL (or at a legal location within Unit letter C) of Section 29  
FTP: 660' FNL & 2,540' FWL of Section 29  
LTP: 660' FNL & 100' FWL of Section 30  
BHL: 660' FNL & 10' FWL of Section 30  
Standard Spacing Unit: N/2NW/4 of Section 29, N/2N/2 of Section 30, T18S-R31E  
TVD: 9,602'  
TMD: 17,387'

**Colgate Production, LLC**  
**Case No. 23666**  
**Exhibit A-4**

**4. Long John 29-30 Fed Com 132H**

SHL: 1,035' FNL & 2,646' FWL (or at a legal location within Unit letter C) of Section 29

FTP: 1,980' FNL & 2,540' FWL of Section 29

LTP: 1,980' FNL & 100' FWL of Section 30

BHL: 1,980' FNL & 10' FWL of Section 30

Standard Spacing Unit: S/2NW/4 of Section 29, S/2N/2 of Section 30, T18S-R31E

TVD: 9,642'

TMD: 17,427'

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which are subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at [travis.macha@permianres.com](mailto:travis.macha@permianres.com). Due to the number of inquiries received, email may be the quickest way to receive a response.

Respectfully,



Travis Macha  
Senior Landman

*Enclosures*

**Long John 29-30 Federal Com Elections:**

<b>Well Elections:</b> <i>(Please indicate your responses in the spaces below)</i>		
<b>Well(s)</b>	<b>Elect to Participate</b>	<b>Elect to <u>NOT</u> Participate</b>
<b>Long John 29-30 Federal Com 121H</b>		
<b>Long John 29-30 Federal Com 122H</b>		
<b>Long John 29-30 Federal Com 131H</b>		
<b>Long John 29-30 Federal Com 132H</b>		

*Company Name (If Applicable):*

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Participate / Rejection Declaration**

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2023 by:

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

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300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

April 19, 2023

*Via Certified Mail*

1789 Minerals Fund II dba Hoya Energy LP  
26203 Monarch Meadow Court  
Katy, TX 77494

**RE: Long John 29-30 Fed Com – Well Proposals**  
Section 29 & 30, T18S-R31E  
Eddy County, New Mexico

To whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby re-proposes the drilling and completion of the following two (2) wells, due to surface hole location changes, in the Long John 29-30 Federal Com wells at approximate locations within Township 18 South, Range 31 East:

**THIRD BONE SPRING FORMATION:**

**1. Long John 29-30 Fed Com 131H**

SHL: 1,016’ FNL & 2,605’ FEL (or at a legal location within Unit letter B) of Section 29  
FTP: 660’ FNL & 2,540’ FWL of Section 29  
LTP: 660’ FNL & 100’ FWL of Section 30  
BHL: 660’ FNL & 100’ FWL of Section 30  
Standard Spacing Unit: N/2NW/4 of Section 29, N/2N/2 of Section 30, T18S-R31E  
TVD: 9,602’  
TMD: 17,387’  
Total Cost: Please refer to AFE’s included in the previous proposal packet

**2. Long John 29-30 Fed Com 132H**

SHL: 1,035’ FNL & 2,632’ FEL (or at a legal location within Unit letter B) of Section 29  
FTP: 1,980’ FNL & 2,540’ FWL of Section 29  
LTP: 1,980’ FNL & 100’ FWL of Section 30  
BHL: 1,980’ FNL & 100’ FWL of Section 30  
Standard Spacing Unit: S/2NW/4 of Section 29, S/2N/2 of Section 30, T18S-R31E  
TVD: 9,642’  
TMD: 17,427’  
Total Cost: Please refer to AFE’s included in the previous proposal packet

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates

- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which are subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at [travis.macha@permianres.com](mailto:travis.macha@permianres.com). Due to the number of inquiries received, email may be the quickest way to receive a response.

Respectfully,



Travis Macha  
Senior Landman

*Enclosures*

**Long John 29-30 Federal Com Elections:**

<b>Well Elections:</b> <i>(Please indicate your responses in the spaces below)</i>		
<b>Well(s)</b>	<b>Elect to Participate</b>	<b>Elect to <u>NOT</u> Participate</b>
<b>Long John 29-30 Federal Com 131H</b>		
<b>Long John 29-30 Federal Com 132H</b>		

*Company Name (If Applicable):*

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Participate / Rejection Declaration**

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2023 by:

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701  
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE				
DATE:	2.17.2023	AFE NO.:	1	
WELL NAME:	Long John Federal Com 121H	FIELD:	Shugart; Bone Spring, North	
LOCATION:	Section 29, T18S-R31E	MD/TVD:	16,487' / 8,702'	
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	7,500'	
Permian WI:		DRILLING DAYS:	19.6	
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6	
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost			

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 43,311	-	-	\$ 43,311
2 Location, Surveys & Damages	211,239	13,248	-	224,487
4 Freight / Transportation	34,924	32,101	15,938	82,962
5 Rental - Surface Equipment	91,164	157,958	75,703	324,826
6 Rental - Downhole Equipment	150,630	43,853	-	194,483
7 Rental - Living Quarters	35,257	39,948	-	75,205
10 Directional Drilling, Surveys	314,969	-	-	314,969
11 Drilling	552,750	-	-	552,750
12 Drill Bits	73,456	-	-	73,456
13 Fuel & Power	138,539	531,662	-	670,202
14 Cementing & Float Equip	178,401	-	-	178,401
15 Completion Unit, Swab, CTU	-	-	11,953	11,953
16 Perforating, Wireline, Slickline	-	288,273	-	288,273
17 High Pressure Pump Truck	-	90,393	-	90,393
18 Completion Unit, Swab, CTU	-	107,411	-	107,411
20 Mud Circulation System	77,146	-	-	77,146
21 Mud Logging	12,854	-	-	12,854
22 Logging / Formation Evaluation	5,331	6,115	-	11,445
23 Mud & Chemicals	265,321	321,306	7,969	594,596
24 Water	31,867	485,146	199,219	716,232
25 Stimulation	-	596,903	-	596,903
26 Stimulation Flowback & Disp	-	89,170	119,531	208,701
28 Mud / Wastewater Disposal	141,596	44,840	-	186,436
30 Rig Supervision / Engineering	88,869	97,832	11,953	198,654
32 Drlg & Completion Overhead	7,643	-	-	7,643
35 Labor	112,452	50,954	11,953	175,359
54 Proppant	-	920,415	-	920,415
95 Insurance	10,749	-	-	10,749
97 Contingency	-	17,907	-	17,907
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,928,585	4,469,808	515,896	6,968,122

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 92,593	-	-	\$ 92,593
61 Intermediate Casing	260,797	-	-	260,797
62 Drilling Liner	-	-	-	-
63 Production Casing	520,436	-	-	520,436
64 Production Liner	-	-	-	-
65 Tubing	-	-	115,251	115,251
66 Wellhead	49,101	-	32,929	82,030
67 Packers, Liner Hangers	11,159	-	16,464	27,624
68 Tanks	-	-	57,625	57,625
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	32,929	32,929
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	74,090	74,090
73 Compressor	-	-	-	-
74 Installation Costs	-	-	24,697	24,697
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	24,697	24,697
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	16,464	16,464
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	41,161	41,161
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	934,087	0	436,306	1,370,393
TOTAL COSTS >	3,862,673	4,469,808	952,202	8,338,516

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BG	VP - Geosciences	SO		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701  
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE				
DATE:	2.17.2023	AFE NO.:	1	
WELL NAME:	Long John Federal Com 131H	FIELD:	Shugart; Bone Spring, North	
LOCATION:	Section 29, T18S-R31E	MD/TVD:	17,387' / 9,602'	
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	7,500'	
Permian WI:		DRILLING DAYS:	19.6	
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.6	
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost			

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 44,924	-	-	\$ 44,924
2 Location, Surveys & Damages	219,105	13,741	-	232,846
4 Freight / Transportation	36,224	33,296	16,531	86,052
5 Rental - Surface Equipment	94,559	163,840	78,522	336,921
6 Rental - Downhole Equipment	156,239	45,486	-	201,725
7 Rental - Living Quarters	36,570	41,436	-	78,006
10 Directional Drilling, Surveys	326,698	-	-	326,698
11 Drilling	573,333	-	-	573,333
12 Drill Bits	76,191	-	-	76,191
13 Fuel & Power	143,698	551,460	-	695,158
14 Cementing & Float Equip	185,044	-	-	185,044
15 Completion Unit, Swab, CTU	-	-	12,398	12,398
16 Perforating, Wireline, Slickline	-	299,008	-	299,008
17 High Pressure Pump Truck	-	93,759	-	93,759
18 Completion Unit, Swab, CTU	-	111,411	-	111,411
20 Mud Circulation System	80,019	-	-	80,019
21 Mud Logging	13,332	-	-	13,332
22 Logging / Formation Evaluation	5,529	6,342	-	11,871
23 Mud & Chemicals	275,201	333,271	8,265	616,737
24 Water	33,053	503,212	206,637	742,902
25 Stimulation	-	619,129	-	619,129
26 Stimulation Flowback & Disp	-	92,490	123,982	216,473
28 Mud / Wastewater Disposal	146,869	46,509	-	193,378
30 Rig Supervision / Engineering	92,178	101,475	12,398	206,051
32 Drlg & Completion Overhead	7,928	-	-	7,928
35 Labor	116,639	52,852	12,398	181,889
54 Proppant	-	954,688	-	954,688
95 Insurance	11,150	-	-	11,150
97 Contingency	-	18,574	-	18,574
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,928,585	4,469,808	515,896	7,227,593

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 96,041	-	-	\$ 96,041
61 Intermediate Casing	270,508	-	-	270,508
62 Drilling Liner	-	-	-	-
63 Production Casing	539,816	-	-	539,816
64 Production Liner	-	-	-	-
65 Tubing	-	-	119,542	119,542
66 Wellhead	50,930	-	34,155	85,085
67 Packers, Liner Hangers	11,575	-	17,077	28,652
68 Tanks	-	-	59,771	59,771
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	34,155	34,155
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	76,849	76,849
73 Compressor	-	-	-	-
74 Installation Costs	-	-	25,616	25,616
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	25,616	25,616
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	17,077	17,077
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	42,694	42,694
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	968,870	0	452,553	1,421,422
TOTAL COSTS >	3,897,455	4,469,808	968,448	8,649,015

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	Co-CEO	VP - Operations
WH	JW	CRM
VP - Land & Legal	VP - Geosciences	
BG	SO	

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval:	Yes No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

# PERMIAN RESOURCES

## Long John & Silver – Chronology of Communication

*Please note, while separate cases, Permian Resources has kept the Long John and Silver units in lockstep, thus a combined chronology of events*

March 2023 – Permian Resources orders full Drilling and Division Order Title Opinions on Long John & Silver (title currently wrapping up, but did receive full mineral ownership reports in August 2023)

April 11, 2023 – Initial Long John & Silver well proposals (along with the Coms and JOA) sent to all known parties at the time

April 19, 2023 – Long John re-proposed correcting surface hole locations

April 21, 2023 – Correspondence with ANET Oil & Gas

April 21, 2023 – Correspondence with 1789

April 25, 2023 – Correspondence with Sabinal

April 26, 2023 – Correspondence with BEXP

April 27, 2023 – Correspondence with S&P Co.

May 9, 2023 – Long John proposed to ConocoPhillips as parent company to Burlington

May 9, 2023 – Silver proposed to Magnum Hunter

May 16, 2023 – Correspondence with Sklarco

May 23, 2023 – Correspondence with Burlington

May 24, 2023 – Correspondence with Kent

July 18, 2023 - Correspondence with Magnum Hunter

August 3, 2023 - Correspondence with Magnum Hunter

August 7, 2023 - Correspondence with Magnum Hunter

September 12, 2023 – Correspondence with Sklarco

October 2, 2023 - Correspondence with Magnum Hunter

October 17, 2023 - Correspondence with Magnum Hunter

**Colgate Production, LLC**  
**Case No. 23666**  
**Exhibit A-5**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 23666 & 23667

**SELF-AFFIRMED STATEMENT  
OF CHRISTOPHER CANTIN**

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Long John project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore paths for the proposed **Long John 29-30 Fed Com 121H, Long John 29-30 Fed Com 131H, Long John 29-30 Fed Com 122H, and Long John 29-30 Fed Com 132H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. Pooling units area defined by blue boxes and are labeled with their respective case numbers.

**Colgate Production, LLC  
Case No. 23666  
Exhibit B**



5. **Exhibit B-3** is a Subsea Structure map on the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. Pooling units area defined by blue dashed boxes and are labeled with their respective case numbers.

9. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.


11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Christopher Cantin

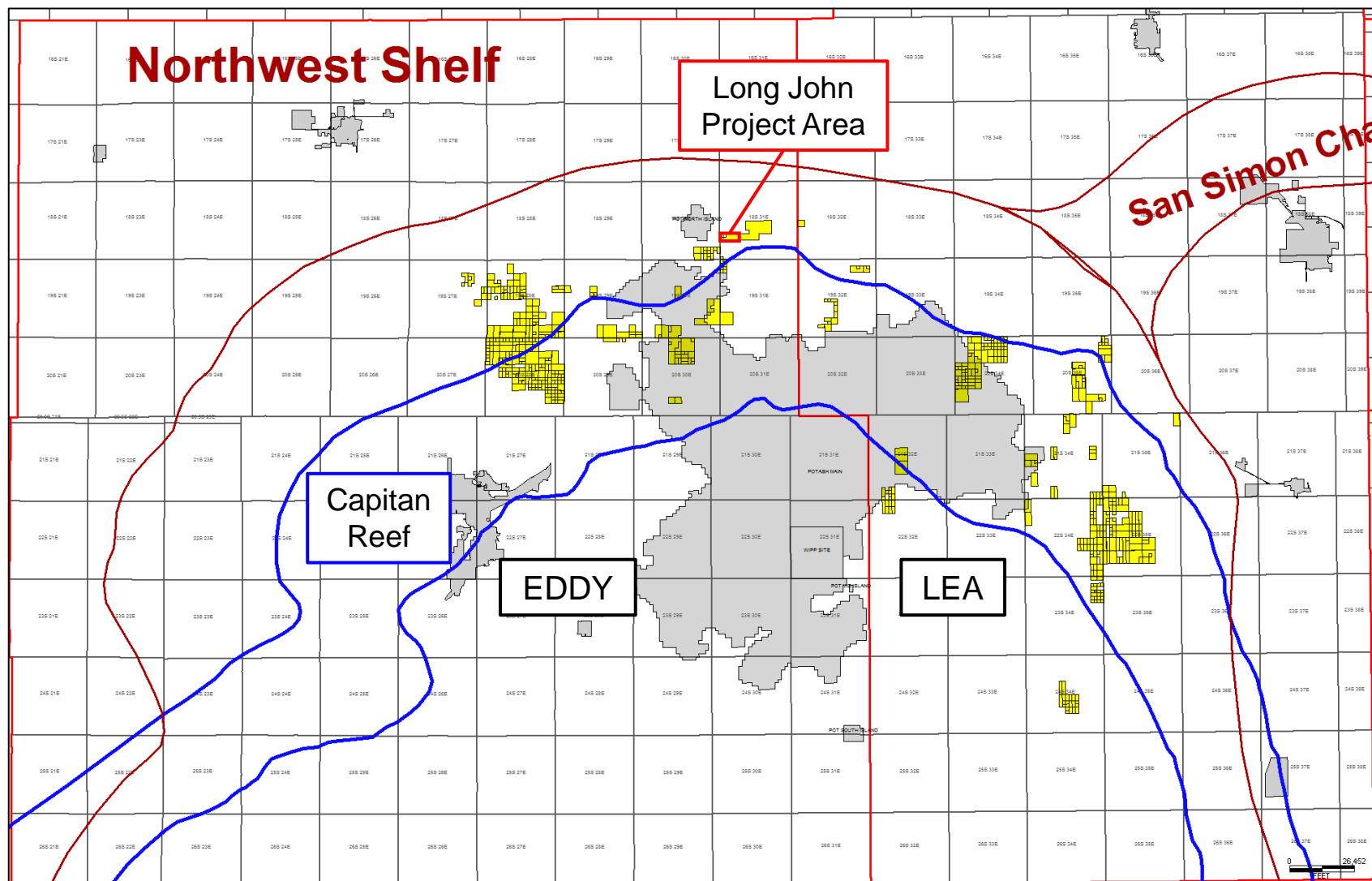


Date

# Regional Locator Map

## Long John 29-30 Fed Com

Exhibit B-1



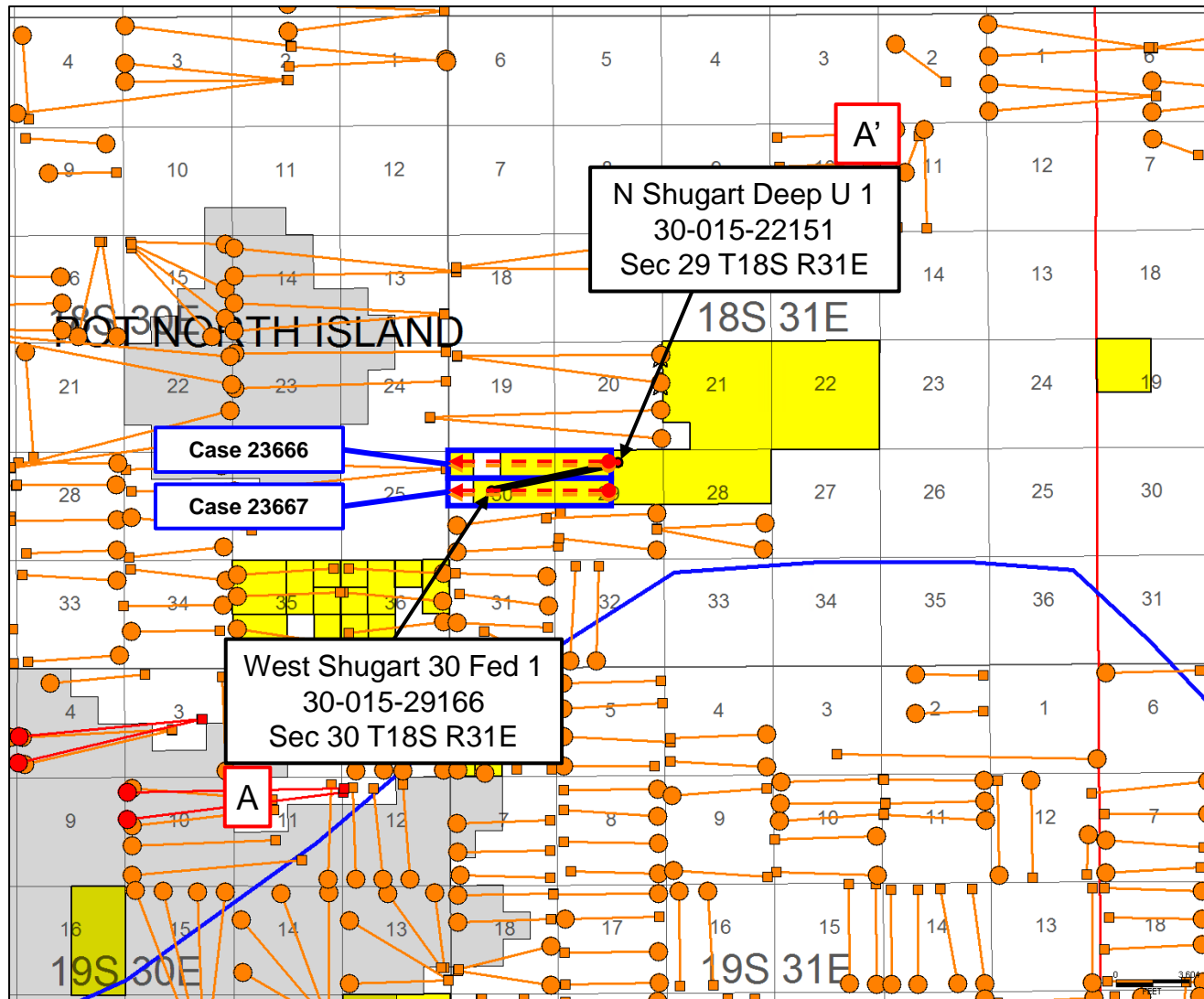
Permian Resources



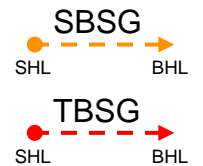
# Cross-Section Locator Map

## Long John 29-30 Fed Com Bone Spring

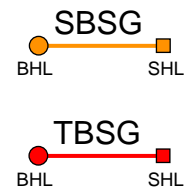
Exhibit B-2



Approximate Wellbore paths



Producing Wells



Permian Resources



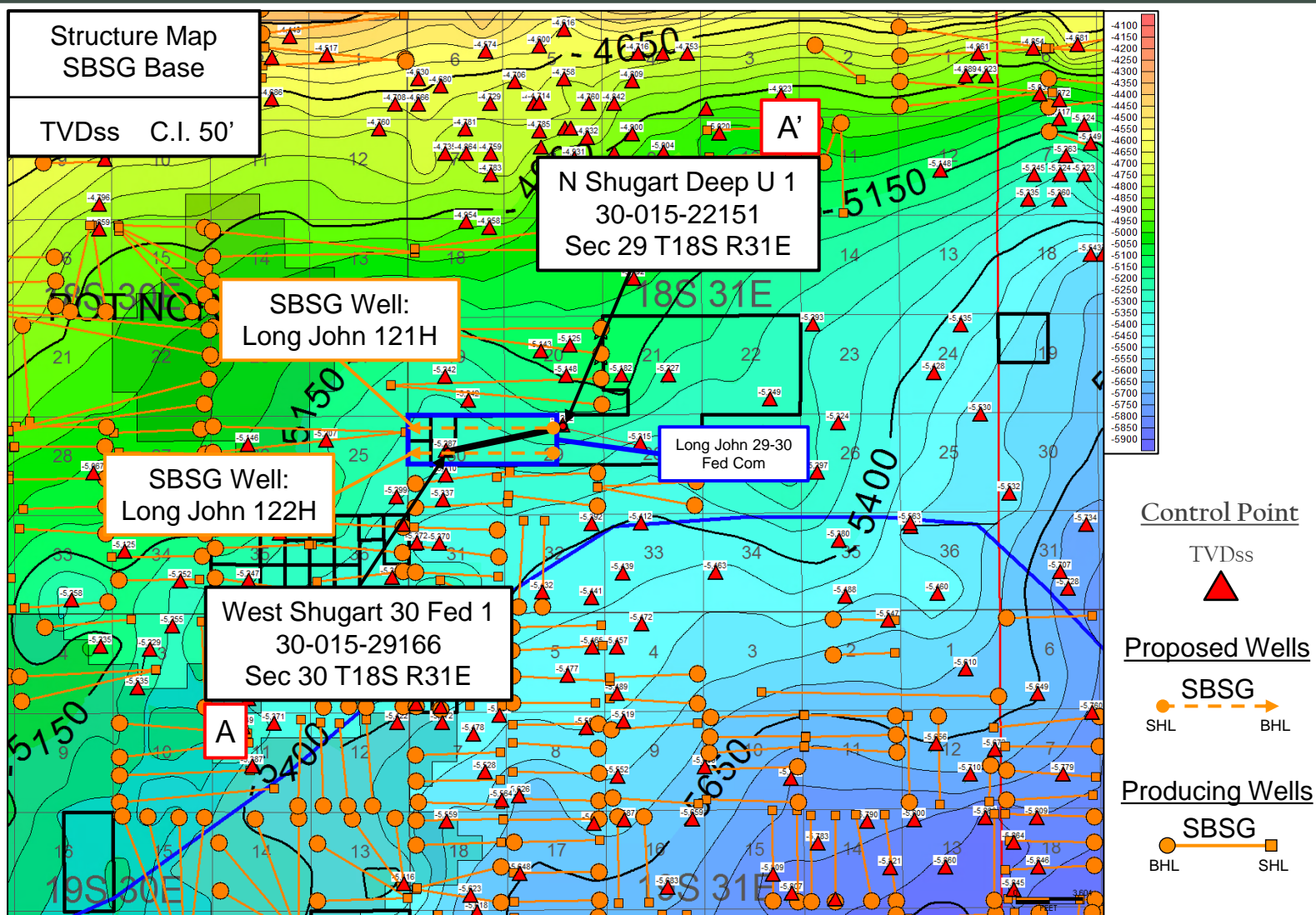
## Second Bone Spring – Structure Map

Long John 29-30 Fed Com 121H &amp; 122H

Case No. 23666

Exhibit B-3

Exhibit B-3



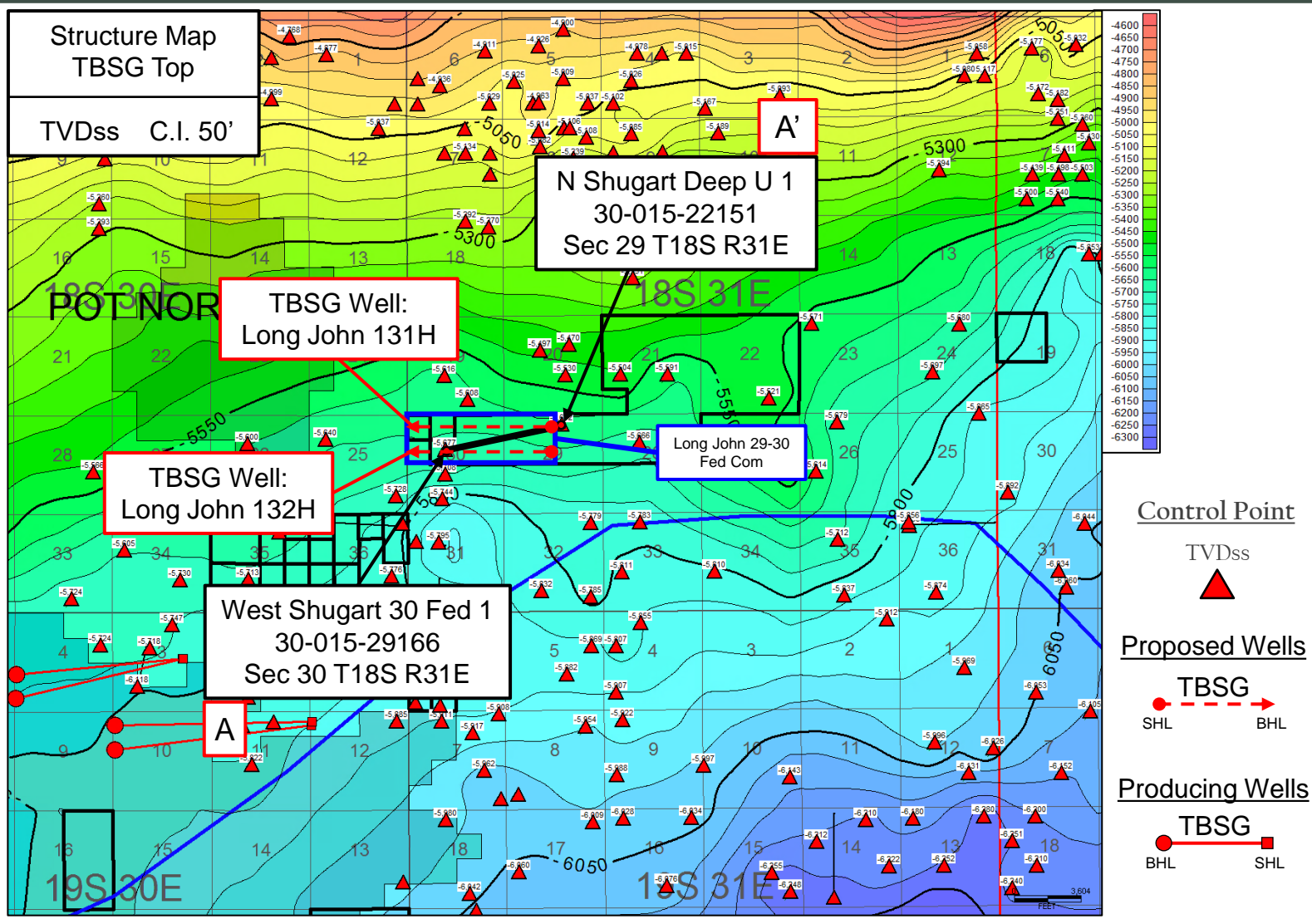




# Third Bone Spring – Structure Map

Long John 29-30 Fed Com 131H & 132H

**Exhibit B-4**



# Stratigraphic Cross-Section A-A'

Long John 29-30 Fed Com Bone Spring

Exhibit B-5

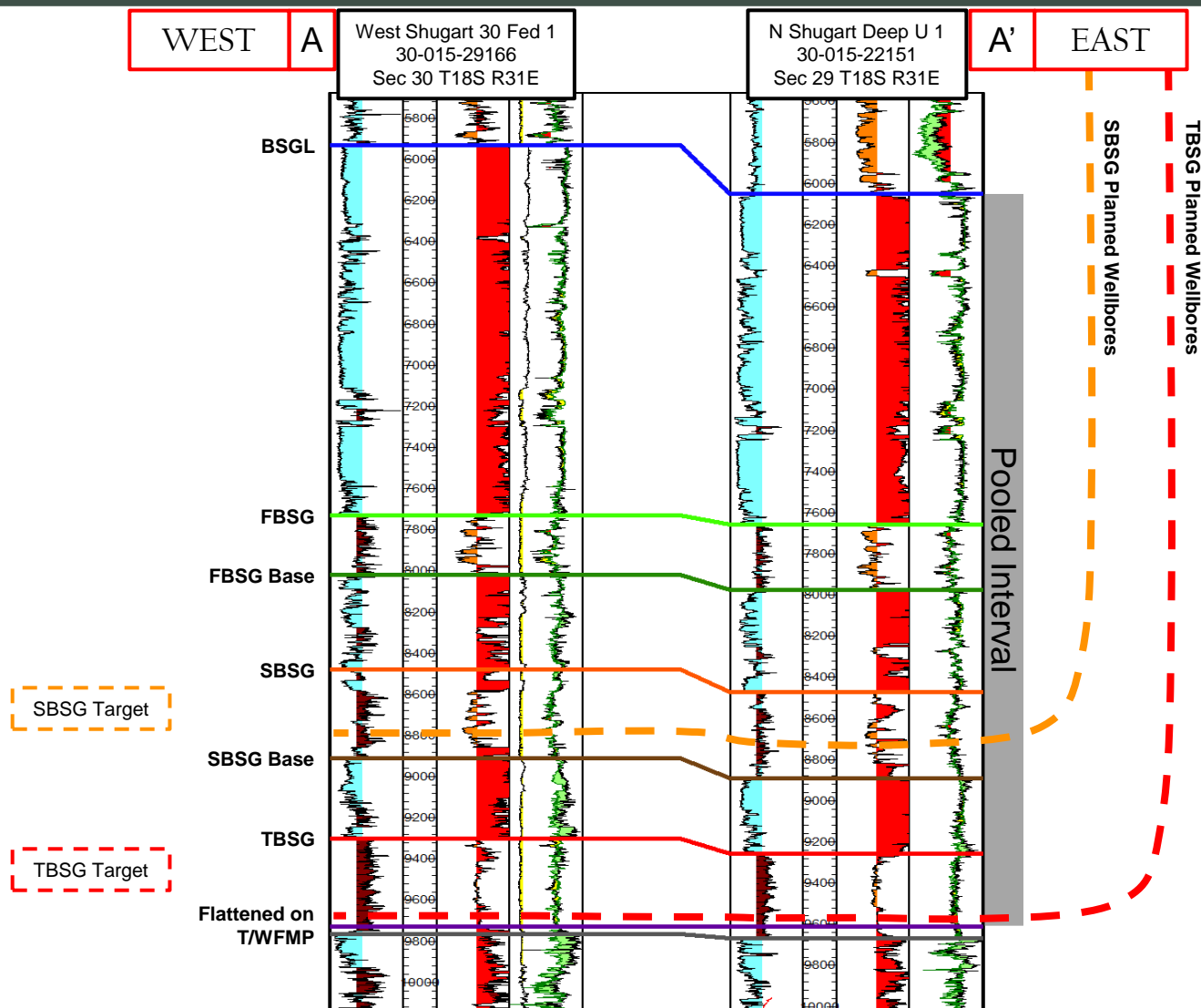
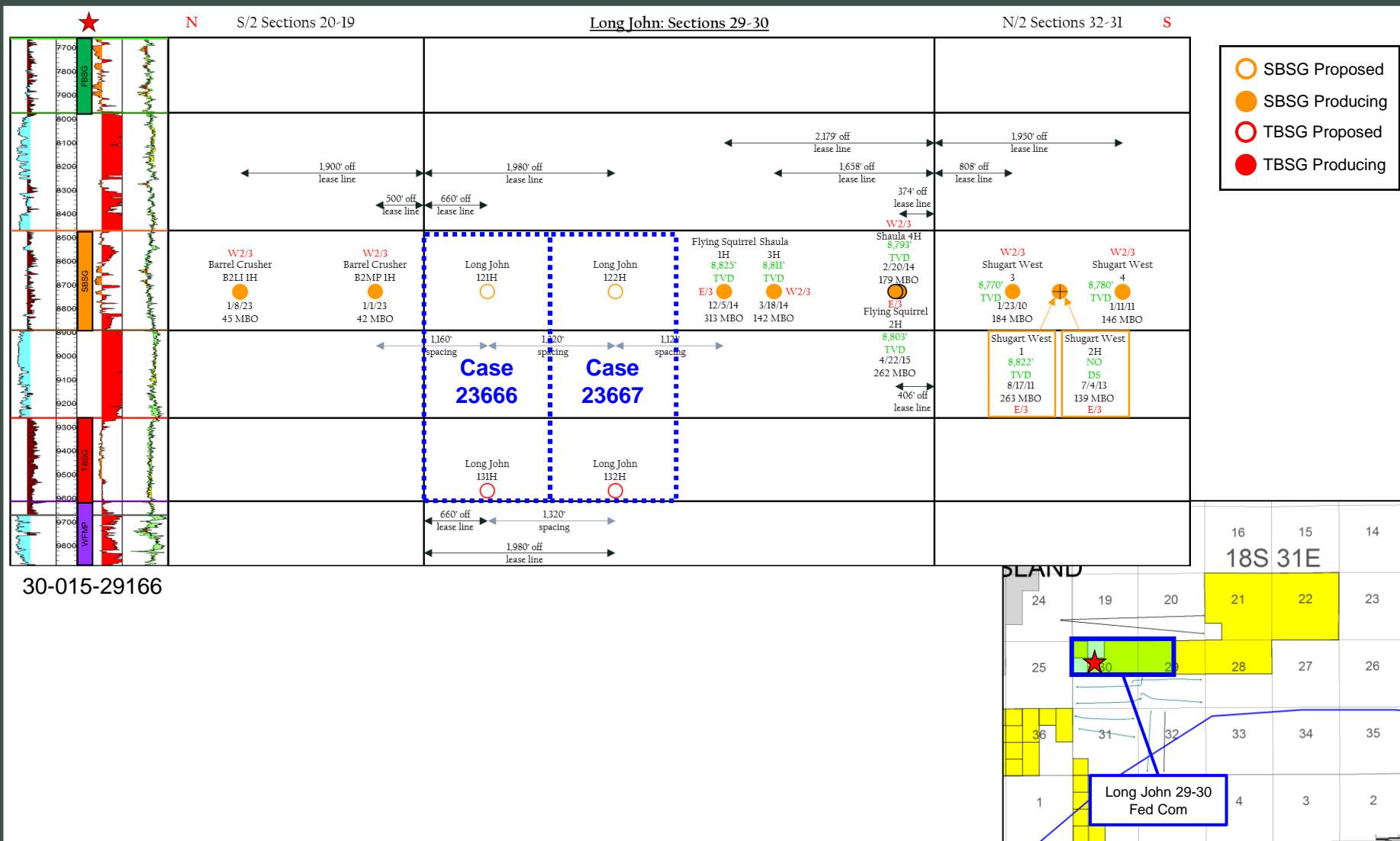




Exhibit B-6

# Gun Barrel Development Plan

## Long John 29-30 Fed Com Bone Spring





**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23666**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On July 18th and October 29th, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. Two (2) Affidavits of Publication from the Legal Clerk of the Carlsbad Current Argus, along with copies of the notice publications, are attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

November 13, 2023  
Date

**Colgate Production, LLC  
Case No. 23666  
Exhibit C**



hinklelawfirm.com

## HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

July 13, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 23666 & 23667 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 3, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Travis Macha, Senior Landman for Permian Resources Operating, LLC, by phone at (432) 400-1037 if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**Colgate Production, LLC**  
**Case No. 23666**  
**Exhibit C-1**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623



hinklelawfirm.com

## HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

October 18, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 23666 & 23667 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 3, 2023** beginning at 8:15 a.m.

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Please contact Travis Macha, Senior Landman for Permian Resources Operating, LLC, by phone at (432) 400-1037 if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23666-67**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
1789 Minerals Fund II dba Hoya Energy LP 26203 Monarch Meadow Court Katy, TX 77494	07/13/23	07/25/23
18-31, Inc. P.O. Box 1120 Roswell, NM 88202	07/13/23	08/16/23  Return to sender.
Anet Oil and Gas Consulting, LLC 730 2nd Ave., Suite 1400 Minneapolis, Minnesota 55402	07/13/23	07/21/23
BEXP II Alpha, LLC 5914 W Courtyard Drive, Ste 340 Austin, TX 78730	07/13/23	07/24/23
BEXP II Omega, LLC 5914 W Courtyard Drive, Ste 340 Austin, TX 78730	07/13/23	07/24/23
Burlington Resources Oil & Gas Co. 600 W. Illinois Ave. Midland, TX 79701	07/13/23	07/24/23
JJS Working Interest, LLC 4295 San Felipe, Suite 207 Houston, TX 77027	07/13/23	Per USPS Tracking (Last Checked 11/10/23):  07/17/23 – Delivery attempted.
KCS Resources, LLC P.O. Box 22719 Houston, Texas 77027	10/18/23	11/10/23  Return to sender.
Kent Production Company, LLC 3009 Post Oak Blvd., Suite 1212 Houston, TX 77056	07/13/23	07/25/23
Magnum Hunter 6001 Deauville Blvd. Midland, TX 79706	07/13/23	07/19/23
Mewbourne Oil Company 500 W. Texas Ave #1020 Midland, Texas 79701	10/18/23	10/26/23

**Colgate Production, LLC  
Case No. 23666  
Exhibit C-2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23666-67**

**NOTICE LETTER CHART**

Nortex Corporation 3009 Post Oak Blvd., Suite 1212 Houston, TX 77056	07/13/23	07/25/23
S & P Company 330 Marshall Street, Suite 300 Shreveport, LA 71101	07/13/23	07/20/23
Sabinal Energy Operating LLC 1780 Hughes Landing, Blvd., Ste 1200 The Woodlands, TX 77380	07/13/23	07/24/23
Sklarco, LLC 401 Edwards Street, Suite 1601 Shreveport, LA 71101	07/13/23	07/20/23



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☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$  
 Total Postage and Fees \$

Sent To  
 Street and Apt 1789 Minerals Fund II  
 dba Hoya Energy LP  
 26203 Monarch Meadow Court  
 City, State, ZIP+4® Katy, TX 77494 23666-67 – PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <b>X</b> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>1789 Minerals Fund II            dba Hoya Energy LP            26203 Monarch Meadow Court            Katy, TX 77494</p> <p>23666-67 – PRO Long John</p> <p>9590 9402 7635 2122 6476 72</p>		<p>B. Received by (Printed Name) <i>Camille Johnson</i> C. Date of Delivery <i>7/18/23</i></p>	
<p>2. Article Number (Transfer from service label)            7022 1670 0002 1189 6844</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No            If YES, enter delivery address below:</p> <p><b>RECEIVED</b>  <b>JUL 25 2023</b></p>	
<p>3. Service Type  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p>Domestic Return Receipt</p>	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Colgate Production, LLC  
 Case No. 23666  
 Exhibit C-3

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☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$  
 Sent To  
 Street and/or P.O. Box Anet Oil and Gas Consulting, LLC  
 730 2nd Ave., Suite 1400  
 City, State, Zip+4 Minneapolis, Minnesota 55402  
 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Virginia Barrera 7/17/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No          If YES, enter delivery address below:</p> <p><b>RECEIVED</b></p> <p><b>JUL 21 2023</b></p>
<p>1. Article Addressed to:</p> <p>Anet Oil and Gas Consulting, LLC          730 2nd Ave., Suite 1400          Minneapolis, Minnesota 55402          23666-67 - PRO Long John</p> <p>9590 9402 7635 2122 6476 96</p>	<p>3. Service Type <b>Hinkle Shanor LLP</b> Priority Mail Express®  <b>Santa Fe NM 87504</b> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>7022 1670 0002 1189 6868</p>	<p>Domestic Return Receipt</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	



9589 0710 5270 0496 9566 73

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Postage \$


Total Postage and Fees \$

Sent To

BEXP II Alpha, LLC  
 5914 W Courtyard Drive, Ste 340  
 Austin, TX 78730

23666-67 - PRO Long John

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



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☐ Return Receipt (electronic)  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$  
 Sent To  
 BEXP II Omega, LLC  
 5914 W Courtyard Drive, Ste 340  
 Austin, TX 78730  
 23666-67 - PRO Long John

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>BEXP II Omega, LLC            5914 W Courtyard Drive, Ste 340            Austin, TX 78730</p> <p>23666-67 - PRO Long John</p> <p>9590 9402 7635 2122 6637 33</p> <p>2. Article Number (Transfer from service label)            9589 0710 5270 0496 9566 80</p>		<p>A. Signature <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Gloria Acosta</i> C. Date of Delivery <i>7-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>            JUL 24 2023</p> <p>3. Service Type  <input type="checkbox"/> Adult Signature <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature Restricted Delivery <i>Santa Fe NM 87504</i> <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$

Sent To  
 Street and A. Burlington Resources Oil & Gas Co.  
 600 W. Illinois Ave.  
 Midland, TX 79701  
 City, State, & Zip 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Burlington Resources Oil &amp; Gas Co.          600 W. Illinois Ave.          Midland, TX 79701</p> <p>23666-67 - PRO Long John</p> <p>9590 9402 7635 2122 6477 40</p> <p>2. Article Number (Transfer from service label)          7022 1670 0002 1189 6912</p>		<p>A. Signature  <i>Xil [Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>Usaac Villabanco</i></p> <p>C. Date of Delivery          7/16</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No          If YES, enter delivery address below:</p> <p><b>RECEIVED</b></p> <p><b>JUL 24 2023</b></p>	
<p>3. Service Type <b>Hinkle Shanor LLA</b> Priority Mail Express®  <b>Santa Fe NM 87504</b> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail (over \$500)</p>		<p>Domestic Return Receipt</p>	

PS Form 3811, July 2020 PSN 7530-02-000-9053



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Certified Mail Fee \$  
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☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Restricted \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$

Sent To  
 Street and Apt. Kent Production Company, LLC  
 3009 Post Oak Blvd., Suite 1212  
 Houston, TX 77056  
 City, State, ZIP 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <b>X</b> <i>Kent</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Kent Production Company, LLC          3009 Post Oak Blvd., Suite 1212          Houston, TX 77056</p> <p>23666-67 - PRO Long John</p>		<p>B. Received by (Printed Name)  <i>Kent</i></p> <p>C. Date of Delivery  <i>7/21/23</i></p>	
<p>2. Article Number (Transfer from service label)  <b>7022 1670 0002 1189 6929</b></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>  <b>JUL 25 2023</b></p>	
<p>3. Service Type  <input type="checkbox"/> Adult Signature <b>Hinkle Shanor LP</b>  <input type="checkbox"/> Adult Signature Restricted Delivery <b>Santa Fe NM 87504</b>  <input type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p><input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Receipt	

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$

Postmark Here

Magnum Hunter  
 6001 Deauville Blvd.  
 Midland, TX 79706

23666-67 - PRO Long John

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Magnum Hunter            6001 Deauville Blvd.            Midland, TX 79706</p> <p>23666-67 - PRO Long John</p> <p>9590 9402 7635 2122 6637 40</p> <p>2. Article Number (Transfer from service label)            9589 0710 5270 0496 9566 66</p>		<p>A. Signature            X  <input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>            JUL 19 2023</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail™  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p>Hinkle Shanor LE            Santa Fe NM 87504</p>	
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Certified Mail Fee \$  
Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
Postage \$  
Total Postage and Fees \$  
Mewbourne Oil Company  
500 W. Texas Ave #1020  
Midland, Texas 79701  
23666-67 - PRO Long John  
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SANTA, F.**  
**OCT 18 2023**  
Postmark Here

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Oil Company  
500 W. Texas Ave #1020  
Midland, Texas 79701  
23666-67 - PRO Long John

9590 9402 7635 2122 6846 22

Article Number (Transfer from service label)  
7022 1670 0002 1190 4334

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☐ Agent ☐ Addressee  
**X** ☒ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

**RECEIVED**  
**OCT 26 2023**

3. Service Type **Hinkle Shanor LLP**  
☐ Adult Signature ☐ Priority Mail Express®  
☐ Adult Signature Restricted Delivery ☐ Registered Mail™  
☐ Certified Mail® ☐ Registered Mail Restricted Delivery  
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™  
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery  
☐ Collect on Delivery Restricted Delivery ☐ Mail Restricted Delivery (300)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postmark Here

Postage \$  
 Total Postage and Fees \$

Sent To  
 Street: Nortex Corporation  
 3009 Post Oak Blvd., Suite 1212  
 Houston, TX 77056  
 City, St: 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>KENT</u> C. Date of Delivery <u>7/21/23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b></p> <p><b>JUL 25 2023</b></p>
<p>1. Article Addressed to:</p> <p>Nortex Corporation          3009 Post Oak Blvd., Suite 1212          Houston, TX 77056</p> <p>23666-67 - PRO Long John</p> <p>9590 9402 7635 2122 6477 64</p>	<p>3. Service Type <b>Hinkle Shanor LLP</b> Priority Mail Express®  <b>Santa Fe NM 87504</b> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)  <b>7022 1670 0002 1189 6936</b></p>	<p>Domestic Return Receipt</p>

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy)  
☐ Return Receipt (electronic)  
☐ Certified Mail Restricted Delivery  
☐ Adult Signature Required  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$  
 Sent To  
 Street and S & P COMPANY  
 330 Marshall Street, Suite 300  
 City, State, Shreveport, LA 71101  
 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

S & P COMPANY  
 330 Marshall Street, Suite 300  
 Shreveport, LA 71101  
 23666-67 - PRO Long John

9590 9402 7635 2122 6477 02

2. Article Number (Transfer from service label)  
 7022 1670 0002 1189 6875

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 x [Signature]  
☐ Agent  
☐ Addressee

B. Received by (Printed Name) S P C  
 C. Date of Delivery 7/17/23

D. Is delivery address different from item 1? ☒ Yes  
 If YES, enter delivery address below: ☐ No

**RECEIVED**  
 JUL 20 2023

3. Service Type Hinkle Shanor LLC  
☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail  
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



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Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fees as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

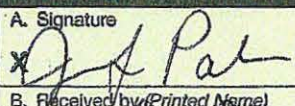
Postmark Here

Postage  
 \$

Total Postage and Fees  
 \$

Sent To  
 Sabinal Energy Operating LLC  
 1780 Hughes Landing, Blvd., Ste 1200  
 The Woodlands, TX 77380  
 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  </p> <p><input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Sabinal Energy Operating LLC          1780 Hughes Landing, Blvd., Ste 1200          The Woodlands, TX 77380          23666-67 - PRO Long John</p> <p>9590 9402 7635 2122 6476 89</p>		<p>B. Received by (Printed Name)          Jennifer Palma</p> <p>C. Date of Delivery          7/18/23</p>	
<p>2. Article Number (Transfer from service label)          7022 1670 0002 1189 6851</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>          JUL 24 2023</p>	
<p>3. Service Type          Hinkle Shanor LLP          Santa Fe NM 87504</p> <p><input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p>Priority Mail Express®          Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$  
 Total Postage and Fees \$

Sent To  
 Street and City, State  
 Sklarco, LLC  
 401 Edwards Street, Suite 1601  
 Shreveport, LA 71101  
 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Sklarco, LLC  
 401 Edwards Street, Suite 1601  
 Shreveport, LA 71101  
 23666-67 - PRO Long John

9590 9402 7635 2122 6477 19

Article Number (Transfer from service label)  
 7022 1670 0002 1189 6882

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  ☐ Agent  
☒ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

**RECEIVED**  
 JUL 20 2023

3. Service Type Hinkle Shanor LLC  
☐ Adult Signature ☐ Registered Mail™  
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery  
☐ Certified Mail® ☐ Signature Confirmation™  
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail  
☐ Insured Mail Restricted Delivery (over \$500)

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7022 1670 0002 1189 6899

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<b>OFFICIAL USE</b>	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No.	JJS Working Interest, LLC 4295 San Felipe, Suite 207 Houston, TX 77027
City, State, ZIP+4®	23666-67 - PRO Long John
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



Postmark  
Here

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

**70221670000211896899**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

We were unable to deliver your package at 1:44 pm on July 17, 2023 in HOUSTON, TX 77027 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

### Delivery Attempt

**Redelivery Scheduled for Next Business Day**

HOUSTON, TX 77027

July 17, 2023, 1:44 pm

### In Transit to Next Facility

July 16, 2023

### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

July 15, 2023, 7:52 am

### Departed USPS Facility

ALBUQUERQUE, NM 87101

July 13, 2023, 10:32 pm

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 13, 2023, 9:55 pm

● Hide Tracking History

**What Do USPS Tracking Statuses Mean?** (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



7022 1670 0002 1189 6905

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OFFICIAL USE	
Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt.	18-31, Inc. P.O. Box 1120 Roswell, NM 88202
City, State, ZIP	23666-67 - PRO Long John
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

**HINKLE SHANOR LLP**  
ATTORNEYS AT LAW  
POST OFFICE BOX 2068  
SANTA FE, NEW MEXICO 87504



7022 1670 0002 1189 6905

FIRST-CLASS

US POSTAGE<sup>SM</sup> PITNEY BOWES

ZIP 87501 \$ 008.77<sup>0</sup>  
02 7H  
0006052409 JUL 13 2023

CFS/FWD  
**RECEIVED**

AUG 16 2023

Hinkle Shanor LLP  
Santa Fe NM 8750418-31, Inc.  
P.O. Box 1120  
Roswell, NM 88202

23666-67 - PRO Long John

NIXIE 756 DE 1 6608/16/23

RETURN TO SENDER  
REFUSED  
UNABLE TO FORWARD

EC: 8750420000 \*0208-0807-10-10

7022 1670 0002 1190 4327

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**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

KCS Resources, LLC  
 P.O. Box 22719  
 Houston, Texas 77027

23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA, FE NM 87501  
 OCT 18 2023  
 USPS

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504



7022 1670 0002 1190 4327

ALBUQUERQUE NM 870  
 18 OCT 2023 PM 3:14

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# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005770217

This is not an invoice

HINKLE SHANOR, LLP  
POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/18/2023

*Linda Hett*

Legal Clerk

Subscribed and sworn before me this July 18, 2023:

*[Signature]*

State of WI, County of Brown  
NOTARY PUBLIC

*1735*

My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005770217  
PO #: 23666  
# of Affidavits 1

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This is to notify all interested parties, including 1789 Minerals Fund II dba Hoya Energy LP; Sabinal Energy Operating LLC; Anet Oil and Gas Consulting, LLC; S & P Company; Sklarco LLC; JJS Working Interest LLC; 18-31, Inc.; Burlington Resources Oil & Gas Co.; Kent Production Company, LLC; Nortex Corporation; BEXP II Alpha, LLC; BEXP II Omega, LLC; Magnum Hunter; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 23666). The hearing will be conducted remotely on August 3, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Long John 29-30 Fed Com 131H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and Long John 29-30 Fed Com 121H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico. #5770217, Current Argus, July 18, 2023

Colgate Production, LLC  
Case No. 23666  
Exhibit C-4

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005851446

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HINKLE SHANOR, LLP  
POBOX 2068

SANTA FE, NM 87504

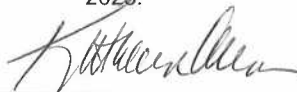
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/29/2023



Legal Clerk

Subscribed and sworn before me this October 29,  
2023:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

This is to notify all interested parties, including 1789 Minerals Fund II dba Hoya Energy LP; Sabinal Energy Operating LLC; Anet Oil and Gas Consulting, LLC; S & P Company; Sklarco LLC; JJS Working Interest LLC; 18-31, Inc.; Burlington Resources Oil & Gas Co.; Kent Production Company, LLC; Nortex Corporation; BEXP II Alpha, LLC; BEXP II Omega, LLC; Magnum Hunter; KCS Resources, LLC; Mewbourne Oil Company; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 23666). The hearing will be conducted remotely on November 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Long John 29-30 Fed Com 131H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and **Long John 29-30 Fed Com 121H** well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.  
#5851446, Current Argus, October 29, 2023

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005851446

PO #: Case No. 23666  
# of Affidavits 1

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