

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. \_\_\_\_\_

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24 in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit (“HSU”) to the following proposed initial wells: the **Tiger Paw 24-23 Fed Com 621H Well**, the **Tiger Paw 24-23 Fed Com 622H Well**, the **Tiger Paw 24-23 Fed Com 821H Well**, and the **Tiger Paw 24-23 Fed Com 822H Well**, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. The **Tiger Paw 24-23 Fed Com 621H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The **621H Well** is orthodox in its location and meets statewide rules for setbacks.

4. The **Tiger Paw 24-23 Fed Com 622H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The **622H Well** is orthodox in its location and meets statewide rules for setbacks. Also, the **622H Well** is the proximity well properly located to allow the use of proximity tract in order to create the larger N/2 unit.

5. The **Tiger Paw 24-23 Fed Com 821H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The **821H Well** is orthodox in its location and meets statewide rules for setbacks.

6. The **Tiger Paw 24-23 Fed Com 822H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The **822H Well** is orthodox in its location and meets statewide rules for setbacks.

7. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

9. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

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**Attorneys for Devon Energy Production  
Company, L.P.**

**Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24 in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to four initial wells: the **Tiger Paw 24-23 Fed Com 621H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; the **Tiger Paw 24-23 Fed Com 622H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23; the **Tiger Paw 24-23 Fed Com 821H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; and the **Tiger Paw 24-23 Fed Com 822H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The Wells are all orthodox in their locations and meet statewide rules for setbacks. The location of the completed interval of the **622H Well** will qualify it to be a proximity well that will allow for the larger standard horizontal spacing unit in the N/2 through the use of proximity tracts. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator of the wells and unit, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles east of Lakewood, New Mexico.