

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23951

EXHIBIT INDEX

Compulsory Pooling Checklist

| | |
|-----------|--|
| Exhibit A | Self-Affirmed Statement of Chris Astwood |
| A-1 | Application & Proposed Notice of Hearing |
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| A-4 | Sample Well Proposal Letter & AFEs |
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| Exhibit B | Self-Affirmed Statement of Ira Bradford |
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| | |
|--|---|
| Case: 23951 | APPLICANT'S RESPONSE |
| Date | December 7, 2023 |
| Applicant | Permian Resources Operating, LLC |
| Designated Operator & OGRID (affiliation if applicable) | OGRID No. 372165 |
| Applicant's Counsel: | Hinkle Shanor LLP |
| Case Title: | Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | None. |
| Well Family | Butters Stotch |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring Formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring Formation |
| Pool Name and Pool Code: | WC-025 G-07 S223505N; Bone Spring Pool (Code 98136) & Rock Lake; Bone Spring Pool (Code 52766) |
| Well Location Setback Rules: | Statewide |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 acres |
| Building Blocks: | quarter-quarter |
| Orientation: | South to North |
| Description: TRS/County | E/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-3 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Butters Stotch 17 State Com 122H (API # ---) 210' FSL & 1950' FWL (Unit N), Section 17, T22S, R35E 100' FNL & 1980' FWL (Unit C), Section 8, T22S, R35E Completion Target: Bone Spring (Approx. 10,350' TVD) |
| Horizontal Well First and Last Take Points | Exhibit A-2 |
| Completion Target (Formation, TVD and MD) | Exhibit A-4 |

| | |
|--|---------------------------------------|
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$10,000.00 |
| Production Supervision/Month \$ | \$1,000.00 |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit C-1, Exhibit C-2, Exhibit C-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-3 |
| Tract List (including lease numbers and owners) | Exhibit A-3 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-3 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-4 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-3 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-5 |
| Overhead Rates In Proposal Letter | Exhibit A-4 |
| Cost Estimate to Drill and Complete | Exhibit A-4 |
| Cost Estimate to Equip Well | Exhibit A-4 |
| Cost Estimate for Production Facilities | Exhibit A-4 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-5 |
| Well Orientation (with rationale) | Exhibit B |
| Target Formation | Exhibit B |
| HSU Cross Section | Exhibit B-2 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-2 |
| Tracts | Exhibit A-3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-3 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B-2 |
| Structure Contour Map - Subsea Depth | Exhibit B-3 |

| | |
|--|-------------------|
| Cross Section Location Map (including wells) | Exhibit B-2 |
| Cross Section (including Landing Zone) | Exhibit B-4 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| Date: | 12/5/2023 |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23951

**SELF-AFFIRMED STATEMENT
OF CHRIS ASTWOOD**

1. I am a landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Butters Stotch 17 State Com 122H** well (“Well”), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 17 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 8. The Well will be completed in the Rock Lake; Bone Spring Pool (Code 52766) and the WC-025 G-07 S223505N; Bone Spring Pool (Code 98136).

6. The completed interval of the Well will be orthodox.

**Permian Resources Operating, LLC
Case No. 23951
Exhibit A**

7. **Exhibit A-2** contains the C-102 for the Well.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. All of the parties are locatable in that Permian believes it located valid addresses for them.

9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Chris Astwood

11/29/2023

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23951

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Butters Stotch 8 State Com 122H** well (“Well”), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 17 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 8.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Permian Resources Operating, LLC
Case No. 23951
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy _____

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Permian Resources Operating,
LLC*

Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the **Butters Stotch 8 State Com 122H** well (“Well”), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 17 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 8. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazon Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Case No. 23951

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-025-52196 | ² Pool Code 52766 | ³ Pool Name Rock Lake; Bone Spring |
| ⁴ Property Code 334832 | ⁵ Property Name BUTTERS STOTCH 17 STATE COM | |
| ⁷ OGRID No. 372165 | ⁸ Operator Name PERMIAN RESOURCES OPERATING, LLC | ⁶ Well Number #122H |
| | | ⁹ Elevation 3,548' |

¹⁰ Surface Location

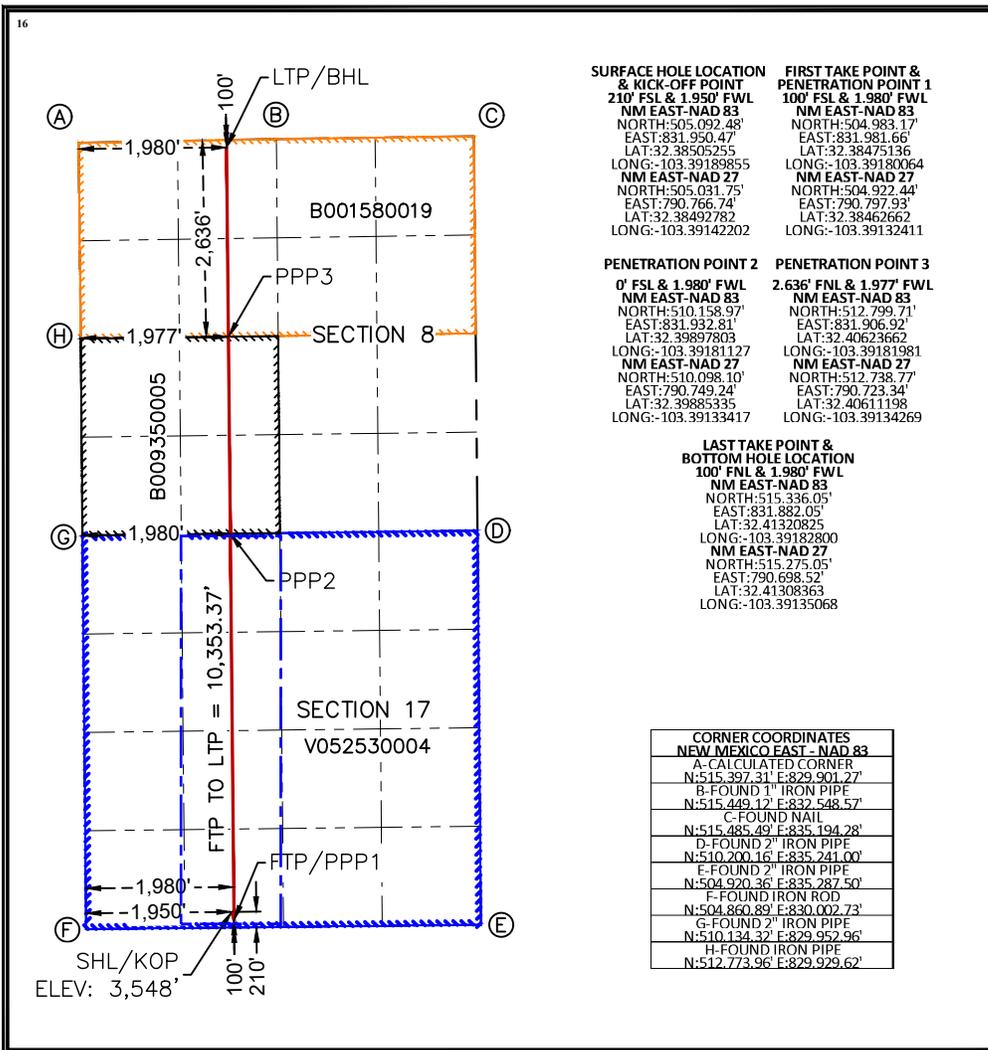
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 17 | 22 S | 35 E | | 210' | SOUTH | 1,950' | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 8 | 22 S | 35 E | | 100' | NORTH | 1,980' | WEST | LEA |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 160 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

K Schlichting 10/31/23
Signature Date

Kanicia Schlichting 10/31/23
Printed Name Date

kanicia.schlichting@permianres.com 10/31/23
Email Address Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 9/12/2023

MARK J. MURRAY
NEW MEXICO
12177
REGISTERED PROFESSIONAL SURVEYOR

MARK J. MURRAY P.L.S. NO. 12177

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
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Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|-----------------------------------|
| ¹ API Number 30-025-52196 | | ² Pool Code 98136 | | ³ Pool Name WC-025 G-07 S223505N; Bone Spring | |
| ⁴ Property Code 334832 | | ⁵ Property Name BUTTERS STOTCH 17 STATE COM | | | ⁶ Well Number #122H |
| ⁷ OGRID No. 372165 | | ⁸ Operator Name PERMIAN RESOURCES OPERATING, LLC | | | ⁹ Elevation 3,548' |

¹⁰ Surface Location

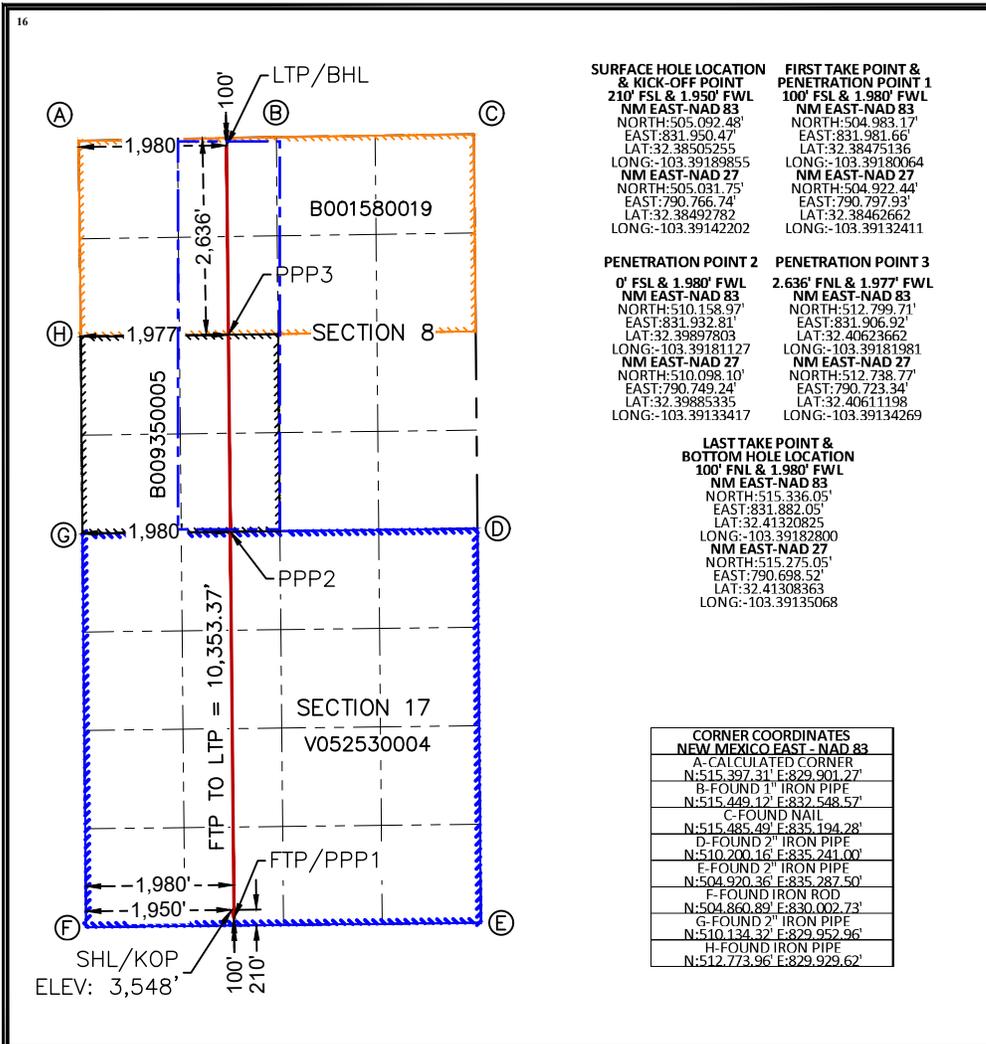
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 17 | 22 S | 35 E | | 210' | SOUTH | 1,950' | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 8 | 22 S | 35 E | | 100' | NORTH | 1,980' | WEST | LEA |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 160 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

K Schlichting 10/31/23
Signature Date

Kanicia Schlichting 10/31/23
Printed Name Date

kanicia.schlichting@permiانres.com 10/31/23
Email Address Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 9/12/2023

MARK J. MURRAY
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
12177

MARK J. MURRAY P.L.S. NO. 12177

Exhibit
Butters Stotch 122H Ownership Map
 Township 22 South - Range 35 East, Lea County, New Mexico

| | | | |
|---------------------------------|--|---|---------------------------------------|
| | | | |
| | | B0-0158 AP - 100.00% | |
| | | 8 | |
| B0-0935 XTO - 100.00% | | | B0-0229 Not in subject well |
| | | | |
| | | North Half V-5253 | |
| | | PR - 74.167% CLF - 12.50% FR - 12.50% TM - 0.833 | |
| | | 17 | |
| | | South Half V-5253 | |
| | | PR - 100.00% | |

| | | | |
|-----|---|-----|--|
| AP | Apache Corporation 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056 | ORR | Nearburg Exploration Company, LLC 5447 Glen Lakes Drive Dallas, TX 75231 |
| XTO | XTO Holdings, LLC 22777 Springwoods Village Parkway Spring, TX 77389 | ORR | Nearburg Producing Company Employee Fund P.O. Box 823085 Dallas, TX 75382 |
| FR | FR Energy, LLC 55 Waugh Drive, Suite 1200 Houston, TX 77007 | ORR | Map2004-OK 101 North Robinson, Suite 1000 Oklahoma City, OK 73102 |
| CLF | CL&F Operating, LLC 16945 Northcase Drive, Suite 1500 Houston, TX 77060 | ORR | Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248 |
| TM | Timothy R. MacDonald 3017 Avenue O Galveston, TX 77550 | | |
| EP | Earthstone Permian, LLC 31400 Woodloch Forest Drive, Suite 300 The Woodlands, TX 77380 <i>*May own all or a portion of what Permian Resources is listed as owning in V-5253. All documents had been sent to Title Attorney for review. However, Earthstone did merge into Permian Resources, effective 11/1/2023.</i> | | |

Permian Resources Operating, LLC
Case No. 23951
Exhibit A-3

Unit Size 320.000000

B0-0158

80

Working Interest

| Name | Interest | Acres | Unit Participation |
|--------------------|------------------|-------------------|--------------------|
| Apache Corporation | 1.0000000 | 80.0000000 | 0.2500000 |
| Total | 1.0000000 | 80.0000000 | 0.2500000 |

B0-0935

80

Working Interest

| Name | Interest | Acres | Unit Participation |
|-------------------|------------------|-------------------|--------------------|
| XTO Holdings, LLC | 0.5000000 | 40.0000000 | 0.1250000 |
| | | | |
| Total | 0.5000000 | 40.0000000 | 0.1250000 |

V-5253 - North Half

80

Working Interest

| Name | Interest | Acres | Unit Participation |
|----------------------------------|------------------|-------------------|--------------------|
| Permian Resources Operating, LLC | 0.7416700 | 59.3336000 | 0.1854175 |
| CL&F Operating, LLC | 0.1250000 | 10.0000000 | 0.0312500 |
| FR Energy, LLC | 0.1250000 | 10.0000000 | 0.0312500 |
| Timothy MacDonald | 0.0083300 | 0.6664000 | 0.0020825 |
| Total | 1.0000000 | 80.0000000 | 0.2500000 |

Pooled Parties are Highlighted in Yellow

V-5253 - South Half

80

Working Interest

| Name | Interest | Acres | Unit Participation |
|----------------------------------|------------------|-------------------|---------------------------|
| Permian Resources Operating, LLC | 1.0000000 | 80.0000000 | 0.2500000 |
| Total | 1.0000000 | 80.0000000 | 0.2500000 |

Unit Total 0.8750000

Unit Size 320.000000

B0-0158 80

Net Interest

| Name | Interest | Acres | Unit Participation |
|-----------------------|------------------|-------------------|--------------------|
| Apache Corporation | 0.8750000 | 70.0000000 | 0.2187500 |
| Royalty - State of NM | 0.1250000 | 10.0000000 | 0.0312500 |
| Total | 1.0000000 | 80.0000000 | 0.2500000 |

B0-0935 80

Net Interest

| Name | Interest | Acres | Unit Participation |
|-----------------------|------------------|-------------------|--------------------|
| XTO Holdings, LLC | 0.4375000 | 35.0000000 | 0.1093750 |
| Royalty - State of NM | 0.1250000 | 10.0000000 | 0.0312500 |
| | | | |
| Total | 0.5625000 | 45.0000000 | 0.1406250 |

V-5253 - North Half 80

Net Interest

| Name | Interest | Acres | Unit Participation |
|--|------------------|-------------------|--------------------|
| Permian Resources Operating, LLC | 0.5945721 | 47.5657704 | 0.1486430 |
| CL&F Operating, LLC | 0.0983333 | 7.8666672 | 0.0245833 |
| FR Energy, LLC | 0.0983333 | 7.8666672 | 0.0245833 |
| Timothy MacDonald | 0.0066779 | 0.5342304 | 0.0016695 |
| Nearburg Exploration Company, LLC | 0.0037500 | 0.3000000 | 0.0009375 |
| Nearburg Producing Company Employee Fund | 0.0100000 | 0.8000000 | 0.0025000 |
| Map2004-OK | 0.0050000 | 0.4000000 | 0.0012500 |
| Providence Minerals, LLC | 0.0166667 | 1.3333320 | 0.0041667 |
| Royalty - State of NM | 0.1666667 | 13.3333328 | 0.0416667 |
| Total | 1.0000000 | 80.0000000 | 0.2500000 |

V-5253 - South Half

80

Net Interest

| Name | Interest | Acres | Unit Participation |
|----------------------------------|------------------|-------------------|---------------------------|
| Permian Resources Operating, LLC | 0.8333333 | 66.6666664 | 0.2083333 |
| Royalty - State of NM | 0.1666667 | 13.3333336 | 0.0416667 |
| Total | 1.0000000 | 80.0000000 | 0.2500000 |
| | | Unit Total | 0.8906250 |



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

August 3, 2023

Via Certified Mail

Apache Corporation
2000 Post Oak Blvd, Suite 100
Houston, TX 77056
Attn: Leslie Mullin

RE: Well Proposal – Butters Stotch 8 State Com 122H
E/2W/2 of Sections 8 & 17, T22S-R35E
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as Operator, hereby proposes the drilling and completion of the Butters Stotch 8 State Com 122H (“Well”) at the following approximate location within Township 22 South, Range 35 East:

1. Butters Stotch 8 State Com 122H

- SHL: SE/4SW/4 of Section 17 (Unit N) or another legal location within the SW/4 of Section 17
- BHL: 1980’ FWL & 50’ FNL of Section 8
- FTP: 1980’ FWL & 100’ FSL of Section 17
- LTP: 1980’ FWL & 100’ FNL of Section 8
- TVD: 10,350’
- TMD: 20,350’
- Proration: E/2W/2 of Sections 8 & 17, T22S-R35E
- Targeted Interval: 2nd Bone Spring
- Total Cost: See attached AFE

Please note that the surface hole location listed above is currently planned for the SE/4SW/4 of Section 17, but an onsite is presently being conducted and the surface hole location may move to another legal location within the SW/4 of Section 17. All other locations, TVD, and target are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill this Well under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement will include the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed Well in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

Permian Resources Operating, LLC
Case No. 23951
Exhibit A-4

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.315.0102 or by email at chris.astwood@permianres.com.

Respectfully,

PERMIAN RESOURCES OPERATING, LLC



Chris Astwood
Senior Landman

Enclosures

| <u>Well Election:</u> | | |
|--|----------------------|-------------------------|
| (Please indicate your response in the space below) | | |
| Well | Elect to Participate | Elect to go Non-Consent |
| Butters Stotch 8 State Com 122H | | |

Apache Corporation

By: _____

Printed Name: _____

Title: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

August 3, 2023

Via Certified Mail

XTO Holdings, LLC
Land Dept. Loc 115 - W4.4A.495
22777 Springwoods Village Parkway
Spring, TX 77389

RE: Well Proposal – Butters Stotch 8 State Com 122H
E/2W/2 of Sections 8 & 17, T22S-R35E
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as Operator, hereby proposes the drilling and completion of the Butters Stotch 8 State Com 122H (“Well”) at the following approximate location within Township 22 South, Range 35 East:

1. Butters Stotch 8 State Com 122H

- SHL: SE/4SW/4 of Section 17 (Unit N) or another legal location within the SW/4 of Section 17
- BHL: 1980’ FWL & 50’ FNL of Section 8
- FTP: 1980’ FWL & 100’ FSL of Section 17
- LTP: 1980’ FWL & 100’ FNL of Section 8
- TVD: 10,350’
- TMD: 20,350’
- Proration: E/2W/2 of Sections 8 & 17, T22S-R35E
- Targeted Interval: 2nd Bone Spring
- Total Cost: See attached AFE

Please note that the surface hole location listed above is currently planned for the SE/4SW/4 of Section 17, but an onsite is presently being conducted and the surface hole location may move to another legal location within the SW/4 of Section 17. All other locations, TVD, and target are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill this Well under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement will include the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed Well in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.315.0102 or by email at chris.astwood@permianres.com.

Respectfully,

PERMIAN RESOURCES OPERATING, LLC



Chris Astwood
Senior Landman

Enclosures

| <u>Well Election:</u> | | |
|--|----------------------|-------------------------|
| (Please indicate your response in the space below) | | |
| Well | Elect to Participate | Elect to go Non-Consent |
| Butters Stotch 8 State Com 122H | | |

XTO Holdings, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|------------------|--|------------------|-------------------|
| DATE: | 8.2.2023 | AFE NO.: | |
| WELL NAME: | Butters Stotch 8 State Com 122H | FIELD: | Bone Spring |
| LOCATION: | Sections 8 & 17, T22S-R35E | MD/TVD: | 20,350' / 10,350' |
| COUNTY/STATE: | Lea County, New Mexico | LATERAL LENGTH: | 10,000' |
| Permian WI: | | DRILLING DAYS: | 19.6 |
| GEOLOGIC TARGET: | SBSG | COMPLETION DAYS: | 18.6 |
| REMARKS: | Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost | | |

| INTANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | TOTAL COSTS |
|-------------------------------------|------------------|------------------|------------------|------------------|
| 1 Land / Legal / Regulatory | \$ 54,351 | - | - | \$ 54,351 |
| 2 Location, Surveys & Damages | 265,083 | 16,625 | - | 281,708 |
| 4 Freight / Transportation | 43,826 | 40,284 | 20,000 | 104,110 |
| 5 Rental - Surface Equipment | 114,402 | 198,221 | 95,000 | 407,624 |
| 6 Rental - Downhole Equipment | 189,026 | 55,031 | - | 244,057 |
| 7 Rental - Living Quarters | 44,244 | 50,131 | - | 94,375 |
| 10 Directional Drilling, Surveys | 395,255 | - | - | 395,255 |
| 11 Drilling | 693,647 | - | - | 693,647 |
| 12 Drill Bits | 92,179 | - | - | 92,179 |
| 13 Fuel & Power | 173,853 | 667,183 | - | 841,036 |
| 14 Cementing & Float Equip | 223,875 | - | - | 223,875 |
| 15 Completion Unit, Swab, CTU | - | - | 15,000 | 15,000 |
| 16 Perforating, Wireline, Slickline | - | 361,754 | - | 361,754 |
| 17 High Pressure Pump Truck | - | 113,434 | - | 113,434 |
| 18 Completion Unit, Swab, CTU | - | 134,791 | - | 134,791 |
| 20 Mud Circulation System | 96,811 | - | - | 96,811 |
| 21 Mud Logging | 16,130 | - | - | 16,130 |
| 22 Logging / Formation Evaluation | 6,690 | 7,673 | - | 14,363 |
| 23 Mud & Chemicals | 332,951 | 403,207 | 10,000 | 746,158 |
| 24 Water | 39,990 | 608,810 | 250,000 | 898,800 |
| 25 Stimulation | - | 749,053 | - | 749,053 |
| 26 Stimulation Flowback & Disp | - | 111,899 | 150,000 | 261,899 |
| 28 Mud / Wastewater Disposal | 177,689 | 56,269 | - | 233,959 |
| 30 Rig Supervision / Engineering | 111,522 | 122,769 | 15,000 | 249,291 |
| 32 Drlg & Completion Overhead | 9,591 | - | - | 9,591 |
| 35 Labor | 141,116 | 63,942 | 15,000 | 220,058 |
| 54 Proppant | - | 1,155,029 | - | 1,155,029 |
| 95 Insurance | 13,489 | - | - | 13,489 |
| 97 Contingency | - | 22,472 | - | 22,472 |
| 99 Plugging & Abandonment | - | - | - | - |
| TOTAL INTANGIBLES > | 3,235,720 | 4,938,578 | 570,000 | 8,744,298 |

| TANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | TOTAL COSTS |
|-------------------------------------|------------------|------------------|------------------|-------------------|
| 60 Surface Casing | \$ 112,477 | - | - | \$ 112,477 |
| 61 Intermediate Casing | 316,801 | - | - | 316,801 |
| 62 Drilling Liner | - | - | - | - |
| 63 Production Casing | 632,196 | - | - | 632,196 |
| 64 Production Liner | - | - | - | - |
| 65 Tubing | - | - | 140,000 | 140,000 |
| 66 Wellhead | 59,645 | - | 40,000 | 99,645 |
| 67 Packers, Liner Hangers | 13,556 | - | 20,000 | 33,556 |
| 68 Tanks | - | - | - | - |
| 69 Production Vessels | - | - | - | - |
| 70 Flow Lines | - | - | - | - |
| 71 Rod string | - | - | - | - |
| 72 Artificial Lift Equipment | - | - | 90,000 | 90,000 |
| 73 Compressor | - | - | - | - |
| 74 Installation Costs | - | - | - | - |
| 75 Surface Pumps | - | - | - | - |
| 76 Downhole Pumps | - | - | - | - |
| 77 Measurement & Meter Installation | - | - | 30,000 | 30,000 |
| 78 Gas Conditioning / Dehydration | - | - | - | - |
| 79 Interconnecting Facility Piping | - | - | 20,000 | 20,000 |
| 80 Gathering / Bulk Lines | - | - | - | - |
| 81 Valves, Dumps, Controllers | - | - | - | - |
| 82 Tank / Facility Containment | - | - | - | - |
| 83 Flare Stack | - | - | - | - |
| 84 Electrical / Grounding | - | - | - | - |
| 85 Communications / SCADA | - | - | - | - |
| 86 Instrumentation / Safety | - | - | - | - |
| TOTAL TANGIBLES > | 1,134,676 | 0 | 340,000 | 1,474,676 |
| TOTAL COSTS > | 4,370,396 | 4,938,578 | 910,000 | 10,218,974 |

PREPARED BY Permian Resources Operating, LLC:

| | | | | | |
|--------------------|----|-----------------------|----|----------------------|----|
| Drilling Engineer: | PS | Completions Engineer: | ML | Production Engineer: | DC |
|--------------------|----|-----------------------|----|----------------------|----|

Permian Resources Operating, LLC APPROVAL:

| | | |
|-----------------------|------------------------------|------------------------------|
| Co-CEO _____ WH | Co-CEO _____ JW | VP - Operations _____ CRM |
| VP - Land _____ PG | VP - Geosciences _____ SO | |

NON OPERATING PARTNER APPROVAL:

| | | | |
|---------------------|---|---------------|--|
| Company Name: _____ | Working Interest (%): _____ | Tax ID: _____ | |
| Signed by: _____ | Date: _____ | | |
| Title: _____ | Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one) | | |

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

PERMIAN RESOURCES

Butters Stotch 8 State Com 122H – Chronology of Communication/Events

- August 3, 2023 – Well Proposals sent to WI parties
- August 8, 2023 – Emails with CL&F Operating on JOA proposal
- Emails with XTO on development plans
- August 9, 2023 – Emails with FR Energy, LLC regarding WI/NRI calculations
- Emails with CL&F Operating on WI/NRI
- Emails with Apache on development plans and WI/NRI
- August 16, 2023 – Emails with FR Energy, LLC regarding WI/NRI calculations
- Emails with XTO on WI/NRI
- August 29, 2023 – FR Energy, LLC returns signed well elections
- August 31, 2023 – Emails with CL&F Operating on development plans
- September 1, 2023 – Emails with Apache on development plans
- September 6, 2023 – XTO Holdings, LLC returns signed elections
- September 19, 2023 – Emails with CL&F Operating on development plans
- Emails with XTO on development plans
- Emails with Apache on development plans
- September 27, 2023 – Email JOA draft to CL&F Operating for review.
- Email JOA draft to XTO for further review
- October 3, 2023 – Follow up with Apache on wells
- October 11, 2023 – Email negotiations over JOA with CL&F. Acceptance of JOA terms with CL&F.
- October 12, 2023 – Emails with XTO regarding JOA changes
- October 13, 2023 – Emails with XTO regarding JOA changes

Permian Resources Operating, LLC
Case No. 23951
Exhibit A-5

PERMIAN

RESOURCES

- October 16, 2023 – Follow up with Apache on development plans
- October 25, 2023 – Follow up with Apache on development plans
- October 27, 2023 – Phone tag and emails with Apache to discuss CTB
- October 30, 2023 – Provide Apache additional information on surface development plans
- October 31, 2023 – Provide Apache with updated timing information
- November 15, 2023 – Discuss logistics of JOA contract areas with Apache
- November 16, 2023 – CL&F returns signed AFE's
- November 21, 2023 – letter agreement proposal from Apache

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23951

SELF-AFFIRMED STATEMENT
OF IRA BRADFORD

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Butters Stotch project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit (“Unit”) within the Bone Spring formation, which is highlighted with a blue box. The approximate wellbore path for the proposed **Butters Stotch 8 State Com 122H** well (“Well”) is represented by a dashed black line. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Well.

5. **Exhibit B-3** is a Subsea Structure map on the Bone Spring formation in TVD subsea with a contour interval of 50 ft. The approximate wellbore path for the proposed Well is represented by a dashed orange line. It also identifies the location of the cross-section running from

Permian Resources Operating, LLC
Case No. 23951
Exhibit B

A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Second Bone Spring formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed Well is indicated by a dashed orange line to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the wells in the Bone Spring formation. The individual spacing units are outlined in blue boxes and are identified with their respective case numbers.

8. In my opinion, a stand-up orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Ira Bradford

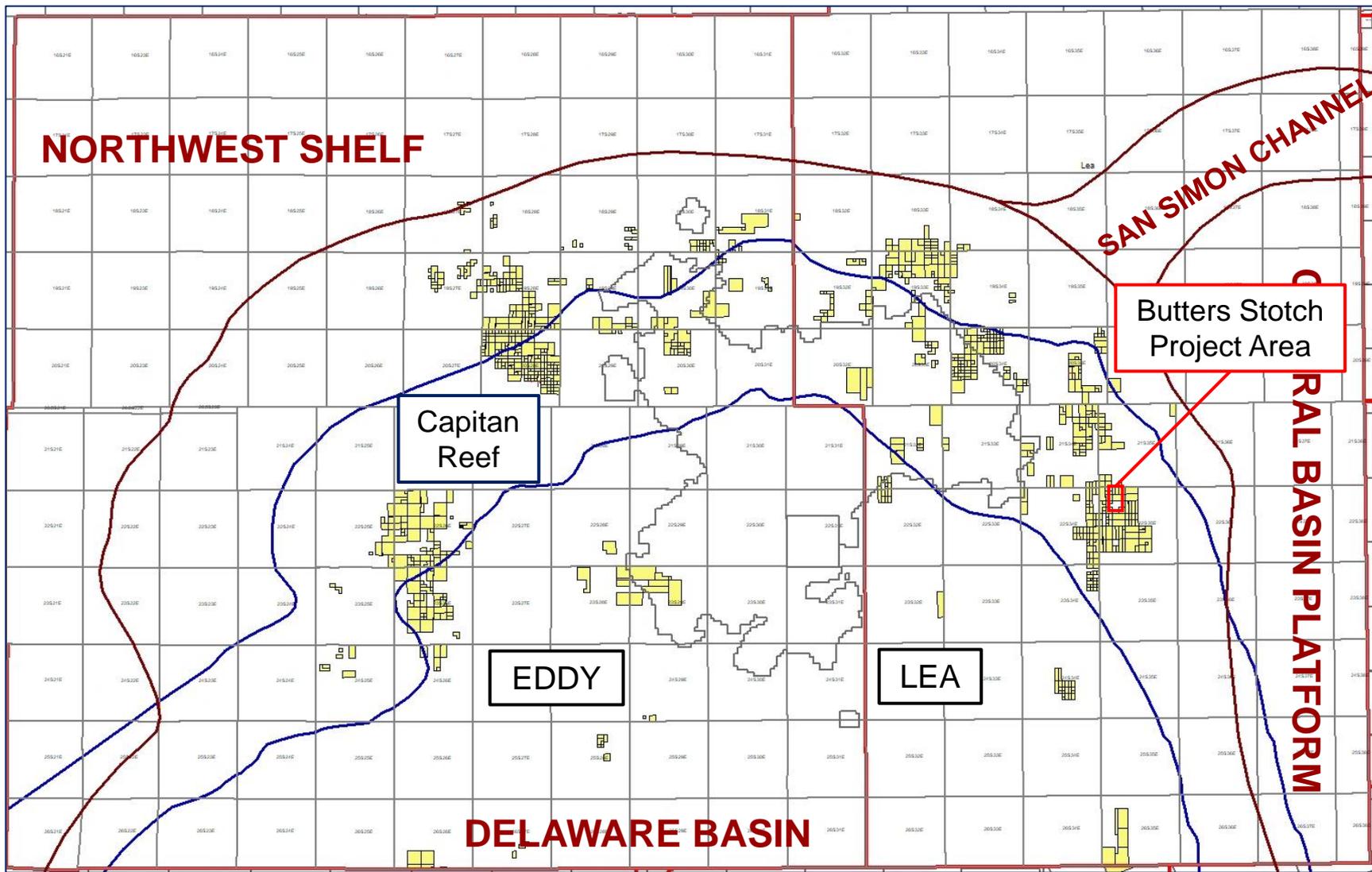
11/30/2023
Date

Regional Locator Map

Butters Stotch 8 State Com

Permian Resources Operating, LLC
Case No. 23951
Exhibit B-1

Exhibit B-1



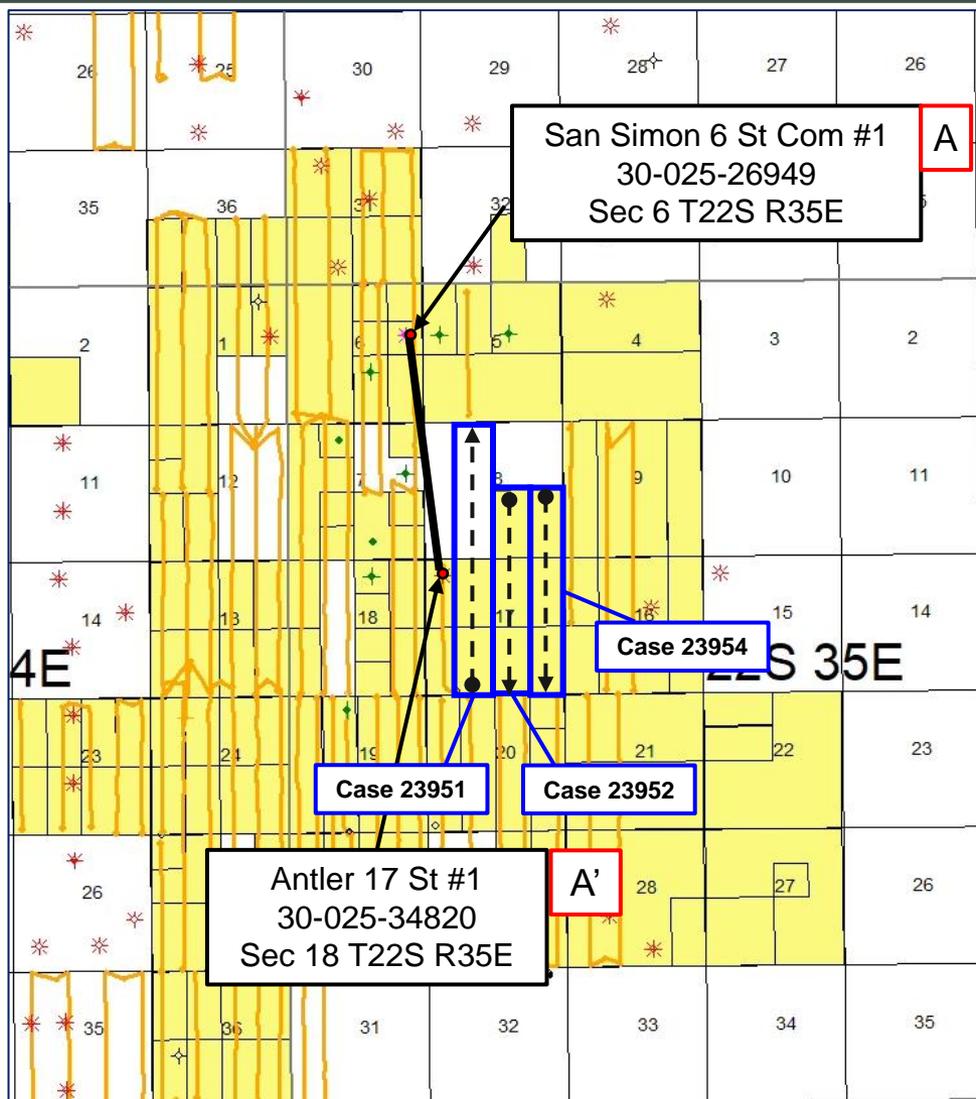
Permian Resources

Cross-Section Locator Map

Butters Stotch 8 State Com

Permian Resources Operating, LLC
Case No. 23951
Exhibit B-2

Exhibit B-2



Permian Resources

Approximate Wellbore paths
← - - - ●
BHL SHL

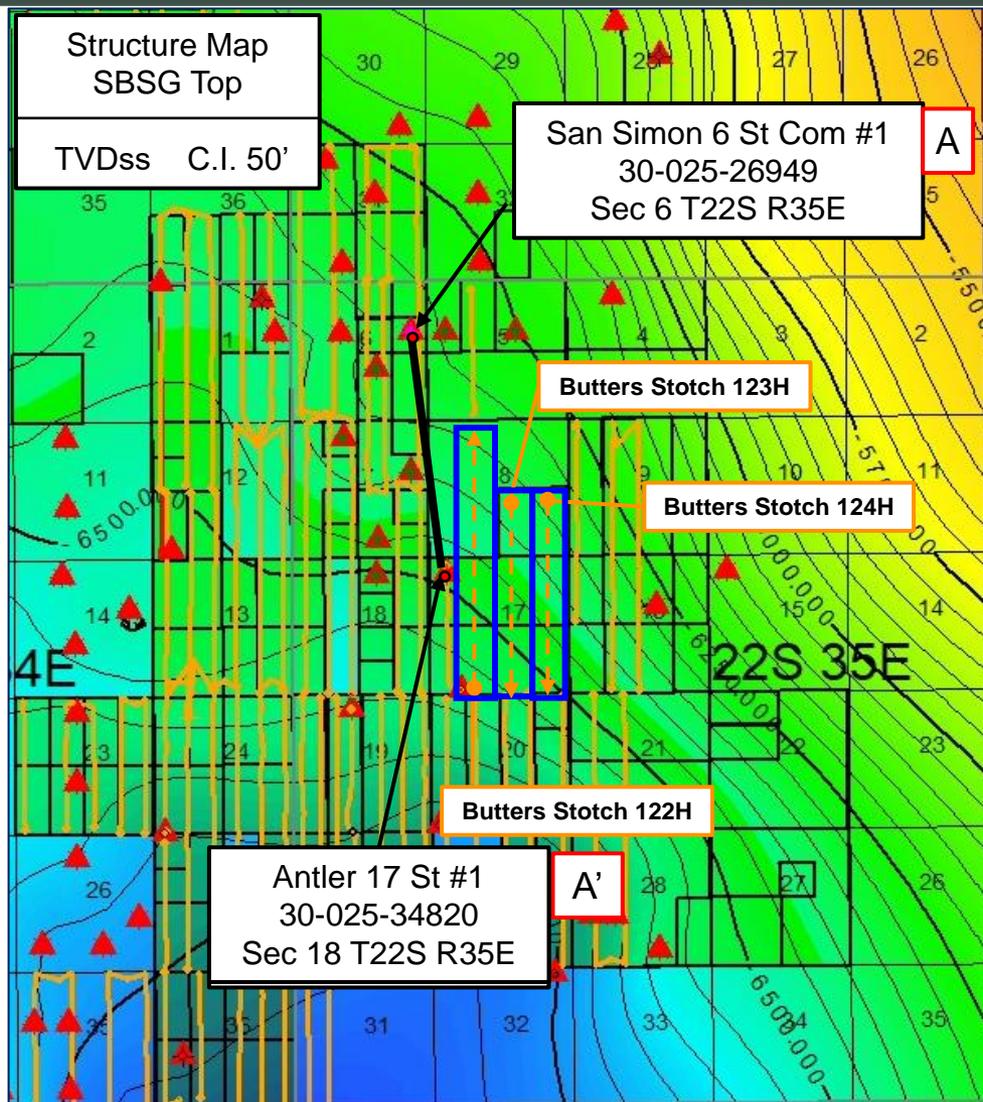
Producing Wells
● ——— ●
SBSG
BHL SHL



Second Bone Spring – Structure Map

Butters Stotch 8 State Com

Exhibit B-3



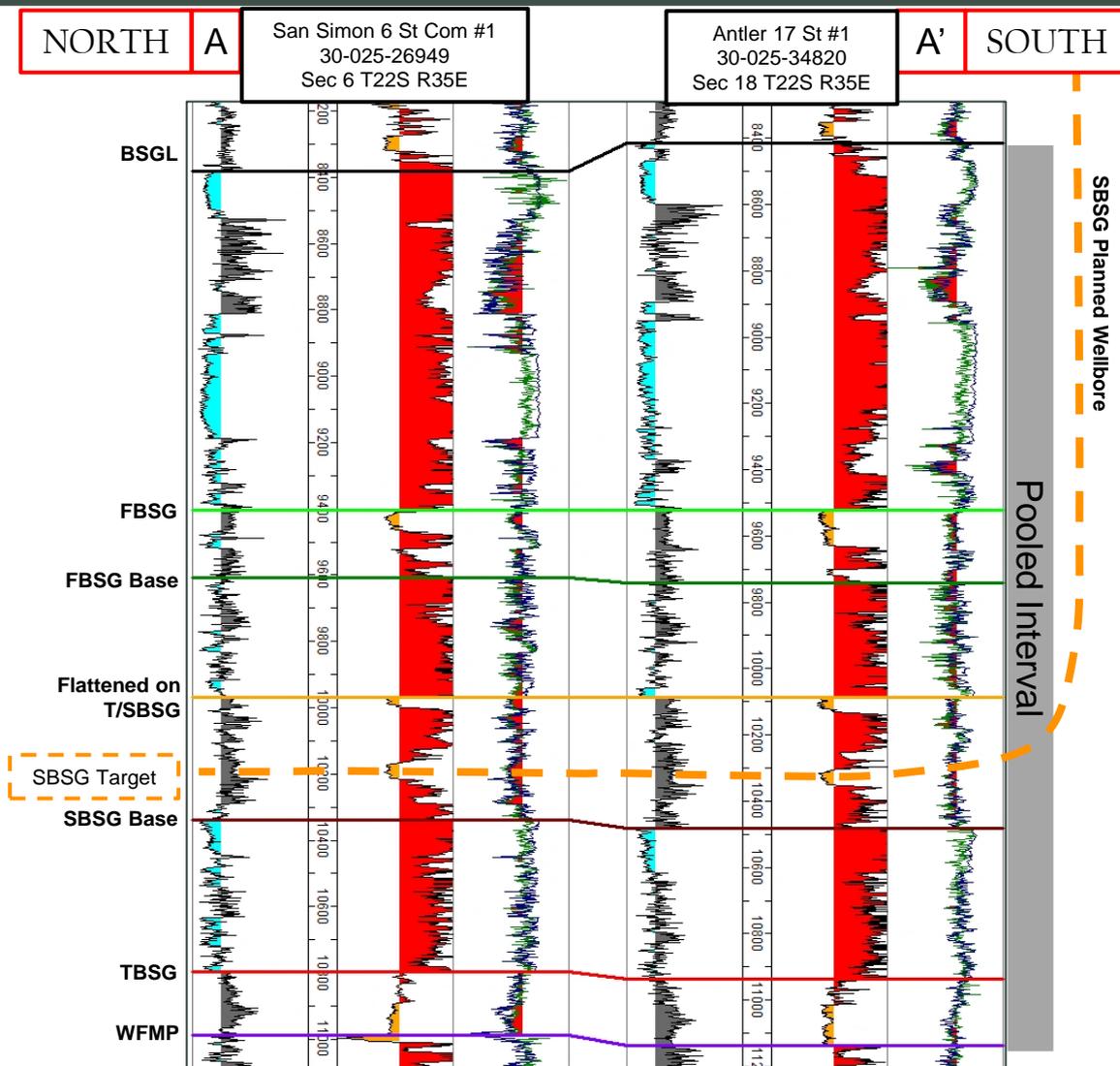
Permian Resources

Stratigraphic Cross-Section A-A'

Butters Stotch 8 State Com

Permian Resources Operating, LLC
Case No. 23951
Exhibit B-4

Exhibit B-4

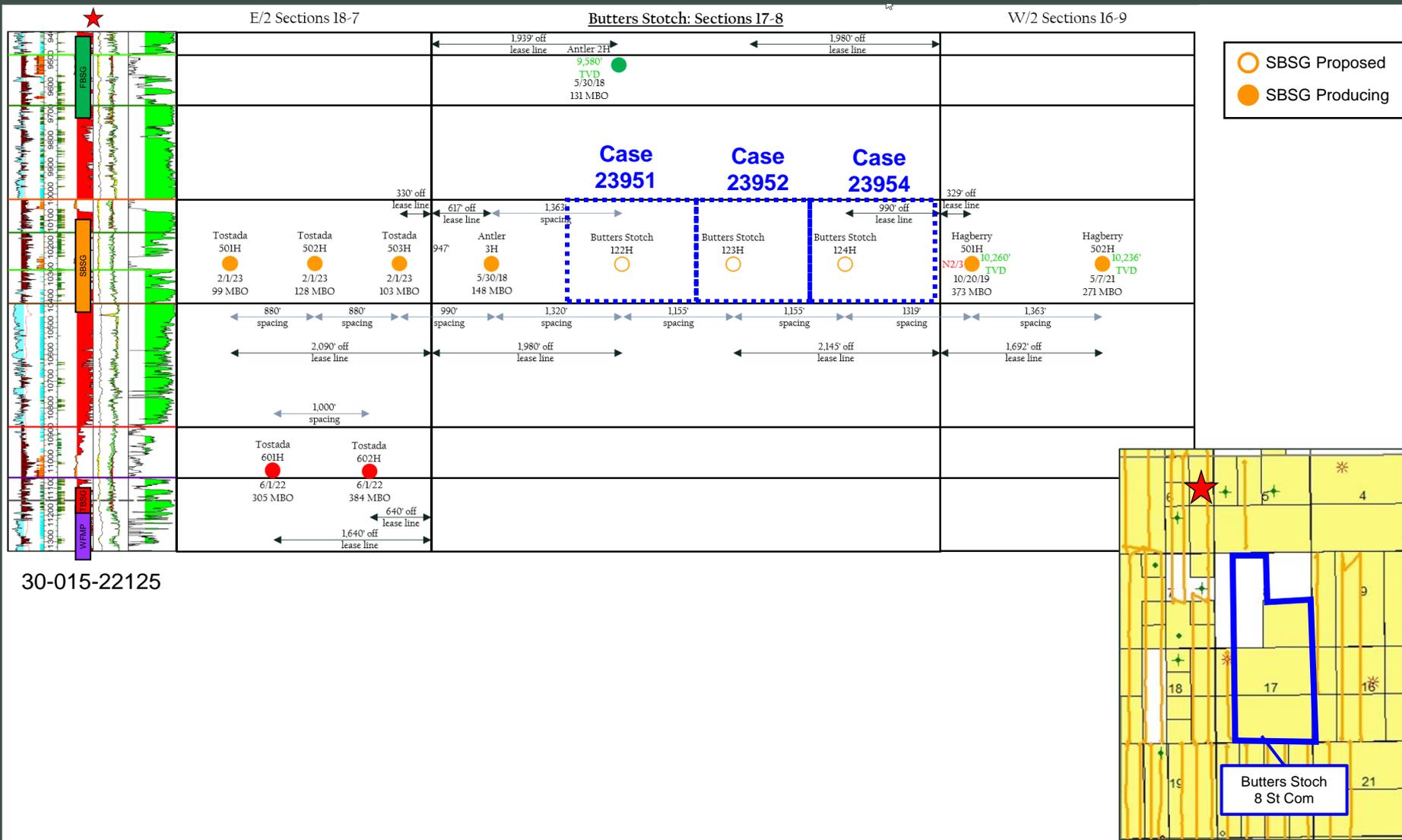


Gun Barrel Development Plan

Butters Stoch 8 State Com

Permian Resources Operating, LLC
Case No. 23951
Exhibit B-5

Exhibit B-5



30-015-22125

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23951

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 10, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

December 4, 2023
Date

**Permian Resources Operating, LLC
Case No. 23951
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

November 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23951 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Chris Astwood with Permian Resources at 432-315-0102 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

Permian Resources Operating, LLC
Case No. 23951
Exhibit C-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23951

NOTICE LETTER CHART

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|---|---------------------------|--|
| Apache Corporation Attn: Leslie Mullin 2000 Post Oak Blvd, Suite 100 Houston, TX 77056 | 11/15/23 | 12/01/23 |
| CL&F Operating, LLC 16945 Northcase Drive, Ste 1500 Houston, TX 77060 | 11/15/23 | Per USPS Tracking (Last Checked 12/01/23): 11/22/23 – Item being returned to sender. |
| CL&F Operating LLC 1700 City Plaza Dr., Ste. 360 Spring, TX 77389 | 11/15/23 | Per USPS Tracking (Last Checked 12/01/23): 11/20/23 – Delivered to individual at the address. |
| FR Energy, LLC 55 Waugh Dr., Ste. 1200 Houston, TX 77007 | 11/15/23 | Per USPS Tracking (Last Checked 12/01/23): 11/20/23 – Item forwarded to different address. |
| Timothy R. MacDonald 3003 Paleo PT College Station, TX 77845 | 11/15/23 | 11/27/23 |
| Timothy R. MacDonald 3017 Avenue O Galveston, TX 77550 | 11/15/23 | Per USPS Tracking (Last Checked 12/01/23): 11/25/23 – Delivery attempted. |
| Map2004-OK P101 North Robinson, Suite 1000 Oklahoma City, OK 73102 | 11/15/23 | 11/27/23 |
| Nearburg Exploration Company LLC 5447 Glen Lakes Drive Dallas, TX 75231 | 11/15/23 | 12/01/23 |
| Nearburg Producing Company Employee Fund P.O. Box 823085 Dallas, TX 75382 | 11/15/23 | 12/01/23 |

**Permian Resources Operating, LLC
Case No. 23951
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23951

NOTICE LETTER CHART

| | | |
|--|----------|----------|
| Providence Minerals, LLC P16400 Dallas Parkway, Suite 400 Dallas, TX 75248 | 11/15/23 | 11/27/23 |
| State of New Mexico 310 Old Santa Fe Trl Santa Fe, NM 87501 | 11/15/23 | 11/27/23 |
| XTO Holdings, LLC 22777 Springwoods Village Pkwy Spring, TX 77389 | 11/15/23 | 11/27/23 |

7022 1670 0002 1188 6593

Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Apache Corporation
 Street and A Attn: Leslie Mullin
 2000 Post Oak Blvd, Suite 100
 City, State, & Zip Houston, TX 77056
 23951 - Permian Butters Stotch

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Sharon Varr</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Sharon Varr</i> C. Date of Delivery <i>11/22/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED DEC 01 2023</p> |
| <p>1. Article Addressed to:</p> <p>Apache Corporation Attn: Leslie Mullin 2000 Post Oak Blvd, Suite 100 Houston, TX 77056 23951 - Permian Butters Stotch</p> <p>9590 9402 7635 2122 6647 61</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkie Shanor</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <i>8754</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 6593</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

Permian Resources Operating, LLC
 Case No. 23951
 Exhibit C-3

7022 1670 0002 1188 6548

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

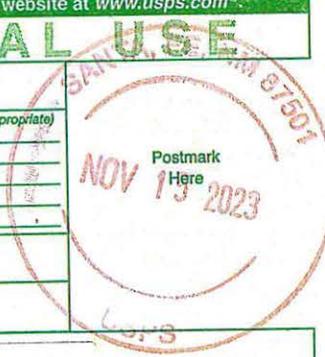
Total Postage and Fees \$ _____

Sent To _____

Street and _____ Timothy R. MacDonald
3003 Paleo PT
College Station, TX 77845

City, State _____ 23951 - Permian Butters Stotch

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p>Timothy R. MacDonald 3003 Paleo PT College Station, TX 77845 23951 - Permian Butters Stotch</p> | <p>RECEIVED NOV 27 2023</p> |
| <p>9590 9402 7635 2122 6648 08</p> <p>2. Article Number (Transfer from service label) 7022 1670 0002 1188 6548</p> | <p>3. Service Type <u>Hinkle Shanor LLP</u> <input type="checkbox"/> Priority Mail Express® <u>Santa Fe NM 87504</u> <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

7022 1670 0002 1188 6654

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

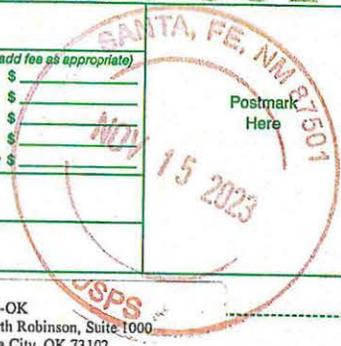
Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No. Map2004-OK
 P101 North Robinson, Suite 1000
 Oklahoma City, OK 73102

City, State, ZIP+4® 23951 - Permian Butters Stotch

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Alysha Harmon</u></p> <p>C. Date of Delivery <u>11-20-23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p style="text-align: center;">RECEIVED NOV 27 2023</p> |
| <p>1. Article Addressed to:</p> <p>Map2004-OK P101 North Robinson, Suite 1000 Oklahoma City, OK 73102 23951 - Permian Butters Stotch</p> <p>9590 9402 7635 2122 6648 22</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 6654</p> | <p>Hinkle Shanor LE Santa Fe NM 87508</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

7022 1670 0002 1188 6623

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt. No., or Nearburg Exploration Company LLC
 5447 Glen Lakes Drive
 Dallas, TX 75231

City, State, ZIP+4® 23951 - Permian Butters Stotch

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Tony Jones</i></p> |
| <p>1. Article Addressed to:</p> <p>Nearburg Exploration Company LLC 5447 Glen Lakes Drive Dallas, TX 75231</p> <p>23951 - Permian Butters Stotch</p> <p>9590 9402 7635 2122 6648 53</p> | <p>B. Received by (Printed Name) <i>TONY JONES</i></p> <p>C. Date of Delivery <i>11/20/23</i></p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED DEC 01 2023</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 6623</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or P.O. Box 823085
 City, State, ZIP+4® Dallas, TX 75382

23951 - Permian Butters Stotch

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 SANTA FE, NM 87507
 NOV 15 2023

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Tony Jones</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>TONY JONES</i> C. Date of Delivery <i>11/01/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> |
| <p>1. Article Addressed to:</p> <p>Nearburg Producing Company Employee Fund P.O. Box 823085 Dallas, TX 75382</p> <p>23951 - Permian Butters Stotch</p> | <p>RECEIVED DEC 01 2023</p> |
| <p>2. Article Number (Transfer from service label) 7022 1670 0002 1188 6616</p> | <p>3. Service Type <i>Hinkie Shattor LLP Santa Fe NM 87507</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

7022 1670 0002 1188 6609

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

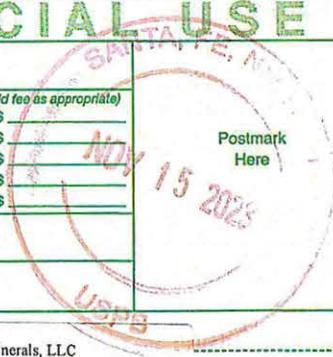
Total Postage and Fees \$ _____

Sent To

Street and Apt. Providence Minerals, LLC
P16400 Dallas Parkway, Suite 400
Dallas, TX 75248

City, State, Zip 23951 - Permian Butters Stotch

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> X <input type="checkbox"/> Agent</p> <p>B. Received by (Printed Name) <input type="checkbox"/> Addressee</p> <p>C. Date of Delivery</p> |
| <p>1. Article Addressed to:</p> <p>Providence Minerals, LLC P16400 Dallas Parkway, Suite 400 Dallas, TX 75248</p> <p>23951 - Permian Butters Stotch</p> <p>9590 9402 7635 2122 6648 77</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED NOV 20 2023</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 6609</p> | <p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Santa Fe NM 87508 <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

7022 1670 0002 1188 6647

CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

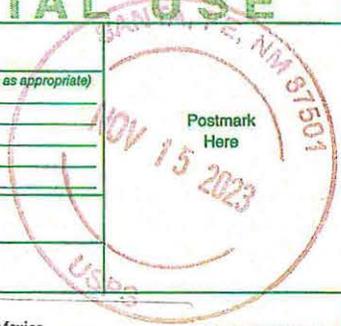
Total Postage and Fees \$ _____

Sent To

Street and Apt. No. State of New Mexico
310 Old Santa Fe Trl
Santa Fe, NM 87501

City, State, ZIP+4® 23951 - Permian Butlers Stotch

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Marcus A Bavela</u></p> <p>C. Date of Delivery <u>11/20/23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below:</p> |
| <p>1. Article Addressed to:</p> <p>State of New Mexico 310 Old Santa Fe Trl Santa Fe, NM 87501</p> <p>23951 - Permian Butlers Stotch</p> | <p>RECEIVED</p> <p>NOV 27 2023</p> |
| <p>9590 9402 7635 2122 6648 39</p> | <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 6647</p> | <p>Hinkle Shanor LLP Santa Fe, NM 87501</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

7022 1670 0002 1188 6715

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

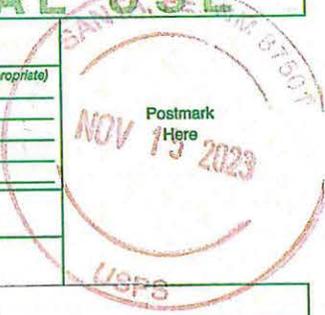
Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 XTO Holdings, LLC
 22777 Springwoods Village Pkwy
 Spring, TX 77389
 23951 - Permian Butters Stotch

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> |
| <p>1. Article Addressed to:</p> <p>XTO Holdings, LLC 22777 Springwoods Village Pkwy Spring, TX 77389 23951 - Permian Butters Stotch</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED NOV 27 2023</p> |
| <p>2. Article Number (Transfer from service label) 7022 1670 0002 1188 6715</p> | <p>3. Service Type Hinkle Shanor LP Santa Fe NM 87507</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

7022 1670 0002 1188 6586

| | |
|---|---------------------------------|
| U.S. Postal Service™ | |
| CERTIFIED MAIL® RECEIPT | |
| <i>Domestic Mail Only</i> | |
| For delivery information, visit our website at www.usps.com ® | |
| OFFICIAL USE | |
| Certified Mail Fee | \$ _____ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | \$ _____ |
| Total Postage and Fees | \$ _____ |
| Sent To | |
| Street and Apt. No., or _____ | CL&F Operating, LLC |
| _____ | 16945 Northcase Drive, Ste 1500 |
| City, State, ZIP+4® _____ | Houston, TX 77060 |
| | 23951 - Permian Butters Stotch |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions | |



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211886586

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was returned to the sender at 4:52 pm on November 22, 2023 in HOUSTON, TX 77060 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert



Forward Expired

HOUSTON, TX 77060
November 22, 2023, 4:52 pm



Vacant

HOUSTON, TX 77060
November 21, 2023, 11:46 am



Refused

HOUSTON, TX 77060
November 21, 2023, 11:42 am



Redelivery Scheduled for Next Business Day

HOUSTON, TX 77060
November 20, 2023, 12:32 pm



In Transit to Next Facility

November 19, 2023



Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

November 18, 2023, 4:09 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 15, 2023, 10:35 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1188 6562

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OFFICIAL USE

| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |



| | |
|------------------------|----|
| Postage | \$ |
| Total Postage and Fees | \$ |

| | |
|-------------------|--------------------------------|
| Sent To | CL&F Operating LLC |
| Street and A | 1700 City Plaza Dr., Ste. 360 |
| City, State, Z... | Spring, TX 77389 |
| | 23951 - Permian Butters Stotch |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211886562

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:10 pm on November 20, 2023 in SPRING, TX 77389.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

SPRING, TX 77389

November 20, 2023, 2:10 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

November 18, 2023, 4:09 pm

In Transit to Next Facility

November 17, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 15, 2023, 10:35 pm

● **Hide Tracking History**

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1188 6555

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage \$ _____

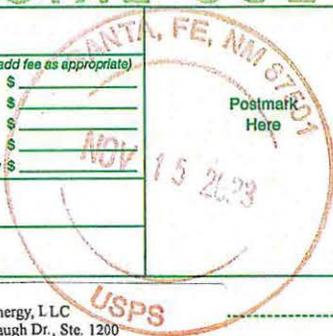
Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No. FR Energy, LLC
55 Waugh Dr., Ste. 1200

City, State, ZIP+4 Houston, TX 77007
23951 - Permian Butlers Slotch

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



USPS Tracking®

FAQs >

Tracking Number:

Remove X

7022167000211886555

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was forwarded to a different address at 11:33 am on November 20, 2023 in HOUSTON, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert

Forwarded

HOUSTON, TX
November 20, 2023, 11:33 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
November 19, 2023, 12:01 am

In Transit to Next Facility

November 18, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101
November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
November 15, 2023, 10:35 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0000 1188 6661

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$ _____

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$ _____
 - Return Receipt (electronic) \$ _____
 - Certified Mail Restricted Delivery \$ _____
 - Adult Signature Required \$ _____
 - Adult Signature Restricted Delivery \$ _____

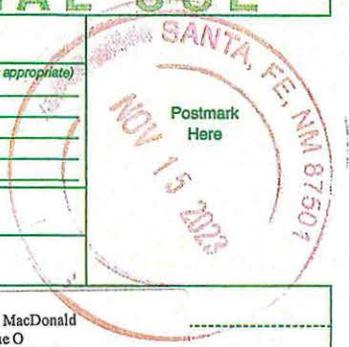
Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To

Street and Apt. No., c Timothy R. MacDonald
3017 Avenue O

City, State, ZIP+4® Galveston, TX 77550
23951 - Permian Butters Stotch



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211886661

Copy

Schedule a Redelivery (<https://tools.usps.com/redelivery.htm>)

Latest Update

This is a reminder to arrange for redelivery of your item before December 4, 2023 or your item will be returned on December 5, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before December 4, 2023

November 25, 2023

Notice Left (No Authorized Recipient Available)

GALVESTON, TX 77550

November 20, 2023, 12:17 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

November 18, 2023, 4:09 pm

In Transit to Next Facility

November 17, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 15, 2023, 10:35 pm

● **Hide Tracking History**

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Schedule Redelivery



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 10, 2023
and ending with the issue dated
November 10, 2023.


Publisher

Sworn and subscribed to before me this
10th day of November 2023.


Business Manager

My commission expires

January 29, 2027
STATE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
November 10, 2023

This is to notify all interested parties, including the State of New Mexico, Apache Corporation, XTO Holdings, LLC, Nearburg Producing Company Employee Fund, Nearburg Exploration Company, LLC, Map2004-OK, Providence Minerals, LLC, CL&F Operating, LLC, FR Energy, LLC, Timothy MacDonald; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 23951). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Butters Stotch 8 State Com 122H** well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 17 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 8. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.
#00284803

02107475

00284803

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Permian Resources Operating, LLC
Case No. 23951
Exhibit C-4