

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23956

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ira Bradford
B-1	Regional Locator Map
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23956	APPLICANT'S RESPONSE
Date	December 7, 2023
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Casa Bonita
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-025 G-07 S223505N; Bone Spring Pool (Code 98136)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	242.11 acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	W/2 E/2 of Section 5 and the W/2 NE/4 of Section 8, Township 22 South, Range 35 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Casa Bonita 8 State Com 123H (API # ---) 2423' FNL & 1158' FEL (Unit H), Section 8, T22S, R35E 100' FNL & 2145' FEL (Lot 2), Section 5, T22S, R35E Completion Target: Bone Spring (Approx. 10,150' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
Net Present Value and Operating Costs	

Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2

Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/5/2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23956

**SELF-AFFIRMED STATEMENT
OF CHRIS ASTWOOD**

1. I am a landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 242.11-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 5 and the W/2 NE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Casa Bonita 8 State Com 123H** well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 8 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 5. The Well will be completed in the WC-025 G-07 S223505N; Bone Spring Pool (Code 98136).

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

**Permian Resources Operating, LLC
Case No. 23956
Exhibit A**

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. All of the parties are locatable in that Permian believes it located valid addresses for them.

9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

A handwritten signature in blue ink that reads "Chris Astwood". The signature is fluid and cursive, with a horizontal line extending from the end of the name.

Chris Astwood

11/29/2023

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23956

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 242.11-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 5 and the W/2 NE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Casa Bonita 8 State Com 123H** well (“Well”), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 8 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 5.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Permian Resources Operating, LLC
Case No. 23956
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Permian Resources Operating,
LLC*

Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 242.11-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 5 and the W/2 NE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to **Casa Bonita 8 State Com 123H** well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 8 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 5. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Case No. 23956

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52197	² Pool Code 98136	³ Pool Name WC-025 G-07 S223505N; Bone Spring
⁴ Property Code 334833	⁵ Property Name CASA BONITA 8 STATE COM	⁶ Well Number #123H
⁷ OGRID No. 372165	⁸ Operator Name PERMIAN RESOURCES OPERATING, LLC	⁹ Elevation 3,585'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	22 S	35 E		2,423'	NORTH	1,158'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	5	22 S	35 E		100'	NORTH	2,145'	EAST	LEA

¹² Dedicated Acres 242.11	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

SURFACE HOLE LOCATION & KICK-OFF POINT
2.423' FNL & 1.158' FEL
NM EAST-NAD 83
NORTH: 513.047.06'
EAST: 834.057.80'
LAT: 32.40686418
LONG: -103.38484416
NM EAST-NAD 27
NORTH: 512.986.10'
EAST: 792.874.17'
LAT: 32.40673949
LONG: -103.38436738

FIRST TAKE POINT & PENETRATION POINT 1
2.540' FNL & 2.145' FEL
NM EAST-NAD 83
NORTH: 512.916.07'
EAST: 833.071.91'
LAT: 32.40652818
LONG: -103.38804207
NM EAST-NAD 27
NORTH: 512.855.13'
EAST: 791.888.30'
LAT: 32.40640351
LONG: -103.38756513

PENETRATION POINT 2
0' FSL & 2.145' FEL
NM EAST-NAD 83
NORTH: 515.456.00'
EAST: 833.049.48'
LAT: 32.41350960
LONG: -103.38804196
NM EAST-NAD 27
NORTH: 515.394.99'
EAST: 791.865.92'
LAT: 32.41338496
LONG: -103.38756483

PENETRATION POINT 3
2.675' FSL & 2.145' FEL
NM EAST-NAD 83
NORTH: 518.131.06'
EAST: 833.037.69'
LAT: 32.42086215
LONG: -103.38800349
NM EAST-NAD 27
NORTH: 518.069.97'
EAST: 791.854.19'
LAT: 32.42073754
LONG: -103.38752615

LAST TAKE POINT & BOTTOM HOLE LOCATION
100' FNL & 2.145' FEL
NM EAST-NAD 83
NORTH: 520.708.37'
EAST: 833.026.33'
LAT: 32.42794601
LONG: -103.38796640
NM EAST-NAD 27
NORTH: 520.647.21'
EAST: 791.842.88'
LAT: 32.42782144
LONG: -103.38748887

CORNER COORDINATES
NEW MEXICO EAST - NAD 83
A-CALCULATED CORNER
N: 520.775.35' E: 829.850.32'
B-FOUND 1/2" IRON ROD
N: 520.802.85' E: 832.494.80'
C-FOUND 2" IRON PIPE
N: 520.830.67' E: 835.170.82'
D-FOUND NAIL
N: 515.485.49' E: 835.194.28'
E-FOUND 2" IRON PIPE
N: 510.200.16' E: 835.241.00'
F-FOUND 2" IRON PIPE
N: 510.134.32' E: 829.952.96'
G-FOUND IRON PIPE
N: 512.773.96' E: 829.929.62'
H-CALCULATED CORNER
N: 515.397.31' E: 829.901.27'
I-FOUND NAIL
N: 518.091.23' E: 829.875.75'
J-FOUND 1" IRON PIPE
N: 515.449.12' E: 832.548.57'

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

10/31/23
Signature Date
Kanicia Schlichting 10/31/23
Printed Name Date
kanicia.schlichting@permianres.com 10/31/23
Email Address Date

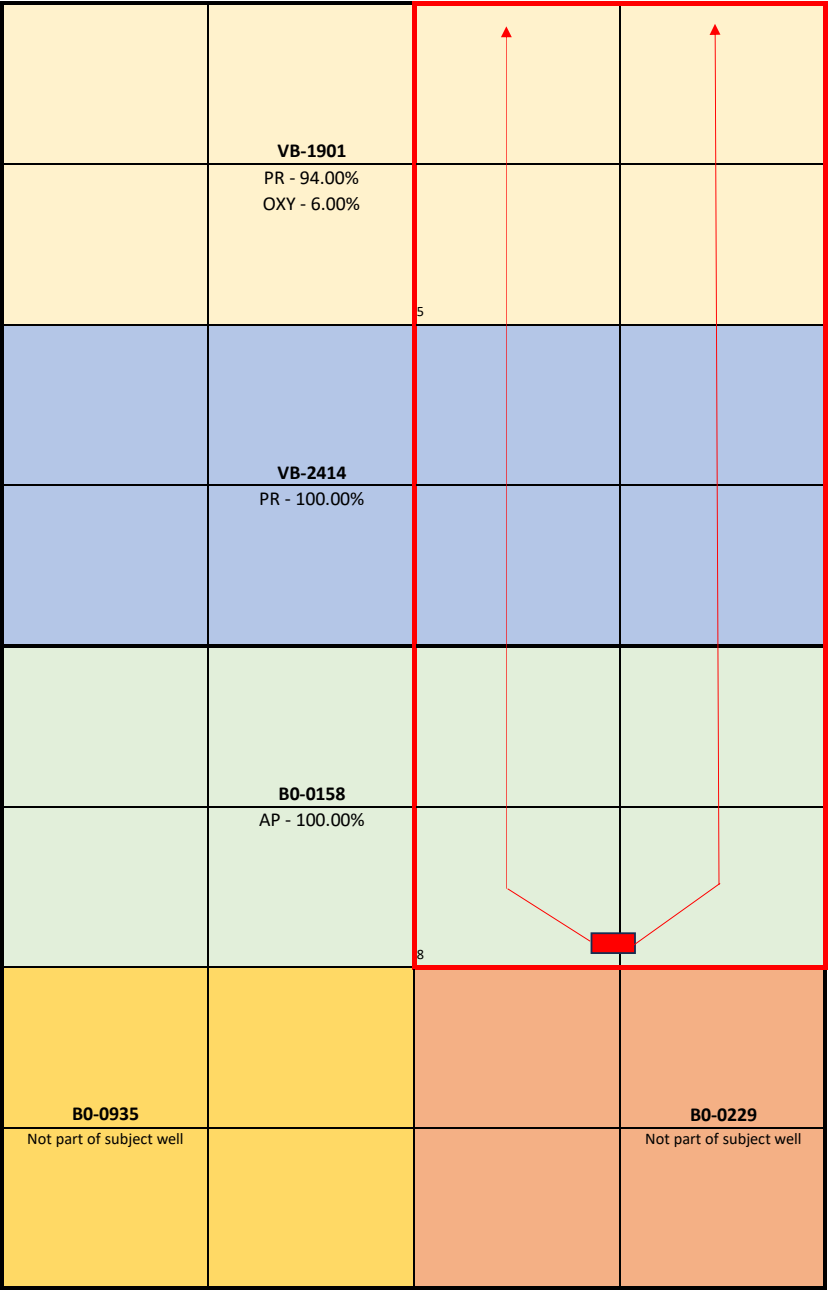
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 9/12/2023

MARK J. MURRAY P.L.S. NO. 12177

Exhibit
Casa Bonita 123H 124H Ownership Map
Township 22 South - Range 35 East, Lea County, New Mexico



	Permain Resources Operating, LLC 300 N. Marienfeld Street, Ste. 1000 Midland, TX 79701		GMT New Mexico Royalty Company, LLC 1560 Broadway, Suite 2000 Denver, CO 80202	VB-1901, VB-2414
PR		ORR		
	Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046			
Oxy				
	Apache Corporation 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056			
AP				

Permian Resources Operating, LLC
Case No. 23956
Exhibit A-3

Unit Size**481.15****VB-1901****164.15****Working Interest**

Name	Interest	Acres	Unit Participation
Permian Resources	0.9400000	154.3010000	0.3187049
OXY-Y1 Company	0.0600000	9.8490000	0.0203429
Total	1.0000000	164.1500000	0.3390478

VB-2414**160****Working Interest**

Name	Interest	Acres	Unit Participation
Permian Resources	1.0000000	160.0000000	0.3304761
Total	1.0000000	160.0000000	0.3304761

B0-0158**160****Working Interest**

Name	Interest	Acres	Unit Participation
Apache Corporation	1.0000000	160.0000000	0.3304761
Total	1.0000000	160.0000000	0.3304761

Unit Total**1.0000000**

Pooled Parties are Highlighted in Yellow

Unit Size

484.1500000

VB-1901

164.15

Net Interest

Name	Interest	Acres	Unit Participation
Permian Resources	0.7332000	120.3547800	0.2485899
OXY-Y1 Company	0.0468000	7.6822200	0.0158674
GMT New Mexico Royalty Company, LLC	0.0325000	5.3348750	0.0110191
Royalty - State of NM	0.1875000	30.7781250	0.0635715
Total	1.0000000	164.1500000	0.3390478

VB-2414

160

Net Interest

Name	Interest	Acres	Unit Participation
Permian Resources	0.7800000	124.8000000	0.2577714
GMT New Mexico Royalty Company, LLC	0.0325000	5.2000000	0.0107405
Royalty - State of NM	0.1875000	30.0000000	0.0619643
Total	1.0000000	160.0000000	0.3304761

B0-0158

160

Net Interest

Name	Interest	Acres	Unit Participation
Apache Corporation	0.8750000	140.0000000	0.2891666
Royalty - State of NM	0.1250000	20.0000000	0.0413095
Total	1.0000000	160.0000000	0.3304761

Unit Total

1.0000000

Pooled Parties are Highlighted in Yellow



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

September 20, 2023

Via Certified Mail

OXY Y-1 Company
Attn: New Mexico Land Manager
5 Greenway Plaza, Ste. 110
Houston, TX 77046

RE: Well Proposal – Casa Bonita 5 State Com
E/2 of Section 5 & NE/4 of Section 8, T22S-R35E
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as Operator, hereby re-proposes the drilling and completion of the Casa Bonita 5 State Com 123H & the Casa Bonita 5 State Com 124H (“Wells”), due to surface & bottom hole location changes at the following approximate location within Township 22 South, Range 35 East:

1. Casa Bonita 5 State Com 123H

SHL: SE/4NE/4 of Section 8 (Unit H) or another legal location within the NE/4 of Section 8
BHL: 2145’ FEL & 100’ FNL of Section 5
FTP: 1980’ FEL & 2540’ FNL of Section 8
LTP: 1980’ FEL & 100’ FNL of Section 5
TVD: 10,150’
TMD: 17,650’
Proration: W/2E/2 of Section 5 & W/2NE/4 of Section 8, T22S-R35E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Casa Bonita 5 State Com 124H

SHL: SE/4NE/4 of Section 8 (Unit H) or another legal location within the NE/4 of Section 8
BHL: 990’ FEL & 100’ FNL of Section 5
FTP: 660’ FEL & 2540’ FNL of Section 8
LTP: 660’ FEL & 100’ FNL of Section 5
TVD: 10,150’
TMD: 17,650’
Proration: E/2E/2 of Section 5 & E/2NE/4 of Section 8, T22S-R35E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Permian Resources Operating, LLC
Case No. 23956
Exhibit A-4

All other locations, TVD, and target are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill this Well under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement will include the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed Well in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.315.0102 or by email at chris.astwood@permianres.com.

Respectfully,

PERMIAN RESOURCES OPERATING, LLC



Chris Astwood
Senior Landman

Enclosures

Casa Bonita 5 State Com

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Casa Bonita 5 State Com 123H		
Casa Bonita 5 State Com 124H		

OXY Y-1 Company

By: _____

Printed Name: _____

Title: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC, and understand that I will be charged for such participation.

☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 2023 by:

Signature

Printed Name

Title



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

September 20, 2023

Via Certified Mail

Apache Corporation
2000 Post Oak Blvd., Ste. 100
Houston, TX 77056
Attn: Leslie Mullin

RE: Well Proposal – Casa Bonita 5 State Com
E/2 of Section 5 & NE/4 of Section 8, T22S-R35E
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as Operator, hereby re-proposes the drilling and completion of the Casa Bonita 5 State Com 123H & the Casa Bonita 5 State Com 124H (“Wells”) due to surface & bottom hole location changes at the following approximate location within Township 22 South, Range 35 East:

1. Casa Bonita 5 State Com 123H

SHL: SE/4NE/4 of Section 8 (Unit H) or another legal location within the NE/4 of Section 8
BHL: 2145’ FEL & 100’ FNL of Section 5
FTP: 1980’ FEL & 2540’ FNL of Section 8
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Proration: W/2E/2 of Section 5 & W/2NE/4 of Section 8, T22S-R35E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Casa Bonita 5 State Com 124H

SHL: SE/4NE/4 of Section 8 (Unit H) or another legal location within the NE/4 of Section 8
BHL: 990’ FEL & 100’ FNL of Section 5
FTP: 660’ FEL & 2540’ FNL of Section 8
LTP: 660’ FEL & 100’ FNL of Section 5
TVD: 10,150’
TMD: 17,650’
Proration: E/2E/2 of Section 5 & E/2NE/4 of Section 8, T22S-R35E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

All other locations, TVD, and target are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill this Well under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement will include the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed Well in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.315.0102 or by email at chris.astwood@permianres.com.

Respectfully,

PERMIAN RESOURCES OPERATING, LLC

A handwritten signature in blue ink that reads "Chris Astwood".

Chris Astwood
Senior Landman

Enclosures



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Casa Bonita 5 State Com

<i>Well Elections:</i> <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Casa Bonita 5 State Com 123H		
Casa Bonita 5 State Com 124H		

Apache Corporation

By: _____

Printed Name: _____

Title: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC, and understand that I will be charged for such participation.

☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 2023 by:

Signature

Printed Name

Title

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	8.2.2023	AFE NO.:	
WELL NAME:	Casa Bonita 5 State Com 123H	FIELD:	Bone Spring
LOCATION:	Sections 5 & 8, T22S-R35E	MD/TVD:	17,650' /10,150'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	7,500'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal/ Regulatory	\$ 48,916	-	-	\$ 48,916
2 Location, Surveys & Damages	238,575	14,963	-	253,538
4 Freight / Transportation	39,443	36,255	18,000	93,699
5 Rental - Surface Equipment	102,962	178,399	85,500	366,861
6 Rental - Downhole Equipment	170,123	49,528	-	219,652
7 Rental - Living Quarters	39,820	45,118	-	84,938
10 Directional Drilling, Surveys	355,729	-	-	355,729
11 Drilling	624,282	-	-	624,282
12 Drill Bits	82,961	-	-	82,961
13 Fuel & Power	156,468	600,465	-	756,933
14 Cementing & Float Equip	201,488	-	-	201,488
15 Completion Unit, Swab, CTU	-	-	13,500	13,500
16 Perforating, Wireline, Slickline	-	325,579	-	325,579
17 High Pressure Pump Truck	-	102,090	-	102,090
18 Completion Unit, Swab, CTU	-	121,312	-	121,312
20 Mud Circulation System	87,130	-	-	87,130
21 Mud Logging	14,517	-	-	14,517
22 Logging / Formation Evaluation	6,021	6,906	-	12,926
23 Mud & Chemicals	299,656	362,886	9,000	671,542
24 Water	35,991	547,929	225,000	808,920
25 Stimulation	-	674,148	-	674,148
26 Stimulation Flowback & Disp	-	100,709	135,000	235,709
28 Mud / Wastewater Disposal	159,920	50,642	-	210,563
30 Rig Supervision / Engineering	100,369	110,492	13,500	224,362
32 Drlg & Completion Overhead	8,632	-	-	8,632
35 Labor	127,004	57,548	13,500	198,052
54 Proppant	-	1,039,526	-	1,039,526
95 Insurance	12,140	-	-	12,140
97 Contingency	-	20,224	-	20,224
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,912,148	4,444,720	513,000	7,869,868

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 101,229	-	-	\$ 101,229
61 Intermediate Casing	285,121	-	-	285,121
62 Drilling Liner	-	-	-	-
63 Production Casing	568,977	-	-	568,977
64 Production Liner	-	-	-	-
65 Tubing	-	-	126,000	126,000
66 Wellhead	53,681	-	36,000	89,681
67 Packers, Liner Hangers	12,200	-	18,000	30,200
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	81,000	81,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	27,000	27,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	18,000	18,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,021,209	0	306,000	1,327,209
TOTAL COSTS >	3,933,357	4,444,720	819,000	9,197,077

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	Co-CEO	VP - Operations
WH	JW	CRM
VP - Land & Legal	VP - Geosciences	
BG	SO	

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes	<input type="checkbox"/> No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

PERMIAN

RESOURCES

Casa Bonita 8 State Com 123H – Chronology of Communication/Events

August 3, 2023 – Well Proposals sent to WI parties

August 9, 2023 – Emails with Apache on development plans and WI/NRI

 Emails with Oxy on development plans

August 10, 2023 – Emails with Oxy on development plans

August 16, 2023 – Update Oxy on development plans

August 17, 2023 – Provide additional information to Oxy

September 1, 2023 – Emails with Apache on development plans

September 19, 2023 – Emails with Apache on development plans

October 3, 2023 – Follow up with Apache on wells

October 16, 2023 – Follow up with Apache on development plans

 Sent JOA's to Oxy for review.

October 25, 2023 – Follow up with Apache on development plans

October 27, 2023 – Phone tag and emails with Apache to discuss CTB

October 30, 2023 – Provide Apache additional information on surface development plans

October 31, 2023 – Provide Apache with updated timing information

November 15, 2023 – Discuss logistics of JOA contract areas with Apache

November 21, 2023 – letter agreement proposal from Apache

November 30, 2023 – Follow up with Oxy on JOA

Permian Resources Operating, LLC
Case No. 23956
Exhibit A-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23956

**SELF-AFFIRMED STATEMENT
OF IRA BRADFORD**

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Casa Bonita project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation, which are highlighted with a blue box. The approximate wellbore path for the proposed **Casa Bonita 32 State Com 123H** well ("Well") is represented by a dashed orange line. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Well.

5. **Exhibit B-3** is a Subsea Structure map on the Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identified the approximate wellbore paths for the proposed Well with a dashed orange line. It also identifies the location of the cross-section running

**Permian Resources Operating, LLC
Case No. 23956
Exhibit B**

from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Second Bone Spring formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed Well is indicated by a dashed orange line to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the wells in the Bone Spring formation. The individual spacing units are outlined in blue boxes and are identified with their respective case numbers.

8. In my opinion, a stand-up orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Ira Bradford

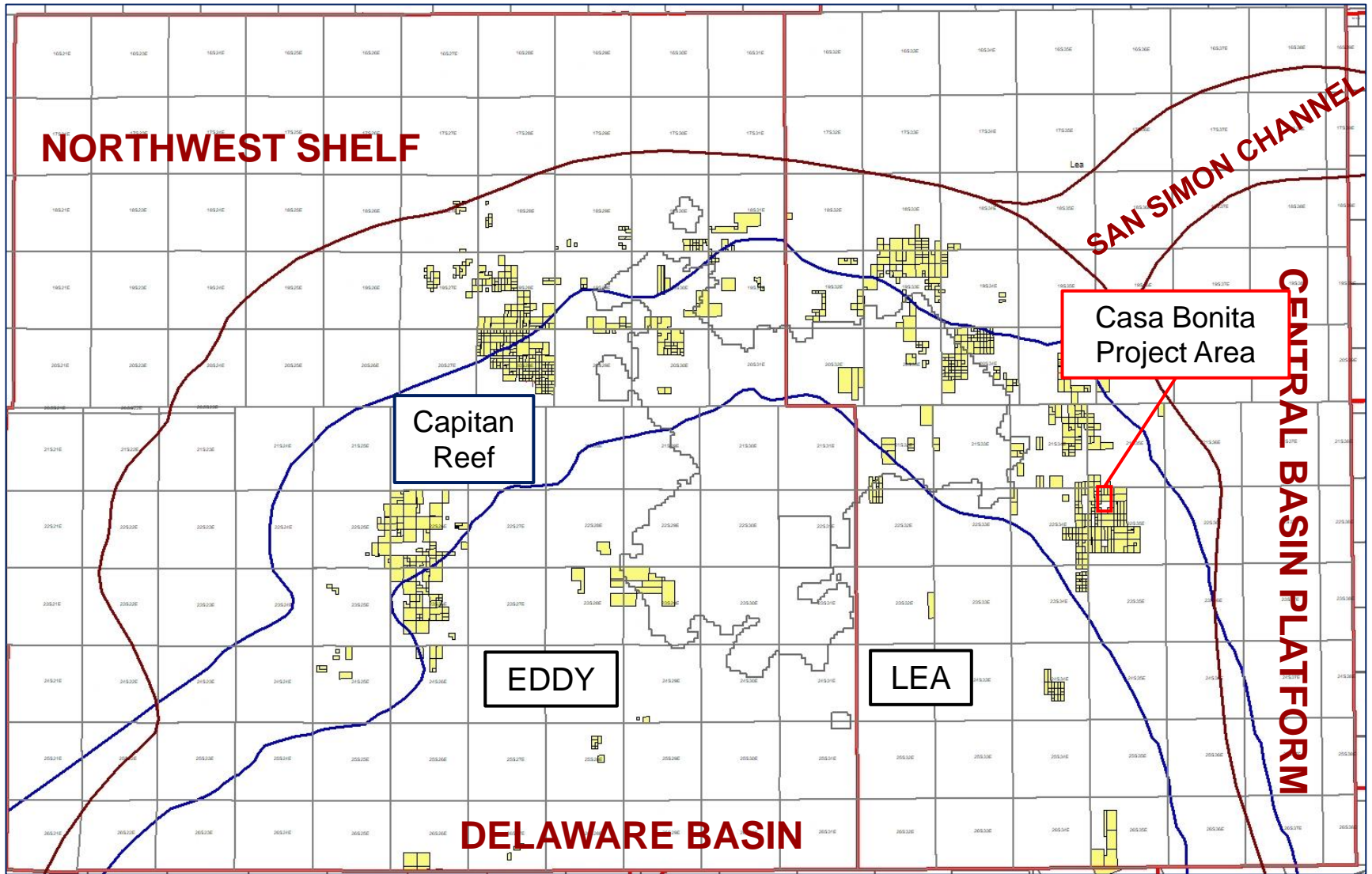
12/1/2023
Date



Exhibit B-1

Regional Locator Map

Casa Bonita 32 State Com



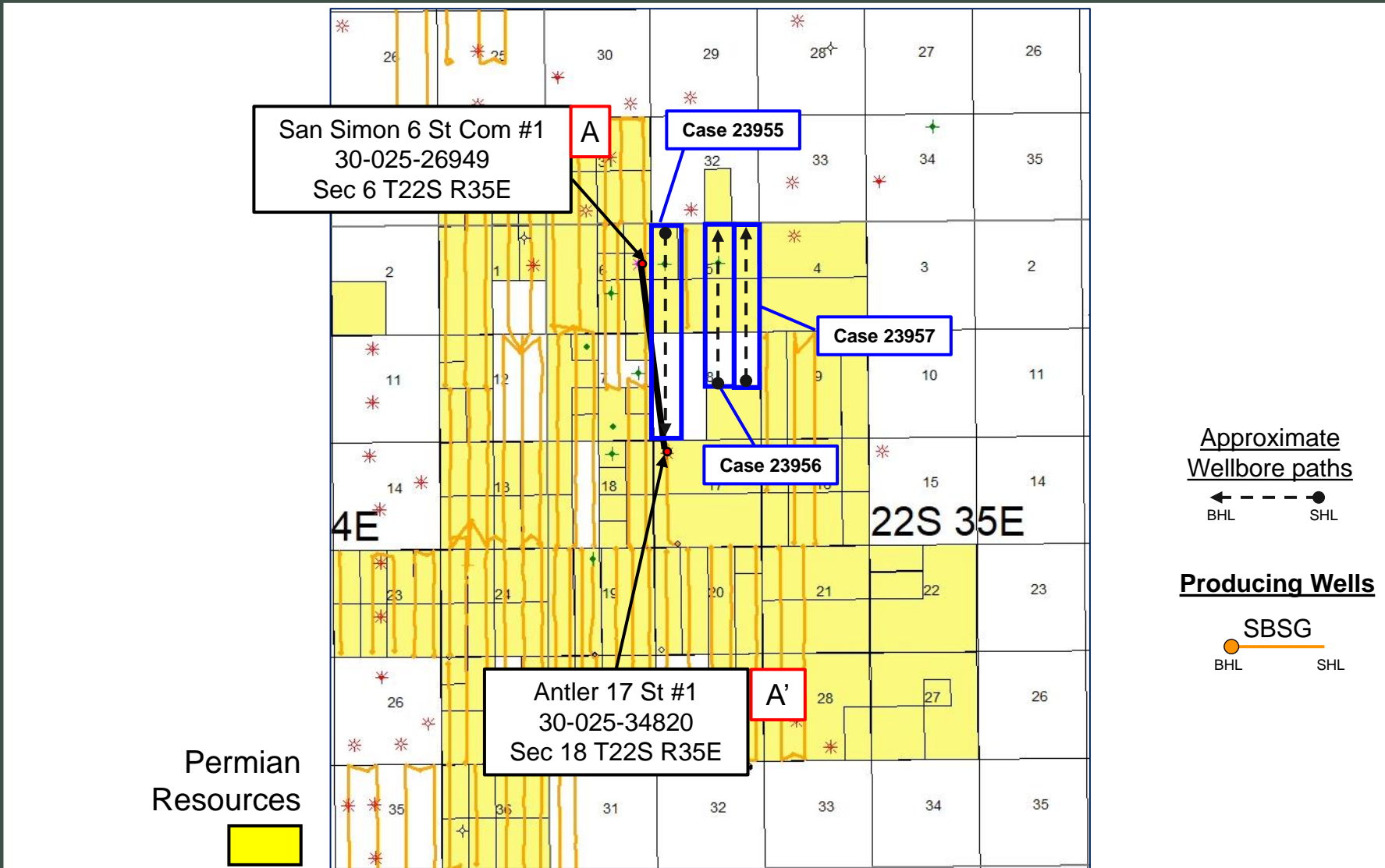
Permian Resources

Cross-Section Locator Map

Casa Bonita 32 State Com

Permian Resources Operating, LLC
Case No. 23956
Exhibit B-2

Exhibit B-2

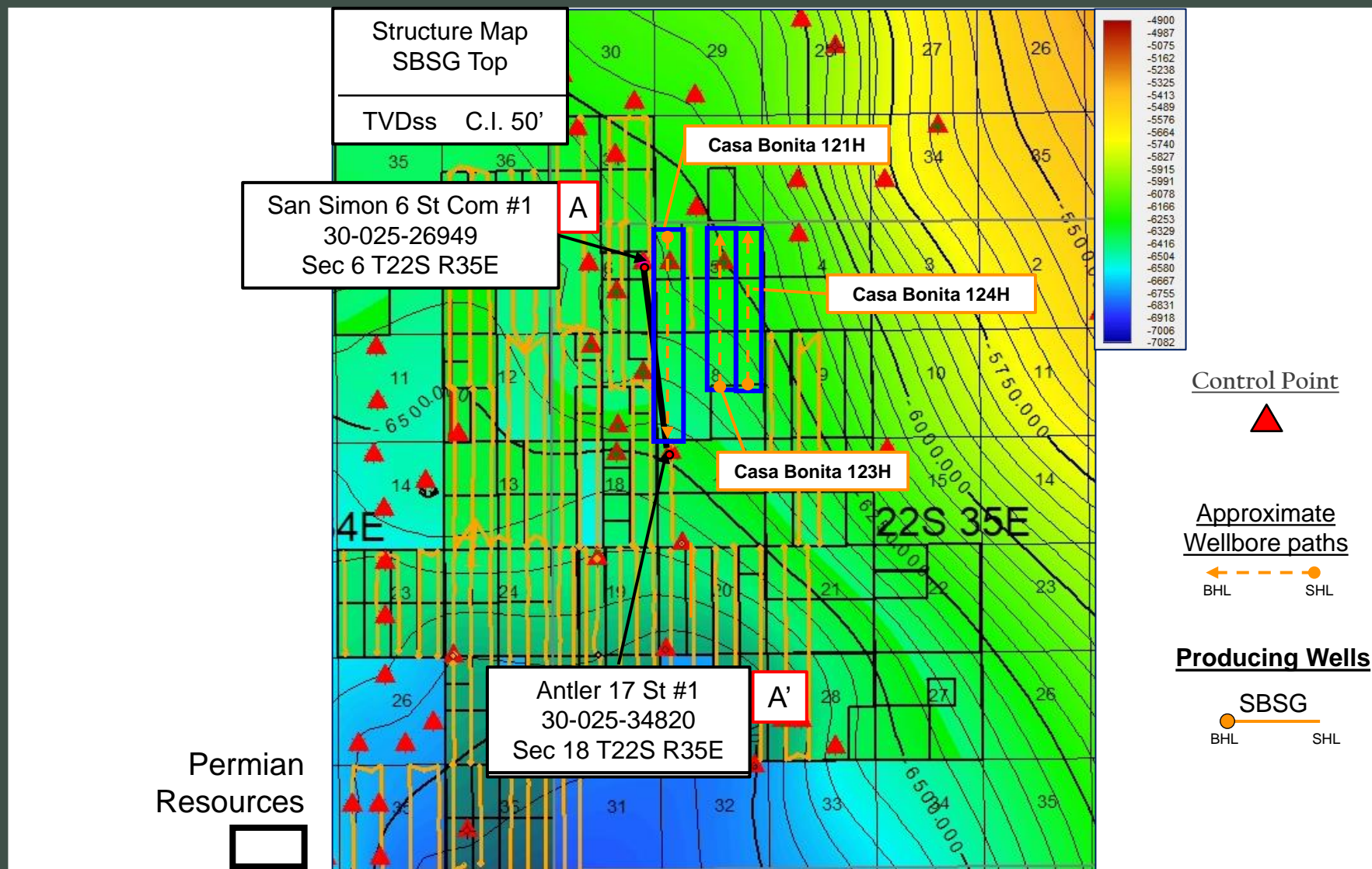


Second Bone Spring – Structure Map

Casa Bonita 32 State Com

Permian Resources Operating, LLC
Case No. 23956
Exhibit B-3

Exhibit B-3

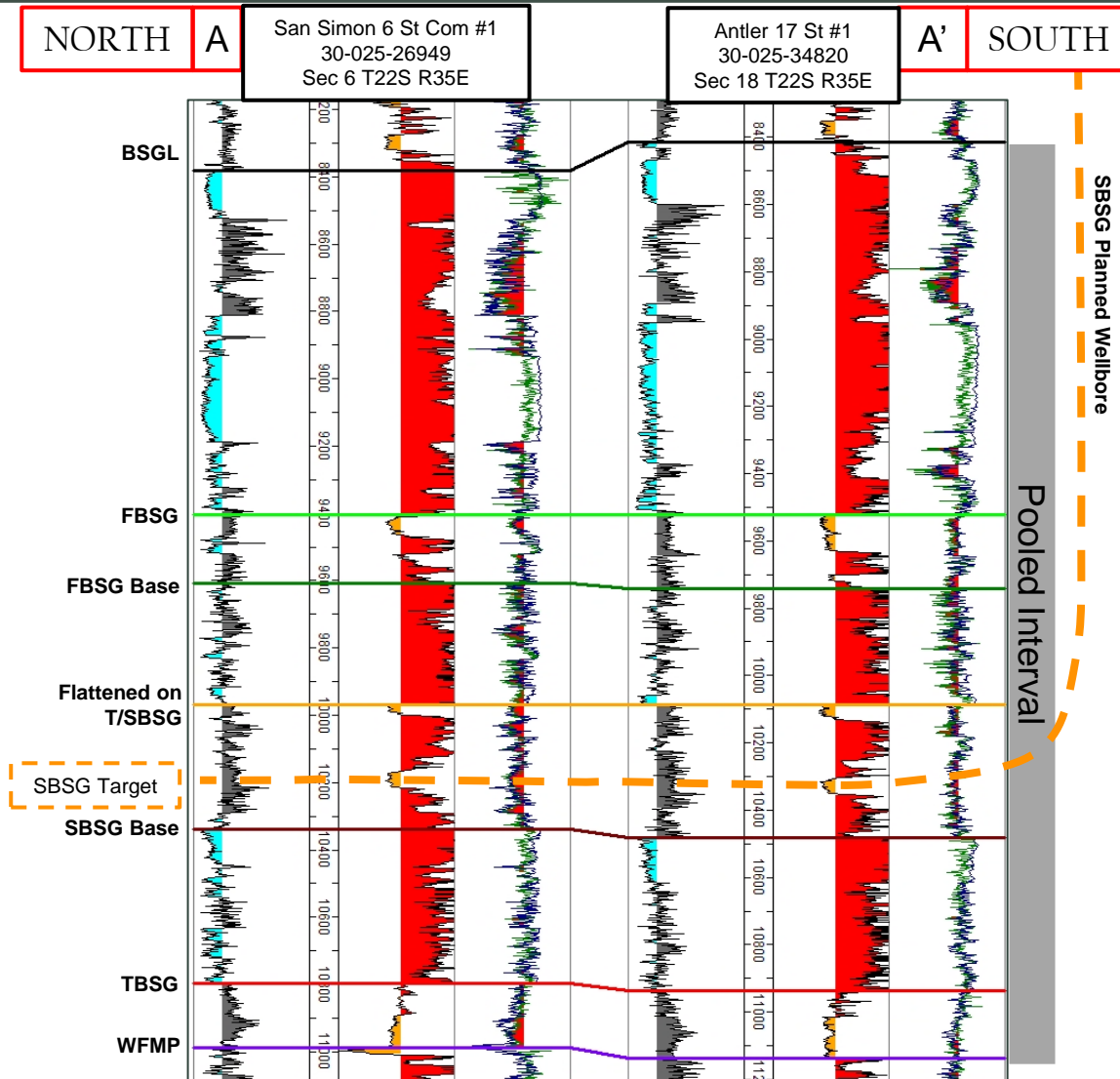


Stratigraphic Cross-Section A-A'

Casa Bonita 32 State Com

Permian Resources Operating, LLC
Case No. 23956
Exhibit B-4

Exhibit B-4

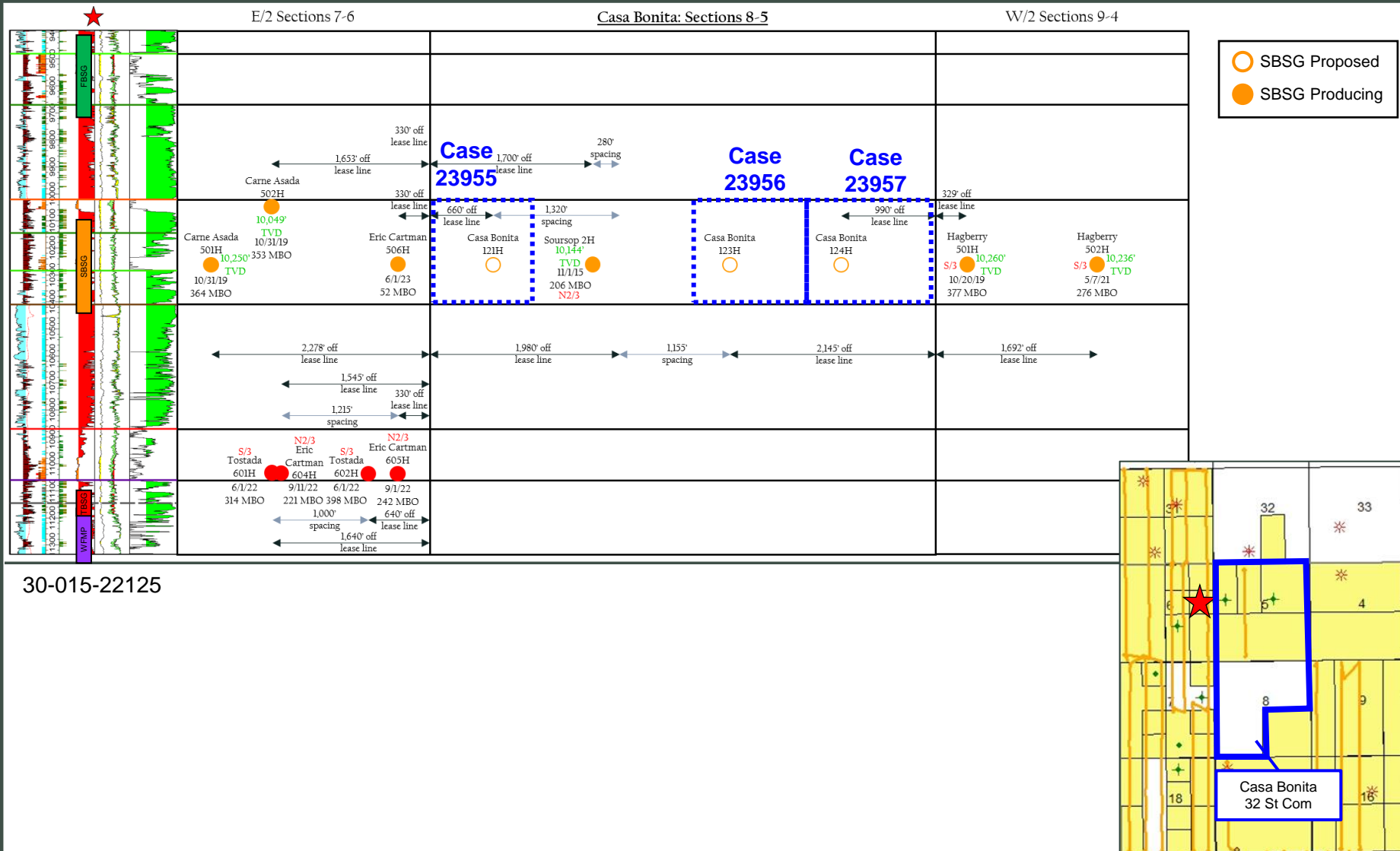


Gun Barrel Development Plan

Casa Bonita 32 State Com

Permian Resources Operating, LLC
Case No. 23956
Exhibit B-5

Exhibit B-5



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23956

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 10, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

December 5, 2023
Date

**Permian Resources Operating, LLC
Case No. 23956
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

November 16, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23956 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Chris Astwood with Permian Resources at 432-315-0102 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

Permian Resources Operating, LLC
Case No. 23956
Exhibit C-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 23956

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Apache Corporation Attn: Leslie Mullin 2000 Post Oak Blvd., Ste 100 Houston, TX 77056	11/16/23	11/27/23
Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706	11/16/23	11/27/23
GMT New Mexico Royalty Company, LLC 1560 Broadway, Suite 2000 Denver, CO 80202	11/16/23	Per USPS Tracking (Last Checked 12/04/23): 12/03/23 – Item in transit to next facility.
OXY Y-1 Company Attn: New Mexico Land Manager 5 Greenway Plaza, Ste. 110 Houston, TX 77046	11/16/23	11/27/23
State of New Mexico 310 Old Santa Fe Trl Santa Fe, NM 87501	11/16/23	11/27/23

**Permian Resources Operating, LLC
Case No. 23956
Exhibit C-2**

7022 1670 0002 1190 4792

U.S. POSTAL SERVICE CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	Apache Corporation Attn: Leslie Mullin 2000 Post Oak Blvd., Ste 100 Houston, TX 77056 23956 - Permian Casa Bonita
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Apache Corporation Attn: Leslie Mullin 2000 Post Oak Blvd., Ste 100 Houston, TX 77056 23956 - Permian Casa Bonita</p> <p>9590 9402 7635 2122 6670 14</p> <p>2. Article Number (Transfer from service label) 7022 1670 0002 1190 4792</p>	<p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery 11-27-23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED NOV 27 2023</p> <p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87504</p> <p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </p> <p> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Permian Resources Operating, LLC
Case No. 23956
Exhibit C-3

7015 1520 0000 6842 1417

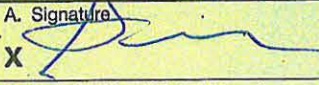
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sender	
City	
Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706 23956 - Permian Casa Bonita	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X </p> <p>B. Received by (Printed Name) Ashland Mason</p> <p>C. Date of Delivery 11/20/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706 23956 - Permian Casa Bonita</p> <p>9590 9402 7635 2122 6670 07</p>	<p>RECEIVED</p> <p>NOV 27 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7015 1520 0000 6842 1417</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7015 1520 0000 6842 1424

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sender OXY Y-1 Company Attn: New Mexico Land Manager 5 Greenway Plaza, Ste. 110 Houston, TX 77046 23956 - Permian Casa Bonita	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
1. Article Addressed to:	B. Received by (Printed Name)  C. Date of Delivery 11/20/23
OXY Y-1 Company Attn: New Mexico Land Manager 5 Greenway Plaza, Ste. 110 Houston, TX 77046 23956 - Permian Casa Bonita	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No
 9590 9402 7635 2122 6669 94	RECEIVED NOV 27 2023
2. Article Number (Transfer from service label) 7015 1520 0000 6842 1424	3. Service Type <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery

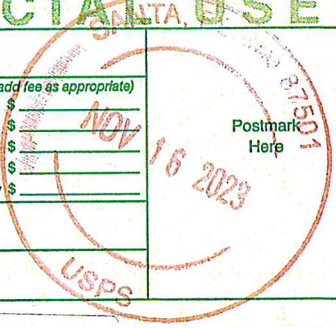
7015 1520 0000 6842 1431

U.S. Postal Service	
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Postmark Here	
NOV 16 2023	
State of New Mexico 310 Old Santa Fe Trl Santa Fe, NM 87501	
23956 - Permian Casa Bonita	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X </p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>State of New Mexico 310 Old Santa Fe Trl Santa Fe, NM 87501</p> <p>23956 - Permian Casa Bonita</p> <p>9590 9402 7635 2122 6669 87</p>	<p>RECEIVED</p> <p>NOV 27 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7015 1520 0000 6842 1431</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1190 4747

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Seal	
Si	GMT New Mexico Royalty Company, LLC 1560 Broadway, Suite 2000 Denver, CO 80202
Ca	23956 - Permian Casa Bonita
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211904747

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network In Transit to Next Facility

December 3, 2023

Arrived at USPS Regional Facility

COLORADO SPRINGS CO DISTRIBUTION CENTER

December 2, 2023, 6:24 pm

Forward Expired

DENVER, CO 80202

November 30, 2023, 9:21 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

November 29, 2023, 4:37 pm

Arrived at USPS Regional Facility

COLORADO SPRINGS CO DISTRIBUTION CENTER

November 25, 2023, 11:41 am

Forward Expired

DENVER, CO 80202
November 20, 2023, 4:58 pm

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER
November 19, 2023, 9:53 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
November 16, 2023, 10:07 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 10, 2023
and ending with the issue dated
November 10, 2023.



Publisher

Sworn and subscribed to before me this
10th day of November 2023.



Business Manager

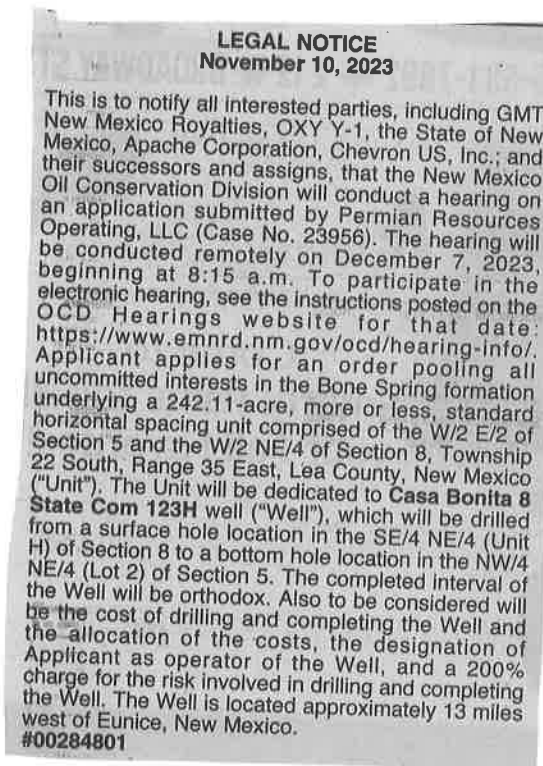
My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



02107475

00284801

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Permian Resources Operating, LLC
Case No. 23956
Exhibit C-4