

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

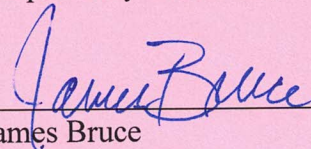
**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 24040 & 24041

NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne Oil Company submits for filing Revised Exhibit 1 in each case (the pooling checklists). There as an error in the producing overhead rate in each exhibit which needed to be corrected.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "James Bruce", is written over a horizontal line.

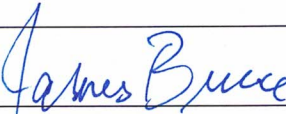
James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043
jamesbruc@aol.com

Attorney for Mewbourne Oil Company

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| COMPULSORY POOLING APPLICATION CHECKLIST | |
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| Case: 24040 | APPLICANT'S RESPONSE |
| Date: December 7, 2023 | |
| Applicant | Mewbourne Oil Company |
| Designated Operator & OGRID (affiliation if applicable) | Mewbourne Oil Company/OGRID 14744 |
| Applicant's Counsel: | James Bruce |
| Case Title: | Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | |
| Well Family | Rio Grande Bone Spring wells |
| | |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Entire Bone Spring formation |
| Pool Name and Pool Code: | Palmillo; Bone Spring, East/Pool Code 49553 |
| Well Location Setback Rules: | Statewide Rules for horizontal wells – 330' and 100' setbacks |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 324 acres |
| Building Blocks: | 40 acres |
| Orientation: | West-East |
| Description: TRS/County | Lots 1-4 (the N/2N/2) §2 and Lots 1-4 (the N/2N/2) §1, Township 19 South, Range 28 East, NMPM, Eddy County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u> | Yes <div style="border: 1px solid black; padding: 10px; text-align: center; margin-top: 10px;">REVISED EXHIBIT 1</div> |
| | |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N |
| Proximity Tracts: If yes, description | N |

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| Proximity Defining Well: if yes, description | |
| Applicant's Ownership in Each Tract | Exhibit 2-B |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | <p>Rio Grande 2/1 State Com. Well No. 521H API No. 30-015-Pending SHL: 2020 FNL & 210 FWL §2 BHL: 660 FNL & 100 FEL §1 FTP: 660 FNL & 100 FWL §2 LTP: 660 FNL & 100 FEL §1 Second Bone Spring/TVD 7642 feet/MD 17600 feet</p> <p>Rio Grande 2/1 State Com. Well No. 611H API No. 30-015-Pending SHL: 2040 FNL & 210 FWL §2 BHL: 660 FNL & 100 FEL §1 FTP: 660 FNL & 100 FWL §2 LTP: 660 FNL & 100 FEL §1 Third Bone Spring/TVD 8587 feet/MD 18670 feet</p> |
| Well #2 | |
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit 2, page 2 |
| Requested Risk Charge | Cost plus 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit 1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit 4 |
| Proof of Published Notice of Hearing (10 days before hearing) | N/A |
| Ownership Determination | |
| Land Ownership Schematic of | Exhibit 2-B |

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| the Spacing Unit | |
| Tract List (including lease numbers and owners) | Exhibit 2-B |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | |
| Pooled Parties (including ownership type) | Exhibit 2-B; Working Interest Owners |
| Unlocatable Parties to be Pooled | No |
| Ownership Depth Severance (including percentage above & below) | No Depth Severance |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit 2-C |
| List of Interest Owners (i.e. Exhibit A of JOA) | Exhibit 2-B |
| Chronology of Contact with Non-Joined Working Interests | Exhibit 2-C |
| Overhead Rates In Proposal Letter | |
| Cost Estimate to Drill and Complete | Exhibit 2-D |
| Cost Estimate to Equip Well | Exhibit 2-D |
| Cost Estimate for Production Facilities | Exhibit 2-D |
| Geology | |
| Summary (including special considerations) | Exhibit 3 |
| Spacing Unit Schematic | Exhibits 2-A and 3-A |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit 3-B |
| Well Orientation (with rationale) | West-East; Exhibits 3 and 3-A |
| Target Formation | Second and Third Bone Spring Sands |
| HSU Cross Section | Exhibit 3-B |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit 2-A |
| Tracts | Exhibit 2-B |
| Summary of Interests, Unit | Exhibits 2-B |

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| Recapitulation (Tracts) | |
| General Location Map (including basin) | Exhibit 3-A |
| Well Bore Location Map | Exhibit 2-A |
| Structure Contour Map - Subsea Depth | Exhibit 3-A |
| Cross Section Location Map (including wells) | Exhibit 3-B |
| Cross Section (including Landing Zone) | Exhibit 3-C |
| Additional Information | |
| Special Provisions/Stipulations | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | James Bruce |
| Signed Name (Attorney or Party Representative): |  |
| Date: | December 5, 2023 |

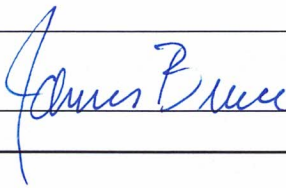
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| Well Location Setback Rules: | Statewide Rules for horizontal wells – 330' and 100' setbacks |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 324 acres |
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| Description: TRS/County | S/2N/2 §2 and the S/2N/2) §1, Township 19 South, Range 28 East, NMPM, Eddy County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N |
| Proximity Tracts: If yes, description | N |

REVISED

EXHIBIT 1

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| Proximity Defining Well: if yes, description | |
| Applicant's Ownership in Each Tract | Exhibit 2-B |
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| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | <p>Rio Grande 2/1 State Com. Well No. 523H API No. 30-015-Pending SHL: 2080 FNL & 210 FWL §2 BHL: 1980 FNL & 100 FEL §1 FTP: 1980 FNL & 100 FWL §2 LTP: 1980 FNL & 100 FEL §1 Second Bone Spring/TVD 7667 feet/MD 17520 feet</p> <p>Rio Grande 2/1 State Com. Well No. 613H API No. 30-015-Pending SHL: 2060 FNL & 210 FWL §2 BHL: 1980 FNL & 100 FEL §1 FTP: 1980 FNL & 100 FWL §2 LTP: 1980 FNL & 100 FEL §1 Third Bone Spring/TVD 8638 feet/MD 18515 feet</p> |
| Well #2 | |
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit 2, page 2 |
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| Printed Name (Attorney or Party Representative): | James Bruce |
| Signed Name (Attorney or Party Representative): |  |
| Date: | December 5, 2023 |