

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 24064**

**EXHIBIT INDEX**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Scott Hartman
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
B-5	Wellbore Location Map
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for December 13, 2023

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case No.:</b>	<b>24064</b>
<b>Hearing Date:</b>	<b>1/4/2024</b>
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling Eddy County, New Mexico
Entries of Appearance/Intervenors	N/A
Well Family	Weezer
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso
Pool Name and Pool Code	Atoka; Glorieta-Yeso Pool (Code 3250)
Well Location Setback Rules	Statewide
Spacing Unit Size	160 acre
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acre
Building Blocks	quarter-quarter
Orientation	West to East
Description: TRS/County	S/2 N/2 of Section 28, Township 18 South, Range 26 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Weezer 28 Fee 1H (API # pending) SHL: 2370' FNL & 1010' FEL (Unit H), Section 29, T18S-R26E BHL: 2590' FNL & 50' FEL (Unit H), Section 28, T18S-R26E Completion Target: Yeso formation (Approx. 2,575' TVD)
Well #2	Weezer 28 Fee 10H (API # pending) SHL: 2330' FNL & 1010' FEL (Unit H), Section 29, T18S-R26E BHL: 1780' FNL & 50' FEL (Unit H), Section 28, T18S-R26E Completion Target: Yeso formation (Approx. 2,775' TVD)
Well #3	Weezer 28 Fee 60H (API # pending) SHL: 2350' FNL & 1010' FEL (Unit H), Section 29, T18S-R26E BHL: 2080' FNL & 50' FEL (Unit H), Section 28, T18S-R26E Completion Target: Yeso formation (Approx. 3,350' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>Reference Land Ownership</b>	

Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	None
Ownership Depth Severance	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-5
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	1/1/2024

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 24064**

**SELF-AFFIRMED STATEMENT  
OF SCOTT HARTMAN**

1. I am a Landman at Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Spur seeks an order pooling all uncommitted mineral interests within the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 28, Township 18 South, Range 26 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”), which will be completed in the Atoka; Glorieta-Yeso Pool (Code 3250):

- a. The **Weezer 28 Fee 1H** well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 28;

**Spur Energy Partners LLC  
Case No. 24064  
Exhibit A**

- b. The **Weezer 28 Fee 10H** well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 28; and
  - c. The **Weezer 28 Fee 60H** well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 28.
6. The completed intervals of the Weezer 28 Fee 10H and Weezer 28 Fee 60H wells will be orthodox.
7. The completed interval of the Weezer 28 Fee 1H well will be unorthodox.
8. **Exhibit A-2** contains the C-102s for the Wells.
9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.
10. The parties Spur seeks to pool are locatable in that Spur located last known addresses for them. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



\_\_\_\_\_  
Scott Hartman

12-13-2023

\_\_\_\_\_  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 24064**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) applies for an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 28, Township 18 South, Range 26 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”):
  - a. The **Weezer 28 Fee 1H** well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 28;
  - b. The **Weezer 28 Fee 10H** well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 28; and
  - c. The **Weezer 28 Fee 60H** well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 28.

**Spur Energy Partners LLC  
Case No. 24064  
Exhibit A-1**

3. The completed intervals of the Weezer 28 Fee 10H and Weezer 28 Fee 60H wells will be orthodox.

4. The completed interval of the Weezer 28 Fee 1H well will be unorthodox.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Spur Energy Partners LLC*

**Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Spur Energy Partners LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 28, Township 18 South, Range 26 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the **Weezer 28 Fee 1H, Weezer 28 Fee 10H, and Weezer 28 Fee 60H** wells (“Wells”), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 29 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28. The completed intervals of the Weezer 28 Fee 10H and Weezer 28 Fee 60H wells will be orthodox. The completed interval of the Weezer 28 Fee 1H well will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.46 miles South and .21 miles West of Artesia, NM.

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b>		<sup>2</sup> Pool Code <b>3250</b>		<sup>3</sup> Pool Name <b>ATOKA; GLORIETA-YESO</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>WEEZER 28 FEE</b>			<sup>6</sup> Well Number <b>60H</b>
<sup>7</sup> OGRID NO. <b>328947</b>		<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			<sup>9</sup> Elevation <b>3419'</b>

<sup>10</sup> Surface Location

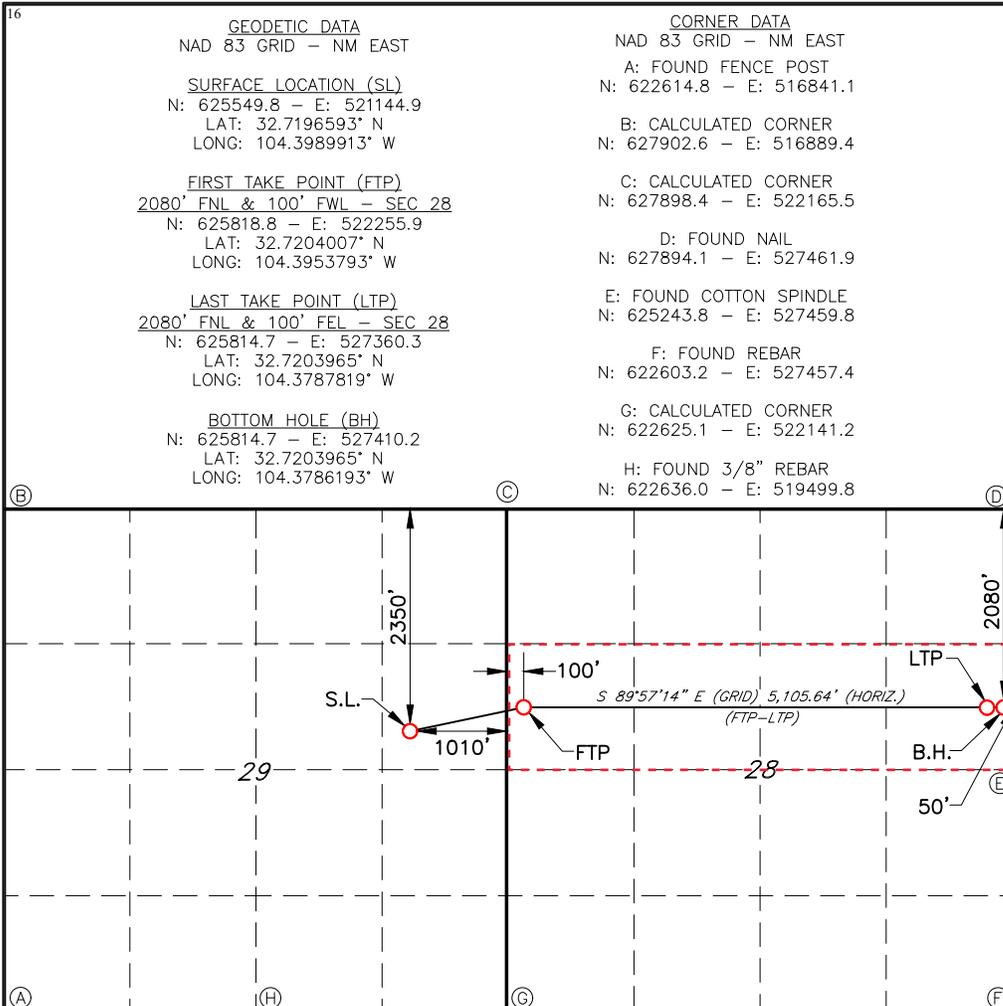
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>29</b>	<b>18S</b>	<b>26E</b>		<b>2350</b>	<b>NORTH</b>	<b>1010</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>28</b>	<b>18S</b>	<b>26E</b>		<b>2080</b>	<b>NORTH</b>	<b>50</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Sarah Chapman* 12/12/2023  
 Signature Date  
**SARAH CHAPMAN**  
 Printed Name  
**SCHAPMAN@SPURENERGY.COM**  
 E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**08/16/2023**  
 Date of Survey  
 Signature and Seal of Professional Surveyor  
  
**14400**  
 Certificate Number

Job No.: LS23080705

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b>		<sup>2</sup> Pool Code <b>3250</b>	<sup>3</sup> Pool Name <b>ATOKA; GLORIETA-YESO</b>	
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>WEEZER 28 FEE</b>		<sup>6</sup> Well Number <b>10H</b>	
<sup>7</sup> OGRID NO. <b>328947</b>	<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>		<sup>9</sup> Elevation <b>3420</b>	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>29</b>	<b>18S</b>	<b>26E</b>		<b>2330</b>	<b>NORTH</b>	<b>1010</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>28</b>	<b>18S</b>	<b>26E</b>		<b>1780</b>	<b>NORTH</b>	<b>50</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 625569.8 - E: 521145.0 LAT: 32.7197143° N LONG: 104.3989910° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 1780' FNL &amp; 100' FWL - SEC 28 N: 626118.8 - E: 522257.3 LAT: 32.7212251° N LONG: 104.3953754° W</p> <p><u>LAST TAKE POINT (LTP)</u> 1780' FNL &amp; 100' FEL - SEC 28 N: 626114.7 - E: 527360.5 LAT: 32.7212209° N LONG: 104.3787815° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 626114.6 - E: 527410.5 LAT: 32.7212209° N LONG: 104.3786190° W</p>	<p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND FENCE POST N: 622614.8 - E: 516841.1</p> <p>B: CALCULATED CORNER N: 627902.6 - E: 516889.4</p> <p>C: CALCULATED CORNER N: 627898.4 - E: 522165.5</p> <p>D: FOUND NAIL N: 627894.1 - E: 527461.9</p> <p>E: FOUND COTTON SPINDLE N: 625243.8 - E: 527459.8</p> <p>F: FOUND REBAR N: 622603.2 - E: 527457.4</p> <p>G: CALCULATED CORNER N: 622625.1 - E: 522141.2</p> <p>H: FOUND 3/8" REBAR N: 622636.0 - E: 519499.8</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 12/12/2023 Signature Date</p> <p><b>SARAH CHAPMAN</b> Printed Name</p> <p><b>SCHAPMAN@SPURENERGY.COM</b> E-mail Address</p>
		<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>08/16/2023</b> Date of Survey</p> <p><b>DALE E. BELL</b> Signature and Seal of Professional Surveyor</p> <p><b>14400</b> Certificate Number</p> <p>09/14/2023</p>

Job No.:LS23080704

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1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-015-</b>		2 Pool Code <b>3250</b>		3 Pool Name <b>ATOKA; GLORIETA-YESO</b>	
4 Property Code		5 Property Name <b>WEEZER 28 FEE</b>		6 Well Number <b>1H</b>	
7 GRID NO. <b>328947</b>		8 Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>		9 Elevation <b>3419'</b>	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>29</b>	<b>18S</b>	<b>26E</b>		<b>2370</b>	<b>NORTH</b>	<b>1010</b>	<b>EAST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>28</b>	<b>18S</b>	<b>26E</b>		<b>2590</b>	<b>NORTH</b>	<b>50</b>	<b>EAST</b>	<b>EDDY</b>

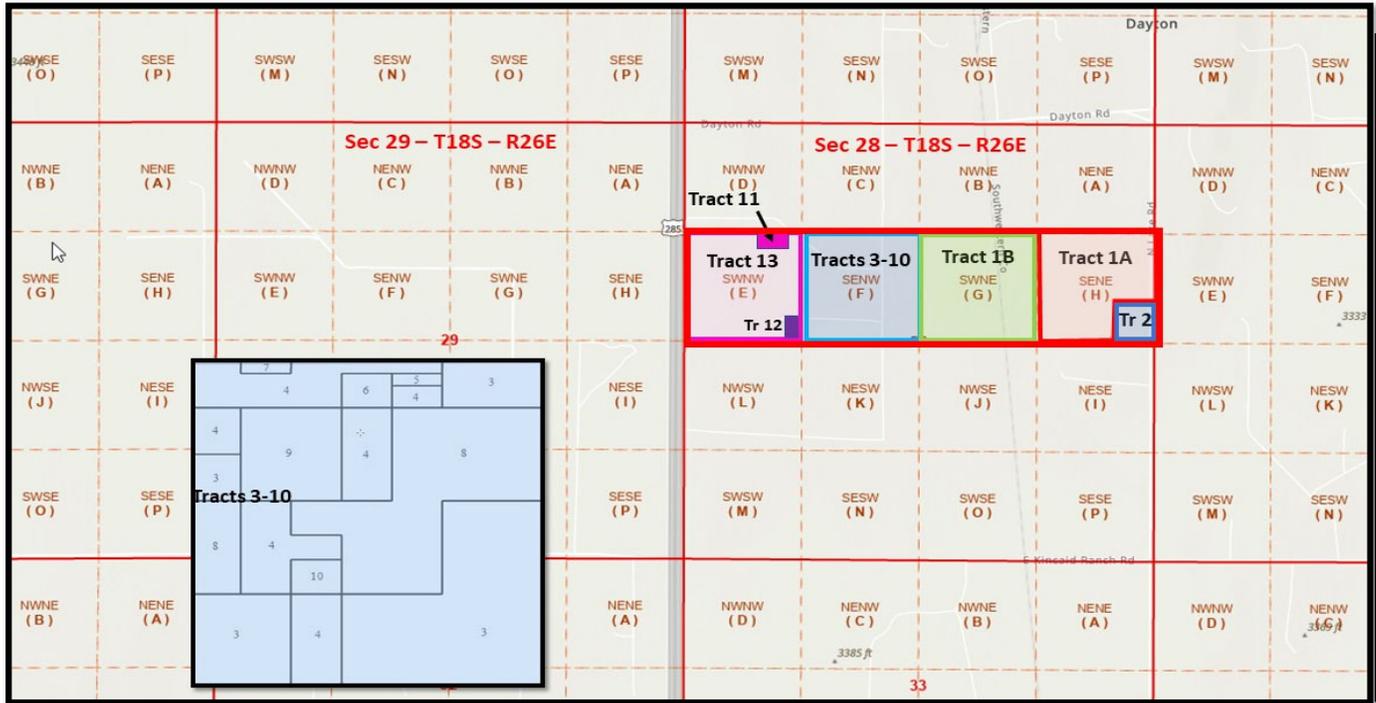
12 Dedicated Acres <b>160</b>	13 Joint or Infill	14 Consolidation Code	15 Order No. <b>NSL</b>
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 625529.8 - E: 521144.8 LAT: 32.7196044° N LONG: 104.3989914° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 2590' FNL &amp; 100' FWL - SEC 28 N: 625309.0 - E: 522253.5 LAT: 32.7189992° N LONG: 104.3953860° W</p> <p><u>LAST TAKE POINT (LTP)</u> 2590' FNL &amp; 100' FWL - SEC 28 N: 625304.9 - E: 527359.9 LAT: 32.7189950° N LONG: 104.3787825° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 625304.8 - E: 527409.8 LAT: 32.7189950° N LONG: 104.3786200° W</p>	<p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND FENCE POST N: 622614.8 - E: 516841.1</p> <p>B: CALCULATED CORNER N: 627902.6 - E: 516889.4</p> <p>C: CALCULATED CORNER N: 627898.4 - E: 522165.5</p> <p>D: FOUND NAIL N: 627894.1 - E: 527461.9</p> <p>E: FOUND COTTON SPINDLE N: 625243.8 - E: 527459.8</p> <p>F: FOUND REBAR N: 622603.2 - E: 527457.4</p> <p>G: CALCULATED CORNER N: 622625.1 - E: 522141.2</p> <p>H: FOUND 3/8" REBAR N: 622636.0 - E: 519499.8</p>	<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 11/30/2023 Signature Date</p> <p><b>SARAH CHAPMAN</b> Printed Name</p> <p><b>SCHAPMAN@SPURENERGY.COM</b> E-mail Address</p>
		<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>08/16/2023</b> Date of Survey</p> <p><i>DALE E. BELL</i> Signature and Seal of Professional Surveyor</p> <p><b>14400</b> Certificate Number</p> <p>09/20/2023</p>

Job No.: LS23080706

**Weezer 28 Fee**  
**Township 18 South, Range 26 East, NMPM**  
**Section 28**  
**Eddy County, New Mexico**



Ur wt 'Gpgti { 'Ret vpgt u'NNE  
 Ecug'P q046286  
 Gzj kdk' C/5

**Weezer 28 Fee (Yeso Formation) - TRACT/DSU WORKING INTEREST SUMMARY**

TRACT NUMBER	LOCATION	SECTION	TRACT PARTICIPATION FACTOR	ACRES
TRACT 1A	N/2SE/4NE/4, SW/4SE/4NE/4	28	18.75%	30.00
TRACT 1B	SW/4NE/4	28	25.00%	40.00
TRACT 2	SE/4SE/4NE/4	28	6.25%	10.00
TRACT 3	Tract in SE/4NW/4	28	9.60%	15.36
Tract 4	Tract in SE/4NW/4	28	5.75%	9.20
Tract 5	Tract in SE/4NW/4	28	0.14%	0.22
Tract 6	Tract in SE/4NW/4	28	0.38%	0.61
Tract 7	Tract in SE/4NW/4	28	0.14%	0.22
Tract 8	Tract in SE/4NW/4	28	6.54%	10.47
Tract 9	Tract in SE/4NW/4	28	2.07%	3.31
Tract 10	Tract in SE/4NW/4	28	0.38%	0.61
Tract 11	Tract in SW/4NW/4	28	1.09%	1.75
Tract 12	Tract in SW/4NW/4	28	0.56%	0.89
Tract 13	SW/4NW/4, except Tracts 11 and 12	28	23.35%	37.36
			<b>100.00%</b>	<b>160.00</b>

WEEZER 28 FEE OPERATING RIGHTS DSU RECAPITULATION		
	Net Ac	DSU WI %
SEP Permian LLC	105.901818	0.661886
Magnolia Royalty Company, Inc.	0.069444	0.000434
Silverback New Mexico, LLC	34.226326	0.213915
Oxy Y-1 Company	5.470833	0.034193
COG Operating LLC	2.812264	0.017577
Haley A. Harper	0.536990	0.003356
Concho Oil & Gas LLC	0.148014	0.000925
Paul Davis, Ltd.	0.178000	0.001113
Valerie Ann Mahfood	2.557093	0.015982
RHR-711, LLC	2.519326	0.015746
Marshall Mayer	0.025417	0.000159
Heirs or Deviseses of Tom Johnson, deceased	5.000000	0.031250
Melanie R. Harper	0.529059	0.003307
Melissa Crowley	0.025417	0.000159
	160.000000	1.000000

Parties to be pooled are highlighted in YELLOW

Operating Rights Ownership				
TRACT 1A	Interest Type	WI	Gross Ac	Net Ac
SEP Permian LLC	WI	0.99913195	30.000000	29.973959
Magnolia Royalty Company, Inc.	UMI	0.00086805	30.000000	0.026042
<b>TOTAL</b>		<b>1.000000</b>	<b>30.000000</b>	<b>30.000000</b>

TRACT 1B	Interest Type	WI	Gross Ac	Net Ac
SEP Permian LLC	WI	0.99913195	40.000000	39.96527800
Magnolia Royalty Company, Inc.	UMI	0.0008681	40.000000	0.03472200
<b>TOTAL</b>		<b>1.000000</b>	<b>40.000000</b>	<b>40.000000</b>

TRACT 2	Interest Type	WI	Gross Ac	Net Ac
SEP Permian LLC	WI	0.49913195	10.000000	4.991320
Magnolia Royalty Company, Inc.	UMI	0.0008681	10.000000	0.008681
Heirs or Deviseses of Tom Johnson, deceased	UMI	0.500000	10.000000	5.000000
<b>TOTAL</b>		<b>1.000000</b>	<b>10.000000</b>	<b>10.000000</b>

TRACT 3	Interest Type	WI	Gross Ac	Net Ac
Silver New Mexico, LLC	WI	0.861111	15.360000	13.226667
Oxy Y-1 Company	WI	0.138889	15.360000	2.133333
<b>TOTAL</b>		<b>1.000000</b>	<b>15.360000</b>	<b>15.360000</b>

TRACT 4	Interest Type	WI	Gross Ac	Net Ac
Silver New Mexico, LLC	WI	0.861111	9.200000	7.922222
Oxy Y-1 Company	WI	0.138889	9.200000	1.277778
<b>TOTAL</b>		<b>1.000000</b>	<b>9.200000</b>	<b>9.200000</b>

TRACT 5	Interest Type	WI	Gross Ac	Net Ac
Silver New Mexico, LLC	WI	0.861111	0.220000	0.189444
Oxy Y-1 Company	WI	0.138889	0.220000	0.030556
<b>TOTAL</b>		<b>1.000000</b>	<b>0.220000</b>	<b>0.220000</b>

TRACT 6	Interest Type	WI	Gross Ac	Net Ac
SEP Permian LLC	UMI	1.000000	0.610000	0.610000
<b>TOTAL</b>		<b>1.000000</b>	<b>0.610000</b>	<b>0.610000</b>

TRACT 7	Interest Type	WI	Gross Ac	Net Ac
Silver New Mexico, LLC	WI	0.861111	0.220000	0.189444
Oxy Y-1 Company	WI	0.138889	0.220000	0.030556
<b>TOTAL</b>		<b>1.000000</b>	<b>0.220000</b>	<b>0.220000</b>

TRACT 8	Interest Type	WI	Gross Ac	Net Ac
Silver New Mexico, LLC	WI	0.861111	10.470000	9.015833
Oxy Y-1 Company	WI	0.138889	10.470000	1.454167
<b>TOTAL</b>		<b>1.000000</b>	<b>10.470000</b>	<b>10.470000</b>

TRACT 9	Interest Type	WI	Gross Ac	Net Ac
Silver New Mexico, LLC	WI	0.861111	3.310000	2.850278
Oxy Y-1 Company	WI	0.138889	3.310000	0.459722
<b>TOTAL</b>		<b>1.000000</b>	<b>3.310000</b>	<b>3.310000</b>

TRACT 10	Interest Type	WI	Gross Ac	Net Ac
Silver New Mexico, LLC	WI	0.777778	0.610000	0.474444
Oxy Y-1 Company	WI	0.138889	0.610000	0.084722
Melissa Crowley	WI	0.041667	0.610000	0.025417
Marshall Mayer	WI	0.041667	0.610000	0.025417
<b>TOTAL</b>		<b>1.000000</b>	<b>0.610000</b>	<b>0.610000</b>

TRACT 11	Interest Type	WI	Gross Ac	Net Ac
SEP Permian LLC	WI	1.000000	1.750000	1.750000
<b>TOTAL</b>		<b>1.000000</b>	<b>1.750000</b>	<b>1.750000</b>

TRACT 12	Interest Type	WI	Gross Ac	Net Ac
COG Operating LLC	UMI	0.02695461	0.89	0.023989603
Haley A. Harper	UMI	0.00891110	0.89	0.007930879
SEP Permian LLC	UMI	0.01261034	0.89	0.011223203
Concho Oil & Gas LLC	UMI	0.00141866	0.89	0.001262607

Paul Davis, Ltd.	UMI	0.20000000	0.89	0.178000000
Valerie Ann Mahfood	UMI	0.04243380	0.89	0.037766082
Silverback New Mexico, LLC	UMI	0.00594073	0.89	0.005287250
SEP Permian LLC	WI	0.70173076	0.89	0.624540376
		<b>1.00000000</b>	0.89	0.890000000

TRACT 13	Interest Type	WI	Gross Ac	Net Ac
COG Operating LLC	UMI	0.07463261	37.36000000	2.788274310
Valerie Ann Mahfood	UMI	0.06743380	37.36000000	2.519326768
RHR-711, LLC	UMI	0.06743379	37.36000000	2.519326394
SEP Permian LLC	UMI	0.03491583	37.36000000	1.304455409
Haley A. Harper	UMI	0.01416110	37.36000000	0.529058696
Melanie R. Harper	UMI	0.01416110	37.36000000	0.529058696
Silverback New Mexico, LLC	UMI	0.00944073	37.36000000	0.352705673
Concho Oil & Gas LLC	UMI	0.00392803	37.36000000	0.146751201
SEP Permian LLC	WI	0.71389301	37.36000000	26.67104285
		<b>1.00000000</b>	37.36000000	<b>37.36000000</b>



**August 30, 2023**

Oxy Y-1 Company  
 5 Greenway Plaza, Suite 110  
 Houston, TX 77046  
 Attn: Sam D'Amico

**RE: Well Proposals – Weezer 28 Fee 1H, 10H and 60H  
Proposed Spacing Unit  
 Section 28: S/2N/2 – 18S, R26E  
 Eddy County, New Mexico**

Dear Working Interest Owner,

SEP Permian Holding Corporation, an affiliate of Spur Energy Partners LLC, (“Spur”), hereby proposes to drill and complete the **Weezer 28 Fee 1H, 10H and 60H as horizontal Yeso wells** (the “Subject Wells”) to the approximate total vertical depth as referenced below at the following proposed location (subject to change upon staking of the wells and/or pads).

**Weezer 28 Fee 1H well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 2370’ FNL & 1010’ FEL, Section 29, T18S-R26E
- Proposed Bottom Hole Location – 2590’ FNL & 50’ FEL, Section 28, T18S-R26E
- TVD: ~ 2575’

**Weezer 28 Fee 10H well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 2330’ FNL & 1010’ FEL, Section 29, T18S-R26E
- Proposed Bottom Hole Location – 1780’ FNL & 50’ FEL, Section 28, T18S-R26E
- TVD: ~ 2775’

**Weezer 28 Fee 60H well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 2350’ FNL & 1010’ FEL, Section 29, T18S-R26E
- Proposed Bottom Hole Location – 2080’ FNL & 50’ FEL, Section 28, T18S-R26E
- TVD: ~ 3350’

Spur proposes to form a Drilling Spacing Unit (“DSU”) covering the South Half of the North Half of Section 28-T18S-R26E, Eddy County, New Mexico, containing 160 acres of land, more or less, in the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation, and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby requests to enter into a new Joint Operating Agreement dated January 1, 2024, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and related concept wells and operations within the DSU. The NJOA has the following general provisions:

**Spur Energy Partners LLC  
 Case No. 24064  
 Exhibit A-4**

- Effective Date of January 1, 2024
- Contract Area consisting of the S/2N/2 of Section 28, Township 18 South, Range 26 East limited to the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE's reflecting a total well cost estimate for drilling and completing costs for each well. Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed well(s).

Option 1: Participate in the drilling and completion of the proposed well

Option 2: Elect to not participate in the proposed well (an election of "Non-Consent")

Option 3: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net Yeso acre delivering all rights owned.

Please indicate your election as to one of the above three options for each well in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt of this proposal. Should you elect Option 1 or Option 2, Spur will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and Spur will provide the NJOA. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

If you have any questions concerning the proposed wells, please contact Murphy Lauck by phone at 832-982-1087 or by email to mlauck@spurenergy.com

Sincerely,



Scott Hartman  
Senior Landman  
832-930-8616  
shartman@spurenergy.com

**Weezer 28 Fee 1H Well Election**

Owner: Oxy Y-1 Company  
Working Interest: 3.419271%

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the Weezer 28 Fee 1H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Weezer 28 Fee 1H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Oxy Y-1 Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Weezer 28 Fee 10H Well Election**

Owner: Oxy Y-1 Company  
Working Interest: 3.419271%

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the Weezer 28 Fee 10H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Weezer 28 Fee 10H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Oxy Y-1 Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Weezer 28 Fee 60H Well Election**

Owner: Oxy Y-1 Company  
Working Interest: 3.419271%

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the Weezer 28 Fee 60H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Weezer 28 Fee 60H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

\_\_\_\_\_ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Oxy Y-1 Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Assignment Option**

\_\_\_\_\_ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500 per net acre delivering all rights owned.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Oxy Y-1 Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23035
Well Name : WEEZER 28 FEE 60H	SEP Permian LLC WI: _____
Location : _____	Well Cost Center: _____
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 25,355	\$ -	\$ -	\$ -	\$ 25,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,460	\$ -	\$ -	\$ -	\$ 27,460	\$ -
2050-1900	GROUND TRANSPORT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 206,600	\$ -	\$ -	\$ -	\$ 206,600	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 131,800	\$ -	\$ -	\$ -	\$ 131,800	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 186	\$ -	\$ -	\$ -	\$ 186	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 64,000	\$ -	\$ -	\$ -	\$ 64,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,000	\$ -	\$ -	\$ -	\$ 101,000	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,225,401</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,225,401</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 44,816	\$ -	\$ -	\$ -	\$ 44,816	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 487,783	\$ -	\$ -	\$ -	\$ 487,783	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 589,599</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 589,599</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 1,815,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,815,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-2300	FRAC PLUGS	\$ 31,200	\$ -	\$ -	\$ -	\$ 31,200	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 481,800	\$ -	\$ -	\$ -	\$ 481,800	\$ -
2055-3400	PROPPANT	\$ 258,000	\$ -	\$ -	\$ -	\$ 258,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 205,000	\$ -	\$ -	\$ -	\$ 205,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,243,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,243,000</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,468,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,468,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

WEEZER 28 FEE 60H TOTAL WELL ESTIMATE		Original	Net	Supplement	Net	Total	Net
		8/8ths		8/8ths		8/8ths	
DRILLING TOTAL		\$ 1,815,000	\$ -	\$ -	\$ -	\$ 1,815,000	\$ -
COMPLETION TOTAL		\$ 2,468,000	\$ -	\$ -	\$ -	\$ 2,468,000	\$ -
FACILITY TOTAL		\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>		<b>\$ 4,733,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,733,000</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23034
Well Name : WEEZER 28 FEE 10H	SEP Permian LLC WI: _____
Location : _____	Well Cost Center: _____
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,460	\$ -	\$ -	\$ -	\$ 20,460	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 171,600	\$ -	\$ -	\$ -	\$ 171,600	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 101,800	\$ -	\$ -	\$ -	\$ 101,800	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 186	\$ -	\$ -	\$ -	\$ 186	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 37,200	\$ -	\$ -	\$ -	\$ 37,200	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 12,400	\$ -	\$ -	\$ -	\$ 12,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 85,800	\$ -	\$ -	\$ -	\$ 85,800	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,018,801</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,018,801</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 44,816	\$ -	\$ -	\$ -	\$ 44,816	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 444,383	\$ -	\$ -	\$ -	\$ 444,383	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 546,199</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 546,199</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 1,565,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,565,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-2300	FRAC PLUGS	\$ 31,200	\$ -	\$ -	\$ -	\$ 31,200	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 481,800	\$ -	\$ -	\$ -	\$ 481,800	\$ -
2055-3400	PROPPANT	\$ 258,000	\$ -	\$ -	\$ -	\$ 258,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 205,000	\$ -	\$ -	\$ -	\$ 205,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,243,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,243,000</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,468,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,468,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

WEEZER 28 FEE 10H TOTAL WELL ESTIMATE		Original	Net	Supplement	Net	Total	Net
		8/8ths		8/8ths		8/8ths	
DRILLING TOTAL		\$ 1,565,000	\$ -	\$ -	\$ -	\$ 1,565,000	\$ -
COMPLETION TOTAL		\$ 2,468,000	\$ -	\$ -	\$ -	\$ 2,468,000	\$ -
FACILITY TOTAL		\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>		<b>\$ 4,483,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,483,000</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23033
Well Name : WEEZER 28 FEE 1H	SEP Permian LLC WI: _____
Location : _____	Well Cost Center: _____
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,460	\$ -	\$ -	\$ -	\$ 20,460	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 171,600	\$ -	\$ -	\$ -	\$ 171,600	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 101,800	\$ -	\$ -	\$ -	\$ 101,800	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 186	\$ -	\$ -	\$ -	\$ 186	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 37,200	\$ -	\$ -	\$ -	\$ 37,200	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 12,400	\$ -	\$ -	\$ -	\$ 12,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 85,800	\$ -	\$ -	\$ -	\$ 85,800	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,018,801</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,018,801</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 44,816	\$ -	\$ -	\$ -	\$ 44,816	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 444,383	\$ -	\$ -	\$ -	\$ 444,383	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 546,199</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 546,199</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 1,565,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,565,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-2300	FRAC PLUGS	\$ 31,200	\$ -	\$ -	\$ -	\$ 31,200	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 481,800	\$ -	\$ -	\$ -	\$ 481,800	\$ -
2055-3400	PROPPANT	\$ 258,000	\$ -	\$ -	\$ -	\$ 258,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 205,000	\$ -	\$ -	\$ -	\$ 205,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 180,000	\$ -	\$ -	\$ -	\$ 180,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,243,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,243,000</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,468,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,468,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

WEEZER 28 FEE 01H TOTAL WELL ESTIMATE		Original	Net	Supplement	Net	Total	Net
		8/8ths		8/8ths		8/8ths	
DRILLING TOTAL		\$ 1,565,000	\$ -	\$ -	\$ -	\$ 1,565,000	\$ -
COMPLETION TOTAL		\$ 2,468,000	\$ -	\$ -	\$ -	\$ 2,468,000	\$ -
FACILITY TOTAL		\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>		<b>\$ 4,483,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,483,000</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	

**SPUR WEEZER 28 FEE 1H  
28 FEE 10H  
28 FEE 60H  
CORRESPONDENCE HISTORY**

USPS TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY STATUS	Attempts/Comments
9414 8118 9876 5416 6124 45	OXY Y-1 COMPANY	5 GREENWAY PLAZA HOUSTON, TX 77046	Delivered on 9/2/2023	12/11/2023- Provided operation details. She replied and stated she has relayed the message to her team. 11/29/2023- Sent email to Alissa. Response: "Our team has not made a decision at this time. Do you have estimated spud and completion dates for this project?" 11/21/2023- Sent email to Alissa to request a return of proposal letter. 11/9/2023-Sent email to Alissa. 10/25/2023- Emailed Alissa to follow up if she's reviewed and returned the proposal. 10/18/2023- Spoke with Sam, he indicated Alissa Payne is over this property. Emailed letter to Sam and Alissa. 10/3/2023- Left a voicemail and sent email with a copy of the letter. Automatic reply stated he's out of the office until 10/4/2023. *Note: 30 days was 10/2/2023
9414 8118 9876 5416 6124 38 2nd: 9405511206204824579 248 3rd: 9405511206204429903 899 RETURN: 9405511206204424035 182	MELISSA M CROWLEY  heir of Len and Theresa Mayer	969 S Josephine Street Denver, CO 80209- 4730	1st: Delivered on 9/2/2023 2nd: Delivered on 11/1/2023 3rd: Delivered on 12/5/2023 4th: Pre-Shipment only	12/8/23: Left a message and text Melissa to see if she and Marshall received paperwork. 11/29/23: Mailed Assignments to Owners with Return Tracking 11/13/23: Spoke to Ms. Crowley about paperwork 10/24/23: Spoke to Ms. Crowley to clarify the process and owner agreed to have the paperwork sent to her and her brother. 10/19/23: Called Melissa Crowley left a message and text 10/2/23: Called and left a message. Called back to say she will not participate. Mailing signed proposal letter back to us. 9/28/23: Called and left a message 9/22/23: Called and left a message 9/21/23: Called and left a message
9414 8118 9876 5416 6124 83  2nd: 9405511206204824574 564 3rd: 9405511206204424031 788 RETURN: 9405511206204424030 439	MARSHALL T. MAYER  heir of Len and Theresa Mayer	482 S Gaylord Street Denver, CO 80209- 2716	1st: Stuck in Transit on 9/9/2023 2nd: Delivered on 11/1/2023 3rd: Delivered on 12/6/2023 4th: Pre-Shipment only	12/8/23: Left a message and text Melissa to see if she and Marshall received paperwork. 11/29/23: Mailed Assignments to Owners with Return Tracking 11/13/23: Spoke to Ms. Crowley about paperwork 10/24/23: Spoke to Ms. Crowley to clarify the process and owner agreed to have the paperwork sent to her and her brother. 10/19/23: Called Melissa Crowley left a message and text 10/2/23: Called and left a message. Called back to say she will not participate. Mailing signed proposal letter back to us. 9/28/23: Called and left a message 9/22/23: Called and left a message 9/21/23: Called and left a message

9414 8118 9876 5416 6102 98	MEAGAN L. HALL EST. OF THOMAS V. JOHNSON	699 Roberts Road Quanah, TX 79252	Delivered on 9/5/2023	<p>*All attempts have been exhausted to locate this owner. Meagan Hall is daughter of Jeffrey Johnson and has paperwork, but does not speak or know where father is</p> <p>11/21/23: Pursuant to making contact with Jeffrey J. Johnson, sent another email to ayjohnson4021@gmail.com.</p> <p>11/16/23: Spoke to Officer Diebel in the Lubbock County jail who found a Jeffery J. Johnson born in 1971 (SO# 101156) who was released May 2023. She said I should contact the local DA to see if they have any contact info. Called the DA's office and they cannot disclose any information regarding inmates. Sent email to jayjohnson4021@gmail.com.</p> <p>11/16/2023: Will contact probable heir: Jeffrey Jay Johnson (Born 1971 or 1977). He is the heir to Thomas V. Johnson and it appears he may be homeless due to being in and out of jail.</p> <p>10/16/2023: Voicemail box full. Left text</p>
9414 8118 9876 5416 6124 21	COG OPERATING LLC	600 W. Illinois Ave. Midland, TX 79701	Delivered on: 9/5/2023	<p>12/12/2023: Brian to follow up</p> <p>11/9/2023: Brian stated he'll review in mid December and will submit paperwork at that time. Asked when the hearing date will be.</p> <p>10/25/2023: Left voicemail</p> <p>10/18/2023: Left voicemail</p> <p>10/4/2023: Sent everything to COG.</p> <p>10/3/2023: COG wanted additional documents</p>
9414 8118 9876 5416 6125 20	VALERIE ANN MAHFOOD	3014 Barrywood Drive Wichita Falls, TX 76309	Delivered on: 9/5/2023	Elected not to participate

<p>9414 8118 9876 5416 6125 44</p>	<p>HALEY A. HARPER</p>	<p>2805 Bridleton Ave N Las Vegas, NV 89081-6582</p>	<p>Not delivered, unclaimed and forwarding expired.</p>	<p>12/11/2023- Sent new JOA packet out. 12/11/23: Received email response from Melanie. She said she and Haley will execute and mail their paper work this week. 11/22/23: Melanie said she corresponded with Haley who will contact me soon. 11/21/23: Emailed Melanie to see if she contacted her sister Haley. 11/15/23: Melanie responded and said she will reach out to Haley and have her mail the response. 11/14/23: Sent email to Melanie Harper to ask her to reach out to her sister Haley who has not responded 11/13/23:Called left voicemail 10/25/2023: Followed up with email and text. 10/18/2023: Sent email with offer letter and text. 10/2/23: Called left voicemail 10/3/23: Called left voicemail and text 10/2/23: Called left voicemail 9/28/23: Called left voicemail 8/22/23: Called left voicemail</p>
<p>9414 8118 9876 5416 6124 90</p> <p>JOA - OUTBOUND - 9405511206204872390 031</p> <p>RETURN - 9405511206204872279 923</p>	<p>MELANIE R. HARPER</p>	<p>1621 Redwood Loop Carlsbad, NM 88220</p>	<p>1st: Delivered on 9/5/2023 JOA: Delivered on 11/25/2023 Return: Pre-shipment only</p>	<p>12/11/2023- Sent new JOA packet out. 12/11/23: Received email response from Melanie. She said she and Haley will execute and mail their paper work this week. 11/21/23: Printed AFE's &amp; JOA for execution. Mailed to Melanie. 11/21/23: Emailed Melanie to see if she contacted her sister Haley. 11/15/23: Melanie responded and said she will reach out to Haley and have her mail the response. 11/14/23: Sent email to Melanie Harper to ask her to reach out to her sister Haley who has not responded 11/14/2023: Prepping JOA, AFE and new election letter. 11/13/23: Called left voicemail and sent email following up on new paperwork and to make contact with her sister, Haley. 10/18/2023: She text that she will mail in this week. Said she will participate. 10/18/2023: Sent email with offer letter and text. 10/16/23: Called left voicemail 10/3/23: Called left voicemail and text 10/2/23: Called left voicemail 9/28/23: Called left voicemail 9/22/23: Called left voicemail</p>
<p>9414 8118 9876 5416 6124 69</p>	<p>CONCHO OIL &amp; GAS LLC</p>	<p>600 W. Illinois Ave. Midland, TX 79701</p>	<p>Delivered on: 9/5/2023</p>	<p>12/12/2023: Brian to follow up 11/9/2023: Brian stated he'll review in mid December and will submit paperwork at that time. Asked when the hearing date will be. 10/25/2023: Left voicemail 10/18/2023: Left voicemail 10/4/2023: Sent everything to Concho. 10/3/2023: Concho wanted additional documents</p>

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 24064**

**SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Weezer 28 Fee 1H, Weezer 28 Fee 10H, and Weezer 28 Fee 60H** wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is dipping to the southeast in this area. The formation appears

**Spur Energy Partners LLC  
Case No. 24064  
Exhibit B**

consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and neutron counts per second. The targeted zones for the proposed wells are labeled and highlighted on the cross-section. The logs in the cross-section demonstrate that the targeted interval is continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and adjoining units (see NMOCD Case 24065). The exhibit identifies the initial proposed wells (solid black lines) relative to the different intervals within the Yeso formation.

8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. Nearby wells producing in the target formation are also identified with purple squares.

API	Well Name	Well Type	Well Status	OGRID Name	Lease Type	Vertical Depth	Associated Pools
30-015-22306	YATES IQ #001	Oil	Plugged (site released)	EOG RESOURCES INC	Private	2,900	[3250] ATOKA, GLORIETA-YESO; [3610] ATOKA, SAN ANDRES
30-015-21734	DAYTON FO #001	Oil	Plugged (site released)	Yates Petroleum Corporation	Private	1,850	[3610] ATOKA, SAN ANDRES
30-015-22331	DAYTON FO #002	Oil	Active	Silverback Operating II, LLC	Private	2,800	(3250) ATOKA, GLORIETA-YESO; [3610] ATOKA, SAN ANDRES
30-015-21983	GULF GZ #001	Oil	Plugged (site released)	EOG RESOURCES, INC.	State	1,888	[3610] ATOKA, SAN ANDRES
30-015-21894	E C HIGGINS EST #1	Oil	Plugged (site released)	Gulf Oil Corporation	Private	1,800	[3610] ATOKA, SAN ANDRES

In my review of the drilling, completion, recompletion(s) and abandonment records, 4 of the 5 wellbores appear to have all been properly Plugged & Abandoned per NMOCD regulations. And, in my opinion, present a very low risk for damage or to act as conduits for hydraulic fracturing fluids.

SEP, with experience drilling and completing over 150 Yeso laterals, has detailed operational policies in place to ensure the remaining active well (Dayton FO #2) is secured prior to commencing fracturing operations. Each HSU has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells and setting bridge plugs in wells. Once the wells are deemed secure, SEP has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressures monitored and recorded. SEP also provides 30-day email notice prior to commencement of hydraulic fracturing operations to offset operators of record within the HSU.

Based on the above information, it is my opinion that Spur's proposed development poses a low risk for damage to existing wellbores and reduced risk of existing wellbores providing migration pathway for fluids.

9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

10. Based on my geologic study of the area, the targeted intervals underlying the Unit are suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

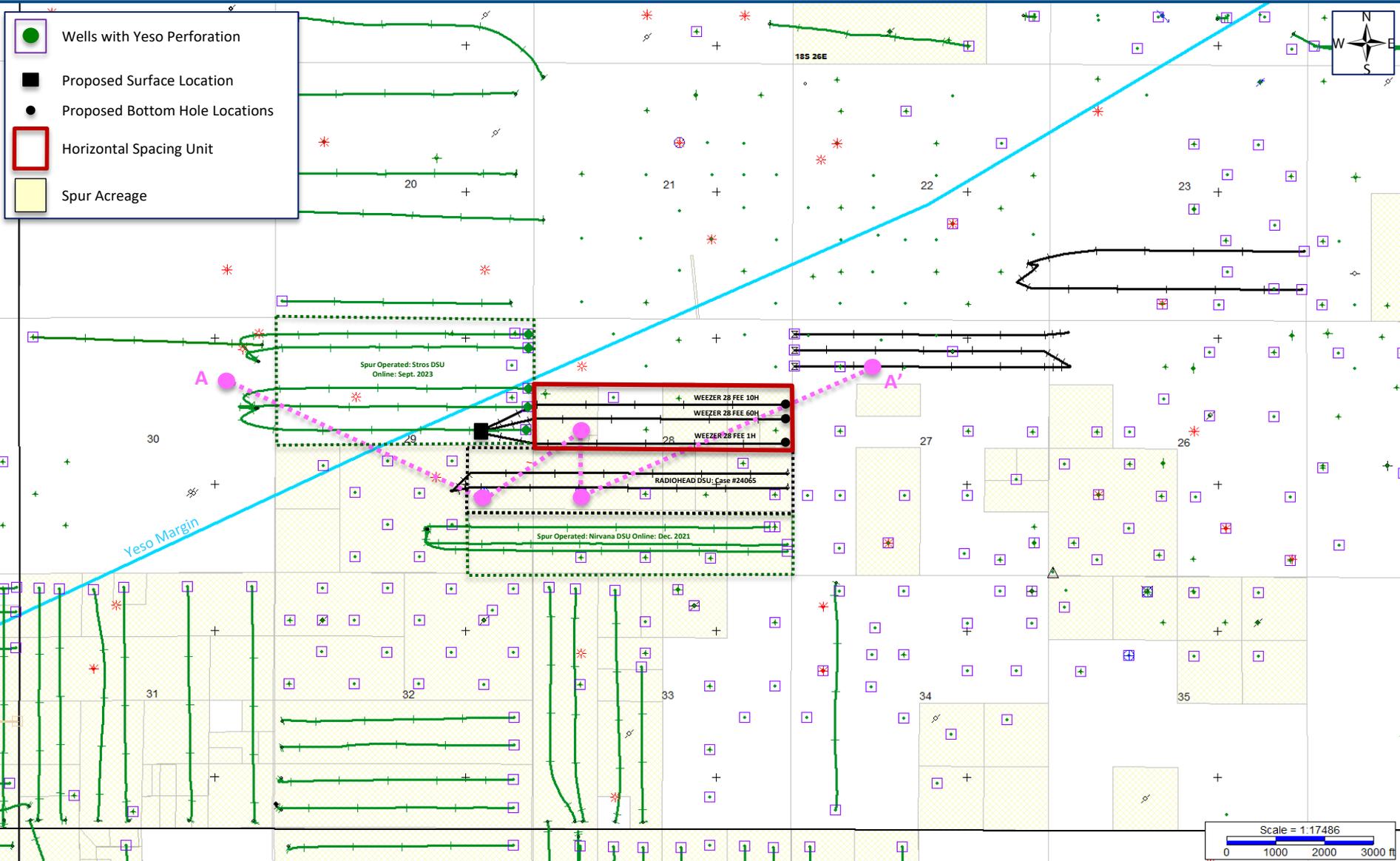
  
Matthew Van Wie

12/19/23  
Date

# Exhibit B-1. Weezer 28 Fee HSU Basemap

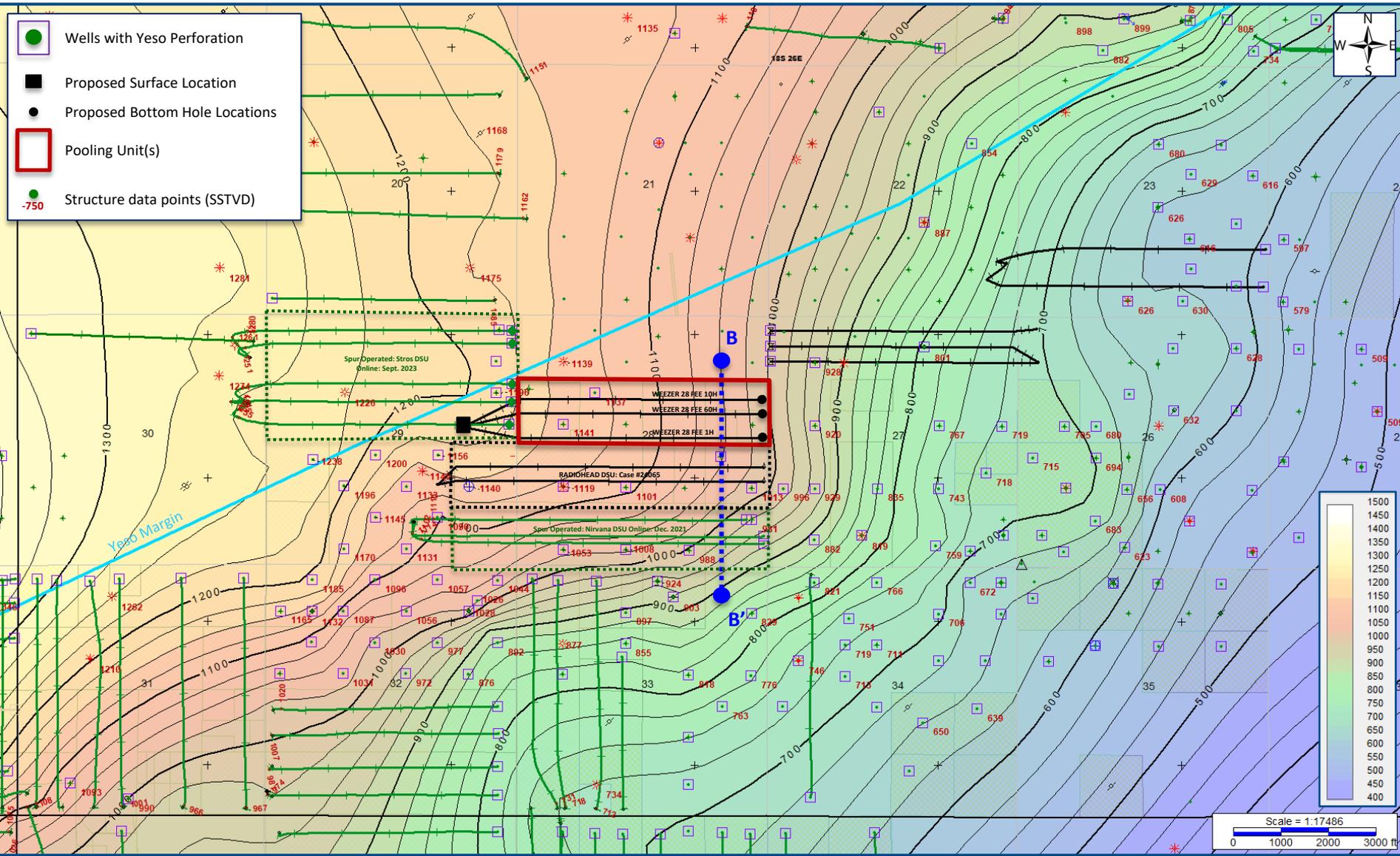
(Case No. 24064)

-  Wells with Yeso Perforation
-  Proposed Surface Location
-  Proposed Bottom Hole Locations
-  Horizontal Spacing Unit
-  Spur Acreage



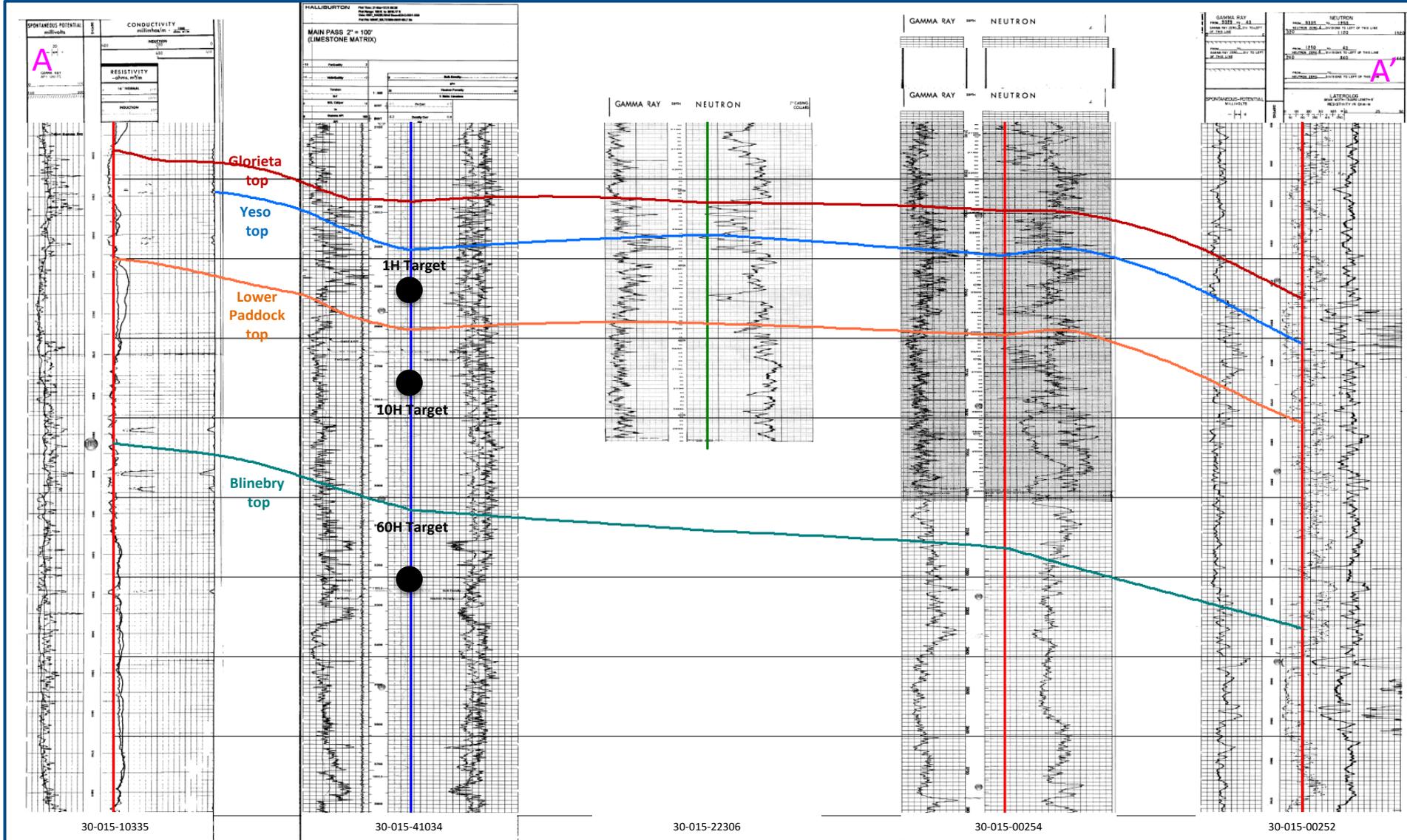
# Exhibit B-2. Structure Map (SSTVD) – Top Glorieta (Case No. 24064)

-  Wells with Yeso Perforation
-  Proposed Surface Location
-  Proposed Bottom Hole Locations
-  Pooling Unit(s)
-  Structure data points (SSTVD)



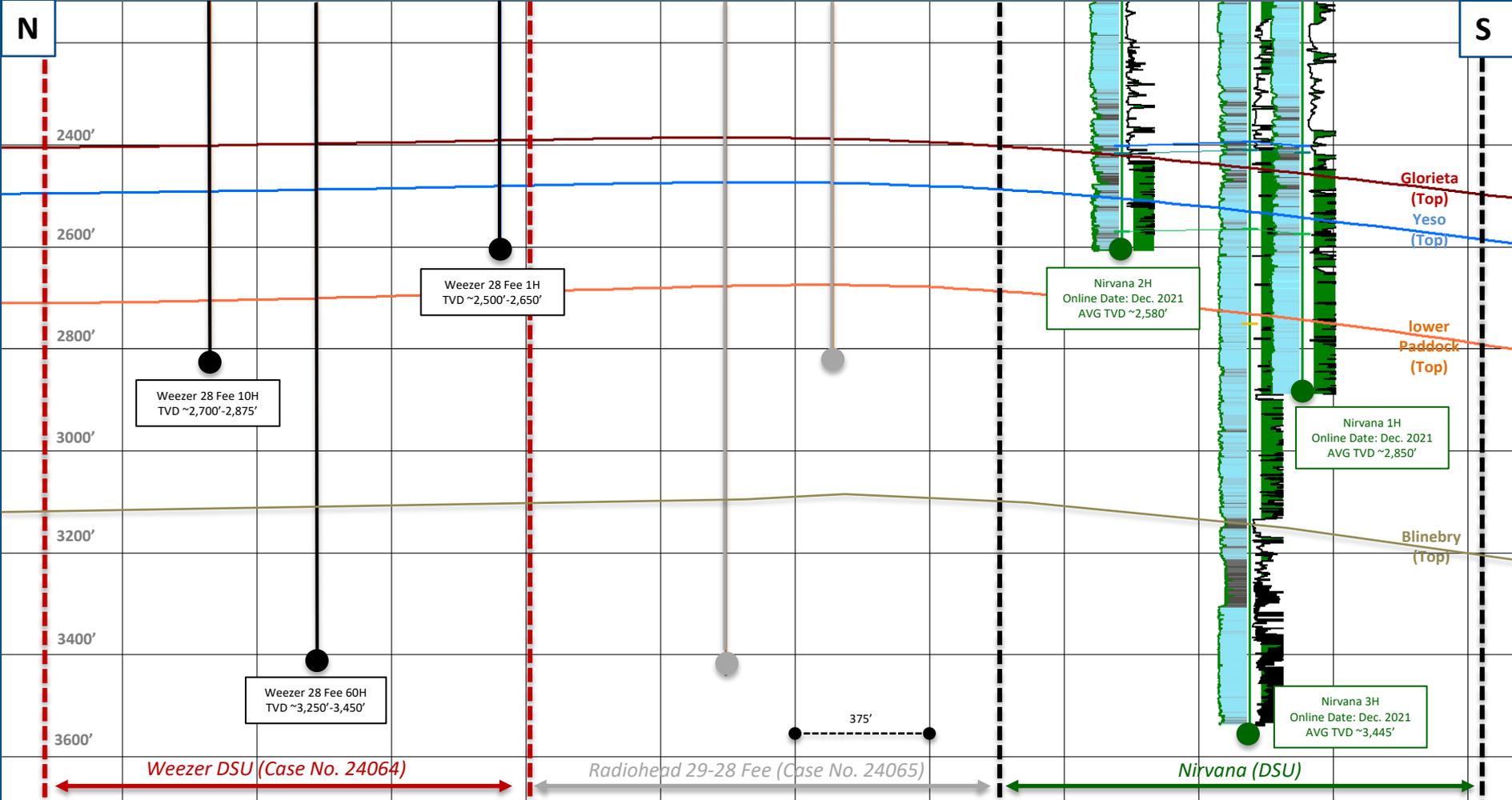
# Exhibit B-3. Structural Cross Section A – A' (TVD)

(Case No. 24064)



# Exhibit B-4. Weezer 28 Fee Gun Barrel B – B' (TVD)

(Case No. 24064)



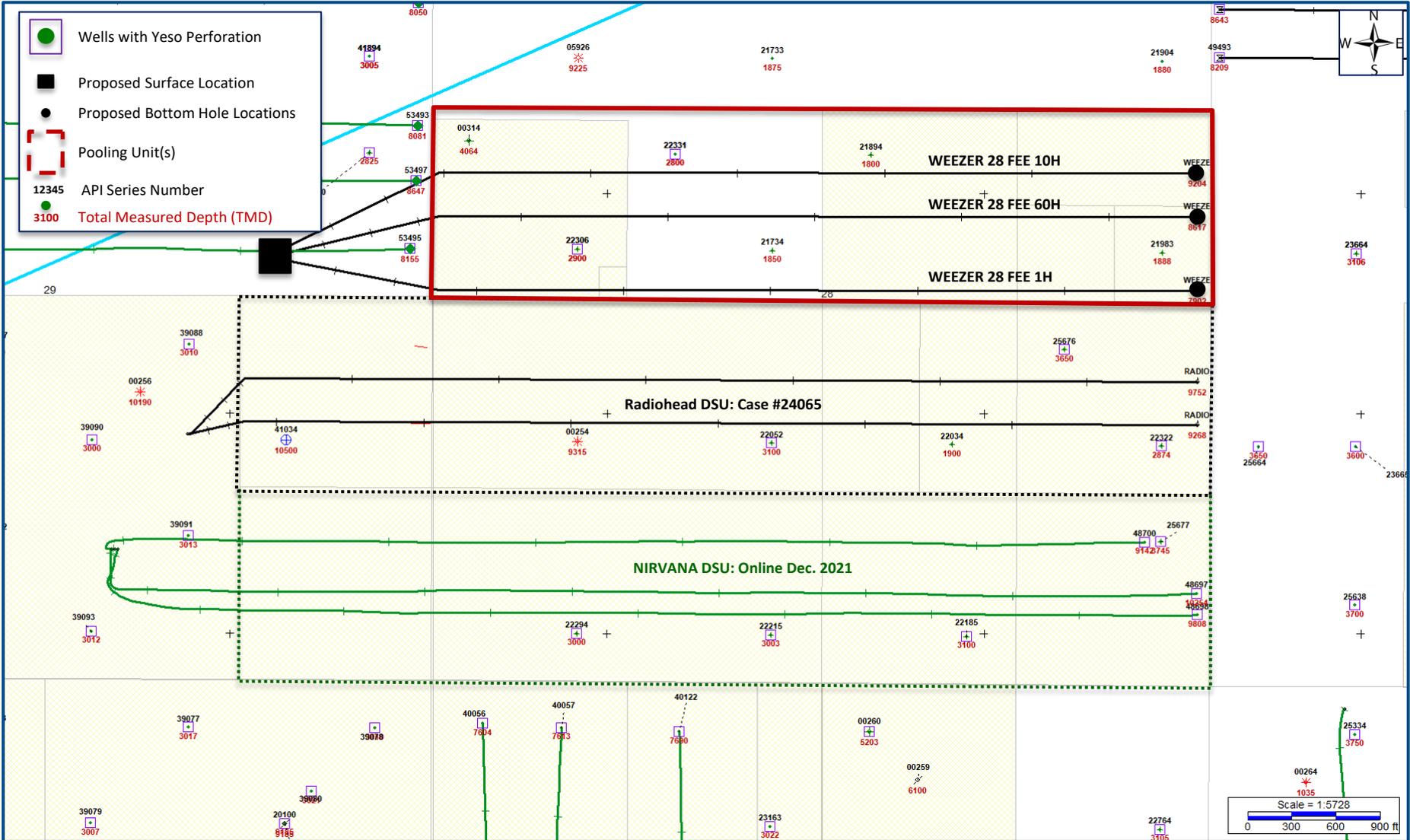
Spur Energy Partners LLC  
Case No. 24064

Exhibit B-4



# Exhibit B-5. Weezer 28 Fee HSU Basemap

(Case No. 24064)



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 24064**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused each Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 13, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

January 1, 2024  
Date

**Spur Energy Partners LLC  
Case No. 24064  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

December 12, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

## TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 24064 – Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 4, 2024**, beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Scott Hartman, Senior Landman for Spur Energy Partners LLC, by phone at (832) 930-8616 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**Spur Energy Partners LLC**  
**Case No. 24064**  
**Exhibit C-1**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 24064**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Artesia Public School District 301 Building Blvd. Artesia, NM 88210	12/12/23	12/18/23
COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	12/12/23	12/27/23
Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701	12/12/23	12/27/23
Melissa Crowley 969 S. Josephine Street Denver, CO 80209-4730	12/12/23	12/27/23
Grace College Attn: Business Office 1 Lancer Way Winona Lake, IN 46590	12/12/23	12/27/23
HTI Resources, Inc. PO Box 10690 Savannah, GA 31412	12/12/23	12/27/23
Haley A. Harper 2805 Bridleton Ave N Las Vegas, NV 89081-6582	12/12/23	Per USPS Tracking (Last Checked 12/29/23):  12/20/23 – Delivery attempted.
Melanie R. Harper 1621 Redwood Loop Carlsbad, NM 88220	12/12/23	Per USPS Tracking (Last Checked 12/29/23):  12/26/23 – Delivered to individual at the address.
Heirs or devisees of Tom Johnson, deceased Attn: Meagan Hall 699 Roberts Road Quanah, TX 79252	12/12/23	12/22/23
J.M. Mineral & Land Co., Inc. P.O. Box 1015 Midland, TX 79702	12/12/23	12/27/23

**Spur Energy Partners LLC  
Case No. 24064  
Exhibit C-2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 24064**

**NOTICE LETTER CHART**

Daniel A. Kent 11838 Big Canoe Big Canoe, GA 30143	12/12/23	Per USPS Tracking (Last Checked 12/29/23):  12/18/23 – Delivered to individual at the address.
Wendell E. Kent 4547 Palisades Park VW Unit 206 Colorado Springs, CO 80906	12/12/23	Per USPS Tracking (Last Checked 12/29/23):  12/15/23 – Delivered to individual at the address.
Valerie Ann Mahfood 3014 Barrywood Drive Wichita Falls, TX 76309	12/12/23	Per USPS Tracking (Last Checked 12/29/23):  12/15/23 – Delivered to individual at the address.
Marshall Mayer 482 S Gaylord Street Denver, CO 80209-2716	12/12/23	12/27/23
Katherine K. McCarthy 1847 Red Fern Dr. Columbus, OH 43229	12/12/23	12/27/23
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	12/12/23	12/27/23
Silverback New Mexico, LLC 19707 IH 10 West, Suite 201 San Antonio, TX 78257	12/12/23	12/27/23
Winona Lake Grace Brethren Church 1200 King Highway Winona Lake, IN 46590	12/12/23	12/27/23
Rebecca Woolman 10523 Indian Ridge Dr. Ft. Wayne, IN 46814	12/12/23	Per USPS Tracking (Last Checked 12/29/23):  12/22/23 – Item in transit to next facility.

7022 1670 0002 1188 4957

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Street and Apt. # Artesia Public School District  
301 Building Blvd.  
Artesia, NM 88210

City, State, ZIP+4® 24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <i>Zm.</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>C-19</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Artesia Public School District 301 Building Blvd. Artesia, NM 88210</p> <p>24064 - Spur Weezer</p> <p>9590 9402 8530 3186 0590 53</p>	<p>RECEIVED DEC 18 2023</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1188 4957</p>	<p>3. Service Type <i>Finke Shanor LLC Santa Fe NM 87502</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$50)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

**Spur Energy Partners LLC**  
Case No. 24064  
Exhibit C-3

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street and A \_\_\_\_\_

City, State, & ZIP+4® \_\_\_\_\_

COG Operating LLC  
600 W. Illinois Ave.  
Midland, TX 79701

24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1188 4940



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Isaac Villanueva</i></p> <p>C. Date of Delivery <i>12-10</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701</p> <p>24064 - Spur Weezer</p> <p>9590 9402 8530 3186 0590 46</p>	<p><b>RECEIVED</b></p> <p>DEC 27 2023</p>
<p>2. Article Number (Transfer from certified mail receipt)</p> <p>7022 1670 0002 1188 4940</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1188 4933

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street and Apt. No. Concho Oil & Gas LLC  
600 W. Illinois Ave.  
Midland, TX 79701

City, State, ZIP+4® \_\_\_\_\_ 24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Josec Williams</i> C. Date of Delivery <i>12/27</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Concho Oil &amp; Gas LLC 600 W. Illinois Ave. Midland, TX 79701</p> <p>24064 - Spur Weezer</p>  <p>9590 9402 8530 3186 0589 19</p>	<p>3. Service Type <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <i>Santa Fe, NM 87507</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 4933</p>	<p><b>RECEIVED</b> DEC 27 2023</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>DO NOT WRITE IN THESE SPACES</p>

7022 1670 0002 1188 4995

**7022 1670 0002 1188 4995**

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Street and Apt. # Melissa Crowley  
 969 S. Josephine Street  
 City, State, ZIP+4 Denver, CO 80209-4730  
 24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

POSTMARK: SANTA, FE, NM 87501  
 Postmark Here  
**DEC 12 2023**  
 USPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Melissa Crowley</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Melissa Crowley</i> C. Date of Delivery <i>12/15/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No        If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Melissa Crowley        969 S. Josephine Street        Denver, CO 80209-4730        24064 - Spur Weezer</p> <p>9590 9402 8530 3186 0589 02</p>	<p><b>RECEIVED</b>  <b>DEC 27 2023</b></p>
<p>2. Article Number (Transfer from service label)  <b>7022 1670 0002 1188 4995</b></p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkie Shanor</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1188 4988

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Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To Grace College  
 Attn: Business Office  
 Street and Ap. 1 Lancer Way  
 City, State, Zi. Winona Lake, IN 46590 24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Matthew OTT</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Matthew OTT</i> C. Date of Delivery <i>12/18/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p><b>RECEIVED</b>        DEC 27 2023</p>
<p>1. Article Addressed to:</p> <p>Grace College        Attn: Business Office        1 Lancer Way        Winona Lake, IN 46590        24064 - Spur Weezer</p> <p>9590 9402 8530 3186 0588 96</p>	<p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from carrier label)</p> <p>7022 1670 0002 1188 4988</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1188 4971

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Street and Apt. No. HTI Resources, Inc.  
PO Box 10690  
Savannah, GA 31412

City, State, ZIP+4 Savannah, GA 31412-2406 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>Complete items 1, 2, and 3.</p> <p>Print your name and address on the reverse so that we can return the card to you.</p> <p>Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>HTI Resources, Inc. PO Box 10690 Savannah, GA 31412</p> <p>24064 - Spur Weezer</p> <p>9590 9402 8530 3186 0588 89</p> <p>2. Article Number (from service label) 7022 1670 0002 1188 4971</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Tom Edwards</i></p> <p>B. Received by (Printed Name) _____ C. Date of Delivery 12/18/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p><b>RECEIVED</b> DEC 27 2023</p> <p>3. Service Type <input checked="" type="checkbox"/> Registered Mail™ <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail (over \$500)</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

7022 1670 0002 1188 5053

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Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Heirs or Devises of Tom Johnson, deceased  
Street and Ap Attn: Meagan Hall  
699 Roberts Road  
City, State, Zi. Quanah, TX 79252 24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Heirs or Devises of Tom Johnson, deceased Attn: Meagan Hall 699 Roberts Road Quanah, TX 79252</p> <p>24064 - Spur Weezer</p>	<p><b>RECEIVED</b></p> <p>DEC 22 2023</p>
<p>2. Barcode</p> <p>9590 9402 8530 3186 0588 58</p> <p>Number (Transfer from service label)</p> <p>7022 1670 0002 1188 5053</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>3. Service Type Hinkle Shanor LLP Priority Mail Express® Santa Fe, NM 87501 Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p>Domestic Return Receipt</p>

7022 1670 0002 1188 5046

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To J.M. Mineral & Land Co., Inc.  
Street and P.O. Box 1015  
City, State, ZIP+4® Midland, TX 79702

24064 - Spur Weezer

Postmark Here  
DEC 12 2023

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Rosh Valero</i> C. Date of Delivery <i>12/20/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p><b>RECEIVED</b> DEC 27 2023</p>
<p>1. Article Addressed to:</p> <p>J.M. Mineral &amp; Land Co., Inc. P.O. Box 1015 Midland, TX 79702</p> <p>24064 - Spur Weezer</p>  <p>9590 9402 8530 3186 0588 41</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Hinkle Shanor LL <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery 8.75 <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restrictor Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 5046</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1188 4759

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

St Marshall Mayer  
482 S Gaylord Street  
City Denver, CO 80209-2716

24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) <i>929</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p><b>RECEIVED</b> DEC 27 2023</p>
<p>1. Article Addressed to:</p> <p>Marshall Mayer 482 S Gaylord Street Denver, CO 80209-2716</p> <p>24064 - Spur Weezer</p> <p> 9590 9402 8530 3186 0586 05</p>	<p>3. Service Type <i>Hinkle Shanor</i> <input checked="" type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 4759</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1188 5022

**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street Katherine K. McCarthy  
1847 Red Fern Dr.  
City, Columbus, OH 43229

24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark: DEC 12 2023  
11SPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Mark McCarthy</u> C. Date of Delivery <u>12/27/23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p><b>RECEIVED</b> DEC 27 2023</p>
<p>1. Article Addressed to:</p> <p>Katherine K. McCarthy 1847 Red Fern Dr. Columbus, OH 43229</p> <p>24064 - Spur Weezer</p>  <p>9590 9402 8530 3186 0586 36</p>	<p>3. Service Type <u>Hinkle Shanor LLP</u> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <u>Santa Fe NM 870</u> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 5022</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1188 4841

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent to \_\_\_\_\_

Street Oxy Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

City \_\_\_\_\_ 24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046</p> <p>24064 - Spur Weezer</p> <p>9590 9402 8530 3186 0586 29</p>	<p>RECEIVED DEC 27 2023</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1188 4841</p>	<p>3. Service Type Hinkle Shanor <input type="checkbox"/> Priority Mail Express® Santa Fe, NM 87507 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1188 4872

**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Postmark  
DEC 12 2023

USPS

Sir Silverback New Mexico, LLC  
19707 IH 10 West, Suite 201  
San Antonio, TX 78257

Cit 24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>12-18-23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b> DEC 27 2023</p>
<p>1. Article Addressed to:</p> <p><b>Silverback New Mexico, LLC</b> 19707 IH 10 West, Suite 201 San Antonio, TX 78257</p> <p>24064 - Spur Weezer</p>	<p>3. Service Type <u>Hinkle Shanor LLC</u></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>9590 9402 8530 3186 0585 99</p> <p>7022 1670 0002 1188 4872</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>

7022 1670 0002 1188 4858

**USPS Postal Service CERTIFIED MAIL® RECEIPT**  
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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Winona Lake Grace Brethren Church  
 1200 King Highway  
 Winona Lake, IN 46590

24064 - Spur Weezer

Postmark Here  
**DEC 12 2023**

USPS

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <b>X</b> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>  <b>DEC 27 2023</b></p>
<p>1. Article Addressed to:</p> <p>Winona Lake Grace Brethren Church          1200 King Highway          Winona Lake, IN 46590</p> <p>24064 - Spur Weezer</p>  <p>9590 9402 8530 3186 0586 12</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1188 4858</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7022 1670 0002 1188 4964

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Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

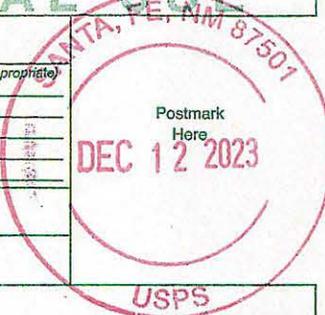
Postage  
\$ \_\_\_\_\_

**Total Postage and Fees**  
\$ \_\_\_\_\_

Sent To

Street and Apt. Haley A. Harper  
2805 Bridleton Ave

City, State, ZIP+4 N Las Vegas, NV 89081-6582  
24064 – Spur Weezer



PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211884964

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

#### Delivery Attempt

Reminder to Schedule Redelivery of your item

December 20, 2023

#### Available for Pickup

MEADOW MESA  
4904 CAMINO AL NORTE  
NORTH LAS VEGAS NV 89031-9998  
M-F 0830-1700; SAT 0900-1500  
December 15, 2023, 7:41 pm

#### Notice Left (No Authorized Recipient Available)

NORTH LAS VEGAS, NV 89081  
December 15, 2023, 10:51 am

#### Departed USPS Regional Facility

LAS VEGAS NV DISTRIBUTION CENTER  
December 15, 2023, 8:26 am

#### Arrived at USPS Regional Facility

LAS VEGAS NV DISTRIBUTION CENTER  
December 14, 2023, 11:30 am

- **In Transit to Next Facility**  
December 13, 2023
- **Departed USPS Facility**  
ALBUQUERQUE, NM 87101  
December 12, 2023, 9:52 pm
- **Arrived at USPS Facility**  
ALBUQUERQUE, NM 87101  
December 12, 2023, 9:00 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1188 5008

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**OFFICIAL USE**

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. # Melanie R. Harper  
1621 Redwood Loop  
City, State, ZIP+4 Carlsbad, NM 88220  
24064 - Spur Weezer



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211885008

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 12:22 pm on December 26, 2023 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

#### Delivered

**Delivered, Left with Individual**

CARLSBAD, NM 88220

December 26, 2023, 12:22 pm

#### Redelivery Scheduled

CARLSBAD, NM 88220

December 19, 2023

#### Notice Left (No Authorized Recipient Available)

CARLSBAD, NM 88220

December 15, 2023, 1:02 pm

#### Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 15, 2023, 6:34 am

#### Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 14, 2023, 6:34 am

#### In Transit to Next Facility

December 13, 2023

**Departed USPS Facility**

ALBUQUERQUE, NM 87101  
December 12, 2023, 9:52 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101  
December 12, 2023, 9:08 pm

**Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1188 5039

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**OFFICIAL RECEIPT**

Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ \_\_\_\_\_
- Return Receipt (electronic) \$ \_\_\_\_\_
- Certified Mail Restricted Delivery \$ \_\_\_\_\_
- Adult Signature Required \$ \_\_\_\_\_
- Adult Signature Restricted Delivery \$ \_\_\_\_\_

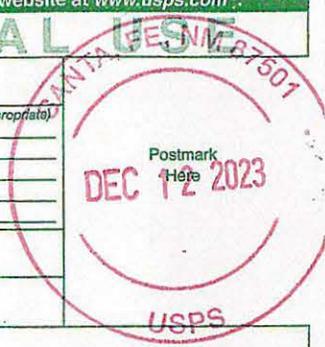
Postage  
\$ \_\_\_\_\_

**Total Postage and Fees**  
\$ \_\_\_\_\_

Sent to

St Daniel A. Kent  
11838 Big Canoe

City Big Canoe, GA 30143  
24064 - Spur Weezer



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211885039

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 1:15 pm on December 18, 2023 in JASPER, GA 30143.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

#### Delivered

Delivered, Left with Individual

JASPER, GA 30143

December 18, 2023, 1:15 pm

#### Arrived at USPS Regional Facility

ATLANTA GA DISTRIBUTION CENTER

December 17, 2023, 10:26 am

#### In Transit to Next Facility

December 16, 2023

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 12, 2023, 9:52 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 12, 2023, 9:00 pm

● **Hide Tracking History**

**What Do USPS Tracking Statuses Mean?** (<https://faq.usps.com/s/article/Where-is-my-package>)

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**Text & Email Updates**



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**USPS Tracking Plus®**



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**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

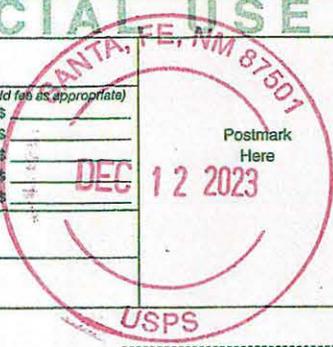
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**OFFICIAL USE**

7022 1670 0002 1188 5015

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	



Sent to	
Street	Wendell E. Kent 4547 Palisades Park VW Unit 206 Colorado Springs, CO 80906
City	24064 - Spur Weezer

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211885015

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 11:45 am on December 15, 2023 in COLORADO SPRINGS, CO 80906.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

#### Delivered

**Delivered, Left with Individual**

COLORADO SPRINGS, CO 80906  
December 15, 2023, 11:45 am

#### Arrived at USPS Regional Facility

COLORADO SPRINGS CO DISTRIBUTION CENTER  
December 14, 2023, 12:18 pm

#### In Transit to Next Facility

December 13, 2023

#### Departed USPS Facility

ALBUQUERQUE, NM 87101  
December 12, 2023, 9:52 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
December 12, 2023, 9:07 pm

● **Hide Tracking History**

**What Do USPS Tracking Statuses Mean?** (<https://faq.usps.com/s/article/Where-is-my-package>)

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**Text & Email Updates**



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**USPS Tracking Plus®**



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**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1188 4834

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**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street

Valerie Ann Mahfood  
3014 Barrywood Drive  
Wichita Falls, TX 76309

City, State

24064 - Spur Weezer



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211884834

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 2:55 pm on December 15, 2023 in WICHITA FALLS, TX 76309.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

#### Delivered

**Delivered, Left with Individual**

WICHITA FALLS, TX 76309

December 15, 2023, 2:55 pm

#### Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

December 14, 2023, 10:37 pm

#### Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

December 14, 2023, 7:51 am

#### In Transit to Next Facility

December 13, 2023

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 12, 2023, 9:52 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
December 12, 2023, 9:08 pm

● **Hide Tracking History**

**What Do USPS Tracking Statuses Mean?** (<https://faq.usps.com/s/article/Where-is-my-package>)

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1188 4889

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**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

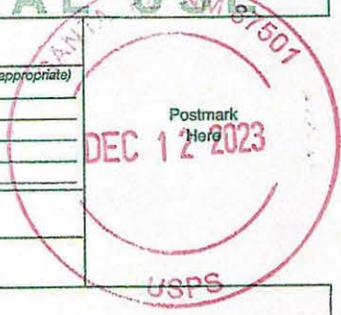
\$

Total Postage and Fees

\$

Service

Rebecca Woolman  
 10523 Indian Ridge Dr.  
 Ft. Wayne, IN 46814  
 24064 - Spur Weezer



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211884889

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Out for Delivery

Preparing for Delivery

### Moving Through Network

**In Transit to Next Facility**

December 22, 2023

**Departed USPS Regional Facility**

FORT WAYNE IN DISTRIBUTION CENTER  
December 18, 2023, 4:23 am

**Arrived at USPS Regional Facility**

FORT WAYNE IN DISTRIBUTION CENTER  
December 16, 2023, 4:44 pm

**Departed USPS Facility**

ALBUQUERQUE, NM 87101  
December 12, 2023, 9:52 pm

- **Arrived at USPS Facility**  
ALBUQUERQUE, NM 87101  
December 12, 2023, 9:08 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005865658

This is not an invoice

**HINKLE SHANOR, LLP**  
POBOX 2068

**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/13/2023

This is to notify all interested parties, including Artesia Public School District; COG Operating LLC; Concho Oil & Gas LLC; Melissa Crowley; Grace College, Attn: Business Office; HTI Resources, Inc.; Haley A. Harper; Melanie R. Harper; Heirs or devisees of Tom Johnson, deceased, Attn: Meagan Hall; J.M. Mineral & Land Co., Inc.; Daniel A. Kent; Wendell E. Kent; Valerie Ann Mahfood; Marshall Mayer; Katherine K. McCarthy; Oxy Y-1 Company; Silverback New Mexico, LLC; Winona Lake Grace Brethren Church; Rebecca Woolman; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 24064). The hearing will be conducted remotely on January 4, 2024, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Spur Energy Partners LLC ("Applicant") seeks an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 28, Township 18 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Weezer 28 Fee 1H, Weezer 28 Fee 10H, and Weezer 28 Fee 60H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 29 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28. The completed intervals of the Weezer 28 Fee 10H and Weezer 28 Fee 60H wells will be orthodox. The completed interval of the Weezer 28 Fee 1H well will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.46 miles South and .21 miles West of Artesia, NM.

#5865658, Current Argus, December 13, 2023

Legal Clerk

Subscribed and sworn before me this December 13, 2023;

State of WI, County of Brown  
NOTARY PUBLIC

1-2-25

My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005865658  
PO #: Case No.: 24064  
# of Affidavits 1

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**Spur Energy Partners LLC**  
Case No. 24064  
Exhibit C-4