

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JANUARY 4, 2024**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 24067:**

**Tiger Paw 24-23 Fed Com 331H Well**

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

- TAB 1      Reference for Case No. 24067  
Application Case No. 24067:      **Tiger Paw 24-23 Fed Com 331H Well**  
NMOCD Checklist Case No. 24067
- TAB 2      Exhibit A:      Self-Affirmed Statement of Andy Bennett, Landman  
Exhibit A-1:      C-102 Form  
Exhibit A-2:      Ownership and Sectional Map  
Exhibit A-3:      Well Proposal Letter and AFE  
Exhibit A-4:      Chronology of Contact with Uncommitted Owners
- TAB 3      Exhibit B:      Self-Affirmed Statement of Joseph Dixon, Geologist  
Exhibit B-1:      Structure Map  
Exhibit B-2:      Gross Isochore  
Exhibit B-3:      Cross-Section  
Exhibit B-4:      Gun Barrel View  
Exhibit B-5:      Structural Cross-Section 332H Well  
Exhibit B-6:      Structural Cross-Section 331H Well
- TAB 4      Exhibit C:      Self-Affirmed Statement of Notice, Darin C. Savage  
Exhibit C-1:      Notice Letter  
Exhibit C-2:      Mailing List  
Exhibit C-3:      Affidavit of Publication

## TAB 1

Reference for Case No. 24067  
Application Case No. 24067:  
NMOCD Checklist Case No. 24067

**Tiger Paw 24-23 Fed Com 331H Well**

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 24067

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit (“HSU”) to the following proposed **Tiger Paw 24-23 Fed Com 331H Well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The **331H Well** is orthodox in its location and meets statewide rules for setbacks.
3. The completed interval of the well will remain within 330 feet of the quarter-quarter line separating the S/2 N/2 from the N/2 N/2 to qualify as a proximity well that will allow for including the additional acreage in this standard horizontal spacing unit.
4. Applicant has sought and been unable to obtain voluntary agreement for the

development of these lands from all the interest owners in the subject spacing unit.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well and spacing unit.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial well in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Devon Energy Production  
Company, L.P.**

*Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Tiger Paw 24-23 Fed Com 331H Well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The **331H Well** is orthodox in its location and meets statewide rules for setbacks. The completed interval of the well will remain within 330 feet of the quarter-quarter line separating the S/2 N/2 from the N/2 N/2 to qualify as a proximity well that will allow for including additional proximity tracts in this standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator of the well and unit, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.

# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24067	APPLICANT'S RESPONSE
Date	January 4, 2024
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Tiger Paw 24-23 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Getty; Bone Spring; Pool Code: 27470
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	quarter-quarter sections
Orientation:	East to West
Description: TRS/County	N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes - proximity tracts in N/2N/2 of Sections 23 and 24 pulled in by the 331H Proximity Well
Proximity Defining Well: if yes, description	Tiger Paw 24-23 Fed Com 331H Well is the Proximity Well positioned in the unit to allow for the use of proximity tracts in the N/2N/2 of Sections 23 and 24
Applicant's Ownership in Each Tract	See Exhibit A-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Tiger Paw 24-23 Fed Com 331H Well (API No. Pending), SHL: Unit A, 244' FNL, 363' FEL, Section 24, T20S-R29E; BHL: Unit E, 1600' FNL, 20' FWL, Section 23, T20S-R29E, laydown, standard location
Horizontal Well First and Last Take Points	Tiger Paw 24-23 Fed Com 331H Well: FTP 1600' FNL, 100' FEL, Section 24; LTP 1600' FNL, 100' FWL, Section 23
Completion Target (Formation, TVD and MD)	Tiger Paw 24-23 Fed Com 331H Well: Landing TVD approx. 9,576', Bottom Hole TVD approx. 9,330'; TMD 19,576'; Bone Spring formation, See Exhibit A
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits A-1, A-2, B-1, B-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2, includes Working Interest owners; Record Title owners; and ORRI owners.
Unlocatable Parties to be Pooled	Exhibit A: Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B

Spacing Unit Schematic	Exhibits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibits B, B-1, B-2
Target Formation	Exhibits B-3, B-4
HSU Cross Section	Exhibits B-3, B-4, B-5, B-6
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4
Cross Section (including Landing Zone)	Exhibits B-3, B-4, B-5, B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	<i>Darin C. Savage</i>
<b>Date:</b>	1/2/24

## **TAB 2**

- Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman
- Exhibit A-1: C-102 Form
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letter and AFE
- Exhibit A-4: Chronology of Contact with Uncommitted Owners

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 24067

**SELF-AFFIRMED STATEMENT OF ANDY BENNETT**

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.

2. I am employed as a Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.

3. I graduated from the University of Oklahoma with a Bachelor’s degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 14 years, and I have been working in New Mexico for 5 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.

4. This Statement is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).

5. Devon seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.



6. Under Case No. 24067, Devon seeks to dedicate to the HSU the **Tiger Paw 24-23 Fed Com 331H Well**, to be drilled to a sufficient depth to test the Bone Spring formation, specifically the GETTY;BONE SPRING Pool [Code 27470].

7. The **Tiger Paw 24-23 Fed Com 331H Well**, an oil well (API No. pending), to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23; approximate landing TVD of 9,576', bottom hole TVD of 9,330'; approximate TMD of 19,576'; FTP in Section 24: 1600' FNL, 100' FEL; LTP in Section : 23, 1600' FNL, 100' FWL.

8. The **331H Well** is orthodox in its location and meets statewide rules for setbacks.

9. The completed interval of the well will remain within 330 feet of the quarter-quarter line separating the S/2 N/2 from the N/2 N/2 to qualify as a proximity well that will allow for including the additional acreage in this standard horizontal spacing unit.

10. The proposed C-102 for each well is attached as **Exhibit A-1**.

11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The well location is orthodox, and it meets the Division's setback requirements.

12. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

13. There are no depth severances in the Bone Spring formation in this acreage.

14. Our review of records did not reveal any overlapping units.

15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All Interest owners were locatable and received notice, as shown in Exhibit C-2. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

16. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

17. Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

18. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

21. Devon requests that it be designated operator of the unit and wells.

22. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

23. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

24. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

**From:** Bennett, Andy Andy.Bennett@dvn.com  
**Subject:** Andy Bennett's signature and execution of his landman statement Case #24067  
**Date:** December 21, 2023 at 4:27 PM  
**To:** Darin Savage darin@abadieschill.com  
**Cc:** Dave Sessions dave@abadieschill.com

AB

By this email, dated December 21, 2023, sent as referenced herein and sent to counsel for Devon Energy Production Company, L.P., I sign and execute my "Self-Affirmed Statement of Andy Bennett" for Case No. 24067.

I understand that my Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24067 and affirm that my testimony in said Statement is true and correct, to the best of my knowledge and belief, and made under penalty of perjury under the laws of the State of New Mexico.

This email, demonstrating that my Self-Affirmed Statement for Case No. 24067 is signed and executed, is made a part of and incorporated by reference into my "Self-Affirmed Statement of Andy Bennett" for Case No. 24067.

Signed: Andy Bennett

Printed: Andy Bennett

Dated: December 21, 2023

**Andy D. Bennett, CPL**  
**Advising Landman**

Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102  
Direct: 405.552.8002

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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy, Minerals & Natural Resources Department**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Form C-102**  
Revised August 1, 2011

Submit one copy to  
appropriate District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code <b>27470</b>	<sup>3</sup> Pool Name <b>Bone Spring: GETTY;BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>TIGER PAW 24-23 FED COM</b>	<sup>6</sup> Well Number <b>331H</b>
<sup>7</sup> GRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3319.86</b>

**<sup>10</sup>Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	20-S	29-E	N/A	244	NORTH	363	EAST	EDDY

**<sup>11</sup>Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	23	20-S	29-E	N/A	1600	NORTH	20	WEST	EDDY

<sup>12</sup> Dedicated Acres <b>640</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated  
or a non-standard unit has been approved by the division.

**16 TIGER PAW 24-23  
FED COM 331H  
244' FNL - 363' FEL  
SEC. 24, T20S, R29E  
EL: 3319.8  
N: 569582.98  
E: 637527.03  
LAT. 32.565451°  
LON. -104.021102°  
KICK OFF POINT  
\_\_\_\_ F L - \_\_\_\_ F L  
N: \_\_\_\_\_  
E: \_\_\_\_\_  
LAT: \_\_\_\_\_  
LON: \_\_\_\_\_**

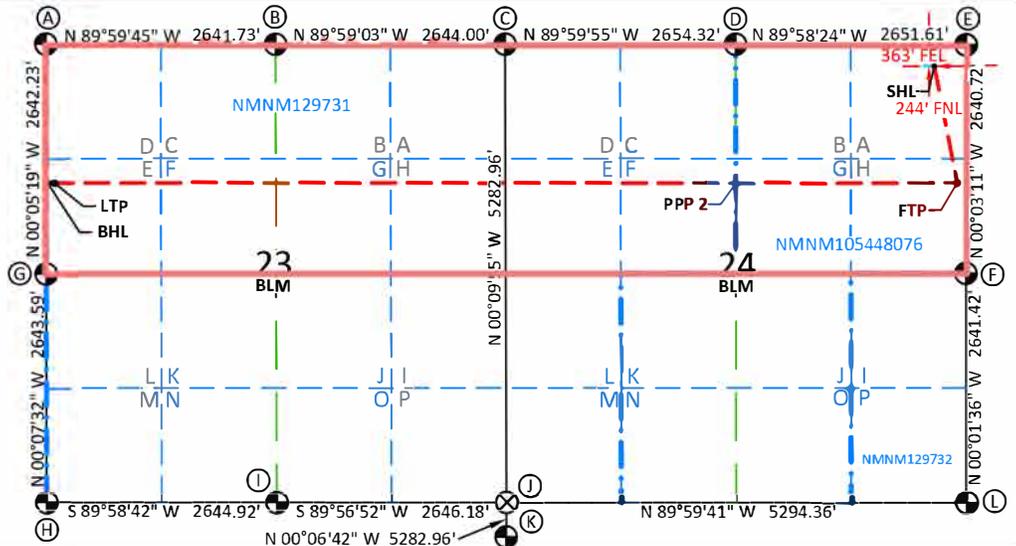
**FIRST TAKE POINT (PPP 1)  
1600' FNL - 100' FEL  
SEC. 24, T20S, R29E  
N: 568227.18  
E: 637791.23  
LAT. 32.561723°  
LON. -104.020257°**

**PPP 2  
1601' FNL - 2650' FEL  
SEC. 24, T20S, R29E  
N: 568227.35  
E: 635241.20  
LAT. 32.561743°  
LON. -104.028534°**

**LAST TAKE POINT  
1600' FNL - 100' FWL  
SEC. 23, T20S, R29E  
N: 568227.88  
E: 627403.03  
LAT. 32.561804°  
LON. -104.053976°**

**BOTTOM HOLE LOCATION  
1600' FNL - 20' FWL  
SEC. 23, T20S, R29E  
N: 568227.89  
E: 627323.05  
LAT. 32.561805°  
LON. -104.054235°**

**LEGEND** --- LEASE LINE --- WELL PATH --- 1/4 SECTION LINE  
NMNM0101010 LEASE ID NUMBER --- SECTION LINE --- 1/16 SECTION LINE



**LEGEND**  
⊙ FOUND USGLO B.C. ON 1" PIPE, "1916"  
⊗ CALCULATED CORNER

**SECTION CORNER CALLOUTS**

A	N:569827.51	E:627300.58
B	N:569827.31	E:629941.68
C	N:569828.04	E:632585.06
D	N:569827.98	E:635238.74
E	N:569826.75	E:637889.72
F	N:567186.66	E:637892.17
G	N:567185.91	E:627304.66
H	N:564542.95	E:627310.45
I	N:564543.95	E:629954.74
J	N:564546.37	E:632600.30
K	N:559264.68	E:632610.58
L	N:564545.87	E:637893.40

**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/29/2023  
Date of Survey  
**Signature and Seal of Professional Surveyor:**

**JOHN E. ALLEN**  
NEW MEXICO  
20250  
PROFESSIONAL SURVEYOR

**NOTES:**  
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE A LAMBERT CONICAL PROJECTION OF THE NEW MEXICO COORDINATE SYSTEM, STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.000237768 BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606.  
2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

Certificate No. 20250  
Drawn by: JEB Checked by: JEA

**EXHIBIT  
A-1**

Intent  As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: TIGER PAW 24-23 FED COM	Well Number 331H
---	---	---------------------

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	24	20-S	29-E	N/A	1600	NORTH	100	EAST	EDDY
Latitude 32.561723°					Longitude -104.020257°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	23	20-S	29-E	N/A	1600	NORTH	100	WEST	EDDY
Latitude 32.561804°					Longitude -104.053976°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

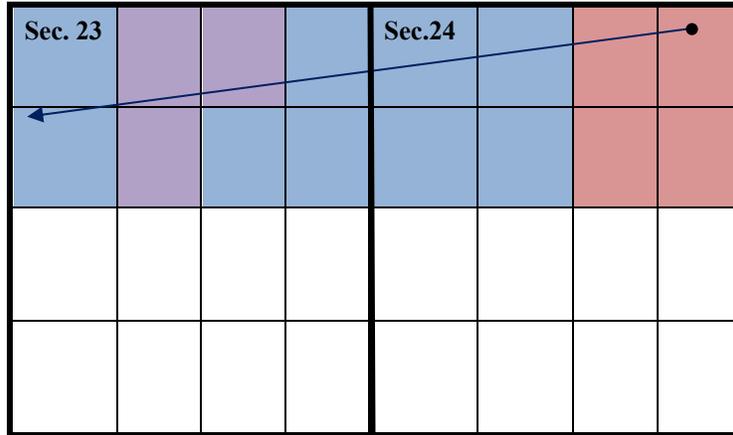
API #

Operator Name:	Property Name:	Well Number
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KZ 06/29/2018

### Exhibit "A-2"

N/2 of Sections 23 and 24 of T20S-R29E, Eddy County, New Mexico, Bone Spring Formation



**Tract 1:**

USA NMNM-105821028

(NE4 of Section 24)

(160 acres)



**Tract 2:**

USA NMNM-129731

(NW4 of Section 24);  
(E2NE, SWNE, W2NW  
of Section 23)

(360 acres)



**Tract 3:**

USA NMNM-105821027

(E2NW and NWNE of  
Section 23)

(120 acres)



**Tiger Paw 24-23 Fed Com 331H**

SHL: Sec. 24-20S-29E; 244' FNL & 363' FEL

BHL: Sec. 23-20S-29E; 1,600' FNL & 20' FWL



**Exhibit "A-2"**  
**OWNERSHIP BREAKDOWN – Bone Spring formation**  
**N/2 of Sections 23 and 24 of Township 20 South, Range 29 East of Eddy County,**  
**NM**  
**Tiger Paw 24-23 Fed Com 331H**

**TRACT 1 OWNERSHIP (encompassing the NE4 of Section 24-T20S-R29E, being 160 acres)**

Owner	Net Acres	Unit WI	Status
Federal Abstract Company 419 E. Palace Ave Santa Fe, NM 87501; and/or Matador Resources Company/MRC Permian Company 5400 Lyndon B. Johnson Freeway, Suite 1500 Dallas, TX 75240	160	25%	Uncommitted
<b>TRACT 1 TOTAL</b>	<b>160</b>	<b>25%</b>	

**TRACT 2 OWNERSHIP (NW4 of Section 24, E2NE, SWNE, and W2NW of Section 23; all being in T20S-R29E, being 360 acres)**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	360	56.25%	Committed
<b>TRACT 2 TOTAL</b>	<b>360</b>	<b>56.25%</b>	

**TRACT 3 OWNERSHIP (E2NW and NWNW of Section 23-T20S-R29E, being 120 acres)**

Owner	Net Acres	Unit WI	Status
Federal Abstract Company 419 E. Palace Ave Santa Fe, NM 87501; and/or Matador Resources Company/MRC Permian Company 5400 Lyndon B. Johnson Freeway, Suite 1500 Dallas, TX 75240	120	18.75%	Uncommitted
<b>TRACT 3 TOTAL</b>	120	18.75%	

**UNIT RECAPITULATION:**

**N/2 of Sections 23 and 24 of T20S-R29E; being 640 acres**

Devon Energy Production Company, L.P.	56.25% WI
Federal Abstract Company and/or Matador Resources Company/ MRC Permian Company	43.75% WI

**UNIT TOTAL: 100% WI**

**Overriding Royalty Owners**

NONE

**Record Title Owners (Lessees of Record)**

Federal Abstract Company  
Devon Energy Production Company, LP  
Matador Resources Company/MRC Permian Company

**Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be Pooled:**

Federal Abstract Company	WI/RT
Matador Resources Company	WI/RT
MRC Permian Company	WI/RT



Devon Energy Production Company LP 405 552 8002 Phone  
333 West Sheridan Avenue www.devonenergy.com  
Oklahoma City, OK 73102

October 16, 2023

MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

RE: Well Proposals- Tiger Paw 24-23 Fed Com 331H, 621H, 622H, 821H, and 822H  
Eddy County, New Mexico

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Tiger Paw 24-23 Fed Com 331H as a horizontal well to an approximate landing TVD of 9,576', bottom hole TVD of 9,330', and approximate TMD of 19,576' into the Bone Spring formation at an approximate SHL of 244' FNL and 423' FEL of Section 24-T20S-R29E and an approximate BHL of 1,600' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 24-23 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,718', bottom hole TVD of 9,486', and approximate TMD of 19,718' into the Wolfcamp formation at an approximate SHL of 244' FNL and 453' FEL of Section 24-T20S-R29E and an approximate BHL of 330' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 24-23 Fed Com 622H as a horizontal well to an approximate landing TVD of 9,733', bottom hole TVD of 9,511', and approximate TMD of 19,733' into the Wolfcamp at an approximate SHL of 244' FNL and 513' FEL of Section 24-T20S-R29E and an approximate BHL of 1,550' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 24-23 Fed Com 821H as a horizontal well to an approximate landing TVD of 9,843', bottom hole TVD of 9,752', and approximate TMD of 19,843' into the Wolfcamp at an approximate SHL of 244' FNL and 543' FEL of Section 24-T20S-R29E and an approximate BHL of 800' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 24-23 Fed Com 822H as a horizontal well to an approximate landing TVD of 9,857', bottom hole TVD of 9,750', and approximate TMD of 19,857' into the Wolfcamp at an approximate SHL of 244' FNL and 483' FEL of Section 24-T20S-R29E and an approximate BHL of 2,300' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.



October 16, 2023

Page 2

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: N/2 of Sections 23 and 24, T20S-R29E
- 100/300% Non-Consenting Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communitization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at [Andy.Bennett@devon.com](mailto:Andy.Bennett@devon.com) if you have any questions concerning this proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**



Andy Bennett, CPL  
Advising Landman

October 16, 2023

Page 3

**MRC Permian Company:**

\_\_\_\_\_ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 331H

\_\_\_\_\_ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 331H

\_\_\_\_\_ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 621H

\_\_\_\_\_ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 621H

\_\_\_\_\_ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 622H

\_\_\_\_\_ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 622H

\_\_\_\_\_ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 821H

\_\_\_\_\_ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 821H

\_\_\_\_\_ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 822H

\_\_\_\_\_ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 822H

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**MRC Permian Company**

By: \_\_\_\_\_

Title: \_\_\_\_\_



### Authorization for Expenditure

AFE # XX-141116.01

Well Name: TIGER PAW 24-23 FED COM 331H

Cost Center Number: 1094574701

Legal Description: SEC 23 AND 24 OF 20S-29E

Revision:

AFE Date: 10/5/2023

State: NM

County/Parish: EDDY

**Explanation and Justification:**

**DRILL & COMPLETE FOR THE TIGER PAW 24-23 FED COM 331H**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,802.05	0.00	0.00	2,802.05
6040110	CHEMICALS - OTHER	0.00	103,188.00	0.00	103,188.00
6060100	DYED LIQUID FUELS	97,760.47	194,107.00	0.00	291,867.47
6060130	GASEOUS FUELS	0.00	59,546.00	0.00	59,546.00
6080100	DISPOSAL - SOLIDS	68,494.59	5,285.00	0.00	73,779.59
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	94,710.00	0.00	94,710.00
6090100	FLUIDS - WATER	14,425.38	142,099.00	0.00	156,524.38
6090120	RECYC TREAT&PROC-H2O	0.00	121,716.00	0.00	121,716.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	48,446.00	0.00	100,779.33
6120100	I & C SERVICES	0.00	86,401.25	0.00	86,401.25
6130170	COMM SVCS - WAN	2,075.59	0.00	0.00	2,075.59
6130360	RTOC - ENGINEERING	0.00	2,871.00	0.00	2,871.00
6130370	RTOC - GEOSTEERING	5,707.88	0.00	0.00	5,707.88
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	267,367.00	0.00	267,367.00
6160100	MATERIALS & SUPPLIES	5,085.20	0.00	0.00	5,085.20
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	124,736.00	0.00	124,736.00
6190100	TRCKG&HL-SOLID&FLUID	51,578.51	0.00	0.00	51,578.51
6190110	TRUCKING&HAUL OF EQP	25,218.46	46,416.00	0.00	71,634.46
6200130	CONSLT & PROJECT SVC	68,287.03	70,992.00	0.00	139,279.03
6230120	SAFETY SERVICES	21,378.62	2,260.00	0.00	23,638.62
6300270	SOLIDS CONTROL SRVCS	40,058.96	0.00	0.00	40,058.96
6310120	STIMULATION SERVICES	0.00	856,974.00	0.00	856,974.00
6310190	PROPPANT PURCHASE	0.00	720,486.00	0.00	720,486.00
6310200	CASING & TUBULAR SVC	61,126.24	0.00	0.00	61,126.24
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	648,000.00	0.00	0.00	648,000.00
6310300	DIRECTIONAL SERVICES	165,424.82	0.00	0.00	165,424.82
6310310	DRILL BITS	59,050.64	0.00	0.00	59,050.64
6310330	DRILL&COMP FLUID&SVC	151,725.90	16,702.00	0.00	168,427.90
6310370	MOB & DEMOBILIZATION	410,000.00	0.00	0.00	410,000.00
6310380	OPEN HOLE EVALUATION	13,491.36	0.00	0.00	13,491.36
6310480	TSTNG-WELL, PL & OTH	0.00	158,382.00	0.00	158,382.00
6310600	MISC PUMPING SERVICE	0.00	34,637.00	0.00	34,637.00
6320100	EQPMNT SVC-SRF RNTL	87,693.84	211,991.00	0.00	299,684.84
6320110	EQUIP SVC - DOWNHOLE	49,191.57	34,765.00	0.00	83,956.57
6320160	WELDING SERVICES	1,452.92	0.00	0.00	1,452.92
6320190	WATER TRANSFER	0.00	95,345.00	0.00	95,345.00
6350100	CONSTRUCTION SVC	0.00	152,082.75	0.00	152,082.75

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-141116.01

Well Name: TIGER PAW 24-23 FED COM 331H

AFE Date: 10/5/2023

Cost Center Number: 1094574701

State: NM

Legal Description: SEC 23 AND 24 OF 20S-29E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,850.15	0.00	7,850.15
6550110	MISCELLANEOUS SVC	21,689.95	0.00	0.00	21,689.95
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6610100	PROPERTY INSURANCE	5,811.66	0.00	0.00	5,811.66
6630110	CAPITAL OVERHEAD	0.00	41,389.30	0.00	41,389.30
6740340	TAXES OTHER	0.00	31,074.78	0.00	31,074.78
	<b>Total Intangibles</b>	<b>2,357,531.64</b>	<b>3,759,304.23</b>	<b>0.00</b>	<b>6,116,835.87</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	93,437.45	0.00	93,437.45
6120120	MEASUREMENT EQUIP	0.00	38,167.46	0.00	38,167.46
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	353,452.44	0.00	353,452.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	12,971.70	0.00	12,971.70
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	82,003.00	0.00	82,003.00
6310460	WELLHEAD EQUIPMENT	28,000.00	180,524.00	0.00	208,524.00
6310530	SURFACE CASING	20,715.00	0.00	0.00	20,715.00
6310540	INTERMEDIATE CASING	539,250.17	0.00	0.00	539,250.17
6310560	PROD LINERS&TIEBACKS	688,629.00	0.00	0.00	688,629.00
6310580	CASING COMPONENTS	18,057.67	0.00	0.00	18,057.67
6330100	PIPE,FIT,FLANG,CPLNG	0.00	299,665.61	0.00	299,665.61
	<b>Total Tangibles</b>	<b>1,319,651.84</b>	<b>1,179,003.66</b>	<b>0.00</b>	<b>2,498,655.50</b>

<b>TOTAL ESTIMATED COST</b>	<b>3,677,183.48</b>	<b>4,938,307.89</b>	<b>0.00</b>	<b>8,615,491.37</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

## Exhibit A-4: Chronology of Contacts

All WI owners received the Well Proposals in October 2023



Owner	Timeline of Contacts/Discussion
Matador Resources Company	Devon and Matador have been in discussion regarding these wells via emails spanning November and December, but Matador has not entered into a JOA with Devon at this time.
Federal Abstract Company	Federal Abstract notified Devon that they were not going to be involved in these wells, and that they were transferring the leases they purchased under their name at the BLM Lease Sale, into Matador's name.
OXY Y-1 Company	OXY requested Devon's JOA form in November, and it was provided to them. Oxy Land currently reviewing JOA to determine if they are willing to execute JOA, but they have provided no additional feedback or questions since JOA was provided.
EOG Resources, Inc.	Emails in October between Devon and EOG, but EOG has not shown any desire to execute or negotiate a JOA with Devon for these wells.

## TAB 3

Exhibit B: Self-Affirmed Statement of Joseph Dixon, Geologist  
Exhibit B-1: Structure Map  
Exhibit B-2: Gross Isochore  
Exhibit B-3: Cross-Section  
Exhibit B-4: Gun Barrel View  
Exhibit B-5: Structural Cross-Section 332H Well  
Exhibit B-6: Structural Cross-Section 331H Well

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 24067 & 24069**

**SELF-AFFIRMED STATEMENT OF JOSEPH DIXON**

Joseph Dixon, of lawful age and being first duly sworn, declares as follows:

1. My name is Joseph Dixon, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a petroleum geologist.
2. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert witness in petroleum geology. I hold a Bachelor’s degree in Geology from Purdue University and a Master’s degree in Geology from Oklahoma State University. I have been employed as a petroleum geologist with Devon since June 2013.
3. I am familiar with the application filed by Devon, and I have conducted a geologic study of the Wolfcamp formation underlying the subject area.
4. The initial Bone Springs targets for Devon’s proposed Tiger Paw wells in the sections of 22, 23, and 24 of 20S-29E are the 3<sup>rd</sup> Bone Springs Sandstone formation.
5. **Devon Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores with the red boxes. This exhibit shows that the top of the Wolfcamp formation is gently dipping to the southeast in this area. I do not



observe any faulting, pinch outs, or other geologic impediments to developing the targeted Wolfcamp interval with horizontal wells.

6. **Devon Exhibit B-2** is a gross isochore thickness map for the 3<sup>rd</sup> Bone Springs Sandstone formation with a 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.

7. **Devon Exhibit B-3** is a cross section for the 3<sup>rd</sup> Bone Springs Sandstone formation using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs (porosity log not ran on the Dooley 1). The target interval for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

8. **Devon Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5 and B-6** are structural cross sections built along the wellbore trajectories.

9. In my opinion, the West-East orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. This lay down orientation will efficiently and effectively develop the subject acreage.

10. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits B-1 to B-6** were either prepared by me or compiled under my direction and supervision.

12. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

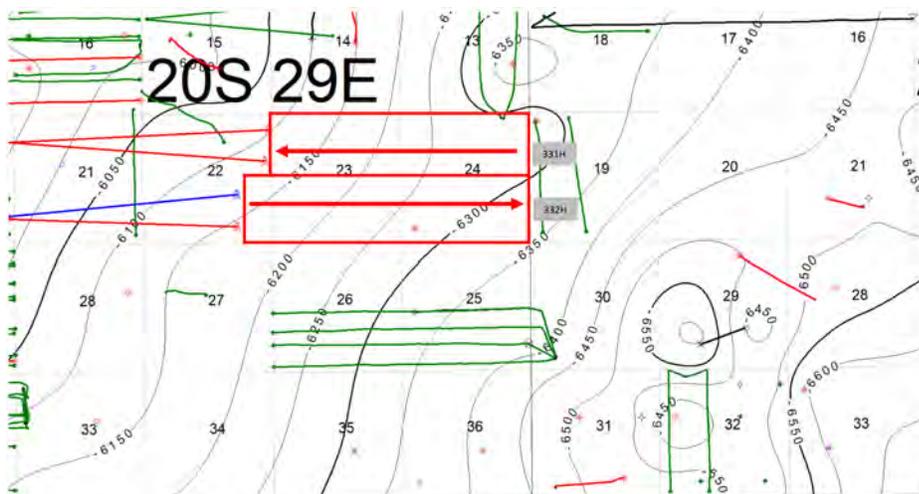
*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Joseph Dixon:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 24067 and 24069 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
Joseph Dixon

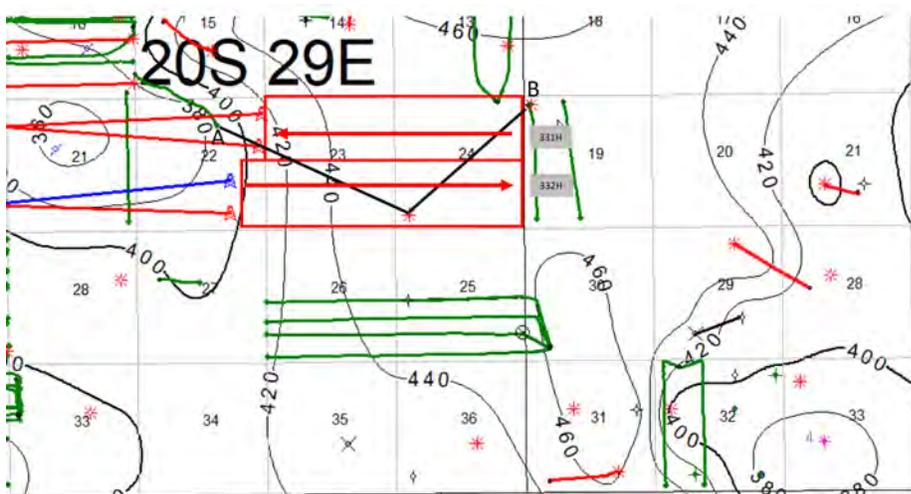
12/27/2023  
\_\_\_\_\_  
Date Signed



Top of Wolfcamp Formation  
Structure Map  
Contour Interval = 50'  
North

**Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the base of the target interval for the proposed well.

**EXHIBIT B-1**



3<sup>rd</sup> Bone Springs  
Sandstone Gross  
Isochore  
Contour Interval = 20'  
North

**Exhibit B-2** is a gross isochore of the 3<sup>rd</sup> Bone Springs Sandstone formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

**EXHIBIT B-2**



Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.

EXHIBIT  
B-3

GAZELLE 'AHG' FEDERAL 2

N ← ————— S  
2.25-mile LLS  
Sections 22, 23, 24

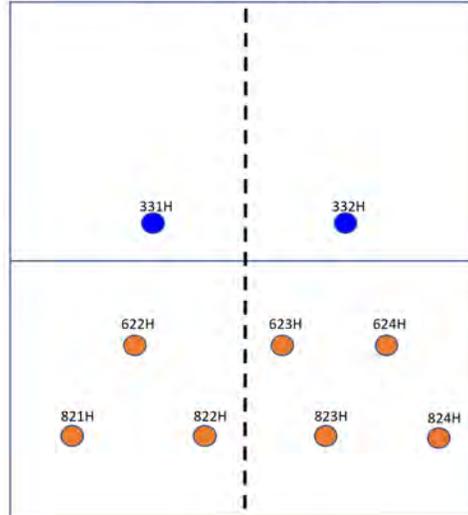
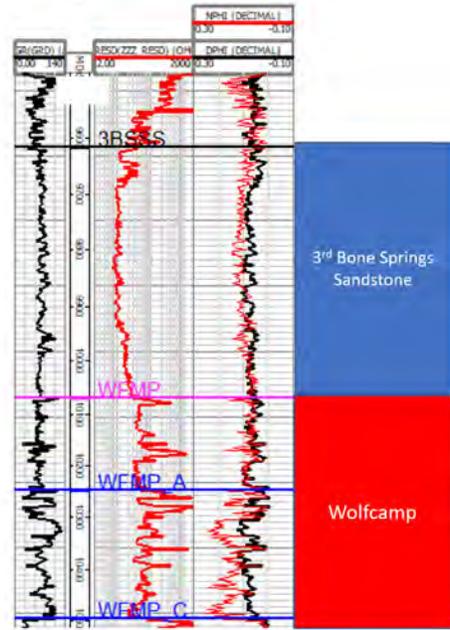
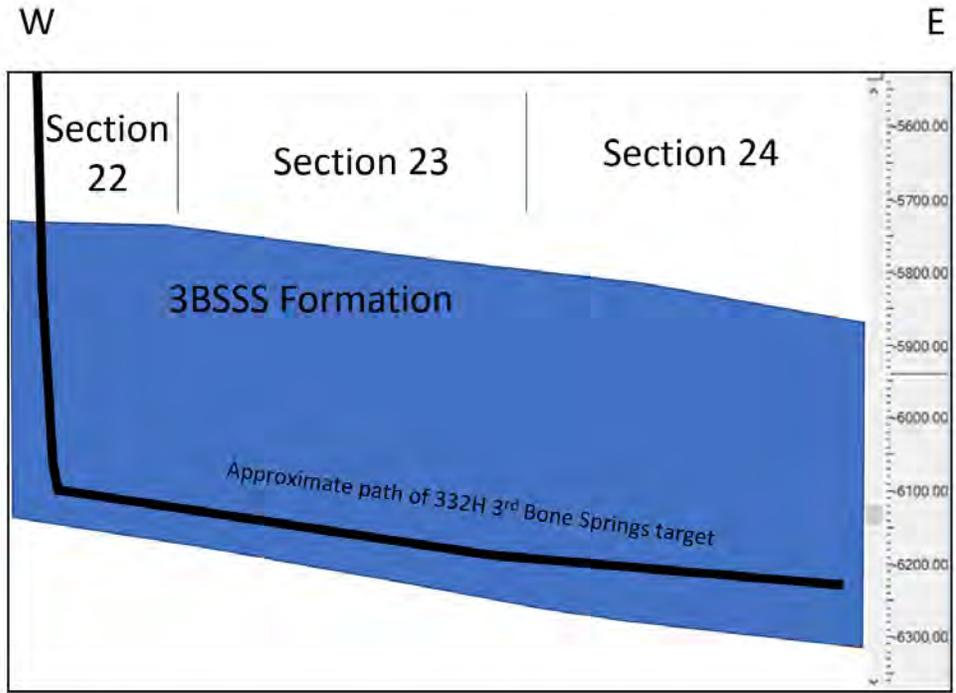


Exhibit B-4 is a gun barrel representation of the wells.

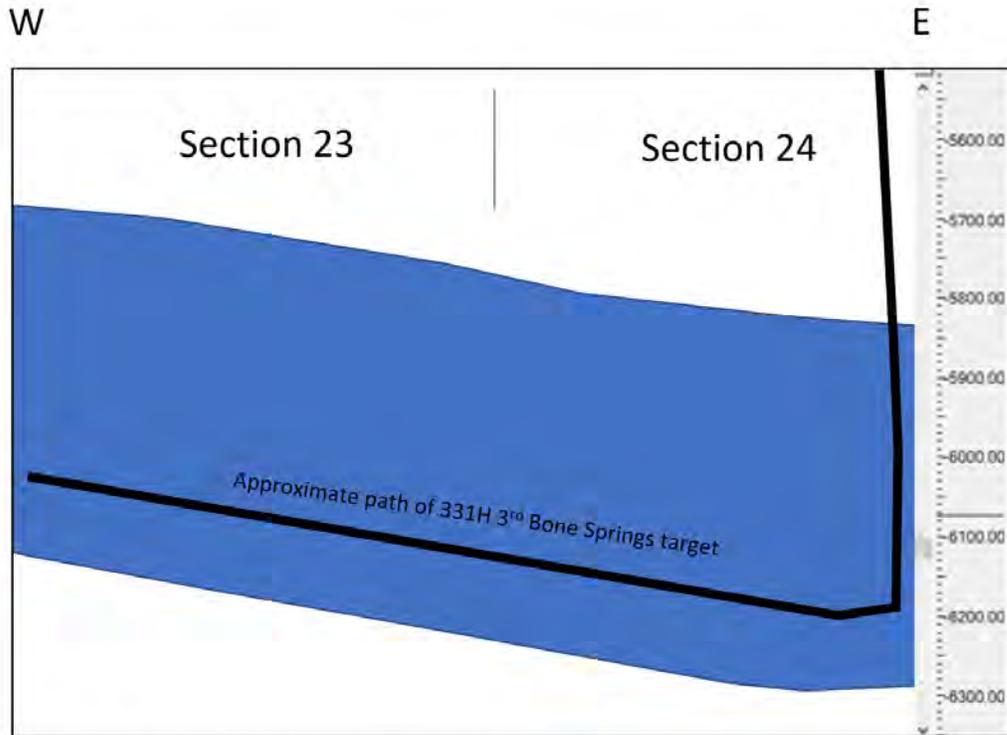


**EXHIBIT  
B-4**



**Exhibit B-5** is a cross section with approximate well trajectory.

**EXHIBIT  
B-5**



**Exhibit B-6** is a cross section with approximate well trajectory.

**EXHIBIT  
B-6**

## **TAB 4**

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage  
Exhibit C-1: Notice Letters  
Exhibit C-2: Mailing List  
Exhibit C-3: Affidavit of Publication

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 24067

**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on December 14, 2023, to all uncommitted mineral owners sought to be pooled in this proceeding. *See* Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on December 19, 2023. *See* Exhibit C-3.

*[Signature page follows]*

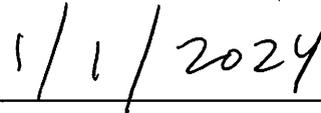


*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24067 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

December 14, 2023

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P.,  
for compulsory pooling, Eddy County, New Mexico  
Tiger Paw 24-23 Fed Com 331H Well (Case No. 24067)

Case No. 24067:

Dear Interest Owner:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 24067, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of units in the Bone Spring formation.

In Case No. 24067, Devon seeks to pool the Bone Spring formation underlying the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640.00 acres, more or less, dedicated to the above-referenced 331H Well.

A hearing has been requested before a Division Examiner on January 4, 2024, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., in Pecos Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

EXHIBIT  
C-1

You are being notified as a working interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

December 14, 2023

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P.,  
for compulsory pooling, Eddy County, New Mexico  
Tiger Paw 24-23 Fed Com 331H Well (Case No. 24067)

Case No. 24067:

Dear Interest Owner:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 24067, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of units in the Bone Spring formation.

In Case No. 24067, Devon seeks to pool the Bone Spring formation underlying the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640.00 acres, more or less, dedicated to the above-referenced 331H Well.

A hearing has been requested before a Division Examiner on January 4, 2024, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., in Pecos Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Mail Activity Report - CertifiedPro.net  
Mailed from 12/11/2023 to 12/18/2023  
User Name: abadieschill  
Generated: 12/29/2023 5:38:06 AM

USPS Article Number	Ref Number	Date Mailed	Ownership	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300115142811	4188.13	12/14/2023	W/RT	Bureau of Land Management	620 E. Greene St		Carlsbad	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300115142842	4188.13	12/14/2023	W/RT	Federal Abstract Company	419 E. Palace Avenue		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300115142859	4188.13	12/14/2023	W/RT	Federal Abstract Company	P.O. Box 2288		Santa Fe	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300115142866	4188.13	12/14/2023	W/RT	Matador Resources Company	5400 Lyndon B. Johnson Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300115142873	4188.13	12/14/2023	W/RT	MRC Permian Company	5400 Lyndon B. Johnson Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail





December 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0115 1428 59.**

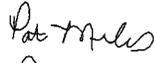
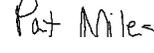
**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	December 18, 2023, 11:38 a.m.
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Federal Abstract Company

**Shipment Details**

**Weight:** 5.0oz

**Recipient Signature**

Signature of Recipient:	  <b>PO BOX 2288</b> <small>SANTA FE, NM 87504-2288</small>
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.13



December 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0115 1428 42.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	December 18, 2023, 03:15 p.m.
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Federal Abstract Company

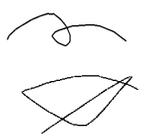
**Shipment Details**

**Weight:** 5.0oz

**Destination Delivery Address**

<b>Street Address:</b>	419 E PALACE AVE
<b>City, State ZIP Code:</b>	SANTA FE, NM 87501-2907

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.13



December 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0115 1428 11.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	December 18, 2023, 02:33 p.m.
<b>Location:</b>	CARLSBAD, NM 88220
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Bureau of Land Management

**Shipment Details**

**Weight:** 5.0oz

**Destination Delivery Address**

<b>Street Address:</b>	620 E GREENE ST
<b>City, State ZIP Code:</b>	CARLSBAD, NM 88220-6292

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.13

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005867370

This is not an invoice

**ABADIE SCHILL P.C.**  
555 RIVERGATE # B 4-180

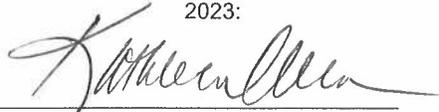
**DURANGO, CO 81301-7485**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/19/2023

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this December 19, 2023:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005867370  
PO #: 24067  
# of Affidavits 1

This is not an invoice

**CASE No. 24067:** Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include **FEDERAL ABSTRACT COMPANY; MATA-DOR RESOURCES COMPANY** and **MRC PERMIAN COMPANY** -- of Devon Energy Production Company, L.P.'s application for approval of compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on January 4, 2024, held in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote on-line access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Tiger Paw 24-23 Fed Com 331H Well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The **331H Well** is orthodox in its location and meets statewide rules for setbacks. The completed interval of the well will remain within 330 feet of the quarter-quarter line separating the S/2 N/2 from the N/2 N/2 to qualify as a proximity well that will allow for including additional proximity tracts in this standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator of the well and unit, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.

#5867370, Current Argus, December 19, 2023

**EXHIBIT**  
**C-3**