STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24081

NOTICE OF FILING SUPPLEMENTAL EXHIBITS

Marathon Oil Permian, LLC ("Applicant") (OGRID No. 372098), through its undersigned attorney, hereby submits for filing the following supplemental exhibits.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday
Benjamin B. Holliday
107 Katherine Court, Suite 100
San Antonio, Texas 78209
Phone: (210) 469-3197
ben@theenergylawgroup.com
ben-svc@theenergylawgroup.com

Counsel for Marathon Oil Permian, LLC

Before the Oil Conservation Division Examiner Hearing January 4, 2024

Case No. 24081

Twisted Tea BS Fed Com 301H
Twisted Tea BS Fed Com 302H
Twisted Tea BS Fed Com 551H
Twisted Tea BS Fed Com 552H
Twisted Tea BS Fed Com 553H
Twisted Tea BS Fed Com 554H
Eddy County, NM
(Supplemental Exhibits)



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 24081

TABLE OF CONTENTS

1.	Tab 1	Pooling Application Checklist
2.	Tab 2	Application & Docket Summary
3.	Tab 3	Exhibit A-1, Affidavit of Ryan Gyllenband, Landman
4.	Tab 4	Exhibit A-2, Application & Notice Summary
5.	Tab 5	Exhibit A-3, Location Map
6.	Tab 6	Exhibit A-4, C102 Plats
7.	Tab 7	Exhibit A-5A, Spacing Unit Plat
8.	Tab 8	Exhibit A-5B, Ownership Information
9.	Tab 9	Exhibit A-5C, Contact Information
10.	Tab 10	Exhibit A-6, Certified Mailing Proof
11.	Tab 11	Exhibit A-7, Publication Notice
12.	Tab 12	Exhibit A-8, Well Proposal Letter
13.	Tab 13	Exhibit A-9, Chronology of Contacts
14.	Tab 14	Exhibit B-1, Affidavit of Greg Buratowski, Geologist
15.	Tab 15	Exhibit B-2, HSU Basemap
16.	Tab 16	Exhibit B-3, Structure Map
17.	Tab 17	Exhibit B-4, Structural Cross Section (A-A')
18.	Tab 18	Exhibit B-5, Gun Barrel Diagram & Preferred Well Orientation

19.	Tab 19	Exhibit C-1, Affidavit of Ben Holliday, Attorney
20.	Tab 20	Exhibit C-2, Certified Mailing Proof
21.	Tab 21	Exhibit C-3, Publication Notice

COMPULSORY POOLING APPLICATION CHECKLIST



ALL IN ORIVIATION IN THE ALL LICATION WOST DE	SUPPORTED BY SIGNED AFFIDAVITS
Case:	APPLICANT'S RESPONSE
Date	
Applicant	Marathon Oil Permian LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian LLC (OGRID No. 372098)
Applicant's Counsel: Case Title:	Benjamin Holliday, Holliday Energy Law Group PC Application of Marathon Oil Permian, LLC for Compulsory Pooling creating a standard 793.37-acre, more or less, overlapping horizontal spacing unit comprised of the SW4 Section 31, Township 24 South, Range 29 East, and the W Sections 6 and 7, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Dana Hardy, Jaclyn McLean, Hinkle Shanor, for ConocoPhillips and COG Operating
Well Family	Twisted Tea BS Fed Com 551H, Twisted Tea BS Fed Com 552H, Twisted Tea BS Fed Com 553H, Twisted Tea BS Fed Com 551H, Twisted Tea BS Fed Com 301H, Twisted Tea BS Fed Com 302H
Formation/Pool Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Willow Lake; Bone Spring; 64450
Well Location Setback Rules:	330' perp; 100' toe
Spacing Unit	
Spacing Unit Type (Horizontal/Vertical)	Horizontal
Size (Acres)	~793.37 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	SW/4 Section 31, 24S-29E, W/2 Sections 6&7, 25S-29E
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Yes. The completed interval of the Twisted Tea BS Fed Com 301H and 552H will be located within 330' of the quarter-quarter section line separating the E/2 W2 and W/2 W/2 of Section 31, 24S-29E, Sections 6&7, 25S-29E
Proximity Defining Well: if yes, description	Twisted Tea BS Fed Com 552H and Twisted Tea BS Fed Com 301H
Applicant's Ownership in Each Tract	Exhibit A-5B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1 (Including FTP/LTP)	Twisted Tea BS Fed Com #301H (API Pending)
	SHL: 2464' FNL, 1782' FWL, Section 31 FTP: 2540' FSL, 1000 FWL, Section 31 BHL/LTP: 100' FSL, 1000' FWL, Section 7 Target: 1st Bone Spring Orientation: North to South horizontal Completion Status: Standard TMD: ~20,405' TVD: ~7655' LL: 13061.63'
Well #2 (Including FTP/LTP)	Twisted Tea BS Fed Com #302H (API Pending) SHL: 2464' FNL, 1812' FWL, Section 31 FTP: 2540' FSL, 2310 FWL, Section 31 BHL/LTP: 100' FSL, 2301' FWL, Section 7 Target: 1st Bone Spring Orientation: North to South horizontal Completion Status: Standard TMD: ~20,405' TVD: ~7655' LL: 13035.78'

Received by OCD: 1/3/2024 4:50:47 PM	Tuindata Boo 10 Warning W.
Well #3 (Including FTP/LTP)	Twisted Tea BS Fed Com #551H (API Pending) SHL: 2622' FNL, 1751' FWL, Section 31 FTP: 2540' FSL, 330' FWL, Section 31 BHL/LTP: 100' FSL, 330' FWL, Section 7 Target: 3rd Bone Spring Orientation: North to South horizontal Completion Status: Standard TMD: ~21,880' TVD: ~9130' LL: 13074.96'
Well #4 (Including FTP/LTP)	Twisted Tea BS Fed Com #552H (API Pending) SHL: 2622' FNL, 1781' FWL, Section 31 FTP: 2540' FSL, 1000' FWL, Section 31 BHL/LTP: 100' FSL, 1000' FWL, Section 7 Target: 3rd Bone Spring Orientation: North to South horizontal Completion Status: Standard TMD: ~21,880' TVD: ~9130' LL: 13061.63'
Well #5 (Including FTP/LTP)	Twisted Tea BS Fed Com #553H (API Pending) SHL: 2622' FNL, 1811' FWL, Section 31 FTP: 2540' FSL, 1650 FWL, Section 31 BHL/LTP: 100' FSL, 1650' FWL, Section 7 Target: 3rd Bone Spring Orientation: North to South horizontal Completion Status: Standard TMD: ~21,880' TVD: ~9130' LL: 13048.71'
Well #6 (Including FTP/LTP)	Twisted Tea BS Fed Com #554H (API Pending) SHL: 2622' FNL, 1841' FWL, Section 31 FTP: 2540' FSL, 2310 FWL, Section 31 BHL/LTP: 100' FSL, 2301' FWL, Section 7 Target: 3rd Bone Spring Orientation: North to South horizontal Completion Status: Standard TMD: ~21,880' TVD: ~9130' LL: 13035.78'
Horizontal Well First and Last Take Points	Twisted Tea BS Fed Com #301H (API Pending) FTP: 2540' FSL, 1000 FWL, Section 31 BHL/LTP: 100' FSL, 1000' FWL, Section 7 LL: 13061.63'
	Twisted Tea BS Fed Com #302H (API Pending) FTP: 2540' FSL, 2310 FWL, Section 31 BHL/LTP: 100' FSL, 2301' FWL, Section 7 LL: 13035.78'
	Twisted Tea BS Fed Com #551H (API Pending) FTP: 2540' FSL, 330' FWL, Section 31 BHL/LTP: 100' FSL, 330' FWL, Section 7 LL: 13074.96'
	Twisted Tea BS Fed Com #552H (API Pending) FTP: 2540' FSL, 1000' FWL, Section 31 BHL/LTP: 100' FSL, 1000' FWL, Section 7 LL: 13061.63'
	Twisted Tea BS Fed Com #553H (API Pending) FTP: 2540' FSL, 1650 FWL, Section 31 BHL/LTP: 100' FSL, 1650' FWL, Section 7 LL: 13048.71'
	Twisted Tea BS Fed Com #554H (API Pending) FTP: 2540' FSL, 2310 FWL, Section 31 BHL/LTP: 100' FSL, 2301' FWL, Section 7 LL: 13035.78'
Completion Target (Formation, TVD and MD)	First Bone Spring = 7,655' TVD, 20,405' MD Third Bone Spring = 9,130' TVD, 21,880' MD

Third Bone Spring = 9,130' TVD, 21,880' MD

Released to Imaging: 1/3/2024 6:37:51 PM

AFE Capex and Operating Costs	Exhibit A-8 All Wells
	\$10,000.00
Drilling Supervision/Month \$ Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2, Received by OCD 12/4/2023
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6, C-2, mailed 12/13/23 via certified mail
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-7, C-3, published 12/20/23 in Carlsbad Argus
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-5A
Tract List (including lease numbers and owners)	Exhibit A-5A
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
Pooled Parties (including ownership type)	Exhibit A-5B
Unlocatable Parties to be Pooled	n/a
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-8
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5B
Chronology of Contact with Non-Joined Working Interests	Exhibit A-9
Overhead Rates In Proposal Letter	Exhibit A-8
Cost Estimate to Drill and Complete	301H, 302H = \$11,500,053.00 (per well) / 551-554H = \$11,507,053.00 (per well)
Cost Estimate to Equip Well	301-302H, 551-554H = \$255,000.00 (per well)
Cost Estimate for Production Facilities	301-302H, 551-554H = \$1,675,000.00 (per well)
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	ExhibiT B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B-5
Target Formation	Willow Lake; Bone Spring (1st and 3rd)
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibit A-5A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5A
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided	in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Benjamin Holliday
Signed Name (Attorney or Party Representative):	
Date:	1/3/2024 (Supplemented)

COMPULSORY POOLING APPLICATION & SUMMARY FOR DOCKET



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF MARATHON O	OIL PERMIAN LLC
FOR COMPULSORY POOLING,	
EDDY COUNTY, NEW MEXICO	CASE NO.

APPLICATION

Pursuant to NMSA § 70-2-17, Marathon Oil Company ("Applicant") (OGRID No. 372098), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 800-acre, more or less, standard horizontal well spacing unit comprised of the SW/4 Section 31, Township 24 South, Range 29 East, and the W/2 Section 6 and W/2 Section 7, located in Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Willow Lake; Bone Spring Formation, designated as an oil pool (Pool Code 64450), underlying said Unit. In support of its Application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Twisted Tea BS Fed Com 551H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, targeting the 3rd Bone Spring Formation, with the first takepoint being approximately 330 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 330 feet FWL, and approximately 100 feet FSL;
 - b. **Twisted Tea BS Fed Com 552H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 1000 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL;

- c. **Twisted Tea BS Fed Com 301H**, which is an oil well targeting the 1st Bone Spring Formation that will be horizontally drilled from a surface hole location SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 1000 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL;
- d. **Twisted Tea BS Fed Com 553H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 1650 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1650 feet FWL, and approximately 100 feet FSL;
- e. **Twisted Tea BS Fed Com 554H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 2310 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL; and
- f. **Twisted Tea BS Fed Com 302H**, which is an oil well targeting the 1st Bone Spring Formation that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 2310 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL.
- 3. The completed interval of the Wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

- 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing January 4, 2024, and that after notice and hearing, the Division enter an order

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday
Benjamin B. Holliday
107 Katherine Court, Suite 100
San Antonio, Texas 78209
Phone: (210) 469-3197
ben@theenergylawgroup.com
ben-svc@theenergylawgroup.com

 $Counsel \ for \ Marathon \ Oil \ Permian, \ LLC$

Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Willow Lake; Bone Spring Formation underlying a 800-acre, more or less, standard horizontal spacing unit comprised of the SW/4 Section 31, Township 24 South, Range 29 East, and the W/2 Section 6 and W/2 Section 7, located in Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: a) Twisted Tea BS Fed Com 551H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 330 feet FWL, and approximately 100 feet FSL ("551H Well"); b) Twisted Tea BS Fed Com 552H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL ("552H Well"); c) Twisted Tea BS Fed Com 301H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL ("301H Well"); d) Twisted Tea BS Fed Com 553H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1650 feet FWL, and approximately 100 feet FSL ("553H Well"); e) Twisted Tea BS Fed Com 554H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL ("554H Well"); and f) Twisted Tea BS Fed Com 302H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL ("302H Well"). The 551H Well, 552H Well, 301H Well, 553H Well, 554H Well, and 302H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 8 miles southwest of the town of Loving, New Mexico.

EXHIBIT A-1 AFFIDAVIT OF RYAN GYLLENBAND, LANDMAN



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 24081

AFFIDAVIT OF RYAN GYLLENBAND

Ryan Gyllenband, being first duly sworn and upon oath, deposes and states as follows:

- 1. My name is Ryan Gyllenband, I am a landman with Marathon Oil Permian, LLC ("Marathon"), and I have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
- 3. My area of responsibility at Marathon includes the area of Eddy County in New Mexico.
- 4. I am submitting this affidavit in support of Marathon's application in the above-referenced case pursuant to 19.15.14.12(A)(1) NMAC.
- 5. I am familiar with the application filed by Marathon in this case, and I am familiar with the status of the lands in the subject area. Copies of Marathon's Application and the Proposed Hearing Notice are attached as Marathon Exhibit A-2.
- 6. None of the parties to be pooled in this case have indicated opposition to this matter proceeding by affidavit to the Division, and therefore I do not expect any opposition at the hearing.
- 7. In this case, Marathon seeks an order pooling all uncommitted interest owners in the following spacing unit:
 - a. The proposed spacing unit is a 793.37-acre, more or less, standard horizontal well spacing unit comprised of the SW/4 Section 31, Township 24 South, Range 29 East,

and the W/2 Section 6 and W/2 Section 7, located in Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico ("Spacing Unit"). The Spacing Unit includes proximity tracts, and the defining well for proximity tract purposes is the Twisted Tea BS Fed Com 301H. The completed interval of the Twisted Tea BS Fed Com 301H well is within 330 feet of the adjoining quarter-quarter section tracts separating the W/2 SW/4 and E/2 SW/4 Section 31, and the W/2 W/2 and E/2 W/2 of Sections 6 and 7 to allow inclusion of those tracts within the proposed 793.75-acre horizontal spacing unit under NMAC 19.15.16.15B(1)(b).

- b. The Spacing Unit will be initially dedicated to the following wells (collectively the "Wells"):
 - i. **Twisted Tea BS Fed Com 551H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole location in Lot K, in the SW/4 of Section 31, Township 24 South, Range 29 East, approximately 2622 feet FSL, and approximately 1751 feet FWL, to a bottom hole location in Lot 4, in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 330 feet FWL, and approximately 100 feet FSL;
 - Bone Spring Formation that will be horizontally drilled from a surface hole location in Lot K, in the SW/4 of Section 31, Township 24 South, Range 29 East, approximately 2622 feet FSL, and approximately 1781 feet FWL, to a bottom hole location in Lot 4, in the SW/4 of Section 7, Township 25

- South, Range 29 East, being approximately 1000 feet FWL, and approximately 100 feet FSL;
- Bone Spring Formation that will be horizontally drilled from a surface hole location in Lot K, in the SW/4 of Section 31, Township 24 South, Range 29 East, approximately 2622 feet FSL, and approximately 1811 feet FWL, to a bottom hole location in Lot N, in the SE/4 of Section 7, Township 25 South, Range 29 East, being approximately 1650 feet FWL, and approximately 100 feet FSL;
- iv. **Twisted Tea BS Fed Com 554H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole location in Lot K, in the SW/4 of Section 31, Township 24 South, Range 29 East, approximately 2622 feet FSL, and approximately 1841 feet FWL, to a bottom hole location in Lot N, in the SE/4 of Section 7, Township 25 South, Range 29 East, being approximately 2301 feet FWL, and approximately 100 feet FSL;
- v. **Twisted Tea BS Fed Com 301H**, which is an oil well targeting the 1st Bone Spring Formation that will be horizontally drilled from a surface hole location in Lot F, in the NW/4 of Section 31, Township 24 South, Range 29 East, approximately 2464 feet FSL, and approximately 1782 feet FWL, to a bottom hole location in Lot 4, in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1000 feet FWL, and approximately 100 feet FSL; and

- vi. **Twisted Tea BS Fed Com 302H**, which is an oil well targeting the 1st Bone Spring Formation that will be horizontally drilled from a surface hole location in Lot F, in the NW/4 of Section 31, Township 24 South, Range 29 East, approximately 2464 feet FSL, and approximately 1812 feet FWL, to a bottom hole location in Lot N, in the SE/4 of Section 7, Township 25 South, Range 29 East, being approximately 2301 feet FWL, and approximately 100 feet FSL.
- 8. Marathon Exhibit A-3 contains a general location map outlining the Spacing Unit being pooled in Case No. 24081 in relation to the surrounding area in Eddy County. The acreage in the Spacing Unit contains state and federal lands.
- 9. Marathon Exhibit A-4 contains the form C-102s for the Wells. The Oil Conservation Division has placed the Wells in the Willow Lake; Bone Spring Formation, Pool Code 64450. The location of each of the Wells is orthodox and meets the Division's offset requirements.
- 10. There are no depth severances in the Willow Lake; Bone Spring Formation underlying the subject acreage. A portion of the Spacing Unit will overlap the deeper Sweet Tea horizontal spacing unit ("Sweet Tea Unit"), which was approved by the OCD in Order No. R-20325. The Sweet Tea Unit is a 475.65-acre unit limited to the Purple Sage; Wolfcamp Gas Pool (Pool Code 98220), and is comprised of the SW/4 Section 31, Township 24 South, Range 29 East, and the W/2 Section 6, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. The Spacing Unit will overlap the Sweet Tea Unit as to the SW/4 Section 31, Township 24 South, Range 29 East, and the W/2 Section 6, Township 25 South, Range 29 East, but not as to the portion

Received by OCD: 1/3/2024 4:50:47 PM

Page 19 of 217

of the Spacing Unit located in Section 7, Township 25 South, Range 29 East. Marathon Exhibit A-5a includes a plat depicting the extent of the overlap.

- 11. Marathon Exhibit A-5 contains a plat outlining the Spacing Unit being pooled in Case No. 24081. This Exhibit also identifies each tract number, tract acreage, and Spacing Unit percentage interest for the interest owners being pooled and their last known addresses. The "uncommitted" working interest and overriding royalty interest owners that remain to be pooled in this case are marked in yellow. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the Wells are located, phone directories, internet databases, and performed internet searches to locate the contact information for parties entitled to notification. 98.59% of the parties Marathon seeks to pool were locatable for well proposals, as is depicted on Chronology of Contacts included in Exhibit A-9. Notice of this application was provided via certified mail to all parties; and green cards were returned for the parties listed on Exhibit A-6; see Marathon Exhibit A-6 for proof of mailing. Note that green cards were returned for all parties (~1.4% total) not located for well proposals. Out of an abundance of caution, Marathon also caused notice to be published more than ten (10) business days prior to the compulsory pooling hearing in the Carlsbad Current Argus in accordance with 19.15.4.12(B) NMAC; Marathon Exhibit A-7 contains a copy of the legal advertisement, as well as the affidavit of publication. I provided the law firm of Holliday Energy Law Group, PC, with the name and addresses for all uncommitted interests.
- 12. Marathon sent well proposal letters for the Wells, together with corresponding AFEs, to the working interest owners in this case. Marathon Exhibit A-8 is a sample of the well proposal letter and AFEs sent to these working interest owners. The estimated costs of the Wells

Received by OCD: 1/3/2024 4:50:47 PM

Page 20 of 217

set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

- 13. Marathon requests overhead and administrative rates of \$10,000/month for drilling each well and \$100/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Marathon respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in this case.
- 14. Marathon requests the maximum cost, plus 200% risk charge, be assessed against the non-consenting working interest owners.
 - 15. Marathon requests that it be designated operator of the Spacing Unit and Wells.
- 16. Marathon has been able to locate contact information for approximately all working interest owners that it seeks to pool and has undertaken good faith efforts to reach an agreement with the locatable uncommitted interest owners. Marathon Exhibit A-9 contains a chronology of the contacts with the working interest owners that Marathon seeks to pool. Marathon has made a good faith effort to obtain voluntary joinder of the working interest owners in the Wells.
- 17. The working interest owners being pooled either have been contacted regarding the Wells or have been provided notice by publication as set forth above, but in either case have failed or refused to voluntarily commit their interest in the Wells. If a mutually agreeable Joint Operating Agreement is reached between Marathon and an interest owner, I will inform the Division that Marathon is no longer seeking to pool that party, and Marathon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent that the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

- 18. Marathon Exhibits A-1 through A-9 were either prepared by me or compiled under my direction and supervision.
- 19. The granting of this application is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
- 20. I swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of the page intentionally left blank.]

FURTHER AFFIANT SAYETH NOT.

Dated this 2nd day of January, 2024.

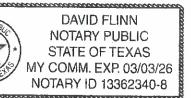
Man Gyllenband

Marathon Oil Permian, LLC

STATE OF TEXAS)
COUNTY OF HARRIS)

SUBSCRIBED AND SWORN to before me this 2nd day of January, 2024, by Ryan Gyllenband, Landman for Marathon Oil Permian, LLC.

Witness my hand and official seal.



Notary Public, State of Texas

EXHIBIT A-2 CASE NO. 24081 APPLICATION AND NOTICE SUMMARY



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF MARATHON O	OIL PERMIAN LLC
FOR COMPULSORY POOLING,	
EDDY COUNTY, NEW MEXICO	CASE NO.

APPLICATION

Pursuant to NMSA § 70-2-17, Marathon Oil Company ("Applicant") (OGRID No. 372098), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 800-acre, more or less, standard horizontal well spacing unit comprised of the SW/4 Section 31, Township 24 South, Range 29 East, and the W/2 Section 6 and W/2 Section 7, located in Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Willow Lake; Bone Spring Formation, designated as an oil pool (Pool Code 64450), underlying said Unit. In support of its Application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Twisted Tea BS Fed Com 551H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, targeting the 3rd Bone Spring Formation, with the first takepoint being approximately 330 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 330 feet FWL, and approximately 100 feet FSL;
 - b. **Twisted Tea BS Fed Com 552H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 1000 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL;

- c. **Twisted Tea BS Fed Com 301H**, which is an oil well targeting the 1st Bone Spring Formation that will be horizontally drilled from a surface hole location SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 1000 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL;
- d. **Twisted Tea BS Fed Com 553H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 1650 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1650 feet FWL, and approximately 100 feet FSL;
- e. **Twisted Tea BS Fed Com 554H**, which is an oil well targeting the 3rd Bone Spring Formation that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 2310 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL; and
- f. **Twisted Tea BS Fed Com 302H**, which is an oil well targeting the 1st Bone Spring Formation that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, with the first takepoint being approximately 2310 feet FWL, and approximately 2540 feet FSL, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL.
- 3. The completed interval of the Wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

- 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing January 4, 2024, and that after notice and hearing, the Division enter an order

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday
Benjamin B. Holliday
107 Katherine Court, Suite 100
San Antonio, Texas 78209
Phone: (210) 469-3197
ben@theenergylawgroup.com
ben-svc@theenergylawgroup.com

 $Counsel \ for \ Marathon \ Oil \ Permian, \ LLC$

Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Willow Lake; Bone Spring Formation underlying a 800-acre, more or less, standard horizontal spacing unit comprised of the SW/4 Section 31, Township 24 South, Range 29 East, and the W/2 Section 6 and W/2 Section 7, located in Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: a) Twisted Tea BS Fed Com 551H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 330 feet FWL, and approximately 100 feet FSL ("551H Well"); b) Twisted Tea BS Fed Com 552H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL ("552H Well"); c) Twisted Tea BS Fed Com 301H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL ("301H Well"); d) Twisted Tea BS Fed Com 553H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1650 feet FWL, and approximately 100 feet FSL ("553H Well"); e) Twisted Tea BS Fed Com 554H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL ("554H Well"); and f) Twisted Tea BS Fed Com 302H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL ("302H Well"). The 551H Well, 552H Well, 301H Well, 553H Well, 554H Well, and 302H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 8 miles southwest of the town of Loving, New Mexico.

EXHIBIT A-3
LOCATION MAP
TWISTED TEA BS FED COM
PROPOSED HSU



Twisted Tea BS Fed Com Proposed HSU Location Plat

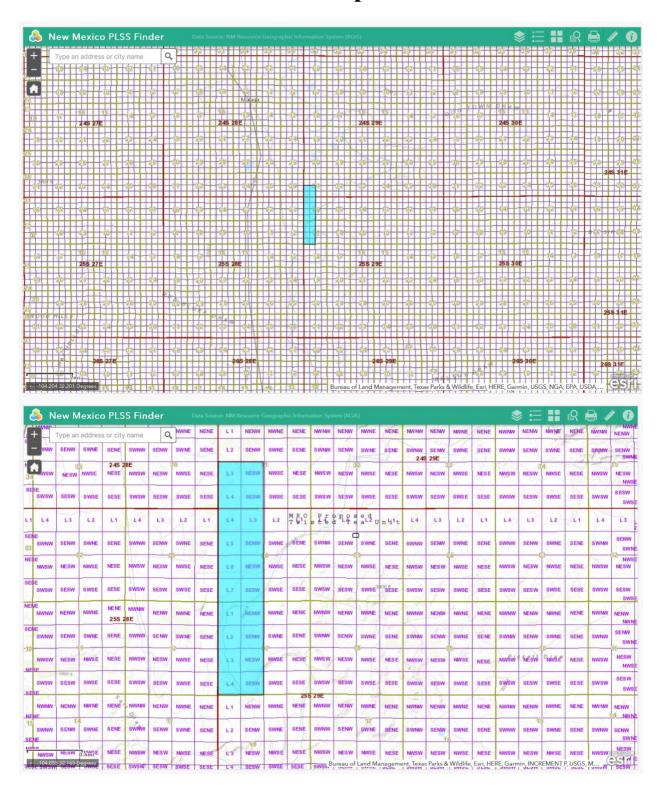


EXHIBIT A-4
TWISTED TEA BS FED COM
C-102 PLATS



<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

24<u>S</u>

29E

31

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WEST

1782'

☐ AMENDED REPORT

EDDY

WELL LOCATION AND ACREAGE DEDICATION PLAT

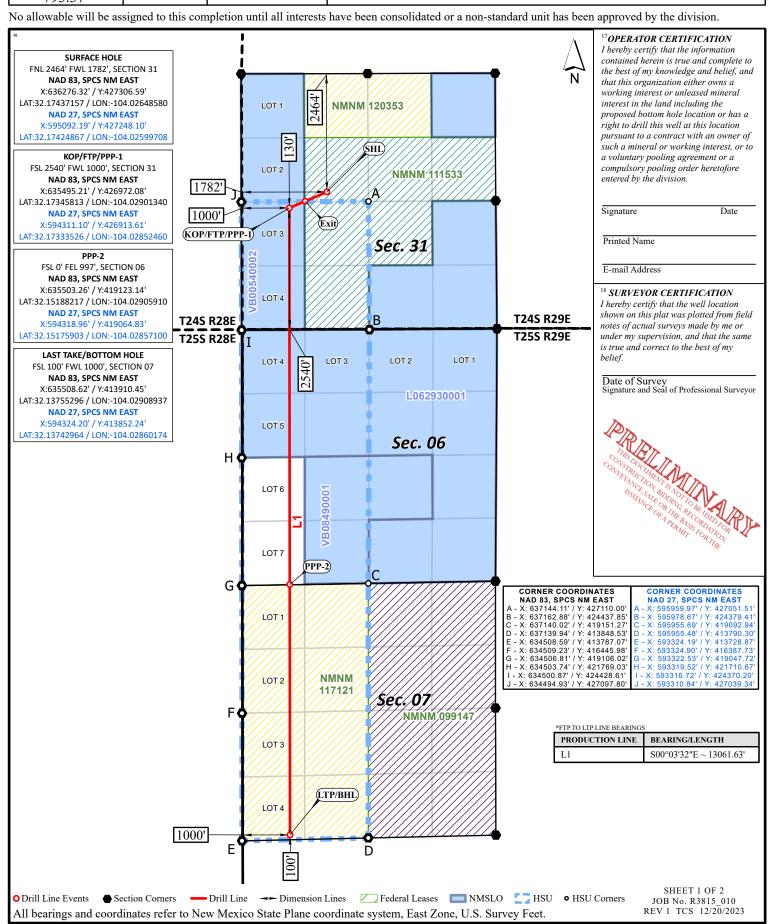
¹ API Number				² Pool Code ³ Pool Name							
		64450 WILLOW LAKE; BON					NG				
⁴ Property Cod	e		-	⁵ Property Name					⁶ Well Number		
					<u>/ISTED TE</u>		301H				
7 OGRID No.				⁸ Operator Name					⁹ Elevation		
372098				MARATHON OIL PERMIAN LLC					2904'		
	¹⁰ Surface Location										
TITl.d	6	T 1.*-	Total Post Little Forton de Nord-Cond. Forton de Fort					E (WV P	Ct.		

¹ Bottom Hole Location If Different From Surface

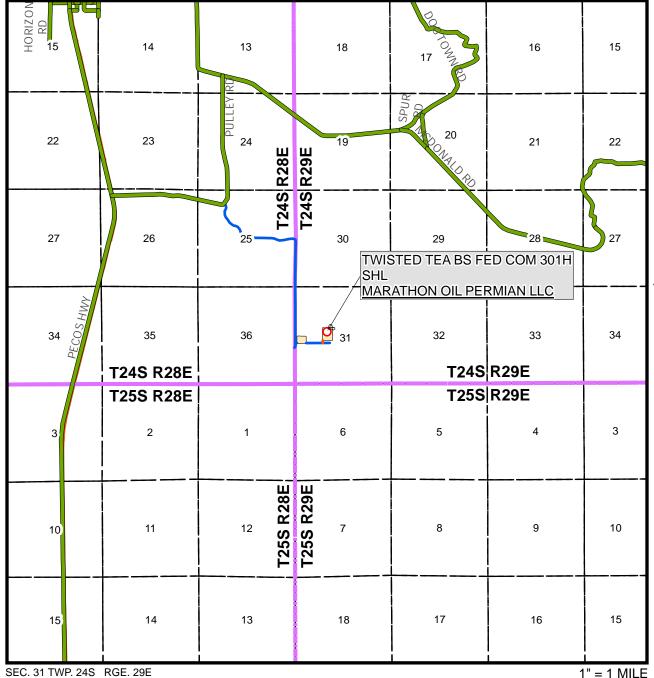
NORTH

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	7	25S	29E		100'	SOUTH	1000'	WEST	EDDY
12 Dedicated Acres	¹³ Jo	int or Infill	14 Cons	olidation Code	15 Order No.				
793 37			1						

2464'



VICINITY MAP



SEC. 31 TWP. 24S RGE. 29E

SURVEY: N.M.P.M. COUNTY: EDDY

OPERATOR: MARATHON OIL PERMIAN LLC DESCRIPTION: 2464' FNL & 1782' FWL

ELEVATION: 2904'

LEASE: TWISTED TEA FED COM

U.S.G.S. TOPOGRAPHIC MAP: MALAGA, NM.

FROM THE MARATHON OFFICE AT 4111 TIDWELL, CARLSBAD, NM HEAD SOUTH ON TIDWELL RD TOWARD US HWY 285 N FOR 0.2 MILES. TURN LEFT ONTO US HWY 285 S, HEADING SOUTH, FOR 14.4 MILES TO PULLEY RD. TURN LEFT ONTO PULLEY RD, HEADING EAST, FOR 1.2 MILES TO A SHARP CURVE TO THE LEFT. TURN RIGHT ONTO A CALICHE ROAD, HEADING SOUTH, FOR 1.0 MILES TO A SHARP CURVE TO THE RIGHT. TURN RIGHT ONTO CALICHE ROAD, HEADING SOUTH, FOR 1.1 MILES TO AN EXISTING LEASE ROAD, TURN LEFT ONTO SAID EXISTING LEASE ROAD, FOR 1.1 MILES TO AN EXISTING LEASE ROAD. TURN LEFT ONTO SAID EXISTING LEASE ROAD,
HEADING EAST, FOR 0.3 MILES CROSSING THE SWEET TEA STATE WELL PAD TO THE PROPOSED
LEASE ROAD. TURN LEFT ONTO THE PROPOSED LEASE ROAD FOR 150 FEET, ENTERING THE

318-323-6900 OFFICE



PREPARED BY: JOB No. R3815 010

Released to Shagying TASPARA 5.34.37 PAGED TWISTED TEAFED COM WELL PAD.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

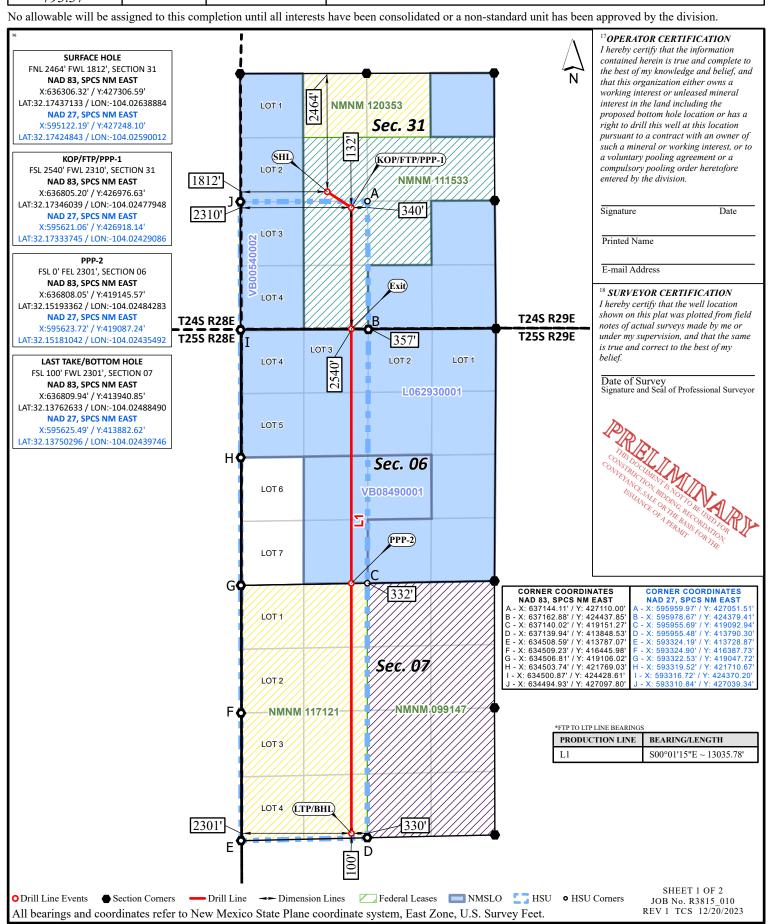
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

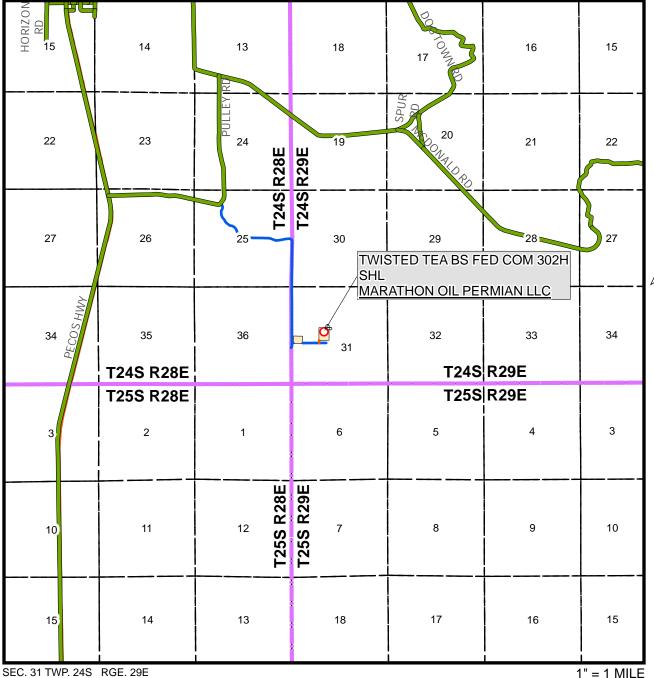
¹ API Number		² Pool Code					
		64450	E SPRING				
⁴ Property Code			poperty Name EA BS FED COM 302H				
⁷ OGRID No. 372098			perator Name OIL PERMIAN LLC	⁹ Elevation 2904'			
¹⁰ Surface Location							

Surface Location

F	31	24S	29E	Lot Iun	2464'	NORTH	1812'	WEST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25S	29E		100'	SOUTH	2301'	WEST	EDDY
12 Dedicated Acres 13 Joint or Infill 793 37		¹⁴ Cons	solidation Code	15 Order No.					



VICINITY MAP



SEC. 31 TWP. 24S RGE. 29E

SURVEY: N.M.P.M. COUNTY: EDDY

OPERATOR: MARATHON OIL PERMIAN LLC DESCRIPTION: 2464' FNL & 1812' FWL

ELEVATION: 2904'

LEASE: TWISTED TEA FED COM

U.S.G.S. TOPOGRAPHIC MAP: MALAGA, NM.

FROM THE MARATHON OFFICE AT 4111 TIDWELL, CARLSBAD, NM HEAD SOUTH ON TIDWELL RD TOWARD US HWY 285 N FOR 0.2 MILES. TURN LEFT ONTO US HWY 285 S, HEADING SOUTH, FOR 14.4 MILES TO PULLEY RD. TURN LEFT ONTO PULLEY RD, HEADING EAST, FOR 1.2 MILES TO A SHARP CURVE TO THE LEFT. TURN RIGHT ONTO A CALICHE ROAD, HEADING SOUTH, FOR 1.0 MILES TO A SHARP CURVE TO THE RIGHT. TURN RIGHT ONTO CALICHE ROAD, HEADING SOUTH, FOR 1.1 MILES TO AN EXISTING LEASE ROAD. TURN LEFT ONTO SAID EXISTING LEASE ROAD, FOR 1.1 MILES TO AN EXISTING LEASE ROAD. TURN LEFT ONTO SAID EXISTING LEASE ROAD,
HEADING EAST, FOR 0.3 MILES CROSSING THE SWEET TEA STATE WELL PAD TO THE PROPOSED
LEASE ROAD. TURN LEFT ONTO THE PROPOSED LEASE ROAD FOR 150 FEET, ENTERING THE

318-323-6900 OFFICE



PREPARED BY: JOB No. R3815 010 <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

1 API Number

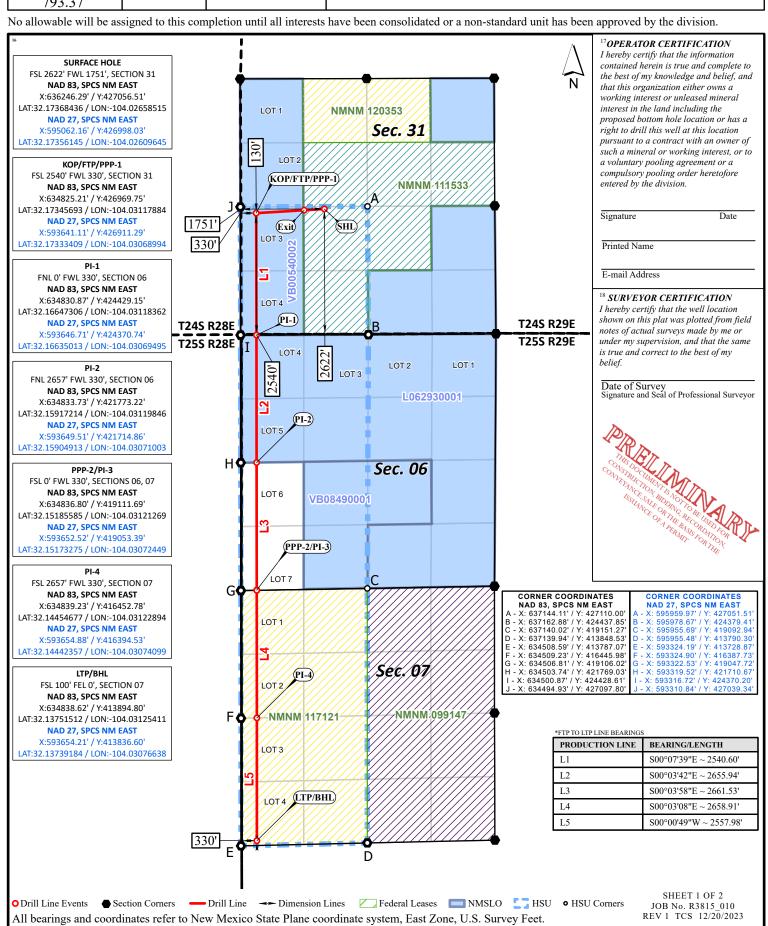
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

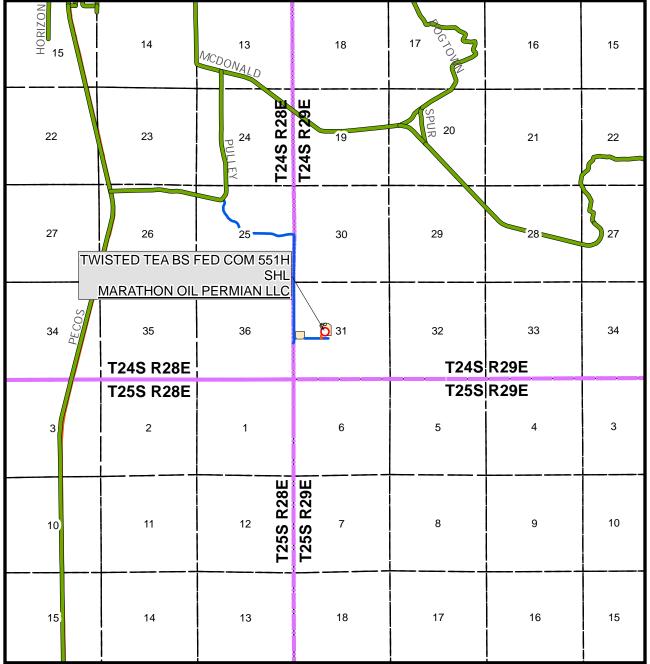
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ Al	¹ API Number			² Pool Code						
				64450)	WILI	LOW LAKE;	<u>BONE SPRIN</u>	NG	
⁴ Property Cod	le			TTX :		perty Name			⁶ Well Number	
				TW	ISTED II	EA BS FED COM			551H	
7 OGRID No.						erator Name			9 Elevation	
372098	3			MAR	<u> ATHON (</u>	<u> DIL PERMIAN LLO</u>	<u> </u>		2904'	
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County	
K	31	24S	29E		2622'	SOUTH	1751'	WEST	EDDY	
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County		
L 4	7	25S	29E	E 100' SOUTH 330'		EAST	EDDY			
12 Dedicated Acres 793.37	¹³ Jo	¹³ Joint or Infill		14 Consolidation Code 15 Order N).				



VICINITY MAP



SEC. 31 TWP. 24S RGE. 29E

SURVEY: N.M.P.M. COUNTY: EDDY

OPERATOR: MARATHON OIL PERMIAN LLC DESCRIPTION: 2622' FSL & 1751' FWL

ELEVATION: 2904'

LEASE: TWISTED TEA FED COM

U.S.G.S. TOPOGRAPHIC MAP: MALAGA, NM.

FROM THE MARATHON OFFICE AT 4111 TIDWELL, CARLSBAD, NM HEAD SOUTH ON TIDWELL RD TOWARD US HWY 285 N FOR 0.2 MILES. TURN LEFT ONTO US HWY 285 S, HEADING SOUTH, FOR 14.4 MILES TO PULLEY RD. TURN LEFT ONTO PULLEY RD, HEADING EAST, FOR 1.2 MILES TO A SHARP CURVE TO THE LEFT. TURN RIGHT ONTO A CALICHE ROAD, HEADING SOUTH, FOR 1.0 MILES TO A SHARP CURVE TO THE RIGHT. TURN RIGHT ONTO CALICHE ROAD, HEADING SOUTH, FOR 1.1 MILES TO AN EXISTING LEASE ROAD, TURN LEFT ONTO SAID EXISTING LEASE ROAD, FOR 1.1 MILES TO AN EXISTING LEASE ROAD. TURN LEFT ONTO SAID EXISTING LEASE ROAD,
HEADING EAST, FOR 0.3 MILES CROSSING THE SWEET TEA STATE WELL PAD TO THE PROPOSED 510 TRENTON STREET, WEST MONROE, LA 71291 LEASE ROAD. TURN LEFT ONTO THE PROPOSED LEASE ROAD FOR 150 FEET, ENTERING THE



1" = 1 MILE

PREPARED BY: 318-323-6900 OFFICE JOB No. R3815 010

Released to Shagying TASPARA 5.34.37 PAGED TWISTED TEAFED COM WELL PAD.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

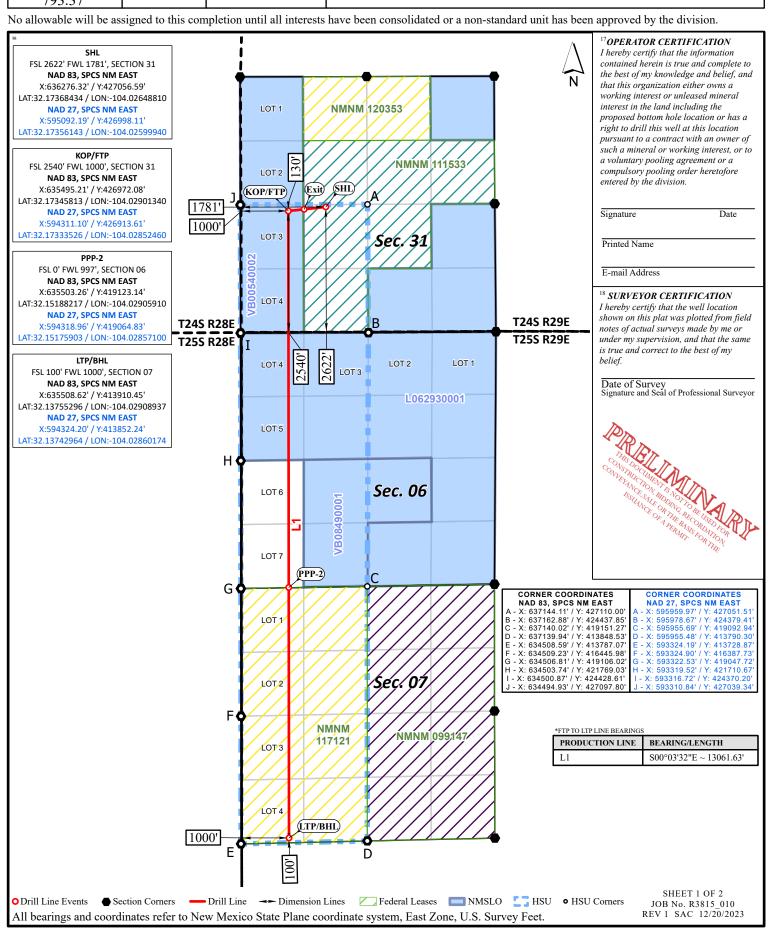
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

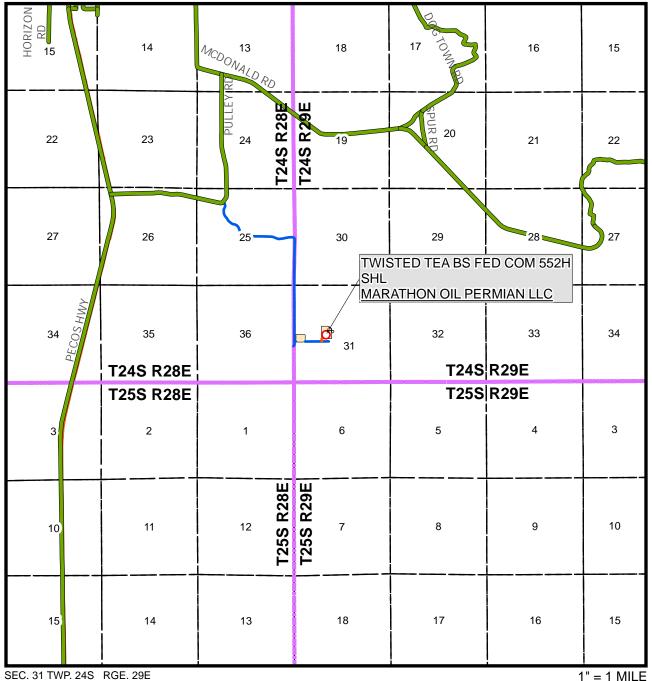
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code ³ Pool Name			
		64450 WILLOW LAKE; BONE		E SPRING	
4 Property Code		5 Pr	operty Name	⁶ Well Number	
		TWISTED T	552H		
7 OGRID No.		8 O _I	9 Elevation		
372098		MARATHON	2904'		
¹⁰ Surface Location					

K	31	24S	29E	200 run	2622'	SOUTH	1781'	WEST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	7	25S	29E		100'	SOUTH	1000'	WEST	EDDY
12 Dedicated Acres	¹³ Jo	oint or Infill	14 Cons	olidation Code	15 Order No.				



VICINITY MAP



SEC. 31 TWP. 24S RGE. 29E

SURVEY: N.M.P.M. COUNTY: EDDY

OPERATOR: MARATHON OIL PERMIAN LLC DESCRIPTION: 2622' FSL & 1781' FWL

ELEVATION: 2904'

LEASE: TWISTED TEA FED COM

U.S.G.S. TOPOGRAPHIC MAP: MALAGA, NM.

FROM THE MARATHON OFFICE AT 4111 TIDWELL, CARLSBAD, NM HEAD SOUTH ON TIDWELL RD TOWARD US HWY 285 N FOR 0.2 MILES. TURN LEFT ONTO US HWY 285 S, HEADING SOUTH, FOR 14.4 MILES TO PULLEY RD. TURN LEFT ONTO PULLEY RD, HEADING EAST, FOR 1.2 MILES TO A SHARP CURVE TO THE LEFT. TURN RIGHT ONTO A CALICHE ROAD, HEADING SOUTH, FOR 1.0 MILES TO A SHARP CURVE TO THE RIGHT. TURN RIGHT ONTO CALICHE ROAD, HEADING SOUTH, FOR 1.1 MILES TO AN EXISTING LEASE ROAD, TURN LEFT ONTO SAID EXISTING LEASE ROAD, FOR 1.1 MILES TO AN EXISTING LEASE ROAD. TURN LEFT ONTO SAID EXISTING LEASE ROAD,
HEADING EAST, FOR 0.3 MILES CROSSING THE SWEET TEA STATE WELL PAD TO THE PROPOSED 510 TRENTON STREET, WEST MONROE, LA 71291 LEASE ROAD. TURN LEFT ONTO THE PROPOSED LEASE ROAD FOR 150 FEET, ENTERING THE



PREPARED BY: 318-323-6900 OFFICE JOB No. R3815 010

Released to Shagying TOSPDED OF THE STOP OF ED TWISTED TEAFED COM WELL PAD.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

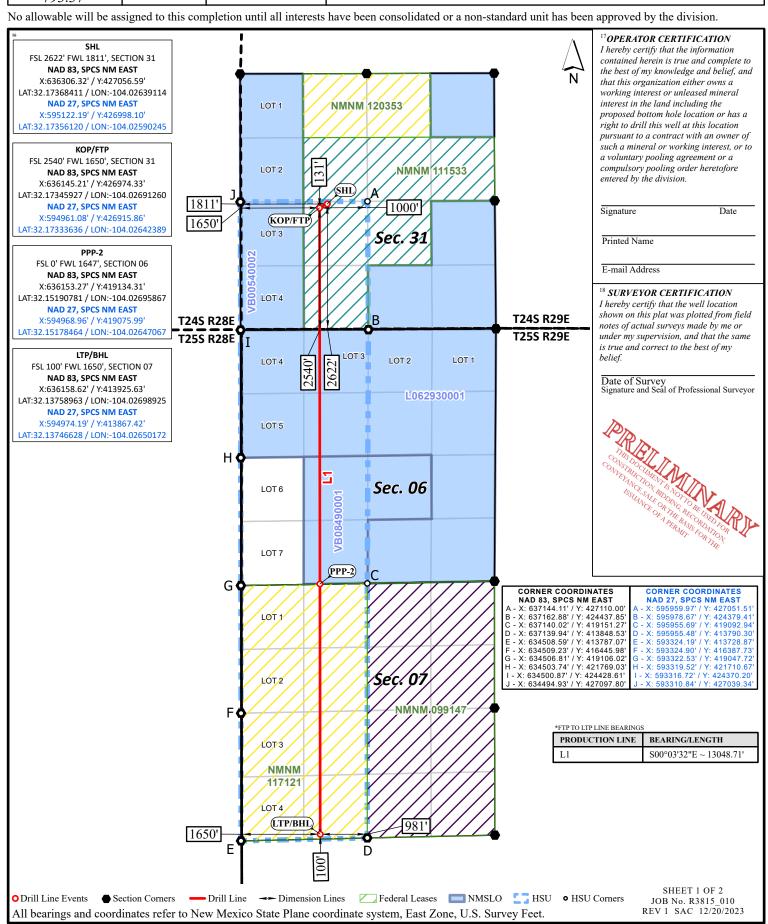
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

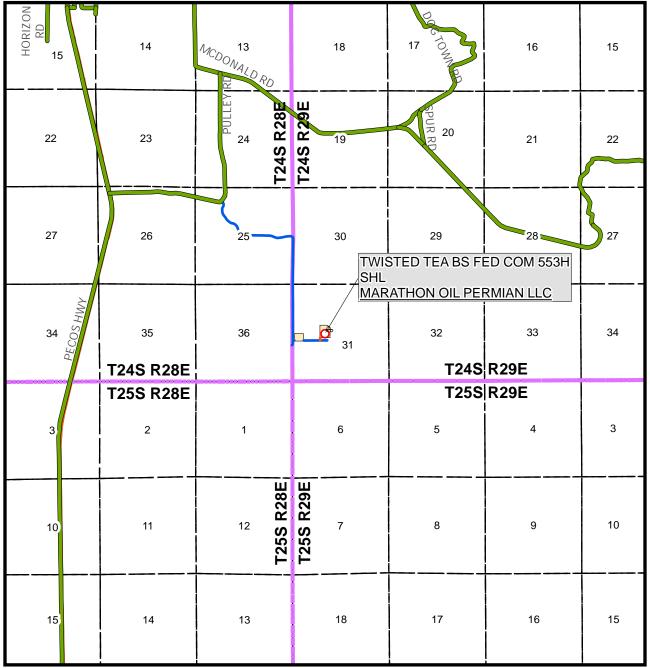
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 64450	WILLOW LAKE; BONE SPRING				
4 Property Code		roperty Name	⁶ Well Number			
	TWISTED T	553H				
⁷ OGRID No.		perator Name	⁹ Elevation			
372098	MARATHON	2903'				
¹⁰ Surface Location						

K	31	24S	29E	200 Tuli	2622'	SOUTH	1811'	WEST	EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25S	29E		100'	SOUTH	1650'	WEST	EDDY
12 Dedicated Acres	¹³ Jo	oint or Infill	¹⁴ Cons	olidation Code	15 Order No.		_	·	



VICINITY MAP



SEC. 31 TWP. 24S RGE. 29E

SURVEY: N.M.P.M. COUNTY: EDDY

OPERATOR: MARATHON OIL PERMIAN LLC DESCRIPTION: 2622' FSL & 1811' FWL

ELEVATION: 2903'

LEASE: TWISTED TEA FED COM

U.S.G.S. TOPOGRAPHIC MAP: MALAGA, NM.

FROM THE MARATHON OFFICE AT 4111 TIDWELL, CARLSBAD, NM HEAD SOUTH ON TIDWELL RD TOWARD US HWY 285 N FOR 0.2 MILES. TURN LEFT ONTO US HWY 285 S, HEADING SOUTH, FOR 14.4 MILES TO PULLEY RD. TURN LEFT ONTO PULLEY RD, HEADING EAST, FOR 1.2 MILES TO A SHARP CURVE TO THE LEFT. TURN RIGHT ONTO A CALICHE ROAD, HEADING SOUTH, FOR 1.0 MILES TO A SHARP CURVE TO THE RIGHT. TURN RIGHT ONTO CALICHE ROAD, HEADING SOUTH, FOR 1.1 MILES TO AN EXISTING LEASE ROAD, TURN LEFT ONTO SAID EXISTING LEASE ROAD, FOR 1.1 MILES TO AN EXISTING LEASE ROAD. TURN LEFT ONTO SAID EXISTING LEASE ROAD,
HEADING EAST, FOR 0.3 MILES CROSSING THE SWEET TEA STATE WELL PAD TO THE PROPOSED 510 TRENTON STREET, WEST MONROE, LA 71291 LEASE ROAD. TURN LEFT ONTO THE PROPOSED LEASE ROAD FOR 150 FEET, ENTERING THE



1" = 1 MILE

PREPARED BY: 318-323-6900 OFFICE JOB No. R3815 010

Released to Shagying TOSPDED OF THE STOP OF ED TWISTED TEAFED COM WELL PAD.



<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 Phone: (505) 345-6178 Fax: (505) 345-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

1 API Number

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

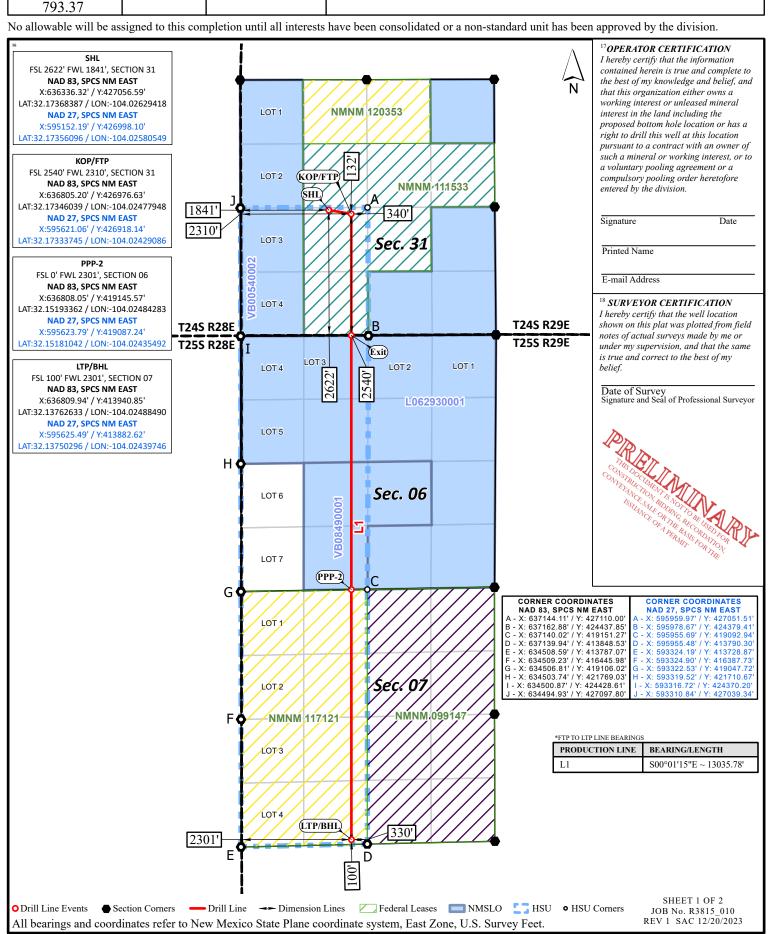
WILLOW LAKE; BONE SPRING

■ AMENDED REPORT

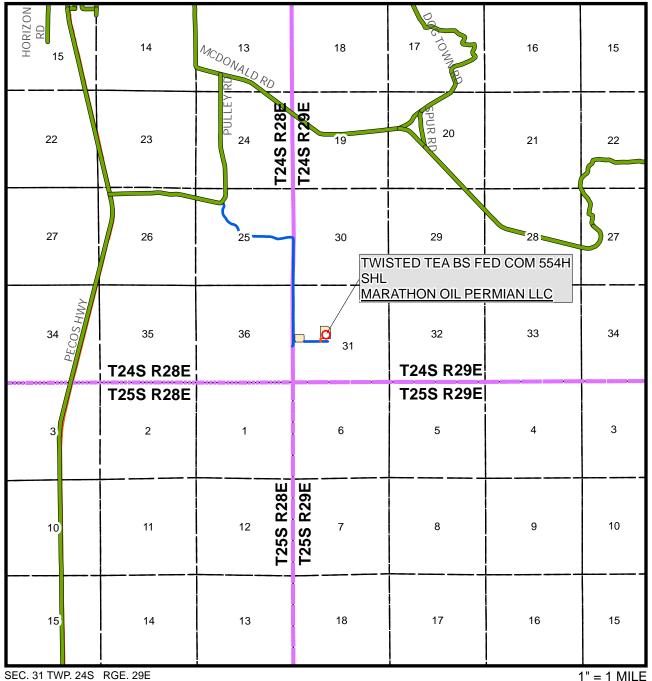
WELL LOCATION AND ACREAGE DEDICATION PLAT

64450

⁴ Property Co	ode		TWISTED TEA BS FED COM						⁶ Well Number 554H
⁷ OGRID NO 37209			* Operator Name MARATHON OIL PERMIAN LLC						⁹ Elevation 2904'
¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	24S	29E		2622'	SOUTH	1841'	WEST	EDDY
	11 Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25S	29E		100'	SOUTH	2301'	WEST	EDDY
12 Dedicated Acres	¹³ Jo	oint or Infill	¹⁴ Cons	olidation Code	15 Order No.				



VICINITY MAP



SEC. 31 TWP. 24S RGE. 29E

SURVEY: N.M.P.M. COUNTY: EDDY

OPERATOR: MARATHON OIL PERMIAN LLC DESCRIPTION: 2622' FSL & 1841' FWL

ELEVATION: 2904'

LEASE: TWISTED TEA FED COM

U.S.G.S. TOPOGRAPHIC MAP: MALAGA, NM.

FROM THE MARATHON OFFICE AT 4111 TIDWELL, CARLSBAD, NM HEAD SOUTH ON TIDWELL RD TOWARD US HWY 285 N FOR 0.2 MILES. TURN LEFT ONTO US HWY 285 S, HEADING SOUTH, FOR 14.4 MILES TO PULLEY RD. TURN LEFT ONTO PULLEY RD, HEADING EAST, FOR 1.2 MILES TO A SHARP CURVE TO THE LEFT. TURN RIGHT ONTO A CALICHE ROAD, HEADING SOUTH, FOR 1.0 MILES TO A SHARP CURVE TO THE RIGHT. TURN RIGHT ONTO CALICHE ROAD, HEADING SOUTH, FOR 1.1 MILES TO AN EXISTING LEASE ROAD, TURN LEFT ONTO SAID EXISTING LEASE ROAD, FOR 1.1 MILES TO AN EXISTING LEASE ROAD. TURN LEFT ONTO SAID EXISTING LEASE ROAD,
HEADING EAST, FOR 0.3 MILES CROSSING THE SWEET TEA STATE WELL PAD TO THE PROPOSED
LEASE ROAD. TURN LEFT ONTO THE PROPOSED LEASE ROAD FOR 150 FEET, ENTERING THE

318-323-6900 OFFICE



PREPARED BY: JOB No. R3815 010

Released to Shagying TOSPDED OF THE STOP OF ED TWISTED TEAFED COM WELL PAD.

TAB 7

EXHIBIT A-5A TWISTED TEA BS FED COM SPACING UNIT PLAT



Received by OCD: 1/3/2024 4:50:47 PM Exhibit "A-5A" Lease Tract Map

Twisted Tea Fed Com 301H, 302H, 551H, 552H, 553H, 554H

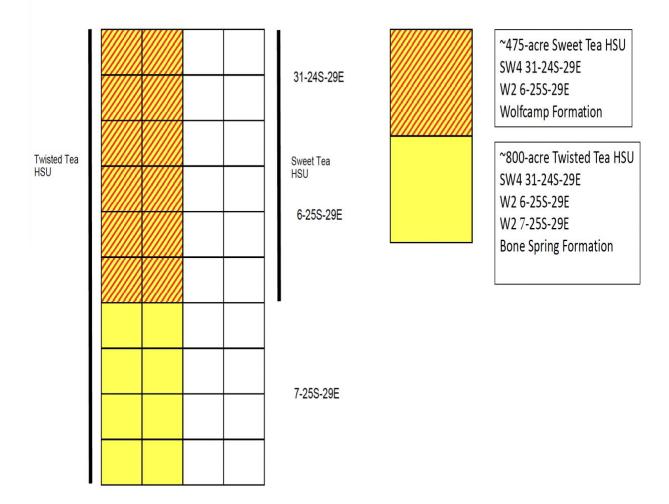
SW/4 of Section 31, - T24S-R29E, & W/2 of Sections 6 & 7 - T25S-R29E: 793.37 acres

Tr. 1		Tr. 2	
	L	K	CY1/4 6C 4' 24 24C 20E
	E	F	SW/4 of Section 31-24S-29E
Tr. 3	D	С	
	E	F	W/2 of Section 6-25S-29E
Tr. 4	L	Tr. 5 K	
	М	Tr. 6 N	
Tr. 7	D	С	
	E	F	W/2 of Section 7-25S-29E
	L	K	
	M	N	

		<u>Tract</u>
<u>Tract</u>	Acreage	<u>Percentage</u>
1	78.52	0.09897022
2	80.00	0.10083568
3	158.27	0.19949077
4	78.88	0.09942398
5	40.00	0.05041784
6	40.00	0.05041784
7	317.70	0.40044367
Total	793.37	1.00000000



Proposed 793.37-acre Twisted Tea BS Fed Com will be limited to Bone Spring Formation and OVERLAP the existing Sweet Tea HSU approved in Order No. R-20325 dated Jan. 29, 2019.



TAB 8

EXHIBIT A-5B TWISTED TEA BS FED COM OWNERSHIP



Exhibit "A-5B" Summary of Interests
Twisted Tea Fed Com 301H, 302H, 551H, 552H, 553H, 554H
SW/4 of Section 31, - T24S-R29E, & W/2 of Sections 6 & 7 - T25S-R29E : 793.37 acres

Committed Working Interest Owners	28.787185%
Marathon Oil Permian LLC	28.787185%
Uncommitted Working Interest Owners	71.212815%
Chevron USA Inc.	40.080290%
COG Operating LLC	19.021075%
XTO Holdings LLC	3.531869%
Oxy USA Inc.	3.324846%
The Allar Company	1.752614%
CD Ray Exploration LLC	1.223914%
Concho Oil & Gas LLC	1.001109%
Crump Family Partnership	0.422799%
Sonic Oil and Gas LP	0.398987%
SRR Permian LLC	0.179731%
Ernie Grodi	0.102979%
GE Rogers LLC	0.053611%
B F Albritton LLC	0.031445%
T C Energy LLC	0.031445%
TBO Energy LLC	0.019441%
Pontem Energy Partners LP	0.016770%
Chief Capital II LLC	0.014947%
Liano Natural Resources LLC	0.002471%
Dorchester Minerals LP	0.002471%



Exhibit "A-5B" Summary of Interests
Twisted Tea Fed Com 301H, 302H, 551H, 552H, 553H, 554H
SW/4 of Section 31, - T24S-R29E, & W/2 of Sections 6 & 7 - T25S-R29E : 793.37 acres

ORRI Owners to be Pooled						
ANDROS MINERALS LLC	MEMORIAL MINERALS INC					
BRECK MINERALS LP	MICHAEL HAYES AND KATHRYN TTEES					
CALMETTO II LTD	OAK VALLEY MINERAL AND LAND LP					
CD RAY EXPLORATION LLC	PENASCO PETROLEUM LLC					
COMMUNITY MINERALS LLC	QUIENTESA ROYALTY LP					
CROWN OIL PARTNERS LP	ROLLA R HINKLE III					
DORCHESTER MINERALS LP	SMP PATRIOT MINERAL HOLDINGS LLC					
H M BETTIS INC	SONIC MINERALS LP					
HOU-TEX EXPLORATION INC	STILLWATER INVESTMENTS					
JAMES ADELSON AND FAMILY	STOVALL ENERGY LTD					
JOHN SALEH CHARITABLE FOUNDATION	TARPON INDUSTRIES CORP					
KENNETH C DICKESON	TERYN DALEY GONZALEZ					
L E OPPERMANN	THOMAS R SMITH					
LANELL JOY HONEYMAN	VALERIE BRANSON AND					
LESLIE ROBERT HONEYMAN TRUST	WT BOYLE AND COMPANY					
LJA CHARITABLE INVESTMENTS LLC	ZUNIS ENERGY LLC					
LLANO NATURAL RESOURCES LLC						



Exhibit "B.3" Summary of Interests Twisted Tea Fed Com 301H, 302H, 551H, 552H, 553H, 554H SW/4 of Section 31, - T24S-R29E, & W/2 of Sections 6 & 7 - T25S-R29E : 793.37 acres

Committed Working Inter	est Owners							28.787185%
Interest Owner	Tract 1 WI	Tract 2 WI	Tract 3 WI	Tract 4 WI	Tract 5 WI	Tract 6 WI	Tract 7 WI	Unit WI
Marathon Oil Permian LLC	52.604500%		27.256833%	99.118295%	83.930667%	83.930667%		28.787185%
Uncommitted Working In					71.212815%			
Interest Owner	Tract 1 WI	Tract 2 WI	Tract 3 WI	Tract 4 WI	Tract 5 WI	Tract 6 WI	Tract 7 WI	Unit WI
Chevron USA Inc.		100.000000%	50.000000%				50.000000%	40.080290%
COG Operating LLC							47.500000%	19.021075%
XTO Holdings LLC	23.438000%		6.076500%					3.531869%
Oxy USA Inc.			16.666667%					3.324846%
The Allar Company	17.708500%							1.752614%
CD Ray Exploration LLC				0.338323%	11.804120%	11.804120%		1.223914%
Concho Oil & Gas LLC							2.500000%	1.001109%
Crump Family Partnership				0.116873%	4.077713%	4.077713%		0.422799%
Sonic Oil and Gas LP	4.031379%							0.398987%
SRR Permian LLC								0.179731%
Ernie Grodi	1.040500%							0.102979%
GE Rogers LLC	0.541684%							0.053611%
B F Albritton LLC	0.317719%							0.031445%
T C Energy LLC	0.317718%							0.031445%
TBO Energy LLC				0.005374%	0.187500%	0.187500%		0.019441%
Pontem Energy Partners I LP				0.192650%				0.016770%
Chief Capital II LLC				0.171705%				0.014947%
Llano Natural Resources LLC				0.028390%				0.002471%
Dorchester Minerals LP				0.028390%				0.002471%



TAB9

EXHIBIT A-5C TWISTED TEA BS FED COM CONTACT INFORMATION



Unit Owner to be Force Pooled							
Name	Address	City					
Marathon Oil Permian LLC	990 Town & Country Boulevard	Houston, TX 77024					
Chevron USA Inc.	1400 Smith Street	Houston, TX 77002					
XTO Holdings LLC	22777 Springwoods Village Pkwy	Spring, TX 77389					
Oxy USA Inc.	5 Greenway Plaza, Suite 110	Houston, Texas 77046					
The Allar Company	PO Box 1567	Graham, TX 76450					
CD Ray Exploration LLC	4 Churchill Way	Midland, TX 79705					
Crump Family Partnership	PO Box 50820	Midland, TX 79710					
Sonic Oil and Gas LP	PO Box 1240	Graham, TX 76450					
SRR Permian LLC	1751 River Run	Fort Worth, TX 76107					
Ernie Grodi	3211 Rosemeade Drive Unit 1312	Fort Worth, TX, TEXAS 76116					
GE Rogers LLC	PO Box 1424	Graham, TX 76450					
B F Albritton LLC	PO Box 266	Graham, TX 76450					
T C Energy LLC	PO Box 1461	Graham, TX 76450					
TBO Energy LLC	PO Box 10502	Midland, TX 79701					
Pontem Energy Partners I LP	9001 Airport Freeway Suite 825	North Richland Hills, TX 76180					
Chief Capital II LLC	8111 Westchester Drive Suite 900	Dallas, TX 75225					
Llano Natural Resources LLC	PO Box 65318	Lubbock, TX 79464					
Dorchester Minerals LP	3838 Oak Lawn Avenue Suite 300	Dallas, TX 75219					
COG Operating LLC	600 W Illinois Ave	Midland TX 79701					
Concho Oil & Gas LLC	600 W Illinois Ave	Midland TX 79701					

ORRI Owners in Unit							
Name	Address	City					
ANDROS MINERALS LLC	1300 POST OAK BLVD STE 1025	HOUSTON, TEXAS 77056					
BRECK MINERALS LP	PO BOX 911	BRECKENRIDGE, TEXAS 76424					
CALMETTO II LTD	PO BOX 11107	MIDLAND, TEXAS 79702					
CD RAY EXPLORATION LLC	PO BOX 51608	MIDLAND, TEXAS 79710					
COMMUNITY MINERALS LLC	2925 RICHMOND AVE SUITE 1200	HOUSTON, TEXAS 77098					
CROWN OIL PARTNERS LP	PO BOX 50820	MIDLAND, TEXAS 79710					
DORCHESTER MINERALS LP	3838 OAK LAWN AVENUE SUITE 300	DALLAS, TEXAS 75219-4541					
H M BETTIS INC	PO BOX 1240	GRAHAM, TEXAS 76450					
HOU-TEX EXPLORATION INC	11060 TIMBERLINE ROAD	HOUSTON, TEXAS 77043					
JAMES ADELSON AND FAMILY	15 EAST 5TH ST STE 3300	TULSA, OKLAHOMA 74103					
JOHN SALEH CHARITABLE							
FOUNDATION	PO BOX 85460	WESTLAND, MICHIGAN 48185					
KENNETH C DICKESON	PO BOX 52470	MIDLAND, TEXAS 79710					
L E OPPERMANN	1505 NEELY	MIDLAND, TEXAS 79705					
LANELL JOY HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND, TEXAS 79705					
LESLIE ROBERT HONEYMAN							
TRUST	406 SKYWOOD CIRCLE	MIDLAND, TEXAS 79705					

LJA CHARITABLE INVESTMENTS		
LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON, TEXAS 77027
LLANO NATURAL RESOURCES	1717 WEST LOOP SOOTH STE 1800	HOUSTON, TEXAS 77027
LLC	PO BOX 65318	LUBBOCK TEVAS 70464 E219
MEMORIAL MINERALS INC	11060 TIMBERLINE ROAD	LUBBOCK, TEXAS 79464-5318 HOUSTON, TEXAS 77043
MICHAEL HAYES AND KATHRYN		HOUSTON, TEXAS 77045
ITTEES		MIDLAND TEVAC 70707
OAK VALLEY MINERAL AND	3608 MEADOWRIDGE LANE	MIDLAND, TEXAS 79707
	DO DOV 50830	MIDLAND TEVAS 70710
LAND LP	PO BOX 50820	MIDLAND, TEXAS 79710
PENASCO PETROLEUM LLC	PO BOX 4168	ROSWELL, NEW MEXICO 88202-4
QUIENTESA ROYALTY LP	508 W WALL STREET SUITE 1220	MIDLAND, TEXAS 79701
ROLLA R HINKLE III	PO BOX 2292	ROSWELL, NEW MEXICO 88202
SMP PATRIOT MINERAL	4440 4440 5 4440 5 4440 6 6 4440 6 6 4440 6 6 4440 6 6 6 6	DALLAS TEVAS 75040
HOLDINGS LLC	4143 MAPLE AVE STE 500	DALLAS, TEXAS 75219
SONIC MINERALS LP	PO BOX 1240	GRAHAM, TEXAS 76450
STILLWATER INVESTMENTS	PO BOX 8470	MIDLAND, TEXAS 79708
STOVALL ENERGY LTD	PO BOX 10	GRAHAM, TEXAS 76450
TARPON INDUSTRIES CORP	PO BOX 52002	MIDLAND, TEXAS 79710
TERYN DALEY GONZALEZ	11410 TOPEKA AVE	LUBBOCK, TEXAS 79424
THOMAS R SMITH	5705 PINEHURST DR	FARMINGTON, NEW MEXICO 874
VALERIE BRANSON AND	600 ELORA DR	CARLSBAD, NEW MEXICO 88220
WT BOYLE AND COMPANY	P O BOX 1240	GRAHAM, TEXAS 76450
ZUNIS ENERGY LLC	15 E 5TH STREET SUITE 3300	TULSA, OKLAHOMA 74103-4340
		1
	WIOs in wells not already listed above	
Name	Address	City
Name HUNTSMAN RESOURCES LLC		
	Address	City

TAB 10

EXHIBIT A-6 TWISTED TEA BS FED COM CERTIFIED MAILING PROOF



Marathon Oil Permian LLC

Case No. **24081** – Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, NM – **Twisted Tea BS Fed Com 551H, 552H, 301H, 553H, 554H and 302H Wells January 4, 2024 Hearing**

WORKING INTEREST PARTY(IES)

	Entity	Date Letter Mailed	Certified Mail Number	Status of	Date
	·			Delivery	Received
	Marathon Oil Permian LLC	December 13, 2023	9589 0710 5270 0942 4889 49	Delivered	12/19/2023
	990 Town & Country Boulevard				Green card
1.	Houston, TX 77024				received.
	Chevron USA Inc.	December 13, 2023	9589 0710 5270 0942 4889 71	Delivered	12/20/2023
2.	1400 Smith Street				Green card
	Houston, TX 77002				received.
	XTO Holdings LLC	December 13, 2023	9589 0710 5270 0942 4888 64	Delivered.	12/18/2023
3.	22777 Springwoods Village Pkwy				Green card
	Spring, TX 77389				received.
	Oxy USA Inc.	December 13, 2023	9589 0710 5270 0942 4888 57	Delivered.	12/18/2023
4.	5 Greenway Plaza, Suite 110				Green card
	Houston, TX 77046				received.
	The Allar Company	December 13, 2023	9589 0710 5270 0942 4888 40	Delivered	See USPS
	P.O. Box 1567				delivery
5.	Graham, TX 76450				confirmation
	CD Ray Exploration LLC	December 13, 2023	9589 0710 5270 0942 4888 33	Delivered	12/19/2023
	4 Churchill Way				Green card
6.	Midland, TX 79705				received.
	Crump Family Partnership	December 13, 2023	9589 0710 5270 0942 4888 26	Delivered	See USPS
7.	P.O. Box 50820				delivery
	Midland, TX 79710				confirmation

	Sonic Oil and Gas LP	December 13, 2023	9589 0710 5270 0942 4888 19	Delivered	See USPS
	P.O. Box 1240				delivery
8.	Graham, TX 76450				confirmation
	SRR Permian LLC	December 13, 2023	9589 0710 5270 0942 4888 02	Delivered	12/15/2023
	1751 River Run				Green card
9.	Fort Worth, TX 76107				received
	Ernie Grodi	December 13, 2023	9589 0710 5270 0942 4887 96	Delivered.	12/15/2023
	3211 Rosemeade Dr. Unit 1312				Green card
10.	Fort Worth, TX 76116				received.
	GE Rogers LLC	December 13, 2023	9589 0710 5270 0942 4887 89	Delivered.	12/15/2023
11.	P.O. Box 1424				Green card
	Graham, TX 76450				received.
	B F Albritton LLC	December 13, 2023	9589 0710 5270 0942 4887 72	Delivered.	12/16/2023
12.	P.O. Box 266				Green card
	Graham, TX 76450				received.
	T C Energy LLC	December 13, 2023	9589 0710 5270 0942 4887 58	Delivered.	12/19/2023
13.	P.O. Box 1461				Green card
	Graham, TX 76450				received.
	TBO Energy LLC	December 13, 2023	9589 0710 5270 0942 4887 41	Delivered.	12/15/2023
	P.O. Box 10502				Green card
14.	Midland, TX 79701				received.
	Pontem Energy Partners I LP	December 13, 2023	9589 0710 5270 0942 4887 34	Delivered.	12/15/2023
	9001 Airport Freeway Ste 825				Green card
15.	North Richland Hills, TX 76180				received.
	Chief Capital II LLC	December 13, 2023	9589 0710 5270 0942 4887 27	Delivered.	12/15/2023
16.	8111 Westchester Dr., Ste 900				Green card
	Dallas, TX 75225				received.
	Llano Natural Resources LLC	December 13, 2023	9589 0710 5270 0942 4888 88	Delivered.	12/19/2023
	P.O. Box 65318				Green card
17.	Lubbock, TX 79464				received.
	Dorchester Minerals LP	December 13, 2023	9589 0710 5270 0942 4922 50	Delivered.	12/18/2023
	3838 Oak Lawn Ave., Ste 300				Green card
18.	Dallas, TX 75219				received.

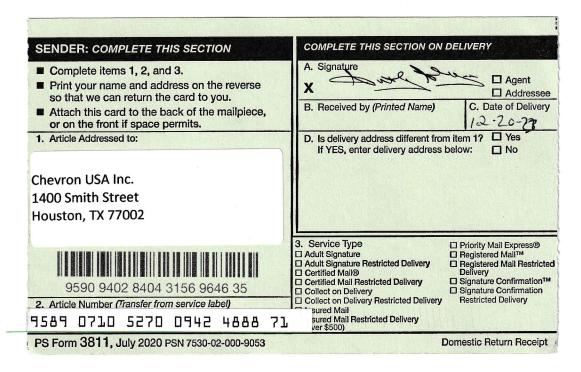
	COG Operating LLC	December 13, 2023	9589 0710 5270 0942 4889 25	Delivered.	12/15/2023
	600 W Illinois Ave				Green card
19.	Midland, TX 79701				received.
	Concho Oil & Gas LLC	December 13, 2023	9589 0710 5270 0942 4961 80	Delivered.	12/15/2023
	600 W Illinois Ave				Green card
20.	Midland, TX 79701				received.
	Huntsman Resources LLC	December 13, 2023	9589 0710 5270 0942 4889 32		See USPS
	1415 S. Voss, Suite 110-105				delivery
21.	Houston, TX 77057				confirmation
	Andros Minerals LLC	December 13, 2023	9589 0710 5270 0764 7399 91		See USPS
	1300 Post Oak Blvd, Ste 1025				delivery
22.	Houston, Texas 77056				confirmation
	Breck Minerals LP	December 13, 2023	9589 0710 5270 0764 7379 11		See USPS
	PO Box 911				delivery
23.	Breckenridge, Texas 76424				confirmation
	Calmetto II Ltd	December 13, 2023	9589 0710 5270 0764 7379 28		See USPS
	PO Box 11107				delivery
24.	Midland, Texas 79702				confirmation
	CD Ray Exploration LLC	December 13, 2023	9589 0710 5270 0764 7379 59		See USPS
	PO Box 51608				delivery
25.	Midland, Texas 79710				confirmation
	Community Minerals LLC	December 13, 2023	9589 0710 5270 0764 7379 42		See USPS
	2925 Richmond Ave, Ste 1200				delivery
26.	Houston, Texas 77098				confirmation
	Crown Oil Partners LP	December 13, 2023	9589 0710 5270 0764 7379 35		See USPS
	PO Box 50820				delivery
27.	Midland, Texas 79710				confirmation
	Dorchester Minerals LP	December 13, 2023	9589 0710 5270 0764 7380 17		See USPS
	3838 Oak Lawn Ave, Ste 300				delivery
28.	Dallas, Texas 75219-4541				confirmation
	H M Bettis Inc	December 13, 2023	9589 0710 5270 0764 7379 73		See USPS
	PO Box 1240				delivery
29.	Graham, Texas 76450				confirmation

	Hou-Tex Exploration Inc	December 13, 2023	9589 0710 5270 0764 7379 66	See USPS
	11060 Timberline Rd			delivery
30.	Houston, Texas 77043			confirmation
	James Adelson and Family	December 13, 2023	9589 0710 5270 0764 7380 48	See USPS
	15 East 5 th St, Ste 3300			delivery
31.	Tulsa, Oklahoma 74103			confirmation
	John Saleh Charitable Foundation	December 13, 2023	9589 0710 5270 0764 7380 31	See USPS
	PO Box 85460			delivery
32.	Westland, Michigan 48185			confirmation
	Kenneth C Dickeson	December 13, 2023	9589 0710 5270 0764 7380 24	See USPS
	PO Box 52470			delivery
33.	Midland, Texas 79710			confirmation
	L E Oppermann	December 13, 2023	9589 0710 5270 0764 7380 55	See USPS
	1505 Neely			delivery
34.	Midland, Texas 79705			confirmation
	Lanell Joy Honeyman	December 13, 2023	9589 0710 5270 0764 7380 79	See USPS
	406 Skywood Circle			delivery
35.	Midland, Texas 79705			confirmation
	Leslie Robert Honeyman Trust	December 13, 2023	9589 0710 5270 0764 7380 86	See USPS
	406 Skywood Circle			delivery
36.	Midland, Texas 79705			confirmation
	LJA Charitable Investments LLC	December 13, 2023	9589 0710 5270 0764 7381 16	See USPS
	1717 West Loop South, Ste 1800			delivery
37.	Houston, Texas 77027			confirmation
	Llano Natural Resources LLC	December 13, 2023	9589 0710 5270 0764 7381 09	See USPS
	PO Box 65318			delivery
38.	Lubbock, Texas 79464-5318			confirmation
	Memorial Minerals Inc	December 13, 2023	9589 0710 5270 0764 7380 93	See USPS
	11060 Timberline Road			delivery
39.	Houston, Texas 77043			confirmation
	Michael Hayes & Katheryn TTEES	December 13, 2023	9589 0710 5270 0764 7381 23	See USPS
	3608 Meadowridge Lane	, ,		delivery
40.	Midland, Texas 79707			confirmation

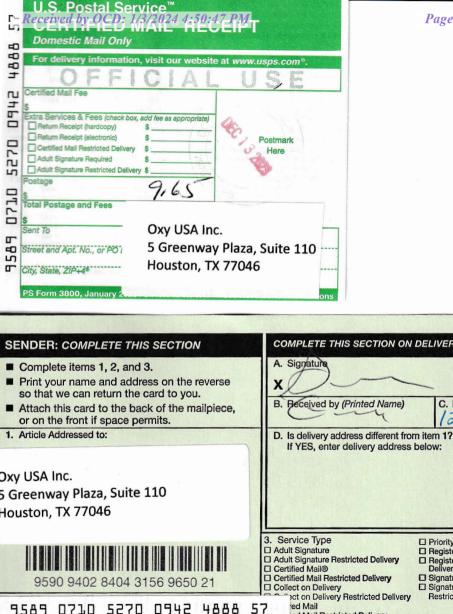
	Oak Valley Mineral and Land LP	December 13, 2023	9589 0710 5270 0764 7381 30	See USPS
	PO Box 50820			delivery
41.	Midland, Texas 79710			confirmation
	Penasco Petroleum LLC	December 13, 2023	9589 0710 5270 0764 7381 47	See USPS
	PO Box 4168			delivery
42.	Roswell, New Mexico 88202-4168			confirmation
	Quientesa Royalty LP	December 13, 2023	9589 0710 5270 0764 7381 54	See USPS
	508 W Wall Street, Ste 1220			delivery
43.	Midland, Texas 79701			confirmation
	Rolla R Hinkle III	December 13, 2023	9589 0710 5270 0764 7381 61	See USPS
	PO Box 2292			delivery
44.	Roswell, New Mexico 88202			confirmation
	SMP Patriot Mineral Holdings LLC	December 13, 2023	9589 0710 5270 0764 7381 78	See USPS
	143 Maple Ave, Ste 500			delivery
45.	Dallas, Texas 75219			confirmation
	Sonic Minerals LP	December 13, 2023	9589 0710 5270 0764 7378 74	See USPS
	PO Box 1240			delivery
46.	Graham, Texas 76450			confirmation
	Stillwater Investments	December 13, 2023	9589 0710 5270 0764 7381 85	See USPS
	PO Box 8470			delivery
47.	Midland, Texas 79708			confirmation
	Stovall Energy Ltd	December 13, 2023	9589 0710 5270 0764 7378 81	See USPS
	PO Box 10			delivery
48.	Graham, Texas 76450			confirmation
	Tarpon Industries Corp	December 13, 2023	9589 0710 5270 0764 7378 98	See USPS
	PO Box 52002			delivery
49.	Midland, Texas 79710			confirmation
	Teryn Daley Gonzalez	December 13, 2023	9589 0710 5270 0764 7386 80	See USPS
	11410 Topeka Ave			delivery
50.	Lubbock, Texas 79424			confirmation
	Thomas R Smith	December 13, 2023	9589 0710 5270 0764 7386 73	See USPS
	5705 Pinehurst Dr			delivery
51.	Farmington, New Mexico 87402			confirmation

	Valerie Branson	December 13, 2023	9589 0710 5270 0764 7387 03	See USPS
	600 Elora Dr			delivery
52.	Carlsbad, New Mexico 88220			confirmation
	WT Boyle And Company	December 13, 2023	9589 0710 5270 0764 7387 10	See USPS
	PO Box 1240			delivery
53.	Graham, Texas 76450			confirmation
	Zunis Energy LLC	December 13, 2023	9589 0710 5270 0764 7386 97	See USPS
	15 E 5 th St, Ste 3300			delivery
54.	Tulsa, Oklahoma 74103-4340			confirmation

7	
40	
88	For delivery information, visit our website at www.usps.com®.
<u> </u>	OFFICIAL USE
ΓŪ	Certified Mail Fee
14	S ANTOWN
	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
_	Return Receipt (electronic) \$ Postmark
5270	Certifled Mail Restricted Delivery \$ Here
ru	Adult Signature Required Adult Signature Restricted Delivery \$
rJ)	Postage
	\$
07.70	Total Postage and Fees
	s Chevron USA Inc.
	Sent To 1400 Smith Street
89	Street and Apt. No., or POB Houston, TX 77002
5	Houston, 1x 77002
_	City, State, ZiP+4®
	PS Form 2000 January 2000 55
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions







COMPLETE THIS SECTION ON DELIVERY

Agent Agent

Page 62 of 217

☐ Priority Mail Express®

☐ Signature Confirmation Restricted Delivery

Delivery

☐ Addressee

C. Date of Delivery

☐ Yes

П No

□ Registered Mail™ ☐ Registered Mail Restricted ☐ Signature Confirmation™

ed Mail Restricted Delivery Released to Imaging: 1/3/2024 6:37:51 PM (over \$500) PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service Received by OCD: 1/3/2024 4:50:47 Page 63 of 217 Domestic Mail Only 88 For delivery information, visit our website at www.usps.com.9. Certified Mail Fee N 11 Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) ostmark Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage Total Postage and Fees Sent To CD Ray Exploration LLC 40 Street and Apt. No., or PO Bo S 4 Churchill Way City, State, ZIP+4 Midland, TX 79705 PS Form 3800, January 202 tructions COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signatu ■ Complete items 1, 2, and 3. ☐ Agent ■ Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery (Printed Vame) ■ Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? ☐ Yes 1. Article Addressed to: If YES, enter delivery address below: □ No CD Ray Exploration LLC 4 Churchill Way Midland, TX 79705 3. Service Type □ Priority Mail Express® ☐ Registered Mail™ □ Adult Signature ☐ Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery ☐ Certified Mail® ☐ Signature Confirmation™ □ Certified Mail Restricted Delivery 9590 9402 8404 3156 9650 45 ☐ Signature Confirmation □ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery Article Number (Transfer from service label) ed Mail Restricted Delivery \$500) PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Page 64 of 217

☐ Agent

D. Is delivery address different from item 1? If YES, enter delivery address below:

	CI D.	 Everece®

Fort Worth, TX 76107

40 88



2. Article Number (Transfer from service label)

th Inni sing 1937/194 6.9551 PM

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery red Mail Restricted Delivery

☐ Adult Signature Restricted Delivery

☐ Certified Mail Restricted Delivery

Service Type ☐ Adult Signature

☐ Certified Mail®

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

☐ Registered Mail™

☐ Addressee

C. Date of Delivery

□ No



PM =0	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT
4887	For delivery information, visit our website at www.usps.com®. OFFICIAL USE
0942	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
5270	Return Receipt (electronic) \$ Postmark Certified Mail Restricted Delivery \$ Here Adult Signature Required \$ Adult Signature Restricted Delivery \$
0770	Postage \$ Total Postage and Fees \$
9589	Sent To GE Rogers LLC Street and Apt. No., or PO Box No. P.O. Box 1424 City, State, ZIP-46 Graham, TX 76450
	PS Form 3800, January 2023 PSN structions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
GE Rogers LLC P.O. Box 1424 Graham, TX 76450	
9590 9402 8404 3156 9651 13	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Cortified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 0942 4887	라면 Mail Restricted Delivery pr \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery

Page 67 of 217

☐ Priority Mail Express®

☐ Registered Mail Restricted

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

☐ Registered Mail™

Delivery

☐ Yes

TI No

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: T C Energy LLC P.O. Box 1461 Graham, TX 76450 	A. Signature Agent Addressee Addres
9590 9402 8404 3156 9650 83 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
9589 0710 5270 0942 4867	Domestic Return Receipt

U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only		Page 6
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required	SE	(
ENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	COMPLETE THIS SECTION ON A. Signature X B. Received by (Printed Name)	C. Da
TBO Energy LLC P.O. Box 10502 Midland, TX 79701 9590 9402 7195 1284 5013 55	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail® Cellect on Delivery Collect on Delivery	Priority N Register Register Delivery Signatur Signatur Restricte
	Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Adult Signature Restricted Delivery Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Restricted Delivery Return Receipt (LC P.O. Box 10502 Midland, TX 7970 ENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: TBO Energy LLC P.O. Box 10502 Midland, TX 79701	Certified Mail Only For delivery information, visit our website at www.usps.com*. Certified Mail Fee Stra Services & Fees (check box, add fee as appropriate) Return Receipt (bactoric) Security Postmark Return Receipt (bactoric) Security Return Receipt (bactoric) Return Receipt (bactoric) Return Receipt (bactoric) Return Receip

☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restrictered Delivery ☐ Signature Confirmation™

☐ Agent ☐ Addressee C. Date of Delivery

□ No

ured Mail Restricted Delivery er \$500)

Page 69 of 217



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY					
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Pontem Energy Partners I LP 9001 Airport Freeway Ste 825	A. Signature X					
North Richland Hills, TX 76180	3. Service Type ☐ Priority Mail Express®					
9590 9402 7195 1284 5013 62	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Registered Mail Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Registered Mail TM □ Signature Confirmation □ Signature Confirmation □ Registered Mail TM □ Registered Mail TM □ Registered Mail Restricted Mail	nTM				
2. Article Number (Transfer from service label)	Sured Mail					
9589 0710 5270 0942 4887 34	/er \$500)					
PS Form 3811 July 2020 PSN 7530-02-000-9053	Domestic Return Recei	pt				

PS Form 3811, July 2020 PSN 7530-02-000-9053

4AA7 27	Domestic Mail Only For delivery information, visit our website at www.usps	.com®.	Page 71 of 217
54PD 0730 5270 0942	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage Total Postage and Sent To Chief Capital II LLC Street and Apt. No. Chief Capital II LLC Street and Apt. No.	nark structions	
\$	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Chief Capital II LLC 8111 Westchester Dr., Ste 900 Dallas, TX 75225	A. Signature X B. Received by (Pinted Name) D. Is delivery address different from If YES, enter delivery address by	☐ Agent ☐ Addressee ☐ Address
	9590 9402 7195 1284 5013 79 2. Article Number (Transfer from service label) Released to Imaging: 1/3/2/24 6:37:51 PM =	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery ded Mail ed Mail Restricted Delivery **\$500)	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restrict Delivery □ Signature Confirmation Restricted Delivery
	PS Form 3811, July 2020 PSN 7530-02-000-9053	· ·	Domestic Return Receip

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY ■ Complete items 1, 2, and 3. Print your name and address on the reverse ↑ Addressee so that we can return the card to you. C. Date of Delivery Received by (Printed Name) Attach this card to the back of the mailpiece, history Feegusor or on the front if space permits. D. Is delivery address different from item 1? Yes If YES, enter delivery address below: 1. Article Addressed to: **Dorchester Minerals LP** 3838 Oak Lawn Ave., Ste 300 Dallas, TX 75219 3. Service Type

589 0710 5270 0942 4922 50

PS Form 3811, July 2020 PSN 7530-02-000-9053

□ Adult Signature
 □ Adult Signature Restricted Delivery
 □ Certified Mail®
 □ Certified Mail Restricted Delivery

☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery Insured Mail
Insured Mail Restricted Delivery
(over \$500)

Agent

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

4889 25	Pomestic Mail Only For delivery information, visit our website at www.us OFFICIAL U	sps.com°.	Page 74 of 217
9589 0710 5270 0942	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (Inardoopy) Return		
	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	B. Received by (Printed Name) MANNY Avends D. Is delivery address different from If YES, enter delivery address	Agent Addressee C. Date of Delivery /2-/5-23 n item 1? Yes
	COG Operating LLC 600 W Illinois Ave Midland, TX 79701	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail®	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery
2.	9590 9402 7210 1284 8300 02 Article Number (Transfer from service label) Released To? Under in g: 7103/2074 6:3 7:9 4 7.0	☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery	☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery
PS Form 3811 July 2020 PSN 7530-02-000-9053			

IIS Postal Service Received by OCD: 1/3/2024 4:5 40 Domestic Mail Only H 964 For delivery information, visit our website at www.usps.com®. Certified Mail Fee 4 Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Adult Signature Required 25 Adult Signature Restricted Delivery \$ Postage 0770 Total Postage and Fees Sent To Street and Apt. No., or PO Box N Concho Oil & Gas LLC -0 Ы 600 W Illinois Ave City, State, ZIP+46 Midland, TX 79701 PS Form 3800, January 2023 Instructions SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece. or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? Concho Oil & Gas LLC 600 W Illinois Ave Midland, TX 79701 Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® □ Certified Mail Restricted Delivery 9590 9402 7195 1284 5014 09 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ured Mail Restricted Delivery er \$500)

COMPLETE THIS SECTION ON DELIVERY

☐ Agent ☐ Addressee

☐ Yes

П No

□ Priority Mail Express®

☐ Registered Mail Restricted

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

□ Registered Mail™

Page 75 of 217

B. Received by (Printed Name) C. Date of Delivery 7-15-23

If YES, enter delivery address below:

Domestic Return Receipt

Delivery

Interna

Business

Shop

Receive

Send

Quick Tools

WOSPS.COM®

O Support

O Locations

● English

ı

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to re automated notifications on your packages

Tracking Number:

9589071052700942488826

Copy A Add to Informed Delivery

Latest Update

Your Item was picked up at a postal facility at 10:36 am on December 15, 2023 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

What Do USPS Tracking Statuses Mean?

Delivered, Individual Picked Up at Postal Facility

○ Delivered

December 15, 2023, 10:36 am

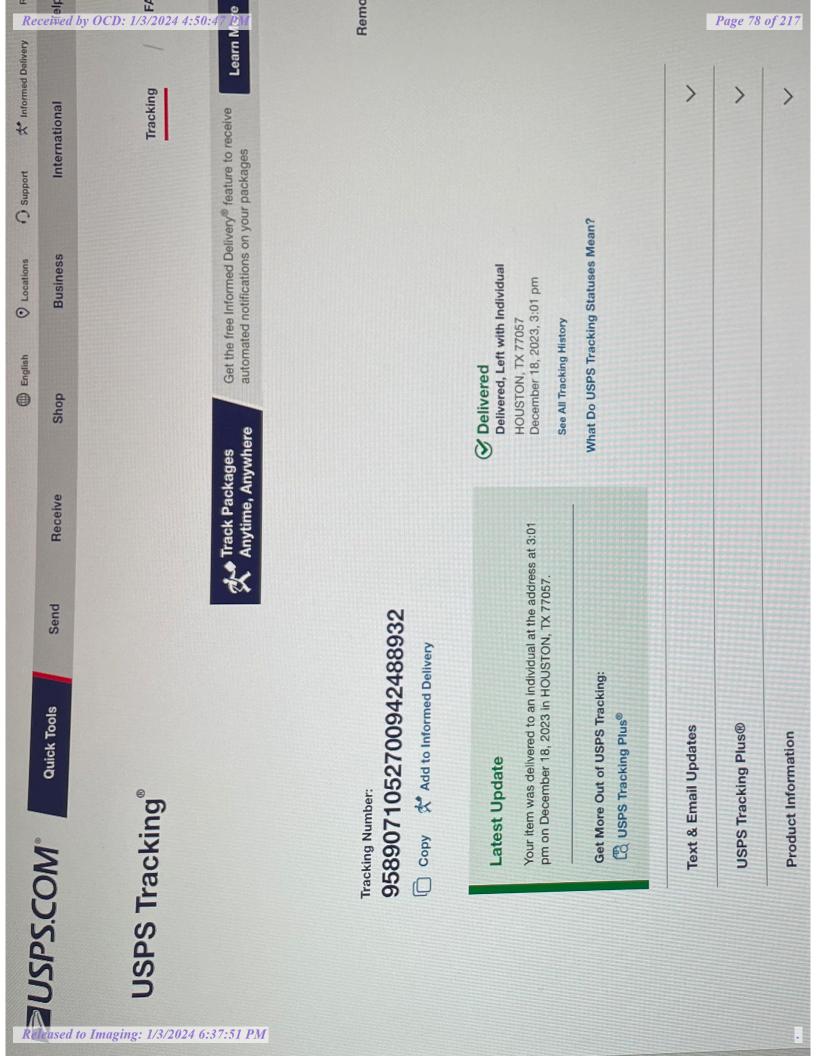
MIDLAND, TX 79705

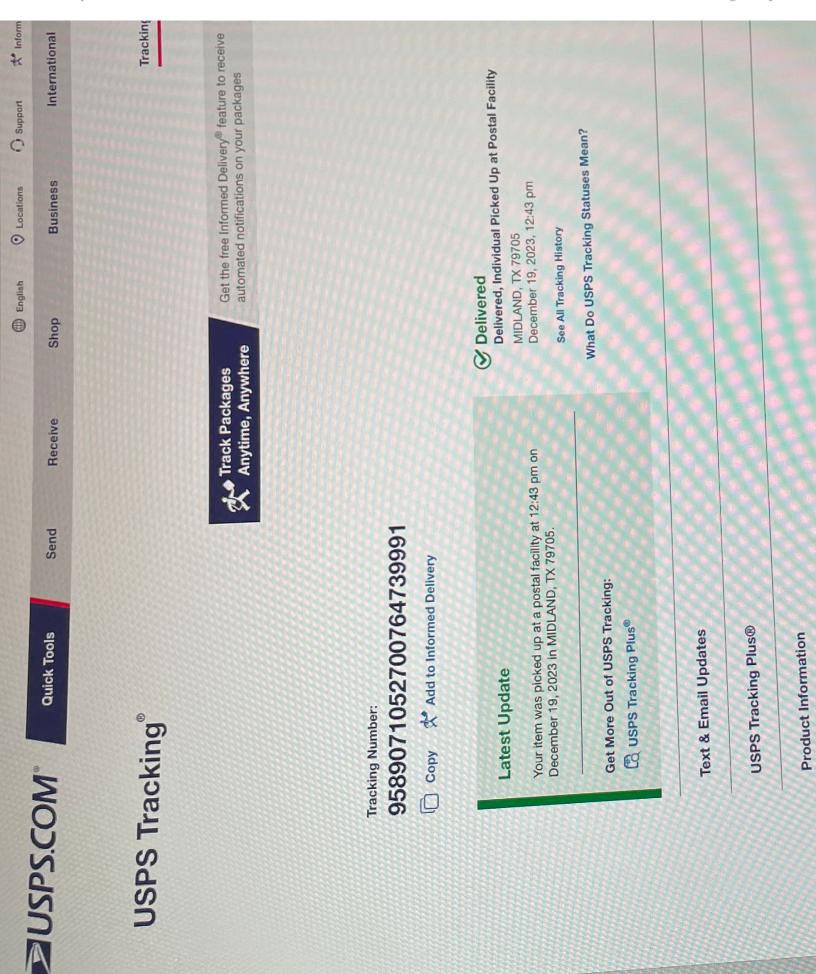
See All Tracking History

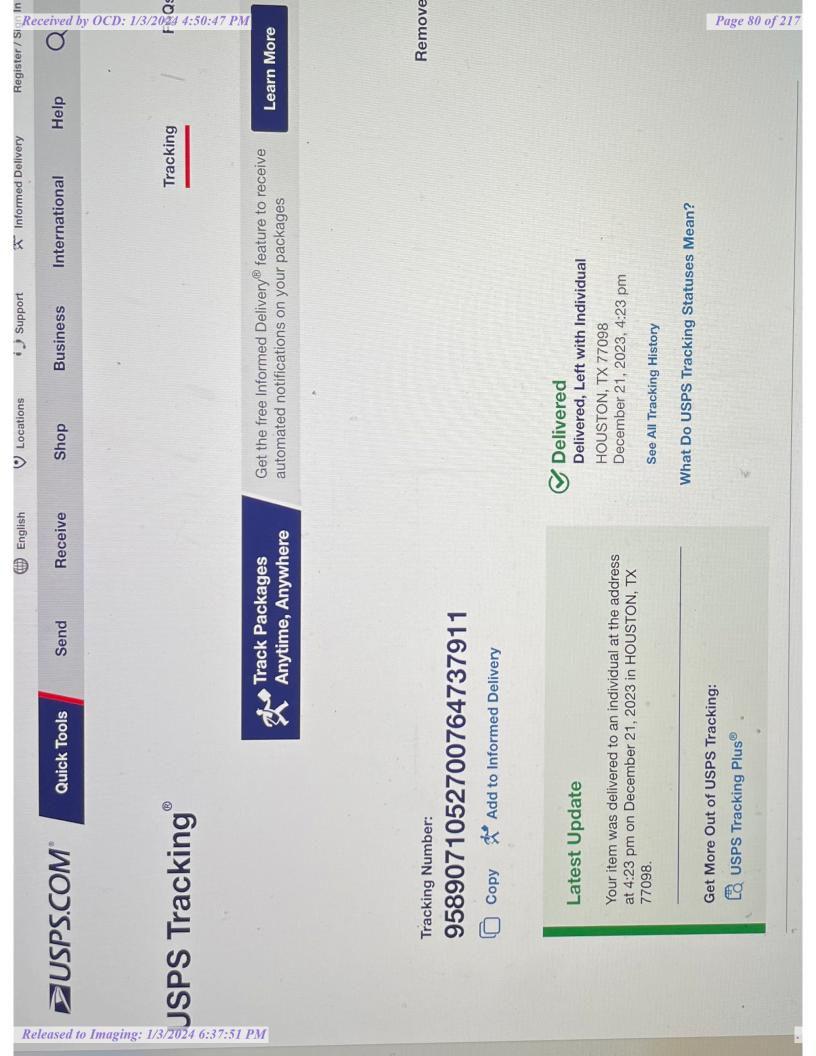
Text & Email Updates

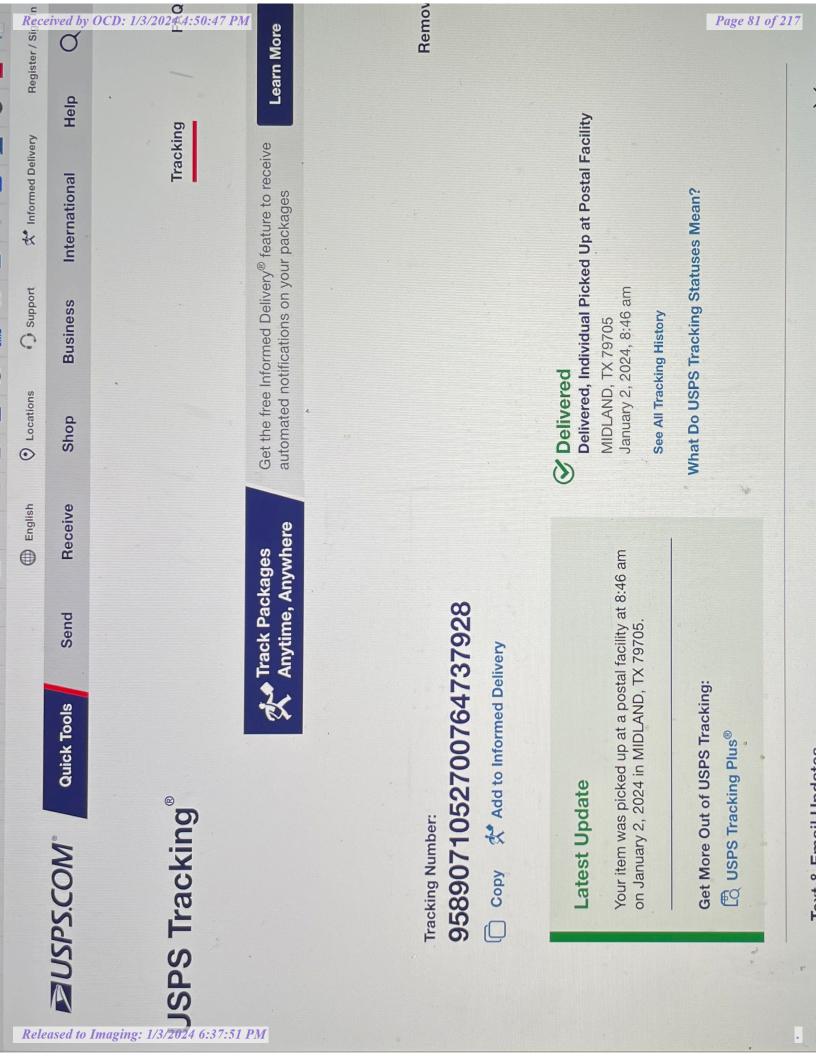
USPS Tracking Plus®

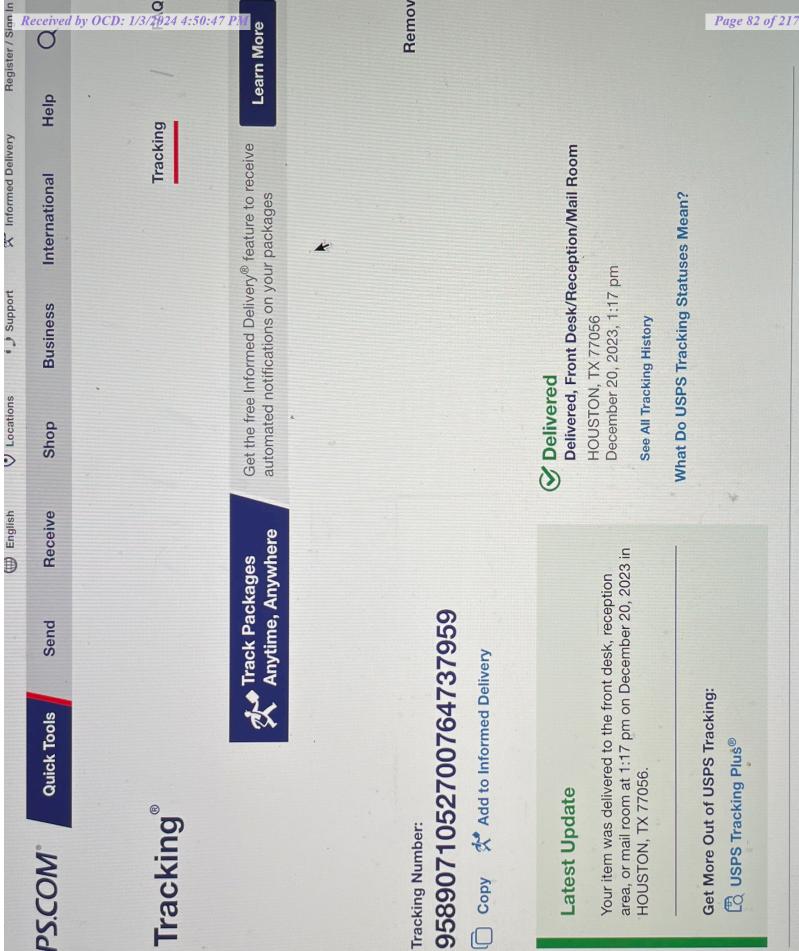
Product Information











Tracking Number:

Get More Out of USPS Tracking: USPS Tracking Plus®

HOUSTON, TX 77056.

Latest Update

Released to Imaging: 1/3/2024 6:37:51 PM



Tracking Number:

Remove

9589071052700764737942

Copy A Add to Informed Delivery

Latest Update

on December 19, 2023 in BRECKENRIDGE, TX 76424. Your item was picked up at the post office at 9:37 am

Get More Out of USPS Tracking:

USPS Tracking Plus®

✓ Delivered

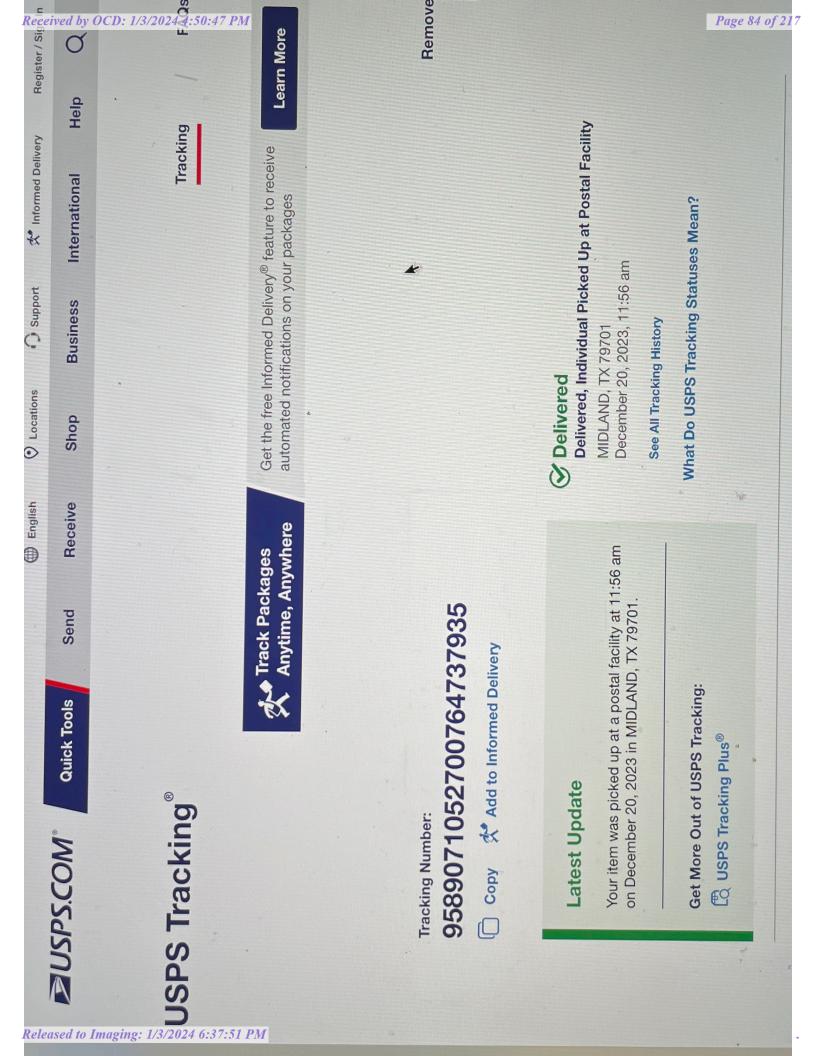
Delivered, Individual Picked Up at Post Office December 19, 2023, 9:37 am BRECKENRIDGE, TX 76424

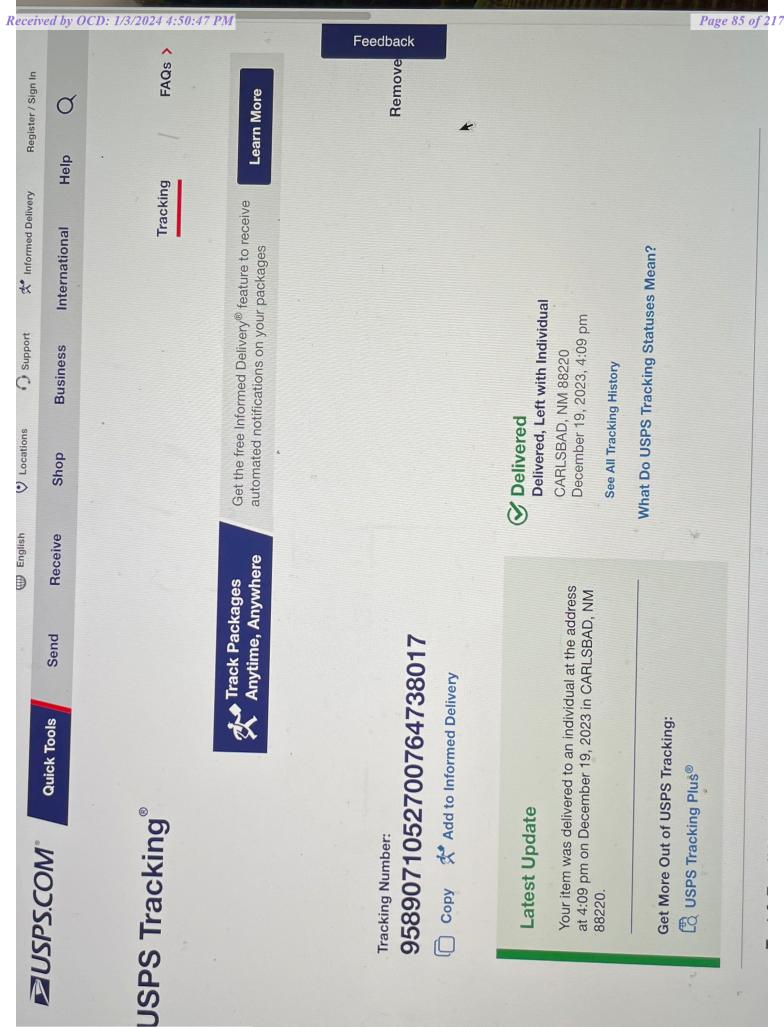
See All Tracking History

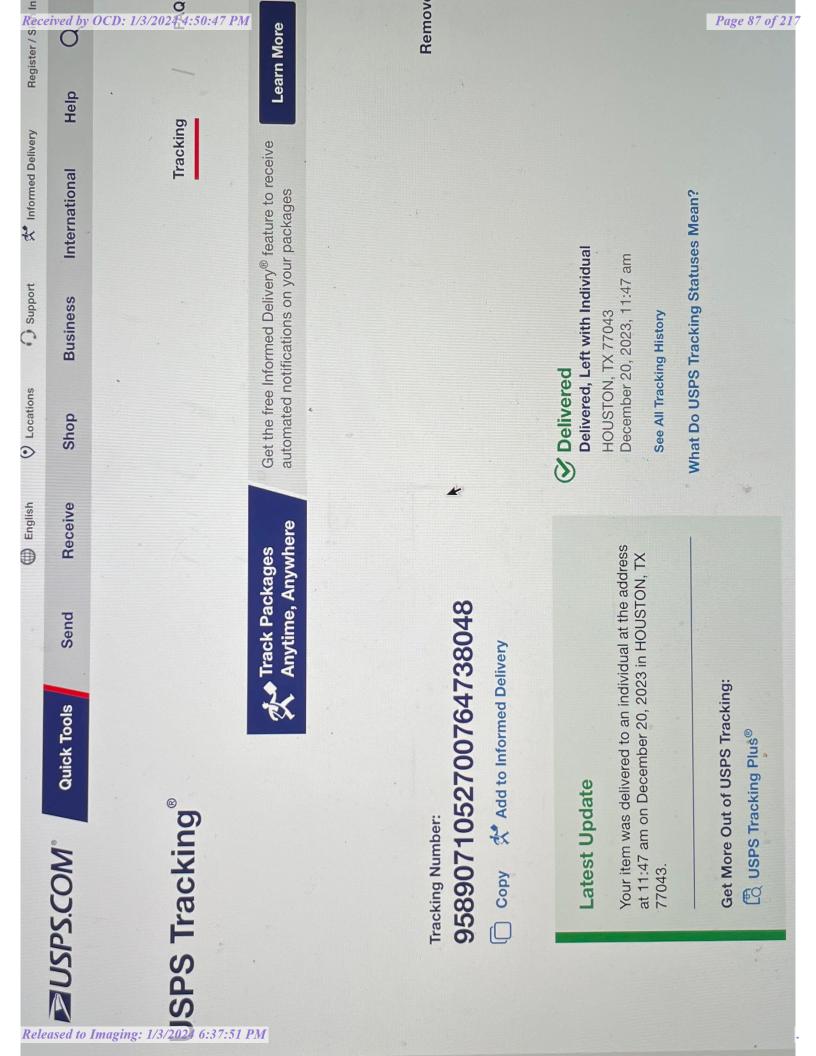
What Do USPS Tracking Statuses Mean?

Page 83 of 217

Text & Email Updates







International

Business

Shop

Receive

Send

Quick Tools

Anytime, Anywhere Track Packages

Get the free Informed Delivery® feature to receive automated notifications on your packages

Tracking Number:

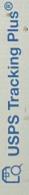
9589071052700764737966

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:56 pm on December 28, 2023 in TULSA, OK 74103.

Get More Out of USPS Tracking:



○ Delivered

Delivered, Left with Individual December 28, 2023, 12:56 pm **TULSA, OK 74103**

See All Tracking History

What Do USPS Tracking Statuses Mean?

Released to Imaging: 1/3/2024 6:37:51 PM MO25-SCOM

USPS.COM

Help

International

Business

Shop

Receive

Send

Quick Tools

Tracking

JSPS Tracking®



Get the free Informed Delivery® feature to receive automated notifications on your packages

Tracking Number:

9589071052700764738024

Copy A Add to Informed Delivery

Latest Update

area, or mail room at 1:13 pm on December 19, 2023 in Your item was delivered to the front desk, reception DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered, Front Desk/Reception/Mail Room ✓ Delivered

December 19, 2023, 1:13 pm DALLAS, TX 75219

See All Tracking History

Receive

Send

Quick Tools

Feedback

Get the free Informed Delivery® feature to receive

Learn More

automated notifications on your packages

Anytime, Anywhere

Tracking Number:

9589071052700764738055

Copy A Add to Informed Delivery

Latest Update

area, or mail room at 1:08 pm on December 18, 2023 in Your item was delivered to the front desk, reception TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

○ Delivered

Delivered, Front Desk/Reception/Mail Room

December 18, 2023, 1:08 pm TULSA, OK 74103

See All Tracking History

What Do USPS Tracking Statuses Mean?

Released to Imaging: 173/2024 6:37:51 PM

Tracking Number:

9589071052700764738079

Copy A Add to Informed Delivery

Latest Update

This is a reminder to pick up your item before January 2, 2024 or your item will be returned on January 3, 2024. Please pick up the item at the MIDLAND, TX 79710 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item before January 2, 2024

MIDLAND, TX 79710 December 24, 2023

Available for Pickup

612 VETERANS AIRPARK LN December 19, 2023, 9:10 am MIDLAND TX 79705-9998 M-F 0800-1700 CLAYDESTA

In Transit to Next Facility

December 18, 2023

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 15, 2023, 7:57 pm

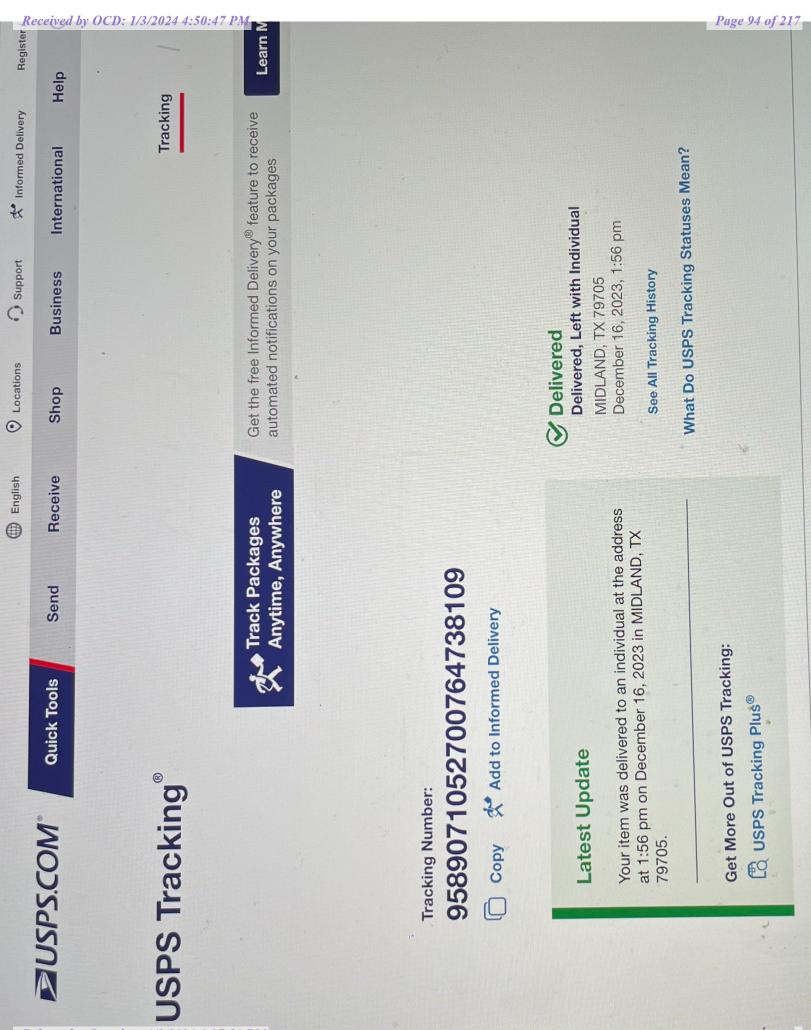
Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER December 14, 2023, 12:06 am

USPS in possession of item

December 13, 2023, 5:32 pm SAN ANTONIO, TX 78246

Hide Tracking History



Rer

International

Business

Shop

Receive

Send

Quick Tools

Lingilian

Get the free Informed Delivery® feature to receive

automated notifications on your packages

Anytime, Anywhere

Track Packages

Tracking Number:

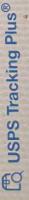
9589071052700764738093

Copy A Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender

Get More Out of USPS Tracking:



Delivery Attempt

Reminder to Schedule Redelivery of your item

December 24, 2023

Notice Left (No Authorized Recipient Available)

December 19, 2023, 12:22 pm MIDLAND, TX 79705

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 18, 2023, 7:59 pm International

Business

Shop

Receive

Send

Quick Tools

Tracking

Released to Imaging: 1/3/2024 6:37:51 PM



Get the free Informed Delivery® feature to receive automated notifications on your packages

Tracking Number:

9589071052700764738123



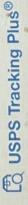


Copy A Add to Informed Delivery

Latest Update

area, or mail room at 1:34 pm on December 19, 2023 in Your item was delivered to the front desk, reception LUBBOCK, TX 79464.

Get More Out of USPS Tracking:



Delivered, Front Desk/Reception/Mail Room ○ Delivered

December 19, 2023, 1:34 pm LUBBOCK, TX 79464

See All Tracking History

Tracking

Register / Sign In

1 Informed Delivery

Support

O Locations

English

Q

Help

International

Business

Shop

Receive

Send

Quick Tools

Remove

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Track Packages
Anytime, Anywhere

Tracking Number:

9589071052700764738130

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 5:52 pm on December 18, 2023 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered, Front Desk/Reception/Mail Room Delivered

December 18, 2023, 5:52 pm HOUSTON, TX 77027

What Do USPS Tracking Statuses Mean?

See All Tracking History

Tracking

Q

Help

International

Business

Shop

Receive

Send

Quick Tools

FAQs Learn More

> Get the free Informed Delivery® feature to receive automated notifications on your packages

> > Anytime, Anywhere

Track Packages

Remove

Tracking Number:

9589071052700764738147

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:15 pm on December 16, 2023 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered, Left with Individual Delivered

December 16, 2023, 4:15 pm MIDLAND, TX 79707

See All Tracking History

Register / Sign In

M Informed Delivery

Support

O Locations

English

Q

Help

International

Business

Shop

Receive

Send

Quick Tools



Tracking

Learn More

Anytime, Anywhere Track Packages

Get the free Informed Delivery® feature to receive automated notifications on your packages

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

December 19, 2023, 10:27 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700764738154

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:27 am on December 19, 2023 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

🗒 USPS Tracking Plus®

Released to Imaging: 1/3/2024 62-7:51 PM

Tracking Number:

9589071052700764738161

Copy A Add to Informed Delivery

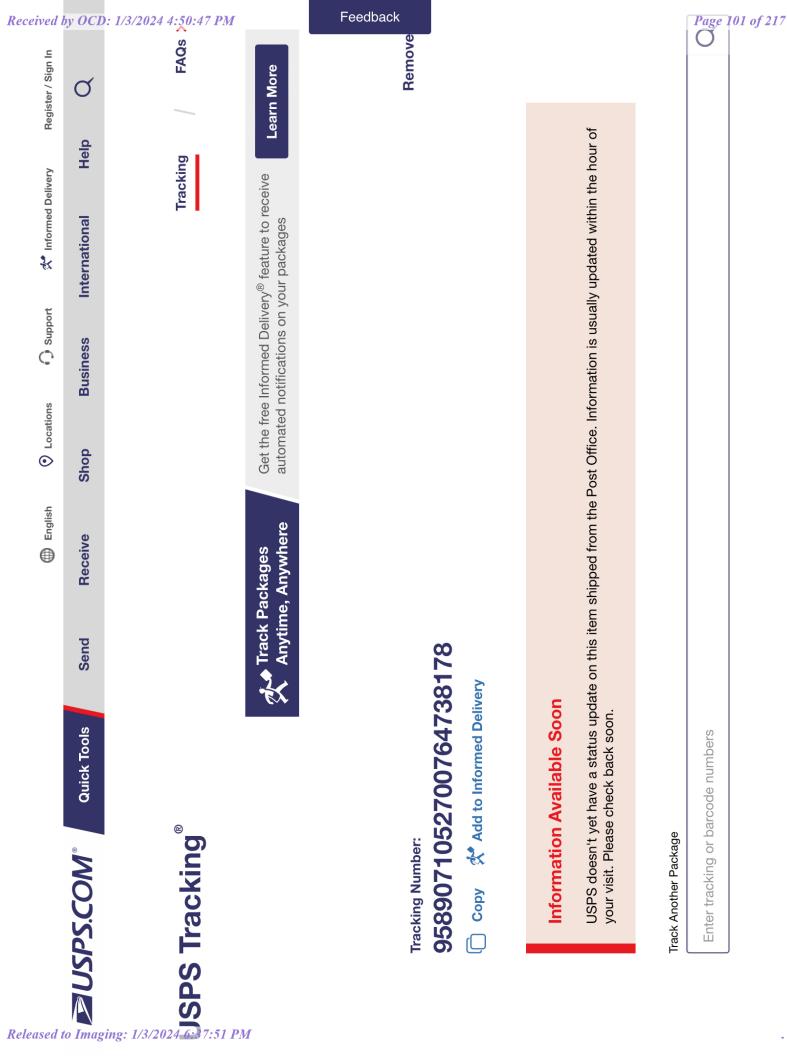
Latest Update

Your item was picked up at the post office at 10:14 am on December 19, 2023 in ROSWELL, NM 88201

Get More Out of USPS Tracking:

USPS Tracking Plus®

Quick Tools



Remove

Q

Register / Sign In

Informed Delivery

Support

O Locations

English

Help

International

Business

Shop

Receive

Send

Quick Tools

FAQs

Tracking

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Track Packages
Anytime, Anywhere

Tracking Number:

9589071052700764737874

Copy A Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:29 am on December 19, 2023 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450 December 19, 2023, 10:29 am

See All Tracking History

Q

Help

International

Business

Shop

Receive

Send

Quick Tools

Tracking

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Anytime, Anywhere

Track Packages

Moving Through Network

In Transit to Next Facility

January 1, 2024

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER December 30, 2023, 12:32 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700764738185

Copy A Add to Informed Delivery

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

্রী USPS Tracking Plus®

Released to Imaging: 1/3/2024 6:37:51 PM

Q

Help

International

Business

Shop

Receive

Send

Quick Tools

Remove

FAQs

Tracking

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Anytime, Anywhere

Track Packages

Delivered, Left with Individual Delivered

December 18, 2023, 2:59 pm MIDLAND, TX 79701

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700764737881

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:59 pm on December 18, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

্রী USPS Tracking Plus®

Q

Help

International

Business

Shop

Receive

Send

Quick Tools

FAQs

Tracking

Released to Imaging: 1/3/2024 0:37:51 PM

Anytime, Anywhere Track Packages

Get the free Informed Delivery® feature to receive automated notifications on your packages

Learn More

Remove

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79708

December 28, 2023, 12:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700764737898

Copy A Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 12:24 pm on December 28, 2023 in MIDLAND, TX 79708.

Get More Out of USPS Tracking:

্রী USPS Tracking Plus®

Help

International

Business

Shop

Receive

Send

Quick Tools

1 Informed Delivery

Support

O Locations

English

Remove

Tracking

Learn More

Get the free Informed Delivery® feature to receive

Track Packages
Anytime, Anywhere

automated notifications on your packages

Tracking Number:

9589071052700764738673

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:23 am on December 19, 2023 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual **GRAHAM, TX 76450**

December 19, 2023, 11:23 am

See All Tracking History

FAQs

Tracking

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Anytime, Anywhere

Track Packages

Remove X

Tracking Number:

9589071052700764738680

Copy A Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:58 am on December 22, 2023 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

্রী USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

December 22, 2023, 11:58 am FARMINGTON, NM 87401

See All Tracking History

FAQs

Tracking

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Track Packages
Anytime, Anywhere

Remove X

Reminder to Schedule Redelivery of your item **Delivery Attempt**

December 23, 2023

In Transit to Next Facility

December 18, 2023

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700764738703

Copy A Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Released to Imaging: /3/2024 6:37:51 PM

FAQs

Tracking

Get the free Informed Delivery® feature to receive automated notifications on your packages

Track Packages
Anytime, Anywhere

Learn More

Remove X

Tracking Number:

9589071052700764738710

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:23 am on December 19, 2023 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered, Left with Individual Delivered

December 19, 2023, 11:23 am **GRAHAM, TX 76450**

See All Tracking History

What Do USPS Tracking Statuses Mean?

FAQs

Remove X

Tracking

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Track Packages
Anytime, Anywhere

Tracking Number:

9589071052700764738697



Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:08 pm on December 26, 2023 in LUBBOCK, TX 79424.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered, Left with Individual Delivered

December 26, 2023, 4:08 pm

LUBBOCK, TX 79424

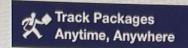
See All Tracking History

What Do USPS Tracking Statuses Mean?

Released to Imaging: 13/2024 6:37:51 PM

Received by OCD: 1/3/2024 4:50:47 PM

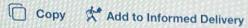
USPS Tracking®



Get the free Informed Delivery® feature to automated notifications on your packages

Tracking Number:

9589071052700942488840



Latest Update

Your item was picked up at the post office at 10:03 am on December 15, 2023 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

O Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450 December 15, 2023, 10:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less ^

Track Another Package

Enter tracking or barcode numbers

EXHIBIT A-7
TWISTED TEA BS FED COM
CARLSBAD CURRENT ARGUS AFFIDAVIT
OF PUBLICATION AND ADVERTISEMENT



Carlsbad Current Argus.

Affidavit of Publication Ad # 0005867940 This is not an invoice

HOLLIDAY ENERGY LAW GROUP 4040 BROADWAY # 350

SAN ANTONIO, TX 78209-6375

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/20/2023

Legal Clerk

Subscribed and sworn before me this December 20,

2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005867940 PO #: 0005867940 # of Affidavits1

This is not an invoice

This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral, working interest, or royalty owners: Marathon Oil Permian LLC; Chevron USA Inc.; XTO Holdings LLC; Oxy USA Inc.; The Allar Company; CD Ray Exploration LLC; Crump Family Partnership; Sonic Oil and Gas LP; SRR Permian LLC; Ernie Grodi; GE Rogers LLC; B F Albritton LLC; T C Energy LLC; TBO Energy LLC; Pontem Energy Partners I LP; Chief Capital II LLC; Llano Natural Resources LLC; Dorchester Minerals LP; COG Operating LLC; Concho Oil & Gas LLC; Huntsman Resources LLC; Andros Minerals LLC; Breck Minerals LP; Calmetto II LTD; CD Ray Exploration LLC; Community Minerals LLC; Crown Oil Partners LP; H M Bettis Inc; Hou-Tex Exploration Inc; James Adelson and Family; John Saleh Charitable Foundation; Kenneth C Dickeson; L E Oppermann; Lanell Joy Honeyman; Leslie Robert Honeyman Trust; LJA Charitable Investments LLC; Llano Natural Resources LLC; Memorial Minerals Inc; Michael Hayes and Kathryn Trust; LJA Charitable Investments LLC; Llano Natural Resources LLC; Memorial Minerals Inc; Michael Hayes and Kathryn TTEES; Oak Valley Mineral and Land LP; Penasco Petroleum LLC; Quientesa Royalty LP; Rolla R Hinkle Ill; SMP Patriot Mineral Holdings LLC; Sonic Minerals LP; Stillwater Investments; Stovall Energy LTD; Tarpon Industries Corp; Teryn Daley Gonzalez; Thomas R Smith; Valerie Branson And; WT Boyle And Company; and Zunis Energy LLC. Case No. 24081, Application of Marathon Oil Permian LLC for Compulsory Pooling, of the SW/4 Section 31, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, as to the Willow Lake; Bone Spring Formation is set for hearing on Thursday, January 4, 2024 at 8:15 a.m. before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant's attorney is Benjamin Holliday, Holliday Energy Law Group, 107 Katherine Court, Suite 100, San Antonio, TX 78209, ben@theenergylawgroup.com, and the Application is on behalf of Marathon Oil Permian LLC, whose address is 990 Town & Country Blvd., Houston, Texas 77024. Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy Country New Mexico. County, New Mexico. County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Willow Lake; Bone Spring Formation underlying a 800-acre, more or less, standard horizontal spacing unit comprised of the SW/4 Section 31, Township 24 South, Range 29 East, and the W/2 Section 6 and W/2 Section 7, located in Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: a) Twisted Tea BS Fed Com 551H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approxi-Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 330 feet FWL, and approximately 100 feet FSL ("551H Well"); b) Twisted Tea BS Fed Com 552H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL ("552H Well"); c) Twisted Tea BS Fed Com 301H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FWL ("301H Well"); d) Twisted Tea BS Fed Com 553H, which is an oil well that will be horizontally drilled from a surface hole oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Secrange 29 East, to a bottom noie location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1650 feet FWL, and approximately 100 feet FSL ("553H Well"); e) Twisted Tea BS Fed Com 554H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South Range 29 East, being approximately approximately south Range 29 East, being approximately approximately south Range 29 East, being approximately approximately south Range 29 East, being approximately 100 feet FSL ("553H Well"); e) Twisted Tea Figure 100 feet FSL tion 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL ("554H Well"); and f) Twisted Tea BS Fed Com 302H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Pages 29 East, to a better hole location in the SW/4 of Section 31. Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL ("302H Well"). The 551H Well, 552H Well, 301H Well, 553H Well, 554H Well, and 302H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 8 miles southwest of the town of Loving, New Mexico. #5867940, Current Argus, December 20, 2023

This is to notify the entities, individuals, their heirs, personal

EXHIBIT A-8 TWISTED TEA BS FED COM WELL PROPOSAL LETTER



Marathon Oil

Ryan Gyllenband Staff Land Professional Permian

Marathon Oil Company 990 Town & Country Blvd. Houston, TX 77024 Telephone 713.296.2453 mrgyllenband@marathonoil.com

> DELIVERED VIA CERTIFIED MAIL Tracking #: 9489009000276525489630

October 16, 2023

XTO Holdings LLC 22777 Springwoods Village Pkwy Spring, TX 77389

Re: Twisted Tea Fed Com 551H, 552H, 301H, 553H, 554H, 302H (the "Wells")

Participation Proposal

SW/4 Section 31, 24S-29E & W/2 Sections 6 & 7, T25S-29E

Eddy County, New Mexico

Dear Sir/Madam:

Marathon Oil Permian LLC ("Marathon") proposes the drilling, completion, and equipping of the Wells to test the Bone Spring formation, at a legal location in SW/4 of Section 31, Township 24 South, Range 29 East, & W/2 of Sections 6 & 7, Township 25 South, Range 29 East, Eddy County, New Mexico (the "Subject Lands), as follows:

Well Name	First Take Point		Last Take Point		TVD	MD	Target Interval		
Twisted Tea BS Fed Com 551H	330' FWL	2,540' FSL	330' FWL	100' FSL	0.120	21 000'	3rd Bone		
	Section 31	Section 31	Section 7	Section 7	9,130' 21,	21,880'	Spring		
Twisted Tea BS Fed Com 552H	1,000' FWL	2,540' FSL	1,000' FWL	100' FSL	0.120	21 000	3rd Bone		
Twisted Tea BS Fed Com 552H	Section 31	Section 31	Section 7	Section 7	9,130'	21,880'	Spring		
Twisted Tea BS Fed Com 301H	1,000' FWL	2,540' FSL	1,000' FWL	100' FSL	7,655' 20,405'	7.655	7.655'	20.4051	1st Bone
I WISTER TEA BS FER COM 301H	Section 31	Section 31	Section 7	Section 7		Spring			
Twisted Too BS Fed Com FF3U	1,650' FWL	2,540' FSL	1,650' FWL	100' FSL	0.120	21,880'	3rd Bone		
Twisted Tea BS Fed Com 553H	Section 31	Section 31	Section 7	Section 7	9,130'		Spring		
Twisted Too BS Fod Com FFALL	2,310' FWL	2,540' FSL	2,310' FWL	100' FSL	0.120	' 21,880'	3rd Bone		
Twisted Tea BS Fed Com 554H	Section 31	Section 31	Section 7	Section 7	9,130'		Spring		
Twisted Tea BS Fed Com 302H	2,310' FWL	2,540' FSL	2,310' FWL	100' FSL	7.655	20.4051	1st Bone		
	Section 31	Section 31	Section 7	Section 7	7,655'	20,405'	Spring		

<u>Authority for Expenditure (AFEs)</u>

Enclosed with this letter is an Authority for Expenditure ("AFE") for each of the proposed Wells. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred, and by electing to participate, you shall be responsible for your proportionate share of all actual costs incurred.

Voluntary Agreement of Compulsory Pooling

Marathon will provide, upon request, a proposed Joint Operating Agreement ("JOA") for development of the Subject Lands that will include the following basic terms:

- Marathon Oil Permian LLC to be named as Operator
- Contract Area begin the Subject Lands
- As a charge for the risk involved in drilling the well, 300% of the above costs
- \$10,000 per month drilling overhead rates and \$1,000 per month producing overhead rates, adjusted annually pursuant to Section III.1.A.3 of COPAS form titled "Accounting Procedure-Joint Operations."

If you would like to discuss a farmout, an assignment of interest, an acreage trade or other form of agreement for your interests in the Subject Lands, please contact the undersigned. If Marathon is unable to reach a voluntary agreement for the development of the Subject Lands with all the interest owners in the proposed spacing unit, Marathon will file an application with the New Mexico Oil Conservation Division for an order pooling the Subject Lands.

Election Instructions

Please use the attached ballot to indicate your desire to participate in each of the proposed wells and return a signed AFE for each well in which you elect to participate. If we do not receive a response from you within thirty (30) days, we will proceed with the necessary proceedings to pool your interests in the proposed spacing unit for the initial wells.

Should you have any questions regarding the above, please do not hesitate to contact me at the information provided at the top of this letter.

Best Regards,

Marathon Oil Permian LLC

Ryan Gyllenband Staff Land Professional

Ryan Gyllenband

PARTICIPATION BALLOT

XTO Holdings LLC hereby elects to: _____ Participate in the Twisted Tea Fed Com 551H Well by paying its proportionate share of all actual costs. _____ Not to participate in the Twisted Tea Fed Com 551H Well. Participate in the **Twisted Tea Fed Com 552H** Well by paying its proportionate share of all actual costs. _____ Not to participate in the Twisted Tea Fed Com 552H Well. _____ Participate in the **Twisted Tea Fed Com 301H** Well by paying its proportionate share of all actual costs. _____ Not to participate in the Twisted Tea Fed Com 301H Well. _____ Participate in the **Twisted Tea Fed Com 553H** Well by paying its proportionate share of all actual costs. _____ Not to participate in the **Twisted Tea Fed Com 553H** Well. ___ Participate in the **Twisted Tea Fed Com 554H** Well by paying its proportionate share of all actual costs. _____ Not to participate in the Twisted Tea Fed Com 554H Well. _____ Participate in the **Twisted Tea Fed Com 302H** Well by paying its proportionate share of all actual costs. _____ Not to participate in the Twisted Tea Fed Com 302H Well. By: _____ Title: Print Name: _____

Date: _____

MARATHON OIL PERMIAN LLC 10/1/2023 DRILLING & LOCATION PREPARED BY COURT NELSON AUTHORITY FOR EXPENDITURE DETAIL OF ESTIMATED WELL COSTS COMPLETION PREPARED BY KRISTEN DRAIN FACILITIES PREPARED BY HARSHA DISSANAYAKE ARTIFICIAL LIFT PREPARED BY CLAYTON DIETZE Asset Team PERMIAN Eddy Co. FORMATION: BS
Twisted Tea BS Fed Com 301H
SW/4 Sec. 31, 24S-29E & W/2 Sec. 6 & 7, Field WILDCAT EXPLORATION Well Name DEVELOPMENT Location 25S-29E EXPLOITATION WORKOVER Prospect Malaga Est Drilling Days Est Total Depth 20,405' **Est Completion Days** 25.552 LOCATION COST - INTANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7001270 171,000 **Location and Access** Land Broker Fees and Service 114,000 TOTAL LOCATION COST - INTANGIBLE \$285,000 DRILLING COST - TANGIBLE **Conductor Pipe** 7012050 Surface Casing 35.307 7012050 Intermediate Casing 1 107,997 7012050 Intermediate Casing 2 7012050 539,983 **Production Casing** Drlg Liner Hanger, Tieback Eq & Csg Accessories Drilling Wellhead Equipment 7012050 51.921 7012040 **Casing & Tubing Access** 114.227 Miscellaneous MRO Materials 7290003 10,384 TOTAL DRILLING - TANGIBLE \$961,586 DRILLING COST - INTANGIBLE 7290002 Drilling Rig Mob/Demob 134,996 Drilling Rig - day work/footage Directional Drilling Services 839,051 278,714 7290002 7019040 7019020 Cement and Cementing Servici Surface 31.153 7019020 Cement and Cementing Servici Intermediate 1 51,921 7019020 Cement and Cementing Service Intermediate 2 311,529 7019020 Cement and Cementing Servici Production 7019140 Mud Fluids & Services 130.219 7012310 Solids Control equipment 75,515 7012020 7019010 249,223 Casing Crew and Services 83,074 Fuel (Rig) Fuel (Mud) 7016350 130,053 7019140 Water (non potable 7001460 51.921 7012350 Water (potable) 10,384 7019000 Well Logging Services Mud Logging+geosteering Stabilizers, Hole Openers, Underreamers (DH rentals) Casing inspection/cleaning 23,209 7019150 7019250 72.690 31,153 7019110 20,769 51,921 7019110 Drill pipe/collar inspection services 7016180 Freight - truck 7001460 Water hauling and disposal (includes soil farming)
Contract Services - Disposal/Non-Hazardous Waste 124,612 7001160 7001440 Vacuum Trucks 20.769 7000030 Contract Labor - general 62,306 7000010 Contract Labor - Operations Contract Services - Facilities 6,231 7001200 20,769 7019300 Well Services - Well Control Services 40.447 Well Services - Well/Wellhead Services 7019350 20,769 7290003 7260001 Rental Tools and Equipment (surface rentals)
Rig Equipment and Misc. 20,976 167,810 7001110 7001120 Telecommunications Services
Consulting Services 10,384 176,201 7001400 Safety and Environmental Rental Buildings (trailers) 58.734 7330002 20,976 7019310 Coring (sidewalls & analysis) 361,481 7011010 8% Contingency & Taxes TOTAL DRILLING - INTANGIBLE \$3,918,414 TOTAL DRILLING COST \$4,880,000 COMPLETION - TANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7012580 Tubing Tubing Accessories (nipple, wireline entry) 15,000 7012550 Wellhead Equip 7012560 TOTAL COMPLETION - TANGIBLE \$15,000 COMPLETION - INTANGIBLE 7001270 Location and Access (dress location after rig move, set anchors) 11,700 7290002 **Drilling Rig During Completion** Mud Fluids & Services 7019030 Coiled Tubing Services (3 runs) 183,858 7019240 **Snubbing Services**

	n III - (n - 1 11 11	
7019270 7016350	Pulling/Swab Units Fuel (from drig)	- _
7016350	Casing Crew and Services	
7019020		
7019020	Cement and Cementing Services Well Testing Services (flow hand & equip)	346,252
7390002	Fracturing Services	4,810,232
7019330	Perforating	218,503
7019360	Wireline Services	
7001460	Water Hauling & Disposal (frac fluids)	259,637
7016180	Freight - Truck (haul pipe; drlg & compl)	
7290003	BOP Rental & Testing	
7290003	Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)	
7290003	CT Downhole Rental Equipment (ie. Bit, BHA)	54,322
7290003	Contract Labor - general	3-1,522
7000030	Telecommunications Services	41,786
7001110	Safety and Environmental	
7001400	Consulting Services	109,897
7001120	Zipper Manifold	164,442
7019300	Frack Stack Rentals	142,072
7016180	Freight (Transportation Services)	8,023
7260001	Equipment Rental (w/o operator, frac tanks, lightplants)	212,544
7330002	Rental Buildings (trailers)	
7000030	Contract Labor - Pumping (pump-down pumps)	41,786
7011010	8% Contingency & Taxes	
	TOTAL COMPLETION - INTANGIBLE	\$6,605,053
	TOTAL COMPLETION COST	\$6,620,053
SURFACE EQUIPMENT - TANGIE	BLE	
7012350	Misc. Piping, Fittings & Valves	159,015
7012350	Company Labor & Burden	159,015
700030	Contract Labor - General	172,698
700030	Telecommunication equip (Telemetry)	1/2,698
701110	Line Pipe & Accessories	46,035
7012270	Miscellaneous Materials (containment system)	47,952
7008060	SCADA	15,170
7016180	Freight - truck	15,859
7001190	Contract Engineering	9,824
7012290	Metering and Instrumentation	269,097
7012290	I&E Materials	157,845
7012200	Gas Treating	-
7012200	Dehydration	
7012010	Compressor	18,262
7012350	Power	-
7012610	Vapor Recovery Unit	
7012440	Separator & other pressure vessels	255,150
7012500	Tanks	44,912
7012100	Heater Treater	132,741
7012640	Flare & Accessories	19,282
7000010	Electrical Labor	87,218
7000010	Mechanical Labor	188,608
7012480	Rod Pumping unit & Pad	
7012180	Pumping Unit Engine	
7012350	Electrical Power (electrical cooperative construction costs)	35,332
	TOTAL SURFACE EQUIPMENT - TANGIBLE	\$1,675,000
	TOTAL SURFACE EQUIPMENT COST	\$ 1,675,000
ARTIFICIAL LIFT		
7000030	Contract Labor	3,000
7001120	Consultant	2,400
7008230	Time Writing/Overhead	3,000
7012180	Artificial Lift Equipment	157,200
7012350	Materials & Supplies	1,200
7012550	Production Tree	3,000
7012580	Tubing	63,000
7016190	Freight	3,000
7018150	Rentals	3,600
7019130	Kill Fluid	1,200
7019220	Well Services & Rig	14,400
	TOTAL ARTIFICIAL LIFT	255,000
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
	SUMMARY OF ESTIMATED DRILLING WELL COSTS	TOTAL COST
	TOTAL LOCATION COST	ć 20F 000
	TOTAL LOCATION COST	\$ 285,000
	TOTAL DRILLING COST	\$ 4,880,000
	TOTAL COMPLETIONS COST	\$ 6,620,053
		
	TOTAL SURFACE EQUIPMENT COST	
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
		-
	GRAND TOTAL COST	\$12 71E 0F2
	GUAND TOTAL COST	\$13,715,053

MARATHON OIL PERMIAN LLC 10/1/2023 DRILLING & LOCATION PREPARED BY COURT NELSON AUTHORITY FOR EXPENDITURE DETAIL OF ESTIMATED WELL COSTS COMPLETION PREPARED BY KRISTEN DRAIN FACILITIES PREPARED BY HARSHA DISSANAYAKE ARTIFICIAL LIFT PREPARED BY CLAYTON DIETZE Asset Team PERMIAN Eddy Co. FORMATION: BS
Twisted Tea BS Fed Com 302H
SW/4 Sec. 31, 24S-29E & W/2 Sec. 6 & 7, Field WILDCAT EXPLORATION Well Name DEVELOPMENT Location 25S-29E EXPLOITATION WORKOVER Prospect Malaga Est Drilling Days Est Total Depth 20,405' **Est Completion Days** 25.552 LOCATION COST - INTANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7001270 171,000 **Location and Access** Land Broker Fees and Service 114,000 TOTAL LOCATION COST - INTANGIBLE \$285,000 DRILLING COST - TANGIBLE **Conductor Pipe** 7012050 Surface Casing 35.307 7012050 Intermediate Casing 1 107,997 7012050 Intermediate Casing 2 7012050 539,983 **Production Casing** Drlg Liner Hanger, Tieback Eq & Csg Accessories Drilling Wellhead Equipment 7012050 51.921 7012040 **Casing & Tubing Access** 114.227 Miscellaneous MRO Materials 7290003 10,384 TOTAL DRILLING - TANGIBLE \$961,586 DRILLING COST - INTANGIBLE 7290002 Drilling Rig Mob/Demob 134,996 Drilling Rig - day work/footage Directional Drilling Services 839,051 278,714 7290002 7019040 7019020 Cement and Cementing Servici Surface 31.153 7019020 Cement and Cementing Servici Intermediate 1 51,921 7019020 Cement and Cementing Service Intermediate 2 311,529 7019020 Cement and Cementing Servici Production 7019140 Mud Fluids & Services 130.219 7012310 Solids Control equipment 75,515 7012020 7019010 249,223 Casing Crew and Services 83,074 Fuel (Rig) Fuel (Mud) 7016350 130,053 7019140 Water (non potable 7001460 51.921 7012350 Water (potable) 10,384 7019000 Well Logging Services Mud Logging+geosteering Stabilizers, Hole Openers, Underreamers (DH rentals) Casing inspection/cleaning 23,209 7019150 7019250 72.690 31,153 7019110 20,769 51,921 7019110 Drill pipe/collar inspection services 7016180 Freight - truck 7001460 Water hauling and disposal (includes soil farming)
Contract Services - Disposal/Non-Hazardous Waste 124,612 7001160 7001440 Vacuum Trucks 20.769 7000030 Contract Labor - general 62,306 7000010 Contract Labor - Operations Contract Services - Facilities 6,231 7001200 20,769 7019300 Well Services - Well Control Services 40.447 Well Services - Well/Wellhead Services 7019350 20,769 7290003 7260001 Rental Tools and Equipment (surface rentals)
Rig Equipment and Misc. 20,976 167,810 7001110 7001120 Telecommunications Services
Consulting Services 10,384 176,201 7001400 Safety and Environmental Rental Buildings (trailers) 58.734 7330002 20,976 7019310 Coring (sidewalls & analysis) 361,481 7011010 8% Contingency & Taxes TOTAL DRILLING - INTANGIBLE \$3,918,414 TOTAL DRILLING COST \$4,880,000 COMPLETION - TANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7012580 Tubing Tubing Accessories (nipple, wireline entry) 15,000 7012550 Wellhead Equip 7012560 TOTAL COMPLETION - TANGIBLE \$15,000 COMPLETION - INTANGIBLE Location and Access (dress location after rig move, set anchors) 11,700 7290002 **Drilling Rig During Completion** Mud Fluids & Services 7019030 Coiled Tubing Services (3 runs) 183,858 **Snubbing Services**

	n III - (n - 1 11 11	
7019270 7016350	Pulling/Swab Units Fuel (from drig)	- _
7016350	Casing Crew and Services	
7019020		
7019020	Cement and Cementing Services Well Testing Services (flow hand & equip)	346,252
7390002	Fracturing Services	4,810,232
7019330	Perforating	218,503
7019360	Wireline Services	
7001460	Water Hauling & Disposal (frac fluids)	259,637
7016180	Freight - Truck (haul pipe; drlg & compl)	
7290003	BOP Rental & Testing	
7290003	Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)	
7290003	CT Downhole Rental Equipment (ie. Bit, BHA)	54,322
7290003	Contract Labor - general	3-1,522
7000030	Telecommunications Services	41,786
7001110	Safety and Environmental	
7001400	Consulting Services	109,897
7001120	Zipper Manifold	164,442
7019300	Frack Stack Rentals	142,072
7016180	Freight (Transportation Services)	8,023
7260001	Equipment Rental (w/o operator, frac tanks, lightplants)	212,544
7330002	Rental Buildings (trailers)	
7000030	Contract Labor - Pumping (pump-down pumps)	41,786
7011010	8% Contingency & Taxes	
	TOTAL COMPLETION - INTANGIBLE	\$6,605,053
	TOTAL COMPLETION COST	\$6,620,053
SURFACE EQUIPMENT - TANGIE	BLE	
7012350	Misc. Piping, Fittings & Valves	159,015
7012350	Company Labor & Burden	159,015
700030	Contract Labor - General	172,698
700030	Telecommunication equip (Telemetry)	1/2,698
701110	Line Pipe & Accessories	46,035
7012270	Miscellaneous Materials (containment system)	47,952
7008060	SCADA	15,170
7016180	Freight - truck	15,859
7001190	Contract Engineering	9,824
7012290	Metering and Instrumentation	269,097
7012290	I&E Materials	157,845
7012200	Gas Treating	-
7012200	Dehydration	
7012010	Compressor	18,262
7012350	Power	-
7012610	Vapor Recovery Unit	
7012440	Separator & other pressure vessels	255,150
7012500	Tanks	44,912
7012100	Heater Treater	132,741
7012640	Flare & Accessories	19,282
7000010	Electrical Labor	87,218
7000010	Mechanical Labor	188,608
7012480	Rod Pumping unit & Pad	
7012180	Pumping Unit Engine	
7012350	Electrical Power (electrical cooperative construction costs)	35,332
	TOTAL SURFACE EQUIPMENT - TANGIBLE	\$1,675,000
	TOTAL SURFACE EQUIPMENT COST	\$ 1,675,000
ARTIFICIAL LIFT		
7000030	Contract Labor	3,000
7001120	Consultant	2,400
7008230	Time Writing/Overhead	3,000
7012180	Artificial Lift Equipment	157,200
7012350	Materials & Supplies	1,200
7012550	Production Tree	3,000
7012580	Tubing	63,000
7016190	Freight	3,000
7018150	Rentals	3,600
7019130	Kill Fluid	1,200
7019220	Well Services & Rig	14,400
	TOTAL ARTIFICIAL LIFT	255,000
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
	SUMMARY OF ESTIMATED DRILLING WELL COSTS	TOTAL COST
	TOTAL LOCATION COST	ć 20F 000
	TOTAL LOCATION COST	\$ 285,000
	TOTAL DRILLING COST	\$ 4,880,000
	TOTAL COMPLETIONS COST	\$ 6,620,053
		
	TOTAL SURFACE EQUIPMENT COST	
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
		-
	GRAND TOTAL COST	\$12 71E 0F2
	GUAND TOTAL COST	\$13,715,053

MARATHON OIL PERMIAN LLC 10/1/2023 DRILLING & LOCATION PREPARED BY COURT NELSON AUTHORITY FOR EXPENDITURE DETAIL OF ESTIMATED WELL COSTS COMPLETION PREPARED BY KRISTEN DRAIN FACILITIES PREPARED BY HARSHA DISSANAYAKE ARTIFICIAL LIFT PREPARED BY CLAYTON DIETZE Asset Team PERMIAN Eddy Co. FORMATION: BS
Twisted Tea BS Fed Com 551H
SW/4 Sec. 31, 24S-29E & W/2 Sec. 6 & 7, Field WILDCAT EXPLORATION Well Name DEVELOPMENT Location 25S-29E EXPLOITATION WORKOVER Prospect Malaga Est Drilling Days Est Total Depth 21,880' **Est Completion Days** 25.552 LOCATION COST - INTANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7001270 171,000 **Location and Access** Land Broker Fees and Service 114,000 TOTAL LOCATION COST - INTANGIBLE \$285,000 DRILLING COST - TANGIBLE **Conductor Pipe** 7012050 Surface Casing 35.357 7012050 Intermediate Casing 1 108,152 7012050 Intermediate Casing 2 7012050 540,758 **Production Casing** Drlg Liner Hanger, Tieback Eq & Csg Accessories Drilling Wellhead Equipment 7012050 51.996 49,916 7012040 **Casing & Tubing Access** 114.391 Miscellaneous MRO Materials 7290003 10,399 TOTAL DRILLING - TANGIBLE \$962,965 DRILLING COST - INTANGIBLE 7290002 Drilling Rig Mob/Demob 135,189 Drilling Rig - day work/footage Directional Drilling Services 840,255 279,114 7290002 7019040 7019020 Cement and Cementing Servici Surface 31.198 7019020 Cement and Cementing Servici Intermediate 1 51,996 7019020 Cement and Cementing Service Intermediate 2 311,976 7019020 Cement and Cementing Servici Production 7019140 Mud Fluids & Services 130.406 7012310 Solids Control equipment 75,623 7012020 7019010 249,581 Casing Crew and Services 83,194 Fuel (Rig) Fuel (Mud) 7016350 130,239 7019140 Water (non potable 7001460 51.996 7012350 Water (potable) 10,399 7019000 Well Logging Services Mud Logging+geosteering Stabilizers, Hole Openers, Underreamers (DH rentals) Casing inspection/cleaning 23,242 7019150 7019250 72.794 31,198 7019110 20,798 51,996 7019110 Drill pipe/collar inspection services 7016180 Freight - truck 7001460 Water hauling and disposal (includes soil farming)
Contract Services - Disposal/Non-Hazardous Waste 124,790 7001160 7001440 Vacuum Trucks 20,798 7000030 Contract Labor - general 62,395 7000010 Contract Labor - Operations Contract Services - Facilities 6,240 7001200 20,798 7019300 Well Services - Well Control Services 40.505 Well Services - Well/Wellhead Services 7019350 20,798 7290003 7260001 Rental Tools and Equipment (surface rentals)
Rig Equipment and Misc. 21,006 168,051 7001110 7001120 Telecommunications Services
Consulting Services 10,399 176,453 7001400 Safety and Environmental Rental Buildings (trailers) 58.818 7330002 21,006 7019310 Coring (sidewalls & analysis) 362,000 7011010 8% Contingency & Taxes TOTAL DRILLING - INTANGIBLE \$3,924,035 TOTAL DRILLING COST \$4,887,000 COMPLETION - TANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7012580 Tubing Tubing Accessories (nipple, wireline entry) 15,000 7012550 Wellhead Equip 7012560 TOTAL COMPLETION - TANGIBLE \$15,000 COMPLETION - INTANGIBLE Location and Access (dress location after rig move, set anchors) 11,700 7290002 **Drilling Rig During Completion** Mud Fluids & Services 7019030 Coiled Tubing Services (3 runs) 183,858 7019240 **Snubbing Services**

7019270	Pulling/Swab Units		_
7016350	Fuel (from drlg)		-
7019010	Casing Crew and Services		-
7019020	Cement and Cementing Services		
7019080	Well Testing Services (flow hand & equip)	-	346,252
7390002 7019330	Fracturing Services Perforating	-	4,810,232 218,503
7019350	Wireline Services		218,303
7001460	Water Hauling & Disposal (frac fluids)	-	259,637
7016180	Freight - Truck (haul pipe; drlg & compl)		-
7290003	BOP Rental & Testing		-
7290003	Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)		-
7290003	CT Downhole Rental Equipment (ie. Bit, BHA)	-	54,322
7290003	Contract Labor - general Telecommunications Services	-	41 706
7000030 7001110	Safety and Environmental	-	41,786
700110	Consulting Services	-	109,897
7001120	Zipper Manifold		164,442
7019300	Frack Stack Rentals		142,072
7016180	Freight (Transportation Services)		8,023
7260001	Equipment Rental (w/o operator, frac tanks, lightplants)		212,544
7330002	Rental Buildings (trailers)		
7000030 7011010	Contract Labor - Pumping (pump-down pumps) 8% Contingency & Taxes		41,786
7011010	6/6 Contingency & Taxes	-	
	TOTAL COMPLETION - INTANGIBLE		\$6,605,053
	TOTAL COMPLETION COST		\$6,620,053
SURFACE EQUIPMENT - TANGIB	DLE .		
7012350	Misc. Piping, Fittings & Valves		159,015
7012330	Company Labor & Burden	-	-
7000030	Contract Labor - General		172,698
7001110	Telecommunication equip (Telemetry)		-
7012410	Line Pipe & Accessories		46,035
7012270	Miscellaneous Materials (containment system)		47,952
7008060	SCADA	-	15,170
7016180	Freight - truck		15,859
7001190 7012290	Contract Engineering Metering and Instrumentation	-	9,824 269,097
7012290	I&E Materials	-	157,845
7012200	Gas Treating	-	-
7012200	Dehydration	-	-
7012010	Compressor		18,262
7012350	Power		-
7012610	Vapor Recovery Unit	-	
7012440	Separator & other pressure vessels		255,150
7012500	Tanks	-	44,912
7012100 7012640	Heater Treater Flare & Accessories	-	132,741 19,282
7000010	Electrical Labor	-	87,218
7000010	Mechanical Labor	-	188,608
7012480	Rod Pumping unit & Pad		-
7012180	Pumping Unit Engine		-
7012350	Electrical Power (electrical cooperative construction costs)		35,332
	TOTAL SURFACE EQUIPMENT - TANGIBLE		\$1,675,000
	TOTAL SURFACE EQUIPMENT COST	\$	1,675,000
ARTIFICIAL LIFT			
7000030	Contract Labor		3,000
7001120	Consultant		2,400
7008230 7012180	Time Writing/Overhead		3,000
7012180	Artificial Lift Equipment Materials & Supplies		157,200 1,200
7012550	Production Tree	-	3,000
7012580	Tubing	-	63,000
7016190	Freight	-	3,000
7018150	Rentals		3,600
7019130 7019220	Wall Sonices & Pig		1,200
7019220	Well Services & Rig		14,400
	TOTAL ARTIFICIAL LIFT		255,000
	TOTAL ARTIFICIAL LIFT COST	\$	255,000
	SUMMARY OF ESTIMATED DRILLING WELL COSTS		TOTAL COST
	TOTAL LOCATION COST	ć	205 000
	TOTAL LOCATION COST	\$	285,000
	TOTAL DRILLING COST	\$	4,887,000
	TOTAL COMPLETIONS COST	\$	6,620,053
	TOTAL SURFACE EQUIPMENT COST	\$	1,675,000
	TOTAL ARTIFICIAL LIFT COST	Ś	255,000
	GRAND TOTAL COST		\$13,722,053
			+

MARATHON OIL PERMIAN LLC 10/1/2023 DRILLING & LOCATION PREPARED BY COURT NELSON AUTHORITY FOR EXPENDITURE DETAIL OF ESTIMATED WELL COSTS COMPLETION PREPARED BY KRISTEN DRAIN FACILITIES PREPARED BY HARSHA DISSANAYAKE ARTIFICIAL LIFT PREPARED BY CLAYTON DIETZE Asset Team PERMIAN Eddy Co. FORMATION: BS
Twisted Tea BS Fed Com 552H
SW/4 Sec. 31, 24S-29E & W/2 Sec. 6 & 7, Field WILDCAT EXPLORATION Well Name DEVELOPMENT Location 25S-29E EXPLOITATION WORKOVER Prospect Malaga Est Drilling Days Est Total Depth 21,880' **Est Completion Days** 25.552 LOCATION COST - INTANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7001270 171,000 **Location and Access** Land Broker Fees and Service 114,000 TOTAL LOCATION COST - INTANGIBLE \$285,000 DRILLING COST - TANGIBLE **Conductor Pipe** 7012050 Surface Casing 35.357 7012050 Intermediate Casing 1 108,152 7012050 Intermediate Casing 2 7012050 540,758 **Production Casing** Drlg Liner Hanger, Tieback Eq & Csg Accessories Drilling Wellhead Equipment 7012050 51.996 49,916 7012040 **Casing & Tubing Access** 114.391 Miscellaneous MRO Materials 7290003 10,399 TOTAL DRILLING - TANGIBLE \$962,965 DRILLING COST - INTANGIBLE 7290002 Drilling Rig Mob/Demob 135,189 Drilling Rig - day work/footage Directional Drilling Services 840,255 279,114 7290002 7019040 7019020 Cement and Cementing Servici Surface 31.198 7019020 Cement and Cementing Servici Intermediate 1 51,996 7019020 Cement and Cementing Service Intermediate 2 311,976 7019020 Cement and Cementing Servici Production 7019140 Mud Fluids & Services 130.406 7012310 Solids Control equipment 75,623 7012020 7019010 249,581 Casing Crew and Services 83,194 Fuel (Rig) Fuel (Mud) 7016350 130,239 7019140 Water (non potable 7001460 51.996 7012350 Water (potable) 10,399 7019000 Well Logging Services Mud Logging+geosteering Stabilizers, Hole Openers, Underreamers (DH rentals) Casing inspection/cleaning 23,242 7019150 7019250 72.794 31,198 7019110 20,798 51,996 7019110 Drill pipe/collar inspection services 7016180 Freight - truck 7001460 Water hauling and disposal (includes soil farming)
Contract Services - Disposal/Non-Hazardous Waste 124,790 7001160 7001440 Vacuum Trucks 20,798 7000030 Contract Labor - general 62,395 7000010 Contract Labor - Operations Contract Services - Facilities 6,240 7001200 20,798 7019300 Well Services - Well Control Services 40.505 Well Services - Well/Wellhead Services 7019350 20,798 7290003 7260001 Rental Tools and Equipment (surface rentals)
Rig Equipment and Misc. 21,006 168,051 7001110 7001120 Telecommunications Services
Consulting Services 10,399 176,453 7001400 Safety and Environmental Rental Buildings (trailers) 58.818 7330002 21,006 7019310 Coring (sidewalls & analysis) 362,000 7011010 8% Contingency & Taxes TOTAL DRILLING - INTANGIBLE \$3,924,035 TOTAL DRILLING COST \$4,887,000 COMPLETION - TANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7012580 Tubing Tubing Accessories (nipple, wireline entry) 15,000 7012550 Wellhead Equip 7012560 TOTAL COMPLETION - TANGIBLE \$15,000 COMPLETION - INTANGIBLE Location and Access (dress location after rig move, set anchors) 11,700 7290002 **Drilling Rig During Completion** Mud Fluids & Services 7019030 Coiled Tubing Services (3 runs) 183,858 7019240 **Snubbing Services**

7040370	Bullion (Comb. Helbe	
7019270 7016350	Pulling/Swab Units Fuel (from drlg)	- _
7016350	Casing Crew and Services	
7019020		
7019020	Cement and Cementing Services Well Testing Services (flow hand & equip)	346,252
7390002	Fracturing Services	4,810,232
733002	Perforating	218,503
7019360	Wireline Services	
701460	Water Hauling & Disposal (frac fluids)	259,637
7016180	Freight - Truck (haul pipe; drlg & compl)	
7290003	BOP Rental & Testing	<u></u>
7290003	Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)	
7290003	CT Downhole Rental Equipment (ie. Bit, BHA)	54,322
7290003	Contract Labor - general	5-1,522
7000030	Telecommunications Services	41,786
7001110	Safety and Environmental	
7001400	Consulting Services	109,897
7001120	Zipper Manifold	164,442
7019300	Frack Stack Rentals	142,072
7016180	Freight (Transportation Services)	8,023
7260001	Equipment Rental (w/o operator, frac tanks, lightplants)	212,544
7330002	Rental Buildings (trailers)	
7000030	Contract Labor - Pumping (pump-down pumps)	41,786
7011010	8% Contingency & Taxes	<u></u>
	TOTAL COMPLETION - INTANGIBLE	\$6,605,053
	TOTAL COMPLETION COST	\$6,620,053
SURFACE EQUIPMENT - TANGIE	OLE .	
7012350	Misc. Piping, Fittings & Valves	159,015
7006640	Company Labor & Burden	-
7000030	Contract Labor - General	172,698
7001110	Telecommunication equip (Telemetry)	-
7012410	Line Pipe & Accessories	46,035
7012270	Miscellaneous Materials (containment system)	47,952
7008060	SCADA	15,170
7016180	Freight - truck	15,859
7001190	Contract Engineering	9,824
7012290	Metering and Instrumentation	269,097
7012290	I&E Materials	157,845
7012200	Gas Treating	-
7012200	Dehydration	-
7012010	Compressor	18,262
7012350	Power	
7012610	Vapor Recovery Unit	
7012440	Separator & other pressure vessels	255,150
7012500	Tanks	44,912
7012100	Heater Treater	132,741
7012640	Flare & Accessories	19,282
7000010	Electrical Labor	87,218
7000010	Mechanical Labor	188,608
7012480	Rod Pumping unit & Pad	
7012180	Pumping Unit Engine	<u>-</u>
7012350	Electrical Power (electrical cooperative construction costs)	35,332
	TOTAL SURFACE EQUIPMENT - TANGIBLE	\$1,675,000
	TOTAL SURFACE EQUIPMENT COST	\$ 1,675,000
ARTIFICIAL LIFT		
7000030	Contract Labor	3,000
7001120	Consultant	2,400
7001120	Time Writing/Overhead	3,000
7012180	Artificial Lift Equipment	157,200
7012350	Materials & Supplies	1,200
7012550	Production Tree	3,000
7012580	Tubing	63,000
7016190	Freight	3,000
7018150	Rentals	3,600
7019130	Kill Fluid	1,200
7019220	Well Services & Rig	14,400
	TOTAL ARTIFICIAL LIFT	255,000
	•	
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
	SUMMARY OF ESTIMATED DRILLING WELL COSTS	TOTAL COST
	TOTAL LOCATION COST	ć 30F.000
	TOTAL LOCATION COST	\$ 285,000
	TOTAL DRILLING COST	\$ 4,887,000
	TOTAL COMPLETIONS COST	\$ 6,620,053
	TOTAL SURFACE EQUIPMENT COST	
		
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
	GRAND TOTAL COST	\$12 722 AE2
	GUAIND LOTAL COST	\$13,722,053

MARATHON OIL PERMIAN LLC 10/1/2023 DRILLING & LOCATION PREPARED BY COURT NELSON AUTHORITY FOR EXPENDITURE DETAIL OF ESTIMATED WELL COSTS COMPLETION PREPARED BY KRISTEN DRAIN FACILITIES PREPARED BY HARSHA DISSANAYAKE ARTIFICIAL LIFT PREPARED BY CLAYTON DIETZE Asset Team PERMIAN Eddy Co. FORMATION: BS
Twisted Tea BS Fed Com 553H
SW/4 Sec. 31, 24S-29E & W/2 Sec. 6 & 7, Field WILDCAT EXPLORATION Well Name DEVELOPMENT Location 25S-29E EXPLOITATION WORKOVER Prospect Malaga Est Drilling Days Est Total Depth 21,880' **Est Completion Days** 25.552 LOCATION COST - INTANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7001270 171,000 **Location and Access** Land Broker Fees and Service 114,000 TOTAL LOCATION COST - INTANGIBLE \$285,000 DRILLING COST - TANGIBLE **Conductor Pipe** 7012050 Surface Casing 35.357 7012050 Intermediate Casing 1 108,152 7012050 Intermediate Casing 2 7012050 540,758 **Production Casing** Drlg Liner Hanger, Tieback Eq & Csg Accessories Drilling Wellhead Equipment 7012050 51.996 49,916 7012040 **Casing & Tubing Access** 114.391 Miscellaneous MRO Materials 7290003 10,399 TOTAL DRILLING - TANGIBLE \$962,965 DRILLING COST - INTANGIBLE 7290002 Drilling Rig Mob/Demob 135,189 Drilling Rig - day work/footage Directional Drilling Services 840,255 279,114 7290002 7019040 7019020 Cement and Cementing Servici Surface 31.198 7019020 Cement and Cementing Servici Intermediate 1 51,996 7019020 Cement and Cementing Service Intermediate 2 311,976 7019020 Cement and Cementing Servici Production 7019140 Mud Fluids & Services 130.406 7012310 Solids Control equipment 75,623 7012020 7019010 249,581 Casing Crew and Services 83,194 Fuel (Rig) Fuel (Mud) 7016350 130,239 7019140 Water (non potable 7001460 51.996 7012350 Water (potable) 10,399 7019000 Well Logging Services Mud Logging+geosteering Stabilizers, Hole Openers, Underreamers (DH rentals) Casing inspection/cleaning 23,242 7019150 7019250 72.794 31,198 7019110 20,798 51,996 7019110 Drill pipe/collar inspection services 7016180 Freight - truck 7001460 Water hauling and disposal (includes soil farming)
Contract Services - Disposal/Non-Hazardous Waste 124,790 7001160 7001440 Vacuum Trucks 20,798 7000030 Contract Labor - general 62,395 7000010 Contract Labor - Operations Contract Services - Facilities 6,240 7001200 20,798 7019300 Well Services - Well Control Services 40.505 Well Services - Well/Wellhead Services 7019350 20,798 7290003 7260001 Rental Tools and Equipment (surface rentals)
Rig Equipment and Misc. 21,006 168,051 7001110 7001120 Telecommunications Services
Consulting Services 10,399 176,453 7001400 Safety and Environmental Rental Buildings (trailers) 58.818 7330002 21,006 7019310 Coring (sidewalls & analysis) 362,000 7011010 8% Contingency & Taxes TOTAL DRILLING - INTANGIBLE \$3,924,035 TOTAL DRILLING COST \$4,887,000 COMPLETION - TANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7012580 Tubing Tubing Accessories (nipple, wireline entry) 15,000 7012550 Wellhead Equip 7012560 TOTAL COMPLETION - TANGIBLE \$15,000 COMPLETION - INTANGIBLE 7001270 Location and Access (dress location after rig move, set anchors) 11,700 7290002 **Drilling Rig During Completion** Mud Fluids & Services 7019030 Coiled Tubing Services (3 runs) 183,858 7019240 **Snubbing Services**

7040370	Bullion (Comb. Helbe	
7019270 7016350	Pulling/Swab Units Fuel (from drlg)	- _
7016350	Casing Crew and Services	
7019020		
7019020	Cement and Cementing Services Well Testing Services (flow hand & equip)	346,252
7390002	Fracturing Services	4,810,232
733002	Perforating	218,503
7019360	Wireline Services	
701460	Water Hauling & Disposal (frac fluids)	259,637
7016180	Freight - Truck (haul pipe; drlg & compl)	
7290003	BOP Rental & Testing	<u></u>
7290003	Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)	
7290003	CT Downhole Rental Equipment (ie. Bit, BHA)	54,322
7290003	Contract Labor - general	5-1,522
7000030	Telecommunications Services	41,786
7001110	Safety and Environmental	
7001400	Consulting Services	109,897
7001120	Zipper Manifold	164,442
7019300	Frack Stack Rentals	142,072
7016180	Freight (Transportation Services)	8,023
7260001	Equipment Rental (w/o operator, frac tanks, lightplants)	212,544
7330002	Rental Buildings (trailers)	
7000030	Contract Labor - Pumping (pump-down pumps)	41,786
7011010	8% Contingency & Taxes	<u></u>
	TOTAL COMPLETION - INTANGIBLE	\$6,605,053
	TOTAL COMPLETION COST	\$6,620,053
SURFACE EQUIPMENT - TANGIE	OLE .	
7012350	Misc. Piping, Fittings & Valves	159,015
7006640	Company Labor & Burden	-
7000030	Contract Labor - General	172,698
7001110	Telecommunication equip (Telemetry)	-
7012410	Line Pipe & Accessories	46,035
7012270	Miscellaneous Materials (containment system)	47,952
7008060	SCADA	15,170
7016180	Freight - truck	15,859
7001190	Contract Engineering	9,824
7012290	Metering and Instrumentation	269,097
7012290	I&E Materials	157,845
7012200	Gas Treating	-
7012200	Dehydration	-
7012010	Compressor	18,262
7012350	Power	
7012610	Vapor Recovery Unit	
7012440	Separator & other pressure vessels	255,150
7012500	Tanks	44,912
7012100	Heater Treater	132,741
7012640	Flare & Accessories	19,282
7000010	Electrical Labor	87,218
7000010	Mechanical Labor	188,608
7012480	Rod Pumping unit & Pad	
7012180	Pumping Unit Engine	<u>-</u>
7012350	Electrical Power (electrical cooperative construction costs)	35,332
	TOTAL SURFACE EQUIPMENT - TANGIBLE	\$1,675,000
	TOTAL SURFACE EQUIPMENT COST	\$ 1,675,000
ARTIFICIAL LIFT		
7000030	Contract Labor	3,000
7001120	Consultant	2,400
7001120	Time Writing/Overhead	3,000
7012180	Artificial Lift Equipment	157,200
7012350	Materials & Supplies	1,200
7012550	Production Tree	3,000
7012580	Tubing	63,000
7016190	Freight	3,000
7018150	Rentals	3,600
7019130	Kill Fluid	1,200
7019220	Well Services & Rig	14,400
	TOTAL ARTIFICIAL LIFT	255,000
	•	
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
	SUMMARY OF ESTIMATED DRILLING WELL COSTS	TOTAL COST
	TOTAL LOCATION COST	ć 30F.000
	TOTAL LOCATION COST	\$ 285,000
	TOTAL DRILLING COST	\$ 4,887,000
	TOTAL COMPLETIONS COST	\$ 6,620,053
	TOTAL SURFACE EQUIPMENT COST	
		
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
	GRAND TOTAL COST	\$12 722 AE2
	GUAIND LOTAL COST	\$13,722,053

MARATHON OIL PERMIAN LLC 10/1/2023 DRILLING & LOCATION PREPARED BY COURT NELSON AUTHORITY FOR EXPENDITURE DETAIL OF ESTIMATED WELL COSTS COMPLETION PREPARED BY KRISTEN DRAIN FACILITIES PREPARED BY HARSHA DISSANAYAKE ARTIFICIAL LIFT PREPARED BY CLAYTON DIETZE Asset Team PERMIAN Field Eddy Co. FORMATION: BS WILDCAT EXPLORATION Twisted Tea BS Fed Com 554H SW/4 Sec. 31, 24S-29E & W/2 Sec. 6 & 7, Well Name DEVELOPMENT Location 25S-29E EXPLOITATION WORKOVER Prospect Malaga Est Drilling Days Est Total Depth 21,880' **Est Completion Days** 25.552 LOCATION COST - INTANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7001270 171,000 **Location and Access** Land Broker Fees and Service 114,000 TOTAL LOCATION COST - INTANGIBLE \$285,000 DRILLING COST - TANGIBLE **Conductor Pipe** 7012050 Surface Casing 35.357 7012050 Intermediate Casing 1 108,152 7012050 Intermediate Casing 2 7012050 540,758 **Production Casing** Drlg Liner Hanger, Tieback Eq & Csg Accessories Drilling Wellhead Equipment 7012050 51.996 49,916 7012040 **Casing & Tubing Access** 114.391 Miscellaneous MRO Materials 7290003 10,399 TOTAL DRILLING - TANGIBLE \$962,965 DRILLING COST - INTANGIBLE 7290002 Drilling Rig Mob/Demob 135,189 Drilling Rig - day work/footage Directional Drilling Services 840,255 279,114 7290002 7019040 7019020 Cement and Cementing Servici Surface 31.198 7019020 Cement and Cementing Servici Intermediate 1 51,996 7019020 Cement and Cementing Service Intermediate 2 311,976 7019020 Cement and Cementing Servici Production 7019140 Mud Fluids & Services 130.406 7012310 Solids Control equipment 75,623 7012020 7019010 249,581 Casing Crew and Services 83,194 Fuel (Rig) Fuel (Mud) 7016350 130,239 7019140 Water (non potable 7001460 51.996 7012350 Water (potable) 10,399 7019000 Well Logging Services Mud Logging+geosteering Stabilizers, Hole Openers, Underreamers (DH rentals) Casing inspection/cleaning 23,242 7019150 7019250 72.794 31,198 7019110 20,798 51,996 7019110 Drill pipe/collar inspection services 7016180 Freight - truck 7001460 Water hauling and disposal (includes soil farming)
Contract Services - Disposal/Non-Hazardous Waste 124,790 7001160 7001440 Vacuum Trucks 20,798 7000030 Contract Labor - general 62,395 7000010 Contract Labor - Operations Contract Services - Facilities 6,240 7001200 20,798 7019300 Well Services - Well Control Services 40.505 Well Services - Well/Wellhead Services 7019350 20,798 7290003 7260001 Rental Tools and Equipment (surface rentals)
Rig Equipment and Misc. 21,006 168,051 7001110 7001120 Telecommunications Services
Consulting Services 10,399 176,453 7001400 Safety and Environmental Rental Buildings (trailers) 58.818 7330002 21,006 7019310 Coring (sidewalls & analysis) 362,000 7011010 8% Contingency & Taxes TOTAL DRILLING - INTANGIBLE \$3,924,035 TOTAL DRILLING COST \$4,887,000 COMPLETION - TANGIBLE GL CODE DESCRIPTION ESTIMATED COST 7012580 Tubing Tubing Accessories (nipple, wireline entry) 15,000 7012550 Wellhead Equip 7012560 TOTAL COMPLETION - TANGIBLE \$15,000 COMPLETION - INTANGIBLE 7001270 Location and Access (dress location after rig move, set anchors) 11,700 7290002 **Drilling Rig During Completion** Mud Fluids & Services 7019030 Coiled Tubing Services (3 runs) 183,858 7019240 **Snubbing Services**

7019270	Pulling/Swab Units	
7016350	Fuel (from drig)	
7019010 7019020	Casing Crew and Services Cement and Cementing Services	
7019080	Well Testing Services (flow hand & equip)	346,252
7390002	Fracturing Services	4,810,232
7019330	Perforating	218,503
7019360 7001460	Wireline Services Water Hauling & Disposal (frac fluids)	259,637
7016180	Freight - Truck (haul pipe; drlg & compl)	
7290003	BOP Rental & Testing	
7290003	Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)	
7290003	CT Downhole Rental Equipment (ie. Bit, BHA)	54,322
7290003 7000030	Contract Labor - general Telecommunications Services	41,786
7001110	Safety and Environmental	
7001400	Consulting Services	109,897
7001120	Zipper Manifold	164,442
7019300 7016180	Frack Stack Rentals Freight (Transportation Services)	
7260001	Equipment Rental (w/o operator, frac tanks, lightplants)	212,544
7330002	Rental Buildings (trailers)	
7000030	Contract Labor - Pumping (pump-down pumps)	41,786
7011010	8% Contingency & Taxes	
	TOTAL COMPLETION - INTANGIBLE	\$6,605,053
	TOTAL COMPLETION COST	\$6,620,053
SURFACE EQUIPMENT - TANGIBLE		
7012350	Misc. Piping, Fittings & Valves	159,015
7006640	Company Labor & Burden	
7000030	Contract Labor - General	172,698
7001110 7012410	Telecommunication equip (Telemetry)	46.005
7012410	Line Pipe & Accessories Miscellaneous Materials (containment system)	46,035 47,952
7008060	SCADA	15,170
7016180	Freight - truck	15,859
7001190	Contract Engineering	9,824
7012290	Metering and Instrumentation	269,097
7012290 7012200	I&E Materials Gas Treating	157,845
7012200	Dehydration	-
7012010	Compressor	18,262
7012350	Power	-
7012610 7012440	Vapor Recovery Unit Separator & other pressure vessels	255,150
7012500	Tanks	44,912
7012100	Heater Treater	132,741
7012640	Flare & Accessories	19,282
7000010	Electrical Labor	87,218
7000010	Mechanical Labor	188,608
7012480 7012180	Rod Pumping unit & Pad Pumping Unit Engine	
7012350	Electrical Power (electrical cooperative construction costs)	35,332
	TOTAL SURFACE EQUIPMENT - TANGIBLE	\$1,675,000
	TOTAL SURFACE EQUIPMENT COST	\$ 1,675,000
ARTIFICIAL LIFT		
7000030	Contract Labor	3,000
7001120	Consultant	2,400
7008230	Time Writing/Overhead	3,000
7012180 7012350	Artificial Lift Equipment Materials & Supplies	157,200 1,200
7012550	Production Tree	3,000
7012580	Tubing	63,000
7016190	Freight	3,000
7018150	Rentals	3,600
7019130 7019220	Kill Fluid Well Services & Rig	1,200 14,400
7013220	Well services at hig	24,400
	TOTAL ARTIFICIAL LIFT	255,000
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
	SUMMARY OF ESTIMATED DRILLING WELL COSTS	TOTAL COST
	TOTAL :	
	TOTAL LOCATION COST	\$ 285,000
	TOTAL DRILLING COST	\$ 4,887,000
	TOTAL COMPLETIONS COST	\$ 6,620,053
	TOTAL SURFACE EQUIPMENT COST	\$ 1,675,000
	TOTAL ARTIFICIAL LIFT COST	\$ 255,000
	GRAND TOTAL COST	\$13,722,053

EXHIBIT A-9 TWISTED TEA BS FED COM CHRONOLOGY OF CONTACTS



Exhibit "A-9" Summary of Contacts
Twisted Tea Fed Com 301H, 302H, 551H, 552H, 553H, 554H
SW/4 of Section 31, - T24S-R29E, & W/2 of Sections 6 & 7 - T25S-R29E : 800.00 acres

Summary of Contacts

- Marathon conducted extensive title work to determine the working interest owners and other interest owners.
- Marathon searched public records, phone directory, and various types of internet searches.
- Marathon sent well proposal letters to the working interest owners on or around October 16, 2023.
- Marathon proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters sent to working interest owners.
 - Marathon has discussed the general terms of the JOA, with the intent of finalizing the JOA prior to spud (subject to final approvals), with those working interest owners wishing to execute JOAs
- Marathon had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Marathon has acquired several parties' working interest in the spacing through commercial transactions
- Marathon filed applications to force pool parties who had not entered into an agreement.
- Marathon's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted interest owners and also for overriding royalty interest owners.
- Marathon also published notice in a newspaper of general circulation in the county where the wells will be located.



Exhibit "A-9" Summary of Contacts Twisted Tea Fed Com 301H, 302H, 551H, 552H, 553H, 554H SW/4 of Section 31, - T24S-R29E, & W/2 of Sections 6 & 7 - T25S-R29E : 800.00 acres

		Summa	ary of Contact with Wor	rking Interest Owners
Name	% Interest	Proposal Letter Sent	Proposal Letter Received	Follow Up
Chevron USA Inc.	40.108965%	10/16/2023	10/19/2023	Well proposal sent on 10/16/23 and received on 10/19/23.
COG Operating LLC	19.103397%	11/20/2023	11/27/2023	Well proposal sent on 11/20/23 and received on 11/27/23. Reached out to discuss proposals and negotiate JOA.
XTO Holdings LLC	3.521660%	10/16/2023	10/18/2023	Well proposal sent on 10/16/23 and received on 10/18/23. Reached out to discuss proposals and held a technical meeting conference.
Oxy USA Inc.	3.315235%	10/16/2023	10/18/2023	Well proposal sent on 10/16/23 and received on 10/18/23.
The Allar Company	1.747548%	10/16/2023	11/1/2023	Well proposal sent on 10/16/23 and received on 11/1/23.
CD Ray Exploration LLC	1.220376%	10/16/2023		Well proposal sent on 10/16/23. Returned undeliverable.
Concho Oil & Gas LLC	1.005442%	11/20/2023	11/27/2023	Well proposal sent on 11/20/23 and received on 11/27/23. Reached out to discuss proposals and negotiate JOA.
Crump Family Partnership	0.421577%	10/16/2023	10/20/2023	Well proposal sent on 10/16/23 and received on 11/20/23.
Sonic Oil and Gas LP	0.397833%	10/16/2023	10/19/2023	Well proposal sent on 10/16/23 and received on 10/19/23. Provided elections into the wells.
SRR Permian LLC	0.179212%	10/16/2023		Well proposal sent on 10/16/23. Returned undeliverable.
Ernie Grodi	0.102681%	10/16/2023	10/20/2023	Well proposal sent on 10/16/23 and received on 10/20/23. Provided elections into the wells.
GE Rogers LLC	0.053456%	10/16/2023	10/20/2023	Well proposal sent on 10/16/23 and received on 10/20/23. Provided elections into the wells.
B F Albritton LLC	0.031354%	10/16/2023	10/19/2023	Well proposal sent on 10/16/23 and received on 10/19/23. Provided elections into the wells.
T C Energy LLC	0.031354%	10/16/2023	10/19/2023	Well proposal sent on 10/16/23 and received on 10/19/23. Provided elections into the wells.
TBO Energy LLC	0.019385%	10/16/2023	10/20/2023	Well proposal sent on 10/16/23 and received on 10/20/23. Provided elections into the wells.
Pontem Energy Partners I LP	0.016722%	10/16/2023	10/20/2023	Well proposal sent on 10/16/23 and received on 10/20/23. Provided elections into the wells.
Chief Capital II LLC	0.014904%	10/16/2023	10/19/2023	Well proposal sent on 10/16/23 and received on 10/19/23.
Llano Natural Resources LLC	0.002464%	10/16/2023		Well proposal sent on 10/16/23. Returned undeliverable.
Dorchester Minerals LP	0.002464%	10/16/2023		Well proposal sent on 10/16/23. Returned undeliverable.

EXHIBIT B-1
TWISTED TEA BS FED COM
AFFIDAVIT OF GREG BURATOWSKI,
GEOLOGIST



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 24081

AFFIDAVIT OF GREG BURATOWSKI

- 1. My name is Greg Buratowski. I work for Marathon Oil Permian, LLC ('Marathon'') as a Geologist. I am familiar with the application filed by Marathon in this case and I have conducted a geologic study of the lands in the subject area.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
- 3. In this case, Marathon is targeting the Willow Lake; Bone Spring formation, which is designated as an oil pool (Pool Code 64450) ("Bone Spring").
- 4. Marathon Exhibit B-2 is a base map that shows the location of the proposed horizontal well spacing unit.
- 5. Marathon Exhibit B-3 is a subsea structure map of the top of the First Bone Spring Sand with a 25-foot contour interval, the top of the Third Bone Spring sand with a 25-foot contour interval, and the path of the proposed/drilled wellbores on each. Marked on the map is the location of the six proposed wells in both the First Bone Spring and the Third Bone Spring Carbonate. The Bone Spring Formation structure is dipping gently to the east-southeast. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling within the proposed spacing unit.
- 6. Marathon Exhibit B-4 is a reference map for the wells selected for the cross section. Marked on the map is the location of the three wells in Cross Section A-A'. These wells penetrate the targeted interval, are of good quality, and are representative of the geology in the subject area.

Received by OCD: 1/3/2024 4:50:47 PM

Page 136 of 217

This map also shows line B-B' which is depicted in a gun barrel diagram in Exhibit B-5. Also

included in this exhibit are structural cross-sections and gross interval isochore maps that I

prepared with data from open-hole logs collected over the target formation in the representative

wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following

logs: gamma ray, deep resistivity, neutron porosity and bulk density. The targeted zone for each

well is labeled and marked on the cross-section. The logs in the cross-section demonstrate that the

targeted zones are continuous and consistent through the proposed spacing unit.

7. Marathon Exhibit B-5 is a gun barrel diagram from B to B' illustrating Marathon's

intended development in the Bone Spring formation across the proposed spacing unit. Each

proposed or existing well is identified relative to the different intervals within the Bone Spring

formation.

8. In my opinion, the North-South orientation of the proposed wells in the preferred

orientation for horizontal well development in this area and is appropriate to efficiently and

effectively develop the subject acreage.

9. Based on my geologic study of the area, the targeted interval underlying the

proposed spacing unit is suitable for development by horizontal wells and tracts comprising the

proposed spacing unit with contribute more or less equally to the production of the wells.

10. The granting of this application is in the best interest of conservation, the prevention

of waste and the protection of correlative rights and will avoid the drilling of unnecessary wells.

11. Marathon Exhibits B-1 through B-5were either prepared by me or compiled under

my direction and supervision.

[Remainder of page intentionally left blank.]

FURTHER AFFIANT SAYETH NOT.

Dated this 2 day of January, 2024.

Greg Buratowski

Marathon Oil Permian, LLC

STATE OF TEXAS

COUNTY OF HARRIS

SUBSCRIBED AND SWORN to before me this $\underline{2}$ day of $\underline{)anuary}$, $202\underline{4}$, by Greg Buratowski, Geologist for Marathon Oil Permian, LLC.

Witness my hand and official seal.

MIA BURATOWSKI
Notary Public, State of Texas
Comm. Expires 04-18-2026
Notary ID 133710983

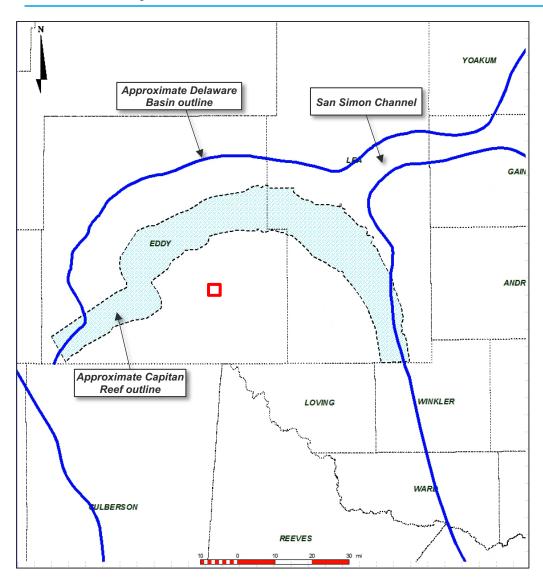
Notary Public, State of Texas

EXHIBIT B-2 TWISTED TEA BS FED COM HSU BASEMAP



Twisted Tea Federal Com Unit

Locator Map



- Approximate location of proposed Twisted Tea Federal Com well locations shown with red box
- Located outside of the Capitan Reef
- Mid-eastern Eddy County



Twisted Tea BS Fed Com Proposed HSU Location Plat

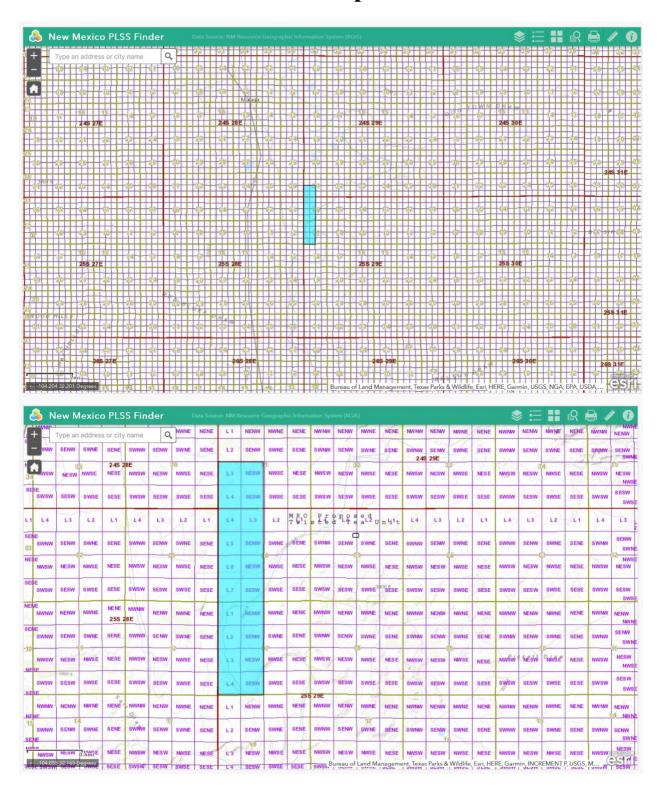


EXHIBIT B-3
TWISTED TEA BS FED COM
STRUCTURE MAP: TOP OF 3RD BONE
SPRING CARBONATE



Twisted Tea Federal Com 301H

Twisted Tea Federal Com 551H

Twisted Tea Federal Com 552H

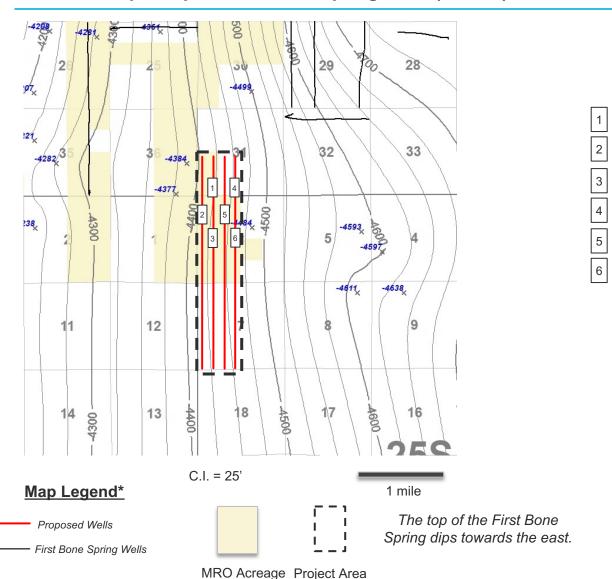
Twisted Tea Federal Com 302H

Twisted Tea Federal Com 553H

Twisted Tea Federal Com 554H

Twisted Tea Federal Com Unit

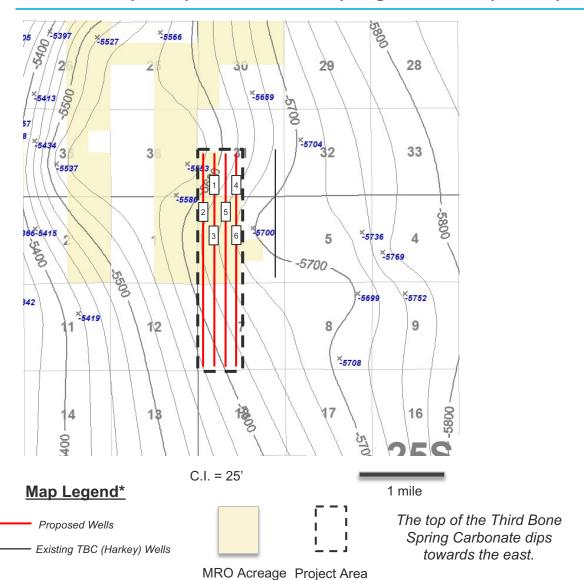
Structure Map – Top of First Bone Spring Sand (TVDSS)





Twisted Tea Federal Com Unit

Structure Map – Top of Third Bone Spring Carbonate (TVDSS)



Twisted Tea Federal Com 301H

Twisted Tea Federal Com 551H

Twisted Tea Federal Com 552H

Twisted Tea Federal Com 302H

Twisted Tea Federal Com 553H

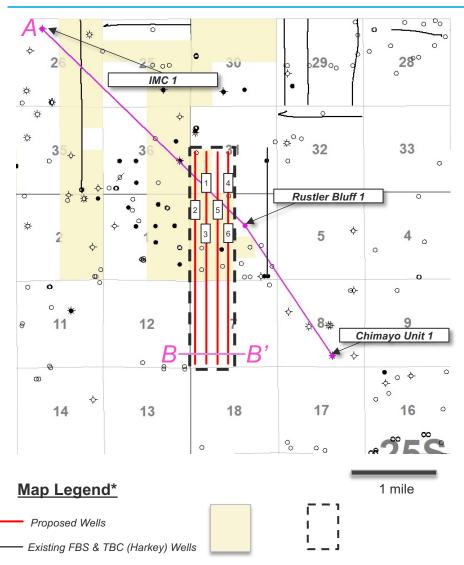
Twisted Tea Federal Com 554H



EXHIBIT B-4
TWISTED TEA BS FED COM
STRUCTURAL CROSS-SECTION A-A'
(TVDSS)



Reference Map for Cross Section



1 Twisted Tea Federal Com 301H

2 Twisted Tea Federal Com 551H

3 Twisted Tea Federal Com 552H

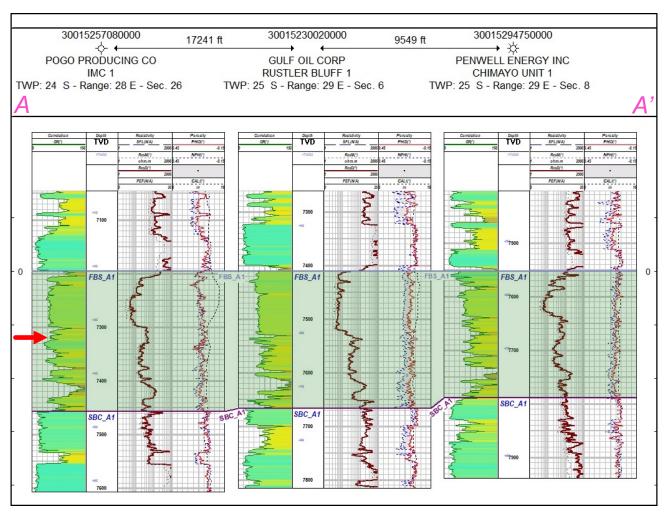
4 Twisted Tea Federal Com 302H

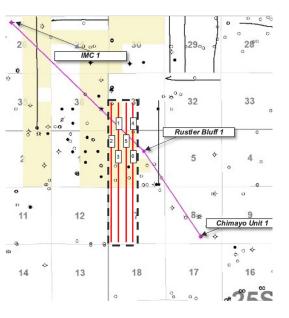
5 Twisted Tea Federal Com 553H

Twisted Tea Federal Com 554H

Marathon Oil

Stratigraphic Cross Section (Top First Bone Spring Datum)

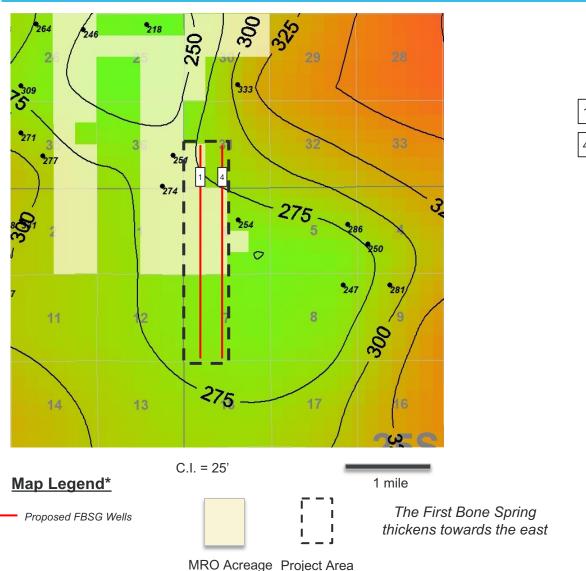




Producing Zone - First Bone Spring



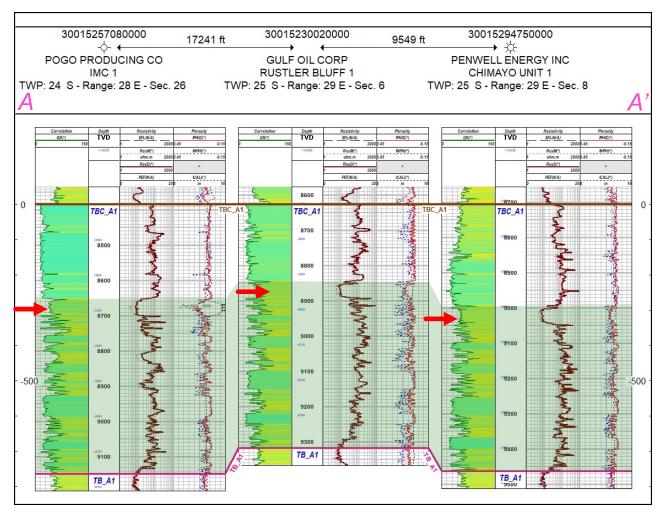
Gross Interval Isochore – Top First Bone Spring to Top Second Bone Spring Carbonate

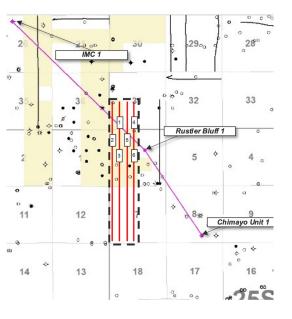


1 Twisted Tea Federal Com 301H

Twisted Tea Federal Com 302H

Stratigraphic Cross Section (Top Third Bone Spring Carbonate Datum)

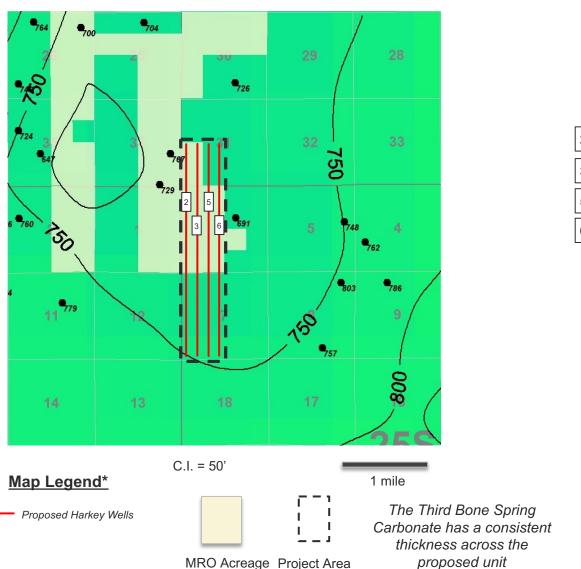




Producing Zone – Harkey (Third Bone Spring Carbonate)



Gross Interval Isochore – Top Third Bone Spring Carbonate to Top Third Bone Spring Sand



2 Twisted Tea Federal Com 551H

Twisted Tea Federal Com 552H

5 Twisted Tea Federal Com 553H

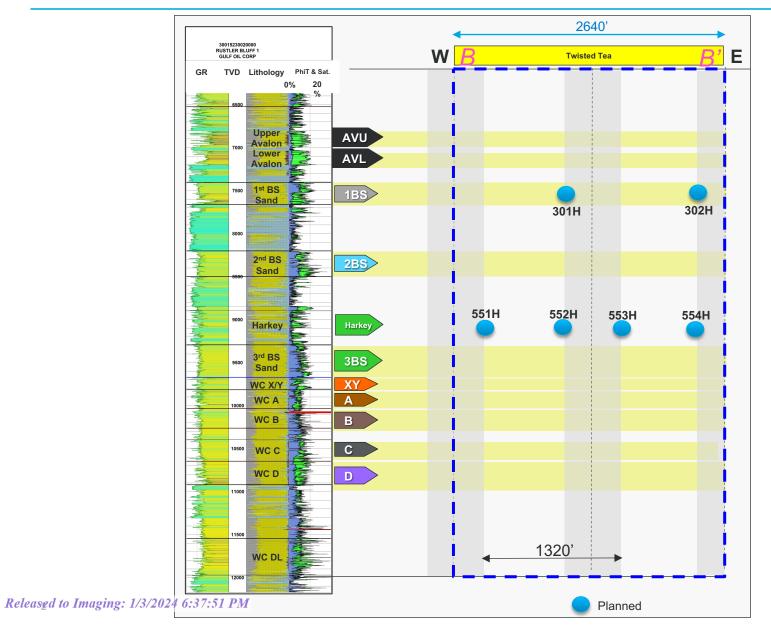
Twisted Tea Federal Com 554H

TAB 18

EXHIBIT B-5
TWISTED TEA BS FED COM
GUN BARREL DIAGRAM B-B' (TVD)



Wellbore Schematic



Preferred Well Orientation - SHmax

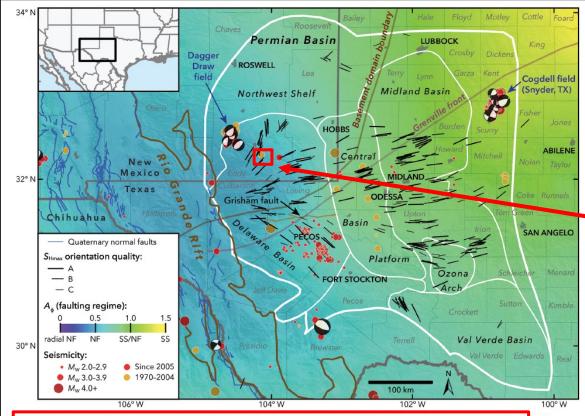


Figure 1. State of stress in the Permian Basin, Texas and New Mexico. Black lines are the measured orientations of the maximum horizontal stress (S_{Hamp}), with line length scaled by data quality. The colored background is an interpolation of measured relative principal stress magnitudes (faulting regime) expressed using the A_{ϕ} parameter (see text for details) of Simpson (1997). Blue lines are fault traces known to have experienced normal-sense offset within the past 1.6 Ma, from the USGS Quaternary Faults and Folds Database (Crone and Wheeler, 2000). The boundary between the Shawnee and Mazatzal basement domains is from Lund et al. (2015), and the Precambrian Grenville Front is from Thomas (2006). The Permian Basin boundary is from the U.S. Energy Information Administration, and the subbasin boundaries are from the Texas Bureau of Economic Geology Permian Basin Geological Synthesis Project. Earthquakes are from the USGS National Earthquake Information Center, the TexNet Seismic Monitoring Program, and Gan and Frohlich (2013). Focal mechanisms are from Saint Louis University (Herrmann et al., 2011).

Source:

Snee, J.L. & M.D. Zoback, 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 810-819, https://doi.org/10.1190/tle37020810.1.

Preferred well orientation is either N/S or E/W

As outlined in Snee & Zoback (2018), SHmax is at approximately 45° in this part of Eddy Count. As a result, hydraulic fractures will prefer to propagate outwards at 45° regardless if wells are oriented N/S or E/W.



TAB 19

EXHIBIT C-1 TWISTED TEA BS FED COM BEN HOLLIDAY AFFIDAVIT



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 24081

AFFIDAVIT

STATE OF TEXAS §

COUNTY OF BEXAR §

I, Benjamin B. Holliday, attorney for MARATHON OIL PERMIAN, LLC. ("Marathon"), the Applicant in the above-captioned matters, being first duly sworn, states the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on December 13, 2023, to all the interest owners sought to be pooled in these proceedings. Evidence of mailing to all such owners is attached hereto as Exhibit "C-2." Out of an abundance of caution, notice was also directed to all such owners by publication in the Carlsbad Current Argus on December 20, 2023, which is reflected in the Affidavit of Publication attached hereto as Exhibit "C-3." Exhibit "C-3" demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.

Marathon has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to received notice of the Applications filed herein.

BENLOMIN B. HOLLIDAY
Counsel for Marathon Oil Permian, LLC

SUBSCRIBED AND SWORN to before me this 2nd day of January, 2024.

CHRISTINA MENDEZ Notary Public, State of Texas

TAB 20

EXHIBIT C-2 TWISTED TEA BS FED COM CERTIFIED MAIL RECEIPTS



Marathon Oil Permian LLC

Case No. 24081 – Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, NM – Twisted Tea BS Fed Com 551H, 552H, 301H, 553H, 554H and 302H Wells January 4, 2024 Hearing

WORKING INTEREST PARTY(IES)

	Entity	Date Letter Mailed	Date Letter Mailed		Date
	·			Delivery	Received
	Marathon Oil Permian LLC	December 13, 2023	9589 0710 5270 0942 4889 49	Delivered	12/19/2023
	990 Town & Country Boulevard				Green card
1.	Houston, TX 77024				received.
	Chevron USA Inc.	December 13, 2023	9589 0710 5270 0942 4889 71	Delivered	12/20/2023
2.	1400 Smith Street				Green card
	Houston, TX 77002				received.
	XTO Holdings LLC	December 13, 2023	9589 0710 5270 0942 4888 64	Delivered.	12/18/2023
3.	22777 Springwoods Village Pkwy				Green card
	Spring, TX 77389				received.
	Oxy USA Inc.	December 13, 2023	9589 0710 5270 0942 4888 57	Delivered.	12/18/2023
4.	5 Greenway Plaza, Suite 110				Green card
	Houston, TX 77046				received.
	The Allar Company	December 13, 2023	9589 0710 5270 0942 4888 40	Delivered	See USPS
	P.O. Box 1567				delivery
5.	Graham, TX 76450				confirmation
	CD Ray Exploration LLC	December 13, 2023	9589 0710 5270 0942 4888 33	Delivered	12/19/2023
	4 Churchill Way				Green card
6.	Midland, TX 79705				received.
	Crump Family Partnership	December 13, 2023	9589 0710 5270 0942 4888 26	Delivered	See USPS
7.	P.O. Box 50820				delivery
	Midland, TX 79710				confirmation

	Sonic Oil and Gas LP	December 13, 2023	9589 0710 5270 0942 4888 19	Delivered	See USPS
	P.O. Box 1240				delivery
8.	Graham, TX 76450				confirmation
	SRR Permian LLC	December 13, 2023	9589 0710 5270 0942 4888 02	Delivered	12/15/2023
	1751 River Run				Green card
9.	Fort Worth, TX 76107				received
	Ernie Grodi	December 13, 2023	9589 0710 5270 0942 4887 96	Delivered.	12/15/2023
	3211 Rosemeade Dr. Unit 1312				Green card
10.	Fort Worth, TX 76116				received.
	GE Rogers LLC	December 13, 2023	9589 0710 5270 0942 4887 89	Delivered.	12/15/2023
11.	P.O. Box 1424				Green card
	Graham, TX 76450				received.
	B F Albritton LLC	December 13, 2023	9589 0710 5270 0942 4887 72	Delivered.	12/16/2023
12.	P.O. Box 266				Green card
	Graham, TX 76450				received.
	T C Energy LLC	December 13, 2023	9589 0710 5270 0942 4887 58	Delivered.	12/19/2023
13.	P.O. Box 1461				Green card
	Graham, TX 76450				received.
	TBO Energy LLC	December 13, 2023	9589 0710 5270 0942 4887 41	Delivered.	12/15/2023
	P.O. Box 10502				Green card
14.	Midland, TX 79701				received.
	Pontem Energy Partners I LP	December 13, 2023	9589 0710 5270 0942 4887 34	Delivered.	12/15/2023
	9001 Airport Freeway Ste 825				Green card
15.	North Richland Hills, TX 76180				received.
	Chief Capital II LLC	December 13, 2023	9589 0710 5270 0942 4887 27	Delivered.	12/15/2023
16.	8111 Westchester Dr., Ste 900				Green card
	Dallas, TX 75225				received.
	Llano Natural Resources LLC	December 13, 2023	9589 0710 5270 0942 4888 88	Delivered.	12/19/2023
	P.O. Box 65318				Green card
17.	Lubbock, TX 79464				received.
	Dorchester Minerals LP	December 13, 2023	9589 0710 5270 0942 4922 50	Delivered.	12/18/2023
	3838 Oak Lawn Ave., Ste 300				Green card
18.	Dallas, TX 75219				received.

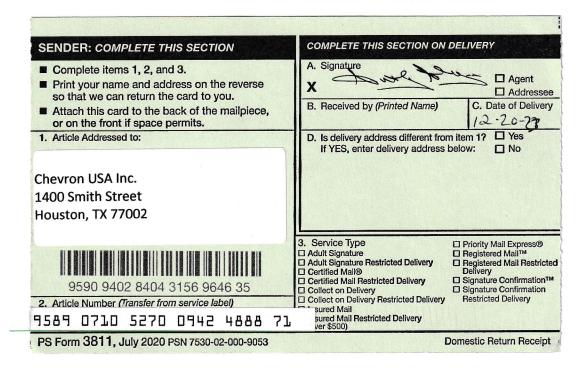
	COG Operating LLC	December 13, 2023	9589 0710 5270 0942 4889 25	Delivered.	12/15/2023
	600 W Illinois Ave				Green card
19.	Midland, TX 79701				received.
	Concho Oil & Gas LLC	December 13, 2023	9589 0710 5270 0942 4961 80	Delivered.	12/15/2023
	600 W Illinois Ave				Green card
20.	Midland, TX 79701				received.
	Huntsman Resources LLC	December 13, 2023	9589 0710 5270 0942 4889 32		See USPS
	1415 S. Voss, Suite 110-105				delivery
21.	Houston, TX 77057				confirmation
	Andros Minerals LLC	December 13, 2023	9589 0710 5270 0764 7399 91		See USPS
	1300 Post Oak Blvd, Ste 1025				delivery
22.	Houston, Texas 77056				confirmation
	Breck Minerals LP	December 13, 2023	9589 0710 5270 0764 7379 11		See USPS
	PO Box 911				delivery
23.	Breckenridge, Texas 76424				confirmation
	Calmetto II Ltd	December 13, 2023	9589 0710 5270 0764 7379 28		See USPS
	PO Box 11107				delivery
24.	Midland, Texas 79702				confirmation
	CD Ray Exploration LLC	December 13, 2023	9589 0710 5270 0764 7379 59		See USPS
	PO Box 51608				delivery
25.	Midland, Texas 79710				confirmation
	Community Minerals LLC	December 13, 2023	9589 0710 5270 0764 7379 42		See USPS
	2925 Richmond Ave, Ste 1200				delivery
26.	Houston, Texas 77098				confirmation
	Crown Oil Partners LP	December 13, 2023	9589 0710 5270 0764 7379 35		See USPS
	PO Box 50820				delivery
27.	Midland, Texas 79710				confirmation
	Dorchester Minerals LP	December 13, 2023	9589 0710 5270 0764 7380 17		See USPS
	3838 Oak Lawn Ave, Ste 300				delivery
28.	Dallas, Texas 75219-4541				confirmation
	H M Bettis Inc	December 13, 2023	9589 0710 5270 0764 7379 73		See USPS
	PO Box 1240				delivery
29.	Graham, Texas 76450				confirmation

	Hou-Tex Exploration Inc	December 13, 2023	9589 0710 5270 0764 7379 66	See USPS
20	11060 Timberline Rd			delivery
30.	Houston, Texas 77043	D 1 12 2022	0500 0510 5250 0544 5200 40	confirmation
	James Adelson and Family	December 13, 2023	9589 0710 5270 0764 7380 48	See USPS
21	15 East 5 th St, Ste 3300			delivery
31.	Tulsa, Oklahoma 74103	D 1 10 2022	0.500 0.510 5.250 0.54 5.200 0.4	confirmation
	John Saleh Charitable Foundation	December 13, 2023	9589 0710 5270 0764 7380 31	See USPS
	PO Box 85460			delivery
32.	Westland, Michigan 48185			confirmation
	Kenneth C Dickeson	December 13, 2023	9589 0710 5270 0764 7380 24	See USPS
	PO Box 52470			delivery
33.	Midland, Texas 79710			confirmation
	L E Oppermann	December 13, 2023	9589 0710 5270 0764 7380 55	See USPS
	1505 Neely			delivery
34.	Midland, Texas 79705			confirmation
	Lanell Joy Honeyman	December 13, 2023	9589 0710 5270 0764 7380 79	See USPS
	406 Skywood Circle			delivery
35.	Midland, Texas 79705			confirmation
	Leslie Robert Honeyman Trust	December 13, 2023	9589 0710 5270 0764 7380 86	See USPS
	406 Skywood Circle			delivery
36.	Midland, Texas 79705			confirmation
	LJA Charitable Investments LLC	December 13, 2023	9589 0710 5270 0764 7381 16	See USPS
	1717 West Loop South, Ste 1800			delivery
37.	Houston, Texas 77027			confirmation
	Llano Natural Resources LLC	December 13, 2023	9589 0710 5270 0764 7381 09	See USPS
	PO Box 65318			delivery
38.	Lubbock, Texas 79464-5318			confirmation
	Memorial Minerals Inc	December 13, 2023	9589 0710 5270 0764 7380 93	See USPS
	11060 Timberline Road			delivery
39.	Houston, Texas 77043			confirmation
	Michael Hayes & Katheryn TTEES	December 13, 2023	9589 0710 5270 0764 7381 23	See USPS
	3608 Meadowridge Lane	,		delivery
40.	Midland, Texas 79707			confirmation

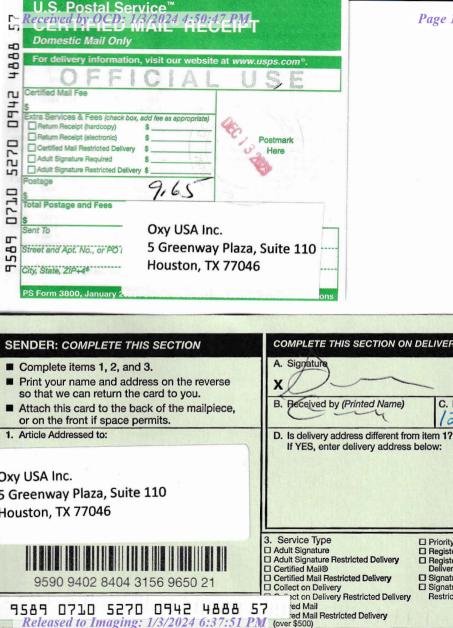
	Oak Valley Mineral and Land LP	December 13, 2023	9589 0710 5270 0764 7381 30	See USPS
	PO Box 50820			delivery
41.	Midland, Texas 79710			confirmation
	Penasco Petroleum LLC	December 13, 2023	9589 0710 5270 0764 7381 47	See USPS
	PO Box 4168			delivery
42.	Roswell, New Mexico 88202-4168			confirmation
	Quientesa Royalty LP	December 13, 2023	9589 0710 5270 0764 7381 54	See USPS
	508 W Wall Street, Ste 1220			delivery
43.	Midland, Texas 79701			confirmation
	Rolla R Hinkle III	December 13, 2023	9589 0710 5270 0764 7381 61	See USPS
	PO Box 2292			delivery
44.	Roswell, New Mexico 88202			confirmation
	SMP Patriot Mineral Holdings LLC	December 13, 2023	9589 0710 5270 0764 7381 78	See USPS
	143 Maple Ave, Ste 500			delivery
45.	Dallas, Texas 75219			confirmation
	Sonic Minerals LP	December 13, 2023	9589 0710 5270 0764 7378 74	See USPS
	PO Box 1240			delivery
46.	Graham, Texas 76450			confirmation
	Stillwater Investments	December 13, 2023	9589 0710 5270 0764 7381 85	See USPS
	PO Box 8470			delivery
47.	Midland, Texas 79708			confirmation
	Stovall Energy Ltd	December 13, 2023	9589 0710 5270 0764 7378 81	See USPS
	PO Box 10			delivery
48.	Graham, Texas 76450			confirmation
	Tarpon Industries Corp	December 13, 2023	9589 0710 5270 0764 7378 98	See USPS
	PO Box 52002			delivery
49.	Midland, Texas 79710			confirmation
	Teryn Daley Gonzalez	December 13, 2023	9589 0710 5270 0764 7386 80	See USPS
	11410 Topeka Ave			delivery
50.	Lubbock, Texas 79424			confirmation
	Thomas R Smith	December 13, 2023	9589 0710 5270 0764 7386 73	See USPS
	5705 Pinehurst Dr			delivery
51.	Farmington, New Mexico 87402			confirmation

	Valerie Branson	December 13, 2023	9589 0710 5270 0764 7387 03	See USPS
	600 Elora Dr			delivery
52.	Carlsbad, New Mexico 88220			confirmation
	WT Boyle And Company	December 13, 2023	9589 0710 5270 0764 7387 10	See USPS
	PO Box 1240			delivery
53.	Graham, Texas 76450			confirmation
	Zunis Energy LLC	December 13, 2023	9589 0710 5270 0764 7386 97	See USPS
	15 E 5 th St, Ste 3300			delivery
54.	Tulsa, Oklahoma 74103-4340			confirmation

7	
40	
88	For delivery information, visit our website at www.usps.com®.
<u> </u>	OFFICIAL USE
ΓŪ	Certified Mail Fee
14	S ANTOWN
	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
_	Return Receipt (electronic) \$ Postmark
5270	Certifled Mail Restricted Delivery \$ Here
ru	Adult Signature Required Adult Signature Restricted Delivery \$
rJ)	Postage
	\$
07.70	Total Postage and Fees
	s Chevron USA Inc.
	Sent To 1400 Smith Street
89	Street and Apt. No., or POB Houston, TX 77002
5	Houston, 1x 77002
_	City, State, ZiP+4®
	PS Form 2000 January 2000 55
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions







COMPLETE THIS SECTION ON DELIVERY

Agent Agent

Page 165 of 217

☐ Addressee

C. Date of Delivery

☐ Yes

П No

☐ Registered Mail Restricted

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Delivery

☐ Priority Mail Express® □ Registered Mail™



PS Form 3811, July 2020 PSN 7530-02-000-9053

U.S. Postal Service Received by OCD: 1/3/2024 4:50:47 Page 166 of 217 Domestic Mail Only 88 For delivery information, visit our website at www.usps.com.9. Certified Mail Fee N 11 Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) ostmark Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage Total Postage and Fees Sent To CD Ray Exploration LLC 40 Street and Apt. No., or PO Bo S 4 Churchill Way City, State, ZIP+4 Midland, TX 79705 PS Form 3800, January 202 tructions COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signatu ■ Complete items 1, 2, and 3. ☐ Agent ■ Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery (Printed Vame) ■ Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? ☐ Yes 1. Article Addressed to: If YES, enter delivery address below: □ No CD Ray Exploration LLC 4 Churchill Way Midland, TX 79705 3. Service Type □ Priority Mail Express® ☐ Registered Mail™ □ Adult Signature ☐ Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery ☐ Certified Mail® ☐ Signature Confirmation™ □ Certified Mail Restricted Delivery 9590 9402 8404 3156 9650 45 ☐ Signature Confirmation □ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery Article Number (Transfer from service label) ed Mail Restricted Delivery \$500)

Page 167 of 217

COMPLLI	- 11113	SECTION	ON	DELIVE	7

☐ Agent

☐ Addressee

П No

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Priority Mail Express®

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

Domestic Return Receipt

☐ Registered Mail™

1751 River Run Fort Worth, TX 76107

40 88



2. Article Number (Transfer from service label)

th Inni sing 1937/194 6.9551 PM PS Form 3811, July 2020 PSN 7530-02-000-9053

☐ Collect on Delivery Restricted Delivery Incured Mail

red Mail Restricted Delivery

Service Type

☐ Adult Signature

☐ Certified Mail®

☐ Collect on Delivery

☐ Adult Signature Restricted Delivery

☐ Certified Mail Restricted Delivery

U.S. Postal Service™ -Received by OCD: 1/3/2024 4:50:47 PM Page 168 of 217 Domestic Mail Only For delivery information, visit our website at www.usps.com® Certified Mail Fee H Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here Adult Signature Required Adult Signature Restricted Delivery \$ Postage Total Postage and Fees Sent To Street and Apt. No., or POI Ernie Grodi 5 3211 Rosemeade Dr. Unit 1312 Fort Worth, TX 76116 PS Form 3800, Januar COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: NO. Ernie Grodi 3211 Rosemeade Dr. Unit 1312 Fort Worth, TX 76116 Service Type □ Priority Mail Express® ☐ Adult Signature □ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery □ Signature Confirmation™ 9590 9402 8404 3156 9651 37 ☐ Signature Confirmation ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) sured Mail ired Mail Restricted Delivery

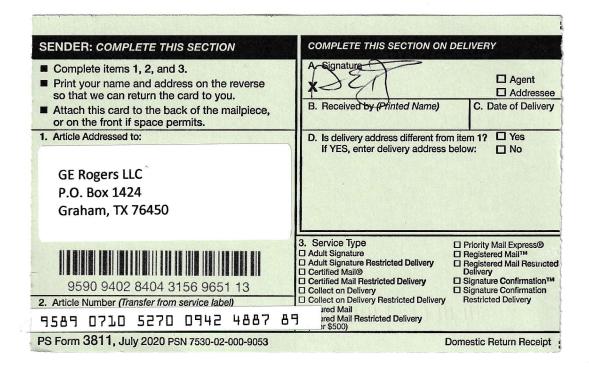
Domestic Return Receipt

PS Form 3011, July 2020 PSN 7530-02-000-9053

U.S. Postal Service™ Received by OCD: 1/3/2024 4:50:47 PM CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website Certified Mail Fee N 94. Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here 527 Adult Signature Required Adult Signature Restricted Delivery \$ ostage 0770 Total Postage and Fees **GE Rogers LLC** Sent To П P.O. Box 1424 585

City, State, ZIP+46

PS Form 3800, January 2023 PS



Graham, TX 76450

Page 170 of 217

☐ Agent ☐ Addressee

C. Date of Delivery

☐ Yes TI No

☐ Priority Mail Express®

☐ Registered Mail Restricted

☐ Registered Mail™

Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: T C Energy LLC P.O. Box 1461 Graham, TX 76450 	A. Signature X	☐ Agent ☐ Addressee C. Date of Delivery /2/15/23 nitem 1? ☐ Yes lelow: ☐ No
9590 9402 8404 3156 9650 83 2. Article Number (Transfer from service label)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery red Mail red Mail Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricter Delivery☐ Signature Confirmation™☐ Restricted Delivery☐ Confirmation Restricted Delivery
9589 0710 5270 0942 4667 PS Form 3811, July 2020 PSN 7530-02-000-9053	Corol 9000)	Domestic Return Receipt

U.S. Postal Service[™] # Domestic Mail Only -488, For delivery information, visit our website at www.usps.com® Certified Mail Fee # 0 Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage 9.65 Total Postage and Fees Sent To • TBO Energy LLC 40 Street and Apt. No., or PO Box N S P.O. Box 10502 City. State. ZIP+46 Midland, TX 79701 PS Form 3800, January 2023 COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signatur ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. B. Received by (Brinted Name) ■ Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? 1 Article Addressed to: If YES, enter delivery address below: **TBO Energy LLC** P.O. Box 10502 Midland, TX 79701 Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery 9590 9402 7195 1284 5013 55 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2 Article Number (Transfer from service label) ured Mail

☐ Priority Mail Express® ☐ Registered Mail™

☐ Agent

C. Date of Delivery

□ No

☐ Addressee

Page 172 of 217

☐ Registered Mail Restricte ☐ Signature Confirmation™

ured Mail Restricted Delivery

☐ Signature Confirmation Restricted Delivery

Delivery

	U.S. Postal Cervice™
#	THE POSTOL DETY: 12024 4:50:47 PM CERTIFIED MAIL® RECEIPT
m	Domestic Mail Only
5	
88	For delivery information, visit our website at www.usps.com®.
Ī	OFFICIAL USE
П	Certified Mail Fee
#	\$ NN STATE
0.9	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
	Return Receipt (electronic) \$ Postmark
5270	Certified Mail Restricted Delivery \$
П	Adult Signature Required \$
2	Postage
	9,6
0770	Total Postage and I
7	
ш	Sent To
	D
40	Street and Apt. No., Pontem Energy Partners I LP
95	City, State, ZIP+46 9001 Airport Freeway Ste 825
-	
	North Richland Hills, TX 76180 structions
	The second photographs and a second s

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION ■ Complete items 1, 2, and 3. ☐ Agent ■ Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, . T. + (on or on the front if space permits. D. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: Pontem Energy Partners I LP 9001 Airport Freeway Ste 825 North Richland Hills, TX 76180 ☐ Priority Mail Express® 3. Service Type ☐ Registered Mail™ ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery 9590 9402 7195 1284 5013 62 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Sured Mail ☐ Sured Mail Restricted Delivery /er \$500) 2. Article Number (Transfer from service label) 9589 0710 5270 0942 4887 34 Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

U.S. Postal Service CERTIFIED MAI Domestic Mail Only For delivery information, visi	24 KECERPT		Page 174 of 217
Street and Apt. No. 8111 W	pital II LLC estchester Dr., Ste TX 75225	900tructions COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address that we can return the case or on the front if space perronal. Article Addressed to: Chief Capital II LLC 8111 Westchester Dr., Dallas, TX 75225 	s on the reverse ard to you. of the mailpiece, nits.	A. Signature X B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address	☐ Agent ☐ Addressee ☐ C. Date of Delivery ☐ First 17 ☐ Yes below: ☐ No
9590 9402 7195 120 2. Article Number (Transfer from Strete ased 15 1 maging? 1) PS Form 3811, July 2020 PS	Service label) 0942 4887 2 3/2024 6:37:51 PM	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery red Mail red Mail Restricted Delivery **S500**	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricte Delivery☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery☐

PS Form 3811, July 2020 PSN 7530-02-000-9053

9590 9402 7195 1284 5013 86

2. Article Number (Transfer from service label)

☐ Priority Mail Express®

☐ Agent

☐ Yes

□ No

□ Addressee

☐ Registered Mail™ ☐ Registered Mail Restricted

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

Domestic Return Receipt

Collect on Delivery Restricted Delivery red Mail Restricted Delivery

☐ Collect on Delivery

☐ Insured Mail

□ Adult Signature

☐ Certified Mail®

☐ Adult Signature Restricted Delivery

☐ Certified Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION TO PARTY.	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A Signature Agent Addresse B. Received by (Printed Name) C. Date of Deliver D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
Dorchester Minerals LP 3838 Oak Lawn Ave., Ste 300 Dallas, TX 75219	
9590 9402 7195 1284 5013 93	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect On Delivery □ Collect On Delivery
Adialo Number (Transfer from service label) 89 0710 5270 0942 4922 50	Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500) Collect on Delivery Restricted Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

0710 5270 0942 4889 25	CERTIFIED MAIL RECEIPT Domestic Mail Only For delivery information, visit our website at www.us Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (leardcopy) Return Receipt (leardcopy) Adult Signature Required Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$ Total Postage and Fees \$ Sent To	ostmark Here	Page 177 of 217
89	Street and Apt. No., or PO Bo COG Operating LLC		
95	600 W Illinois Ave		
	Midland, TX 79701 PS Form 3800, January 2023 PSN 7530-02-000-9047 See Rever	se for Instructions	
SE	NDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	B. Received by (Printed Name) MANNY Avoid D. Is delivery address different from If YES, enter delivery address	☐ Agent ☐ Addressee C. Date of Delivery /2-/5-23 m item 1? ☐ Yes below: ☐ No
	COG Operating LLC 600 W Illinois Ave Midland, TX 79701	3. Service Type	□ Briggity Moll Everyoge ®
2.	9590 9402 7210 1284 8300 02 Article Number (Transfer from service label)	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
	Released to? Inlaging: 7103/2074 6:3 7:9 PPA	Aail Restricted Delivery	
DC	Form 3811 July 2020 DSN 7530-02-000-0053		Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

☐ Agent

B. Received by (Printed Name) C. Date of Delivery

7-15-23

D. Is delivery address different from item 1?

Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation

□ Priority Mail Express®

□ Registered Mail Restricted

□ Registered Mail™

Page 178 of 217

Restricted Delivery

☐ Addressee

☐ Yes

П No

Interna

Business

Shop

Receive

Send

Quick Tools

WOSPS.COM®

O Support

O Locations

● English

ı

USPS Tracking®

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to reautomated notifications on your packages

Tracking Number:

9589071052700942488826

Copy A Add to Informed Delivery

Latest Update

Delivered, Individual Picked Up at Postal Facility

○ Delivered

December 15, 2023, 10:36 am

MIDLAND, TX 79705

See All Tracking History

What Do USPS Tracking Statuses Mean?

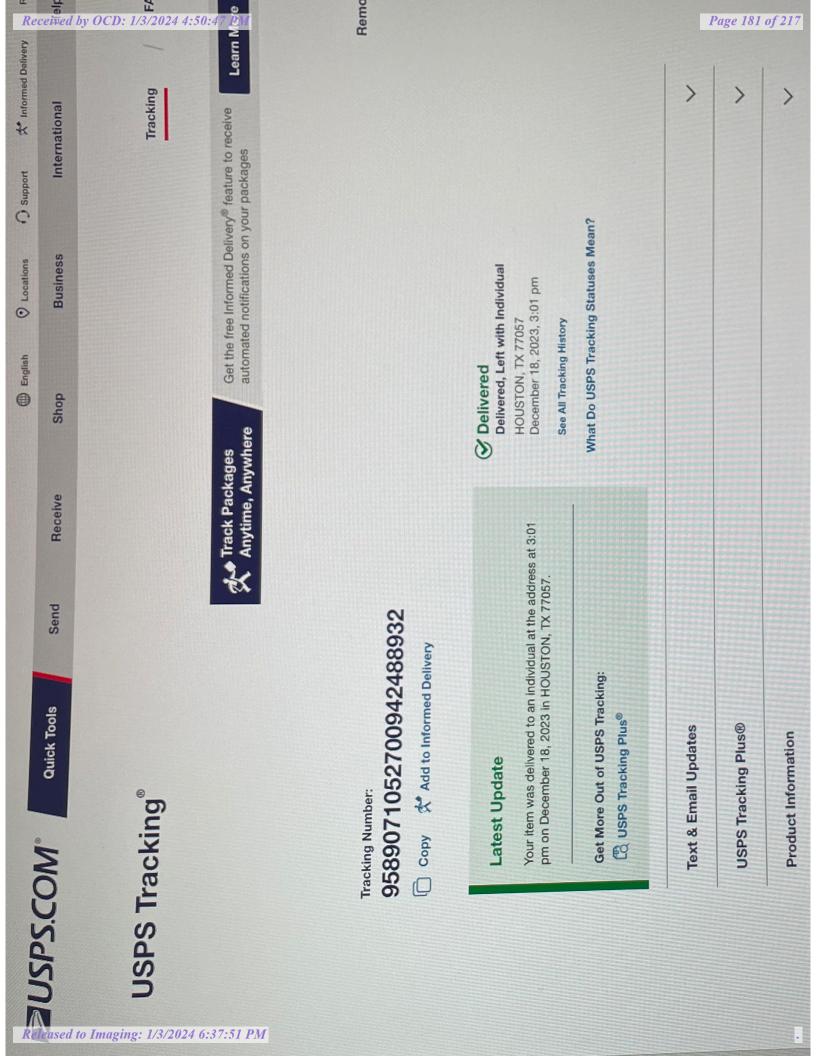
Your Item was picked up at a postal facility at 10:36 am on December 15, 2023 in MIDLAND, TX 79705.

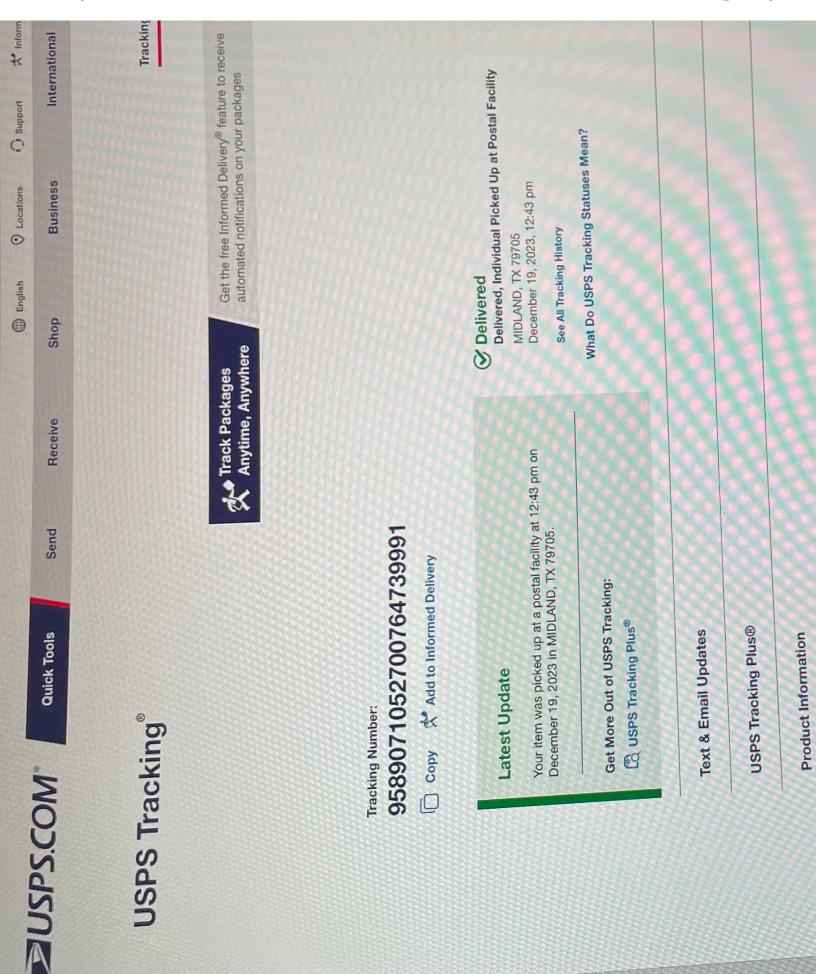
Get More Out of USPS Tracking:

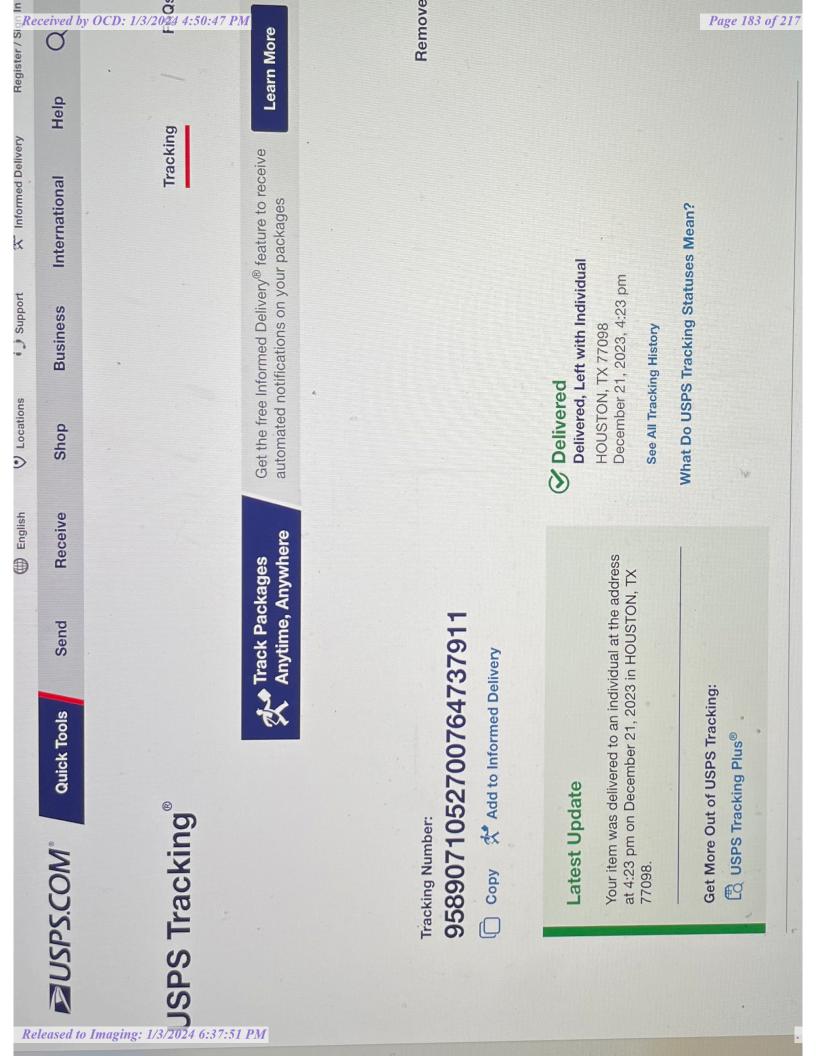
Text & Email Updates

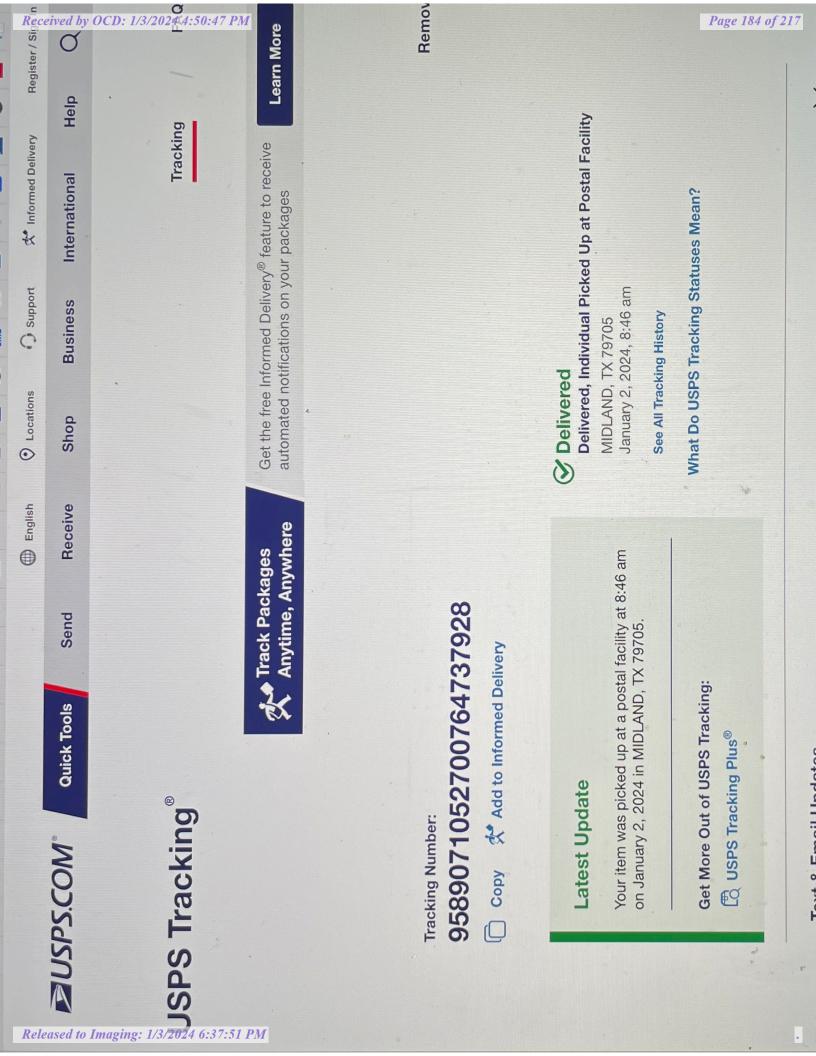
USPS Tracking Plus®

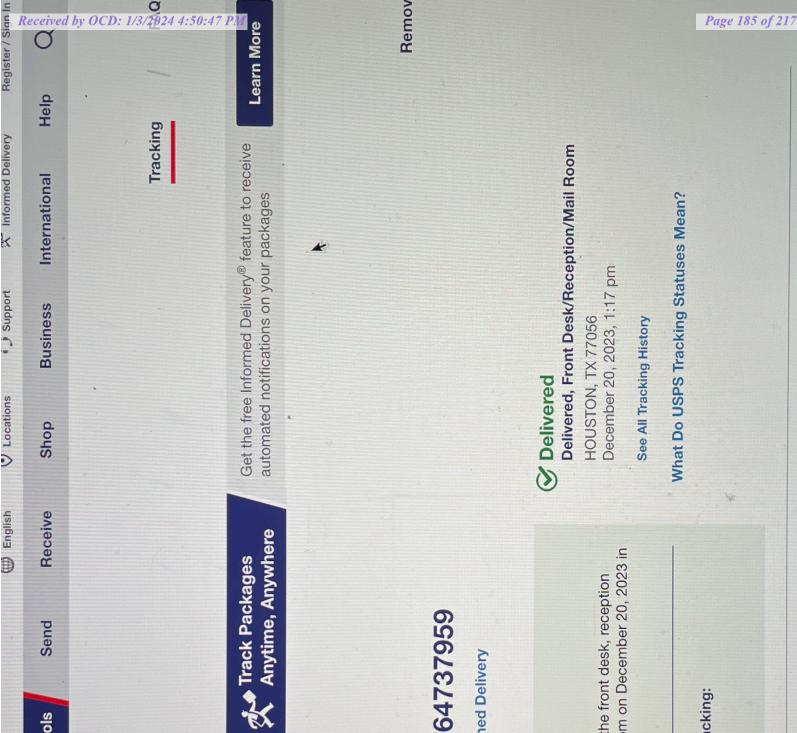
Product Information











Tracking Number:

9589071052700764737959

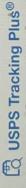


Copy A Add to Informed Delivery

Latest Update

area, or mail room at 1:17 pm on December 20, 2023 in Your item was delivered to the front desk, reception HOUSTON, TX 77056.

Get More Out of USPS Tracking:



Register / Sian In

X Informed Delivery

*) Support

C Locations

Quick Tools



Tracking Number:

Remove

9589071052700764737942

Copy A Add to Informed Delivery

Latest Update

on December 19, 2023 in BRECKENRIDGE, TX 76424. Your item was picked up at the post office at 9:37 am

Get More Out of USPS Tracking:

USPS Tracking Plus®

✓ Delivered

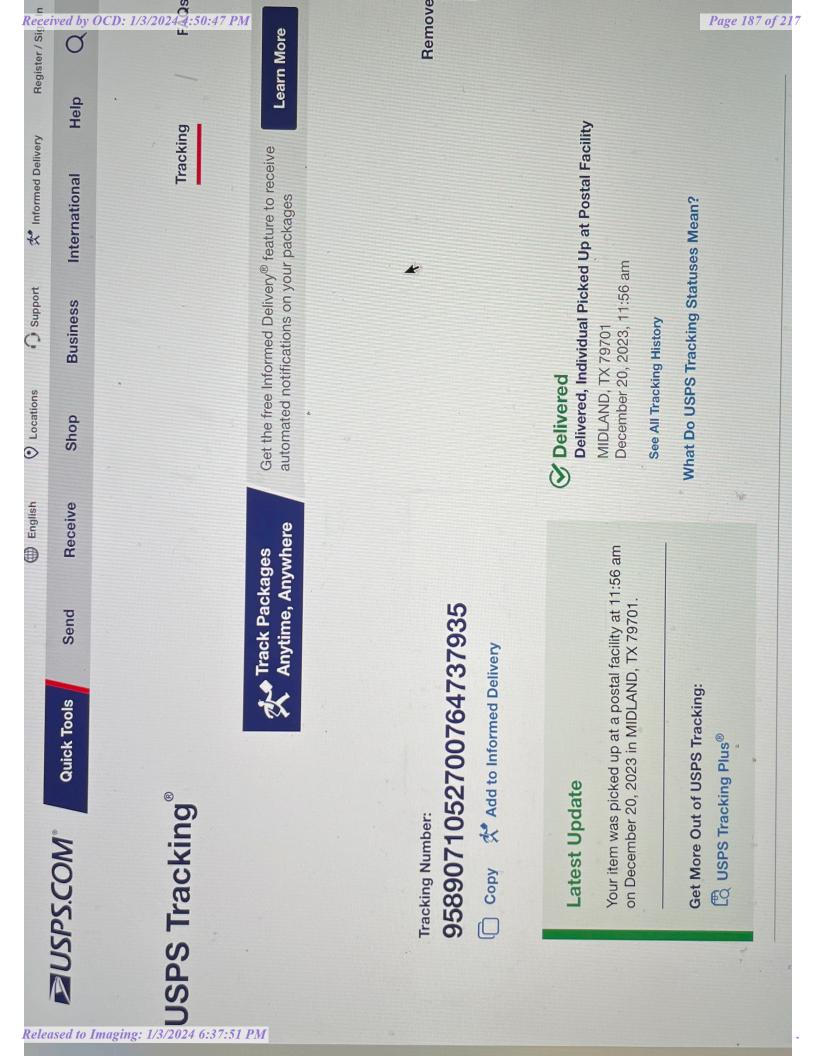
Delivered, Individual Picked Up at Post Office December 19, 2023, 9:37 am BRECKENRIDGE, TX 76424

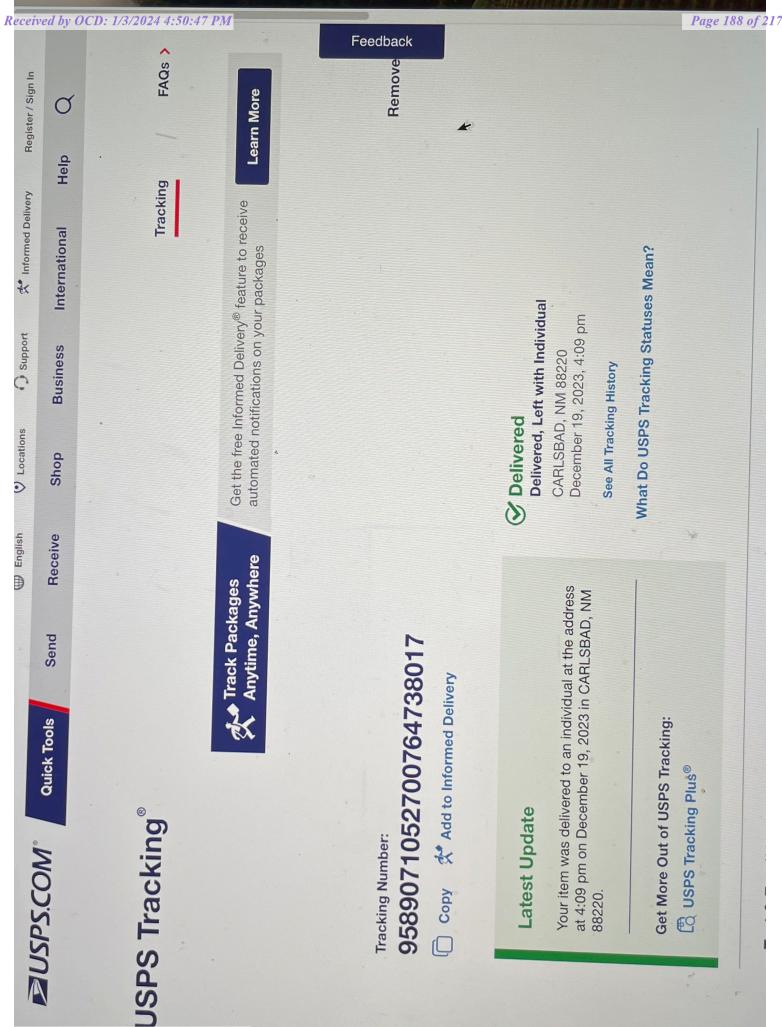
See All Tracking History

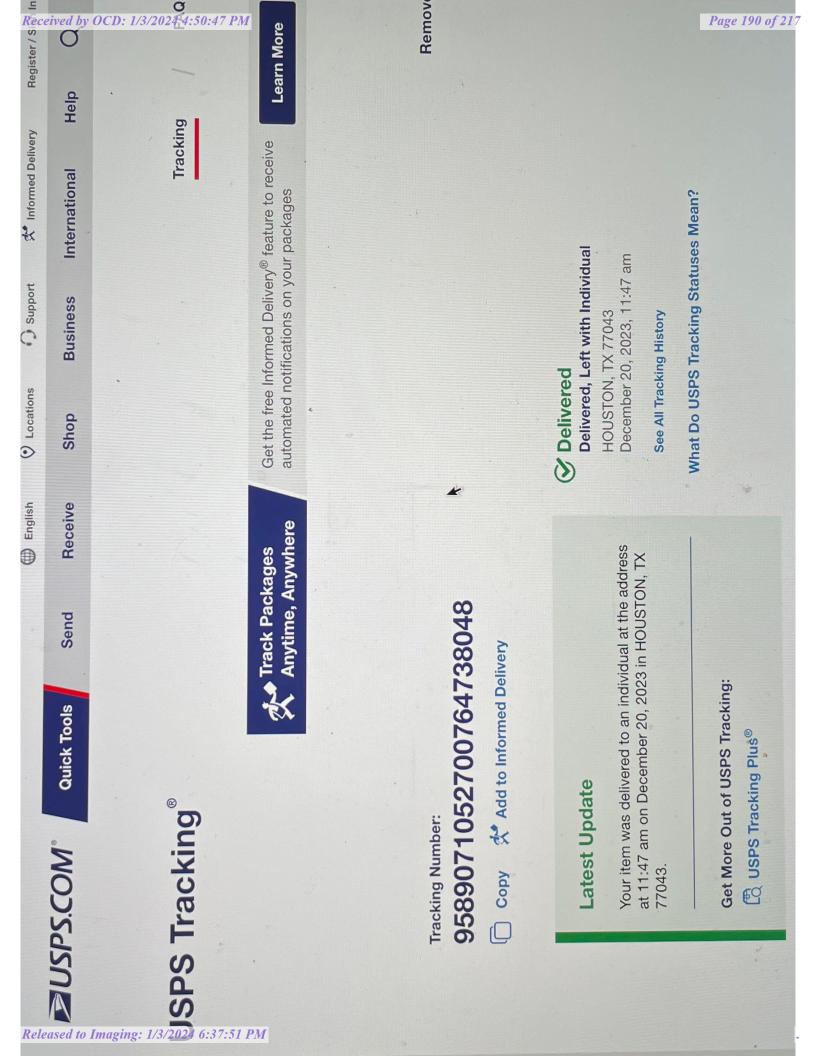
What Do USPS Tracking Statuses Mean?

Page 186 of 217

Text & Email Updates







Remo

Help

International

Business

Shop

Receive

Send

Quick Tools

Tracking

Anytime, Anywhere Track Packages

Get the free Informed Delivery® feature to receive automated notifications on your packages

Tracking Number:

9589071052700764737966

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:56 pm on December 28, 2023 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

○ Delivered

Delivered, Left with Individual December 28, 2023, 12:56 pm **TULSA, OK 74103**

See All Tracking History

International

Business

Shop

Receive

Send

Quick Tools

USPS.COM

Anytime, Anywhere Track Packages

Get the free Informed Delivery® feature to receive automated notifications on your packages

Tracking Number:

9589071052700764738024

Copy A Add to Informed Delivery

Latest Update

area, or mail room at 1:13 pm on December 19, 2023 in Your item was delivered to the front desk, reception **DALLAS, TX 75219.**

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered, Front Desk/Reception/Mail Room ✓ Delivered

December 19, 2023, 1:13 pm DALLAS, TX 75219

See All Tracking History

What Do USPS Tracking Statuses Mean?

JSPS Tracking®

Receive

Send

Quick Tools

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Anytime, Anywhere

Tracking Number:

9589071052700764738055

Copy A Add to Informed Delivery

Latest Update

area, or mail room at 1:08 pm on December 18, 2023 in Your item was delivered to the front desk, reception TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

✓ Delivered

Delivered, Front Desk/Reception/Mail Room

December 18, 2023, 1:08 pm **TULSA, OK 74103**

See All Tracking History

What Do USPS Tracking Statuses Mean?

Released to Imaging: 173/2024 6:37:51 PM

Tracking Number:

9589071052700764738079

Copy A Add to Informed Delivery

Latest Update

This is a reminder to pick up your item before January 2, 2024 or your item will be returned on January 3, 2024. Please pick up the item at the MIDLAND, TX 79710 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item before January 2, 2024

MIDLAND, TX 79710 December 24, 2023

Available for Pickup

612 VETERANS AIRPARK LN December 19, 2023, 9:10 am MIDLAND TX 79705-9998 M-F 0800-1700 CLAYDESTA

In Transit to Next Facility

December 18, 2023

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 15, 2023, 7:57 pm

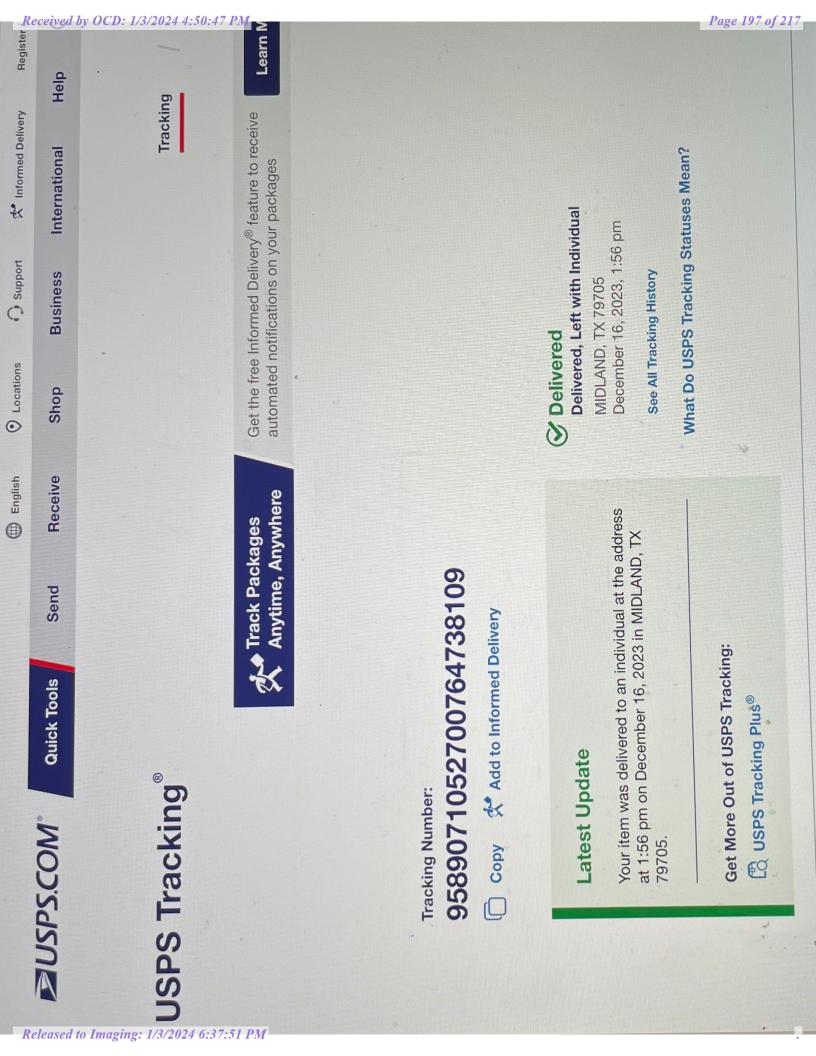
Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER December 14, 2023, 12:06 am

USPS in possession of item

December 13, 2023, 5:32 pm SAN ANTONIO, TX 78246

Hide Tracking History



Rer

International

Business

Shop

Receive

Send

Quick Tools

Lingilian

Anytime, Anywhere Track Packages

Get the free Informed Delivery® feature to receive automated notifications on your packages

Tracking Number:

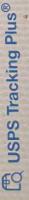
9589071052700764738093

Copy A Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender

Get More Out of USPS Tracking:



Delivery Attempt

Reminder to Schedule Redelivery of your item

December 24, 2023

Notice Left (No Authorized Recipient Available) MIDLAND, TX 79705

December 19, 2023, 12:22 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 18, 2023, 7:59 pm

Released to Imaging: 1/3/2024 6:37:51 PM

International

Business

Shop

Receive

Send

Quick Tools

Tracking

Anytime, Anywhere Track Packages

Get the free Informed Delivery® feature to receive automated notifications on your packages

Tracking Number:

9589071052700764738123

Copy A Add to Informed Delivery

Latest Update

area, or mail room at 1:34 pm on December 19, 2023 in Your item was delivered to the front desk, reception LUBBOCK, TX 79464.

Get More Out of USPS Tracking:

USPS Tracking Plus®

○ Delivered

Delivered, Front Desk/Reception/Mail Room

December 19, 2023, 1:34 pm LUBBOCK, TX 79464

See All Tracking History

Register / Sign In

1 Informed Delivery

Support

O Locations

English

Q

Help

International

Business

Shop

Receive

Send

Quick Tools

FAQs

Tracking

Remove

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Anytime, Anywhere

Track Packages

Delivered

Delivered, Front Desk/Reception/Mail Room

December 18, 2023, 5:52 pm HOUSTON, TX 77027

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700764738130

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 5:52 pm on December 18, 2023 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Released to Imaging: 1/3/2024 6.37:51 PM

International

Business

Shop

Receive

Send

Quick Tools

Remove

FAQs Q Help **Tracking**

Get the free Informed Delivery® feature to receive

Learn More automated notifications on your packages

Anytime, Anywhere

Track Packages

Tracking Number:

9589071052700764738147

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:15 pm on December 16, 2023 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered, Left with Individual Delivered

December 16, 2023, 4:15 pm MIDLAND, TX 79707

See All Tracking History

Tracking

Register / Sign In

M Informed Delivery

Support

O Locations

English

Q

Help

International

Business

Shop

Receive

Send **Quick Tools** Released to Imaging: 1/3/2024 62-7:51 PM

Get the free Informed Delivery® feature to receive

automated notifications on your packages

Anytime, Anywhere

Track Packages

Learn More

Remove

Delivered

Delivered, Individual Picked Up at Postal Facility

December 19, 2023, 10:27 am MIDLAND, TX 79705

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700764738154

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:27 am on December 19, 2023 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

🗒 USPS Tracking Plus®

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

Your item was picked up at the post office at 10:14 am on

Latest Update

December 19, 2023 in ROSWELL, NM 88201

Get More Out of USPS Tracking:

USPS Tracking Plus®

9589071052700764738161

Tracking Number:

Copy A Add to Informed Delivery

See All Tracking History

What Do USPS Tracking Statuses Mean?

STATE STATE TO THE STATE OF THE Released to Imaging: 1/3/2024

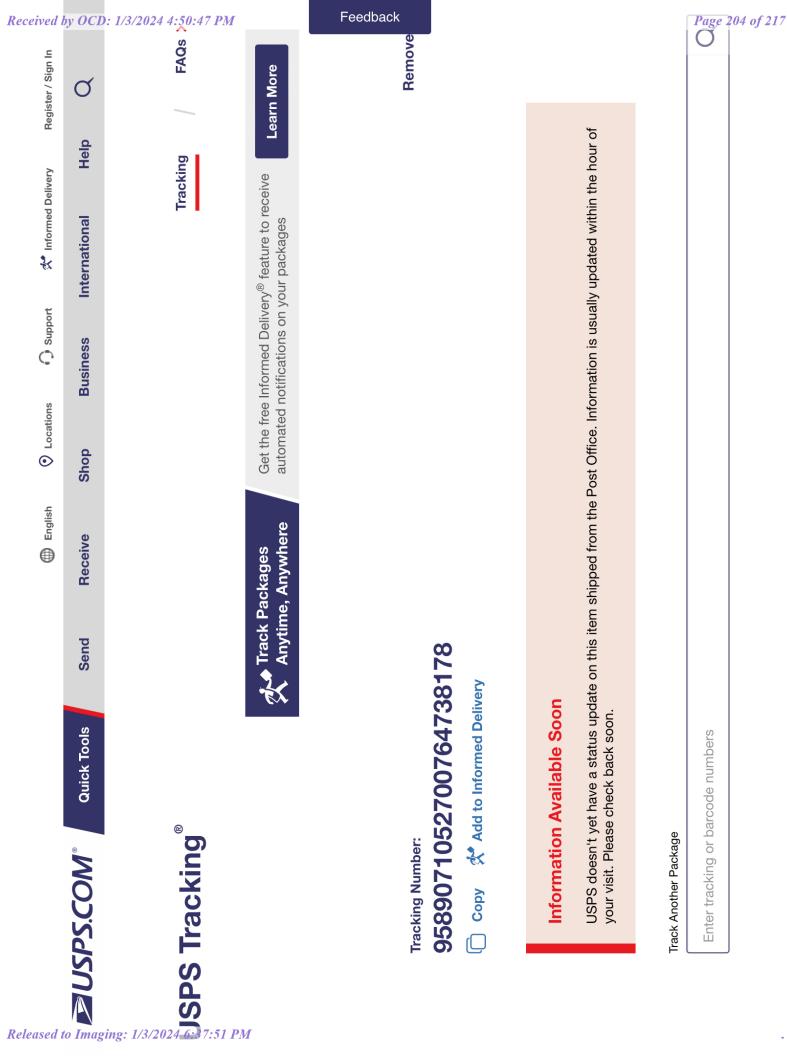
Shop

Receive

Send

Quick Tools

English



Remove

Send **Quick Tools** Released to Imaging: 1/3/2024 P.7:51 PM

Receive

Shop

Support

O Locations

English

Informed Delivery

Register / Sign In

International

Business

Q

Help

Tracking

FAQs

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Track Packages
Anytime, Anywhere

Tracking Number:

9589071052700764737874

Copy A Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:29 am on December 19, 2023 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450 December 19, 2023, 10:29 am

See All Tracking History

Tracking

Q

Help

International

Business

Shop

Receive

Send

Quick Tools

Remove

Released to Imaging: 1/3/2024 6:37:51 PM

Track Packages

Get the free Informed Delivery® feature to receive automated notifications on your packages

Anytime, Anywhere

Learn More

Moving Through Network In Transit to Next Facility

January 1, 2024

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER December 30, 2023, 12:32 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700764738185

Copy A Add to Informed Delivery

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

্রী USPS Tracking Plus®

Q

Help

International

Business

Shop

Receive

Send

Quick Tools

Remove

FAQs

Tracking

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Anytime, Anywhere

Track Packages

Tracking Number:

9589071052700764737881

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:59 pm on December 18, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

্রী USPS Tracking Plus®

Delivered, Left with Individual Delivered

December 18, 2023, 2:59 pm MIDLAND, TX 79701

See All Tracking History

What Do USPS Tracking Statuses Mean?

Released to Imaging: 1/3/2024 0:37:51 PM

Q

Help

International

Business

Shop

FAQs

Tracking

Remove

Receive Send **Quick Tools** Released to Imaging: 1/3/2024 0:37:51 PM

Get the free Informed Delivery® feature to receive automated notifications on your packages

Anytime, Anywhere

Track Packages

Learn More

Tracking Number:

9589071052700764737898

Copy A Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 12:24 pm on December 28, 2023 in MIDLAND, TX 79708.

Get More Out of USPS Tracking:

্রী USPS Tracking Plus®

Delivered, Individual Picked Up at Postal Facility Delivered

December 28, 2023, 12:24 pm MIDLAND, TX 79708

See All Tracking History

Tracking

Help

International

Business

Shop

Receive

Send

Quick Tools

1 Informed Delivery

Support

O Locations

English

Remove

Learn More

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages

Delivered, Left with Individual Delivered

December 19, 2023, 11:23 am **GRAHAM, TX 76450**

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700764738673

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:23 am on December 19, 2023 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Remove X

Tracking

Get the free Informed Delivery® feature to receive automated notifications on your packages

Anytime, Anywhere

Track Packages

Learn More

Tracking Number:

9589071052700764738680

Copy A Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:58 am on December 22, 2023 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

্রী USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

December 22, 2023, 11:58 am FARMINGTON, NM 87401

See All Tracking History

What Do USPS Tracking Statuses Mean?

Released to Imaging: 12/2024 6:37:51 PM

Tracking

Learn More

Get the free Informed Delivery® feature to receive automated notifications on your packages

Track Packages
Anytime, Anywhere

Remove X

Tracking Number:

9589071052700764738703

Copy A Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Reminder to Schedule Redelivery of your item **Delivery Attempt**

December 23, 2023

In Transit to Next Facility

December 18, 2023

See All Tracking History

Learn More

Tracking

Get the free Informed Delivery® feature to receive

Track Packages
Anytime, Anywhere

automated notifications on your packages

Remove X

Tracking Number:

9589071052700764738710

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:23 am on December 19, 2023 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered, Left with Individual Delivered

December 19, 2023, 11:23 am **GRAHAM, TX 76450**

See All Tracking History

Tracking

Get the free Informed Delivery® feature to receive automated notifications on your packages

Track Packages
Anytime, Anywhere

Learn More

Remove X

Tracking Number:

9589071052700764738697

Copy A Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:08 pm on December 26, 2023 in LUBBOCK, TX 79424.

Get More Out of USPS Tracking:

USPS Tracking Plus®

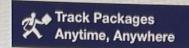
Delivered, Left with Individual Delivered

December 26, 2023, 4:08 pm LUBBOCK, TX 79424

See All Tracking History

Received by OCD: 1/3/2024 4:50:47 PM

USPS Tracking®

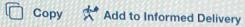


Get the free Informed Delivery® feature to automated notifications on your packages

Tracking Number:

9589071052700942488840





Latest Update

Your item was picked up at the post office at 10:03 am on December 15, 2023 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:



⊘ Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450 December 15, 2023, 10:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less ^

Track Another Package

Enter tracking or barcode numbers

TAB 21

EXHIBIT C-3 TWISTED TEA BS FED COM PROOF OF PUBLICATION



Carlsbad Current Argus.

Affidavit of Publication Ad # 0005867940 This is not an invoice

HOLLIDAY ENERGY LAW GROUP 4040 BROADWAY # 350

SAN ANTONIO, TX 78209-6375

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/20/2023

Legal Clerk

Subscribed and sworn before me this December 20,

2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005867940 PO #: 0005867940 # of Affidavits1

This is not an invoice

This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral, working interest, or royalty owners: Marathon Oil Permian LLC; Chevron USA Inc.; XTO Holdings LLC; Oxy USA Inc.; The Allar Company; CD Ray Exploration LLC; Crump Family Partnership; Sonic Oil and Gas LP; SRR Permian LLC; Ernie Grodi; GE Rogers LLC; B F Albritton LLC; T C Energy LLC; TBO Energy LLC; Pontem Energy Partners I LP; Chief Capital II LLC; Llano Natural Resources LLC; Dorchester Minerals LP; COG Operating LLC; Concho Oil & Gas LLC; Huntsman Resources LLC; Andros Minerals LLC; Breck Minerals LP; Calmetto II LTD; CD Ray Exploration LLC; Community Minerals LLC; Crown Oil Partners LP; H M Bettis Inc; Hou-Tex Exploration Inc; James Adelson and Family; John Saleh Charitable Foundation; Kenneth C Dickeson; L E Oppermann; Lanell Joy Honeyman; Leslie Robert Honeyman Trust; LJA Charitable Investments LLC; Llano Natural Resources LLC; Memorial Minerals Inc; Michael Hayes and Kathryn This is to notify the entities, individuals, their heirs, personal Trust; LJA Charitable Investments LLC; Llano Natural Resources LLC; Memorial Minerals Inc; Michael Hayes and Kathryn TTEES; Oak Valley Mineral and Land LP; Penasco Petroleum LLC; Quientesa Royalty LP; Rolla R Hinkle Ill; SMP Patriot Mineral Holdings LLC; Sonic Minerals LP; Stillwater Investments; Stovall Energy LTD; Tarpon Industries Corp; Teryn Daley Gonzalez; Thomas R Smith; Valerie Branson And; WT Boyle And Company; and Zunis Energy LLC. Case No. 24081, Application of Marathon Oil Permian LLC for Compulsory Pooling, of the SW/4 Section 31, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, as to the Willow Lake; Bone Spring Formation is set for hearing on Thursday, January 4, 2024 at 8:15 a.m. before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant's attorney is Benjamin Holliday, Holliday Energy Law Group, 107 Katherine Court, Suite 100, San Antonio, TX 78209, ben@theenergylawgroup.com, and the Application is on behalf of Marathon Oil Permian LLC, whose address is 990 Town & Country Blvd., Houston, Texas 77024. Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy Country New Mexico. County, New Mexico. County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Willow Lake; Bone Spring Formation underlying a 800-acre, more or less, standard horizontal spacing unit comprised of the SW/4 Section 31, Township 24 South, Range 29 East, and the W/2 Section 6 and W/2 Section 7, located in Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: a) Twisted Tea BS Fed Com 551H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approxi-Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 330 feet FWL, and approximately 100 feet FSL ("551H Well"); b) Twisted Tea BS Fed Com 552H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FSL ("552H Well"); c) Twisted Tea BS Fed Com 301H, which is an oil well that will be horizontally drilled from a surface hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1,000 feet FWL, and approximately 100 feet FWL ("301H Well"); d) Twisted Tea BS Fed Com 553H, which is an oil well that will be horizontally drilled from a surface hole oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Secrange 29 East, to a bottom noie location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 1650 feet FWL, and approximately 100 feet FSL ("553H Well"); e) Twisted Tea BS Fed Com 554H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South Range 29 East, being approximately approximately south Range 29 East, being approximately approximately south Range 29 East, being approximately approximately south Range 29 East, being approximately 100 feet FSL ("553H Well"); e) Twisted Tea Figure 100 feet FSL tion 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL ("554H Well"); and f) Twisted Tea BS Fed Com 302H, which is an oil well that will be horizontally drilled from a surface hole located in the SW/4 of Section 31, Township 24 South, Pange 29 East, to a hottom hole location in the SW/4 of Section 31. Range 29 East, to a bottom hole location in the SW/4 of Section 7, Township 25 South, Range 29 East, being approximately 2310 feet FWL, and approximately 100 feet FSL ("302H Well"). The 551H Well, 552H Well, 301H Well, 553H Well, 554H Well, and 302H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 8 miles southwest of the town of Loving, New Mexico. #5867940, Current Argus, December 20, 2023