

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24080

NOTICE OF AMENDED EXHIBITS

In accordance with the Division's request at the January 4, 2024 hearing, Colgate Production, LLC is providing the attached amended exhibit packet, which includes the following amended exhibits:

- 1) Compulsory Pooling Checklist, which is amended to correct the Pool Name and Pool Code;
- 2) Exhibit A (Self-Affirmed Statement of Mason Maxwell), which is revised at paragraph 6 to correct the Pool Name and Pool Code; and
- 3) Exhibit A-2 (C-102s), which is amended to correct the Pool Name and Pool Code.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Colgate Production, LLC and Permian Resources
Operating, LLC*

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing Notice of Amended Exhibits was sent to the following counsel of record on this January 5, 2024.

Jordan Kessler
EOG Resources, Inc.
125 Lincoln Ave., Suite 213
Santa Fe, NM 87501
Phone: (432) 488-6108
Jordan_kessler@eogresources.com

/s/ Dana S. Hardy

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
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CASE NO. 24080

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mason Maxwell
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	First Bone Spring Subsea Structure Map
B-4	Second Bone Spring Subsea Structure Map
B-5	Third Bone Spring Subsea Structure Map
B-6	Stratigraphic Cross-Section
B-7	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for December 13, 2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24080	APPLICANT'S RESPONSE
Date	January 4, 2024
Applicant	Colgate Production, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165 (Permian Resources Operating, LLC)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Mojo
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Hackberry; Bone Spring NW Pool (Code 97020)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	318.59-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 N/2 of Section 25, Township 19 South, Range 30 East, and the N/2 N/2 of irregular Section 30, Township 19 South, Range 31 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Mojo 30-25 Fed Com 111H (API # ---) 1349' FNL & 981' FEL (Unit H), Section 30, T19S, R31E 660' FNL & 100' FWL (Unit D), Section 25, T19S, R30E Completion Target: Bone Spring (Approx. 7,906' TVD)

Well #2	Mojo 30-25 Fed Com 121H (API # ---) 1350' FNL & 915' FEL (Unit H), Section 30, T19S, R31E 660' FNL & 100' FWL (Unit D), Section 25, T19S, R30E Completion Target: Bone Spring (Approx. 8,905' TVD)
Well #3	Mojo 30-25 Fed Com 131H (API # ---) 1350' FNL & 849' FEL (Unit H), Section 30, T19S, R31E 660' FNL & 100' FWL (Unit D), Section 25, T19S, R30E Completion Target: Bone Spring (Approx. 9,832' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B

Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4, B-5
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/5/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
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CASE NO. 24080

**SELF-AFFIRMED STATEMENT
OF MASON MAXWELL**

1. I am a landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of Colgate Production, LLC’s (“Colgate”) application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Colgate seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 318.59-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 25, Township 19 South, Range 30 East, and the N/2 N/2 of irregular Section 30, Township 19 South, Range 31 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Mojo 30-25 Fed Com 111H, Mojo 30-25 Fed Com 121H, and Mojo 30-25 Fed Com 131H** wells (“Wells”), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 30, Township 19 South, Range 31 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 19 South, Range 30 East.

**Colgate Production, LLC
Case No. 24080
Exhibit A**

6. The Wells will be completed in the Hackberry; Bone Spring NW pool (Code 97020).
7. The completed intervals of the Wells will be orthodox.
8. **Exhibit A-2** contains the C-102 for the Wells.
9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. All of the parties are locatable in that Colgate believes it located valid addresses for them.
10. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
11. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
13. Colgate requests that Permian Resources Operating, LLC ("Permian Resources") be designated operator of the Wells and the Unit. Colgate also requests that the Division authorize Permian Resources to recover overhead and administrative rates of \$10,000 per month while the Wells are being drilled, and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.
14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Mason Maxwell

12/12/23

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF COLGATE
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POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24080

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 318.59-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 25, Township 19 South, Range 30 East, and the N/2 N/2 of irregular Section 30, Township 19 South, Range 31 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Mojo 30-25 Fed Com 111H, Mojo 30-25 Fed Com 121H, and Mojo 30-25 Fed Com 131H** wells (“Wells”), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 30, Township 19 South, Range 31 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 19 South, Range 30 East.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Colgate Production, LLC
Case No. 24080
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy _____

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

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jmclean@hinklelawfirm.com

*Counsel for Colgate Production, LLC and
Permian Resources Operating, LLC*

Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 318.59-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 25, Township 19 South, Range 30 East, and the N/2 N/2 of irregular Section 30, Township 19, Range 31 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Mojo 30-25 Fed Com 111H, Mojo 30-25 Fed Com 121H, and Mojo 30-25 Fed Com 131H** wells (“Wells”), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 30, Township 19 South, Range 31 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 19 South, Range 30 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles northeast of Carlsbad, New Mexico.

**Colgate Production, LLC
Case No. 24080
Exhibit A-2**

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
 AMENDED REPORT

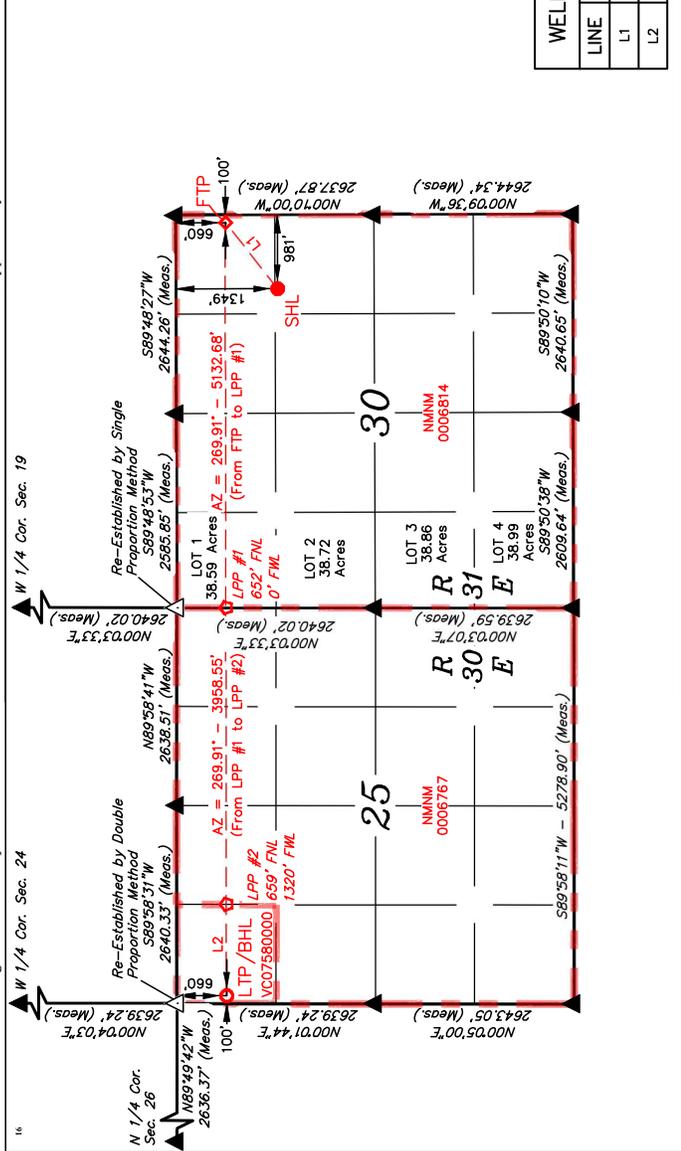
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 97020		2 Pool Code 97020		3 Pool Name Hackberry; Bone Spring, NW	
4 Property Code MOJO 30-25 FED		5 Property Name MOJO 30-25 FED		6 Well Number 111H	
7 OGRD No. 372165		8 Operator Name PERMIAN RESOURCES OPERATING, LLC		9 Elevation 3426.3'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
H	30	19S	31E		NORTH 981	EAST	EDDY
D	25	19S	30E		NORTH 660	WEST	EDDY
11 Bottom Hole Location If Different From Surface							
					NORTH 100	WEST	EDDY
12 Dedicatd Acres 318.59							
13 Joint or Infill							
14 Consolidation Code							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

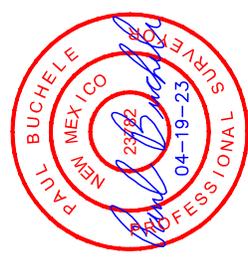


1 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest in the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling, agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

2 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
April 13, 2023
Signature and Seal of Professional Surveyor:



Certificate Number: _____

NOTE:
Distances referenced on plat to section lines are perpendicular.
Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W109°53'00" (NAD 83)

- = SURFACE HOLE LOCATION.
- ◆ = FIRST TAKE POINT.
- = LEASE PENETRATION POINT.
- = LAST TAKE POINT/BOTTOM HOLE LOCATION.
- ▲ = SECTION CORNER LOCATED
- = LEASE LINE.

State of New Mexico
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 Santa Fe, NM 87505

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 97020		2 Pool Code Hackberry; Bone Spring, NW	
3 Property Name MOJO 30-25 FED		4 Well Number 121H	
5 Operator Name PERMIAN RESOURCES OPERATING, LLC		6 Well Number 3429.6'	

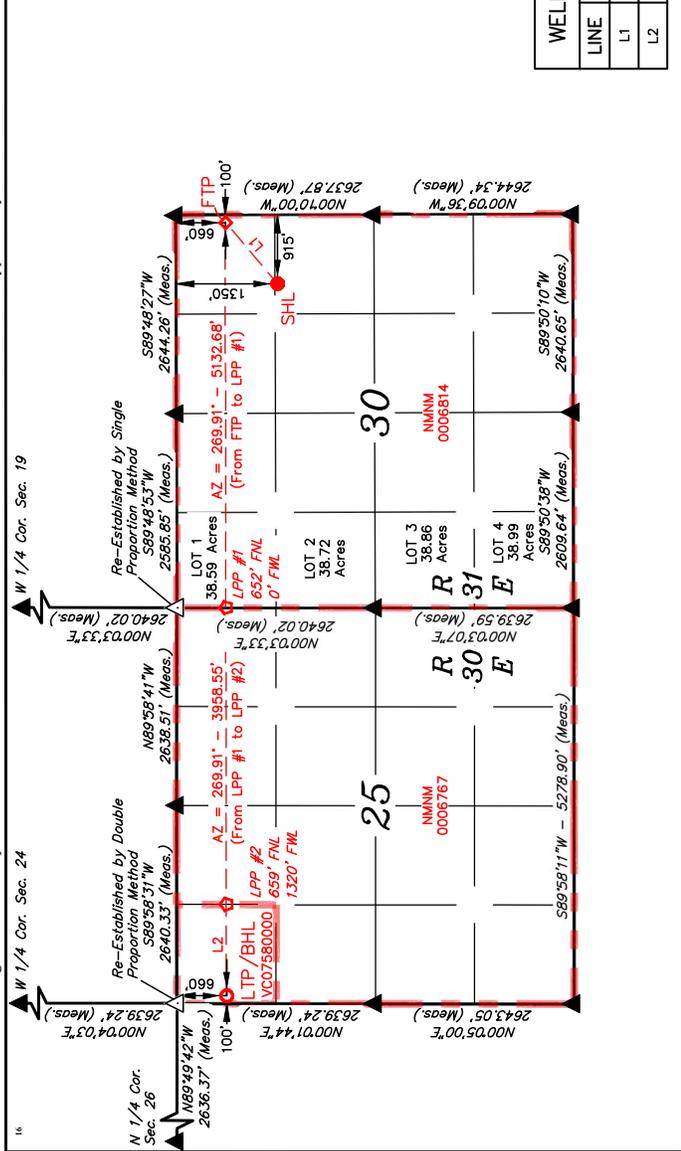
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
H	30	19S	31E		NORTH 915	EAST	EDDY
D	25	19S	30E		NORTH 660	WEST	EDDY
12 Designated Acres 318.59		13 Joint or Infill		14 Consolidation Code		15 Order No.	

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
D	25	19S	30E		NORTH 100	WEST	EDDY
12 Designated Acres 318.59		13 Joint or Infill		14 Consolidation Code		15 Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



16 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest in the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling, agreement or a compulsory pooling order heretofore entered by the division.

Signature: _____ Date: _____
 Printed Name: _____
 E-mail Address: _____

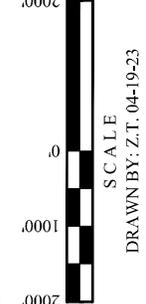
17 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: April 13, 2023
 Signature and Seal of Professional Surveyor: [Seal of Paul Buchhele, New Mexico Professional Surveyor, No. 23182, Exp. 04-19-23]

Certificate Number: _____

NOTE:
 Distances referenced on plat to section lines are perpendicular.
 Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W109°53'00" (NAD 83)

- = SURFACE HOLE LOCATION.
- ◆ = FIRST TAKE POINT.
- = LEASE PENETRATION POINT.
- = LAST TAKE POINT/BOTTOM HOLE LOCATION.
- ▲ = SECTION CORNER LOCATED
- = LEASE LINE.



WELL BORE LINE TABLE

LINE	DIRECTION	LENGTH
L1	AZ = 49.58°	1067.83'
L2	AZ = 269.91°	1219.96'

18 SURFACE HOLE LOCATION

POINT	LATITUDE	LONGITUDE	NAD
NAD 83 (FIRST TAKE POINT)	32°38'12.54" (32.636816°)	-109°54'01.03" (-109.900287°)	NAD 83
NAD 27 (FIRST TAKE POINT)	32°38'12.11" (32.636696°)	-109°53'59.22" (-109.899784°)	NAD 27
STATE PLANE NAD 83 (N.M. EAST)	N: 595676.13° E: 674641.29°		NAD 83
STATE PLANE NAD 27 (N.M. EAST)	N: 595613.65° E: 633461.45°		NAD 27
NAD 83 (LPP #2)	32°38'12.36" (32.636767°)	-109°53'47.33" (-109.8929814°)	NAD 83
NAD 27 (LPP #2)	32°38'11.93" (32.636648°)	-109°53'46.52" (-109.929311°)	NAD 27
STATE PLANE NAD 83 (N.M. EAST)	N: 595622.65° E: 665552.06°		NAD 83
STATE PLANE NAD 27 (N.M. EAST)	N: 595560.23° E: 624372.19°		NAD 27

19 BOTTOM HOLE LOCATION

POINT	LATITUDE	LONGITUDE	NAD
NAD 83 (SURFACE HOLE LOCATION)	32°38'05.69" (32.634913°)	-109°54'01.54" (-109.902927°)	NAD 83
NAD 27 (SURFACE HOLE LOCATION)	32°38'05.36" (32.634793°)	-109°54'00.73" (-109.902424°)	NAD 27
STATE PLANE NAD 83 (N.M. EAST)	N: 594980.54° E: 673831.39°		NAD 83
STATE PLANE NAD 27 (N.M. EAST)	N: 594918.08° E: 632651.53°		NAD 27
NAD 83 (LPP #1)	32°38'12.44" (32.636789°)	-109°53'50.04" (-109.916957°)	NAD 83
NAD 27 (LPP #1)	32°38'12.01" (32.636670°)	-109°53'49.24" (-109.916454°)	NAD 27
STATE PLANE NAD 83 (N.M. EAST)	N: 595645.94° E: 669509.74°		NAD 83
STATE PLANE NAD 27 (N.M. EAST)	N: 595583.49° E: 638329.88°		NAD 27
NAD 83 (BOTTOM HOLE LOCATION)	32°38'12.34" (32.636760°)	-109°53'40.91" (-109.893376°)	NAD 83
NAD 27 (BOTTOM HOLE LOCATION)	32°38'11.91" (32.636641°)	-109°53'39.78" (-109.933273°)	NAD 27
STATE PLANE NAD 83 (N.M. EAST)	N: 595615.48° E: 664532.38°		NAD 83
STATE PLANE NAD 27 (N.M. EAST)	N: 595553.06° E: 623152.51°		NAD 27

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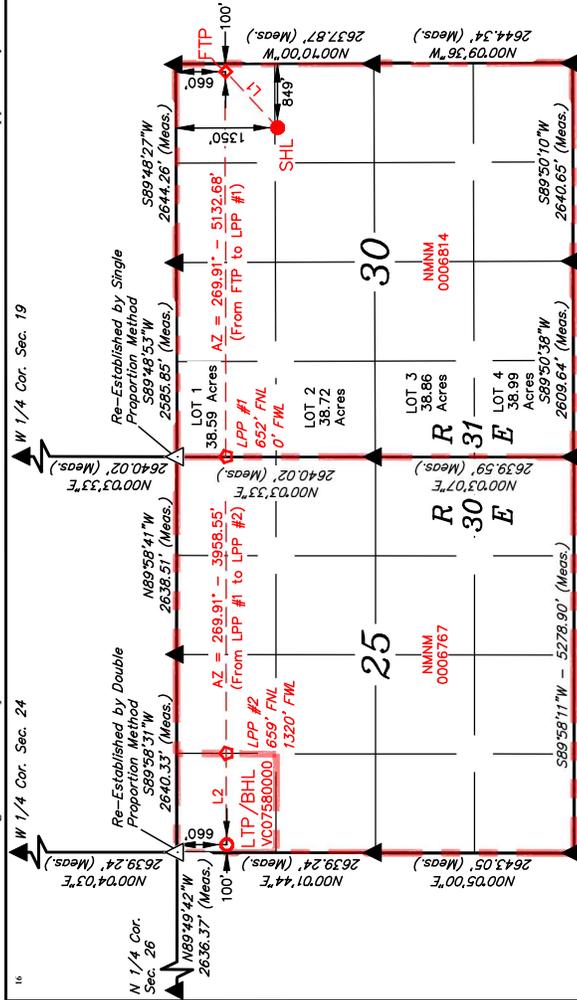
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 97020		2 Pool Code Hackberry, Bone Spring, NW	
3 Property Name MOJO 30-25 FED		6 Well Number 131H	
4 Property Code 372165		9 Elevation 3432.4'	
5 Operator Name PERMIAN RESOURCES OPERATING, LLC			

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
H	30	19S	31E		NORTH 1350	EAST 849	EDDY
D	25	19S	30E		NORTH 660	WEST 100	EDDY
11 Bottom Hole Location If Different From Surface							
					NORTH 660	WEST 100	EDDY
12 Dedicated Acres 318.59							
13 Joint or Infill							
14 Consolidation Code							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WELL BORE LINE TABLE

LINE	DIRECTION	LENGTH
L1	AZ = 47.16°	1018.67'
L2	AZ = 269.91°	1219.96'

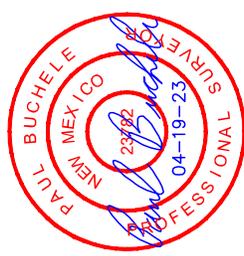


OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest in the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling, agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 April 13, 2023
 Signature and Seal of Professional Surveyor:



Certificate Number: _____

NOTE:
 Distances referenced on plat to section lines are perpendicular.
 Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W109°53'00" (NAD 83)

- = SURFACE HOLE LOCATION.
- ◆ = FIRST TAKE POINT.
- = LEASE PENETRATION POINT.
- = LAST TAKE POINT/BOTTOM HOLE LOCATION.
- ▲ = SECTION CORNER LOCATED
- = LEASE LINE.

Land Exhibit: Mojo 25-30 Fed Com #111H, #121H, #131H
 N/2N/2 of Sections 25 & 30, T19S-R30E, T19S-R31E, Eddy Co., NM

N/2N/2	VC-0758-0000 Colgate Operating, LLC Section 25	NMNM-06767 RKI Exploration & Production, LLC	NMNM-06814 EOG Resources, Inc. Kash Operating, LLC Section 30
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N/2N/2	Mojo 30-25 #111H, #121H & #131H	
	Section 25	Section 30

Owner	Pooling?	Documents Sent			Notes
		Proposal	JOA	Com Agmt	
Colgate Operating/Production, LLC	N/A	N/A	N/A	N/A	
Occidental Permian Limited	Y	Y	Y	Y	
Estate of F. Howard Walsh, Jr.	Y	Y	Y	Y	
Lindys Living Trust	Y	Y	Y	Y	
Delmar Hudson Lewis Living Trust	Y	Y	Y	Y	
Estate of Edward R. Hudson, Jr.	N	Y	Y	Y	Executed all docs
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	Y	Y	Y	Y	
Javelina Partners					Executed all docs
Zorro Partners, LTD.					Executed all docs
EOG Resources, Inc.	Y	Y	Y	Y	
Cannon Exploration Company	Y	Y	Y	Y	
The Roger T. & Holly L. Elliot Family Limited Partnership, LP	Y	Y	Y	Y	
PBEX, LLC	Y	Y	Y	Y	

Leasehold Ownership	
Owner	Section 25: NW/4NW/4
Colgate Operating, LLC	100.000000%

Leasehold Ownership	
Owner	Section 25: NE/4NW/4
Colgate Production, LLC	71.315300%
Occidental Permian Limited Partnership	10.758600%
Estate of F. Howard Walsh, Jr.	3.683400%
Lindys Living Trust	3.498200%
Delmar Hudson Lewis Living Trust	3.498200%
Estate of Edward R. Hudson, Jr.	3.748100%
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	0.583000%
Javelina Partners	0.583000%
Zorro Partners, LTD.	2.332100%

Leasehold Ownership	
Owner	Section 25: N/2NE/4
Colgate Production, LLC	52.198300%
Occidental Permian Limited Partnership	17.932800%
Estate of F. Howard Walsh, Jr.	6.128000%
Lindys Living Trust	5.831000%
Delmar Hudson Lewis Living Trust	5.831000%
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	0.971800%
Javelina Partners	7.218800%
Zorro Partners, LTD.	3.887300%

Leasehold Ownership	
Owner	Section 30: N/2N/2
Colgate Production, LLC	44.956193%
EOG Resources, Inc.	20.000000%
Occidental Permian Limited Partnership	14.344800%
Estate of F. Howard Walsh, Jr.	3.683400%
Lindys Living Trust	3.498206%
Delmar Hudson Lewis Living Trust	3.498206%
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	0.583034%
Javelina Partners	4.331133%
Zorro Partners, LTD.	2.332138%
Cannon Exploration Company	1.386455%
The Roger T. & Holly L. Elliot Family Limited Partnership, LP	1.386455%

Unit Capitulation	
Owner	WI
Colgate Operating/Production, LLC	56.995131%
Occidental Permian Limited Partnership	12.994475%
Estate of F. Howard Walsh, Jr.	3.834792%
Lindys Living Trust	3.644774%
Delmar Hudson Lewis Living Trust	3.644774%
Estate of Edward R. Hudson, Jr.	0.470586%
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	0.607450%
Javelina Partners	4.041857%
Zorro Partners, LTD.	2.429837%
EOG Resources, Inc.	9.955742%
Cannon Exploration Company	0.690159%
The Roger T. & Holly L. Elliot Family Limited Partnership, LP	0.690159%
PBEX, LLC	0.000264%
TOTAL	100.000000%

Colgate Production, LLC
Case No. 24080
Exhibit A-3

Parties to pool highlighted in yellow



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

October 30, 2023

Via Certified Mail

PBEX, LLC
223 West Wall Street, Suite. 900
Midland, Texas 79701

RE: Well Proposals – Mojo 30-25 Fed Com 111H, 121H & 131H Proposal
N2N2 of Section 25, T19S-R30E and Section 30, T19S-R31E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator for Colgate Production, LLC, hereby proposes the drilling and completion of the following three (3) wells, the Mojo 30-25 Federal Com wells at the following approximate locations within Township 19 South, Range 31 East, Eddy Co., NM:

Please note that the three wells here cover the N2N2 of the aforementioned sections and will be co-developed with the S2N2. Rationale for not proposing the S2N2 wells at this time is due to the fact that they fall under that certain existing joint operating agreement dated August 1, 1973 between Julian Ard, as Operator and Gulf Oil Company, et al as Non-Operators (the North Hackberry Working Interest Unit). If you need more information on this existing Joint Operating Agreement, please do not hesitate to reach out.

1. Mojo 30-25 Federal Com 111H

SHL: 1,349’ FNL & 981’ FEL of Section 30 (or at a legal location within Unit H)
BHL: 100’ FWL & 660’ FNL of Section 25
FTP: 100’ FEL & 660’ FNL of Section 30
LTP: 100’ FWL & 660’ FNL of Section 30
TVD: Approximately 7,906’
TMD: Approximately 18,191’
Target Interval: 1st Bone Spring
Proration Unit: N2N2 of Sections 25 & 30
Total Cost: See attached AFE

2. Mojo 30-25 Federal Com 121H

SHL: 1,350’ FNL & 915’ FEL of Section 30 (or at a legal location within Unit H)
BHL: 100’ FWL & 660’ FNL of Section 25
FTP: 100’ FEL & 660’ FNL of Section 30
LTP: 100’ FWL & 660’ FNL of Section 30
TVD: Approximately 8,905’
TMD: Approximately 19,190’
Target Interval: 2nd Bone Spring
Proration Unit: N2N2 of Sections 25 & 30
Total Cost: See attached AFE

Colgate Production, LLC
Case No. 24080
Exhibit A-4



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

3. Mojo 30-25 Federal Com 131H

SHL: 1,350' FNL & 915' FEL of Section 30 (or at a legal location within Unit H)
BHL: 100' FWL & 660' FNL of Section 25
FTP: 100' FEL & 660' FNL of Section 30
LTP: 100' FWL & 660' FNL of Section 30
TVD: Approximately 9,832'
TMD: Approximately 20,117'
Target Interval: 3rd Bone Spring
Proration Unit: N2N2 of Sections 25 & 30
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please further note that it is the intention of Colgate Production, LLC to relinquish all interest in this unit unto its parent company, Permian Resources Operating, LLC in the near future.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0188 or by email at mason.maxwell@permianres.com

Respectfully,

Mason Maxwell
Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW.



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Mojo 30-25 Fed Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Mojo 30-25 Fed Com 111H		
Mojo 30-25 Fed Com 121H		
Mojo 30-25 Fed Com 131H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	9.1.23	AFE NO.:	1
WELL NAME:	Mojo 30-25 Federal Com 111H	FIELD:	Hackberry; Bone Spring, NW
LOCATION:	Section 30, T19S-R31E	MD/TVD:	18,191' / 7,906'
COUNTY/STATE:	Eddy Co., NM	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.0
GEOLOGIC TARGET:	FBSG	COMPLETION DAYS:	19
REMARKS:	Drill a horizontal FBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 51,266	-	-	\$ 51,266
2 Location, Surveys & Damages	250,035	15,681	12,063	277,779
4 Freight / Transportation	38,998	36,489	-	75,487
5 Rental - Surface Equipment	102,238	185,401	7,382	295,021
6 Rental - Downhole Equipment	165,326	42,958	-	208,284
7 Rental - Living Quarters	39,992	52,412	-	92,403
10 Directional Drilling, Surveys	338,122	-	-	338,122
11 Drilling	657,836	-	-	657,836
12 Drill Bits	99,733	-	-	99,733
13 Fuel & Power	163,984	649,262	-	813,245
14 Cementing & Float Equip	227,007	-	-	227,007
15 Completion Unit, Swab, CTU	-	-	14,475	14,475
16 Perforating, Wireline, Slickline	-	363,715	21,713	385,427
17 High Pressure Pump Truck	-	106,994	-	106,994
18 Completion Unit, Swab, CTU	-	111,246	-	111,246
20 Mud Circulation System	90,820	-	-	90,820
21 Mud Logging	16,109	-	-	16,109
22 Logging / Formation Evaluation	6,261	7,238	-	13,498
23 Mud & Chemicals	300,667	365,016	-	665,683
24 Water	51,145	591,995	-	643,140
25 Stimulation	-	709,949	-	709,949
26 Stimulation Flowback & Disp	-	123,188	-	123,188
28 Mud / Wastewater Disposal	189,364	53,075	-	242,439
30 Rig Supervision / Engineering	104,534	123,128	5,790	233,451
32 Drlg & Completion Overhead	9,047	-	-	9,047
35 Labor	142,055	60,313	24,125	226,493
54 Proppant	-	1,072,242	-	1,072,242
95 Insurance	10,818	-	-	10,818
97 Contingency	-	21,298	8,555	29,853
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,055,355	4,691,598	94,102	7,841,056

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 41,498	-	-	\$ 41,498
61 Intermediate Casing	78,891	-	-	78,891
62 Drilling Liner	140,411	-	-	140,411
63 Production Casing	537,994	-	-	537,994
64 Production Liner	-	-	-	-
65 Tubing	-	-	66,344	66,344
66 Wellhead	83,111	-	61,760	144,871
67 Packers, Liner Hangers	12,786	-	9,047	21,833
68 Tanks	-	-	19,903	19,903
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	15,078	15,078
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	48,250	48,250
73 Compressor	-	-	51,266	51,266
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	6,031	6,031
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	25,331	25,331
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	66,344	66,344
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	894,692	0	369,354	1,264,045
TOTAL COSTS >	3,950,047	4,691,598	463,456	9,105,101

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	TD

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	9.1.23	AFE NO.:	1
WELL NAME:	Mojo 30-25 Federal Com 121H	FIELD:	Hackberry; Bone Spring, NW
LOCATION:	Section 30, T19S-R31E	MD/TVD:	19,190' / 8,905'
COUNTY/STATE:	Eddy Co., NM	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.0
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	19
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 53,125	-	-	\$ 53,125
2 Location, Surveys & Damages	259,104	16,250	12,500	287,854
4 Freight / Transportation	40,413	37,813	-	78,225
5 Rental - Surface Equipment	105,946	192,125	7,650	305,721
6 Rental - Downhole Equipment	171,323	44,516	-	215,838
7 Rental - Living Quarters	41,442	54,313	-	95,755
10 Directional Drilling, Surveys	350,385	-	-	350,385
11 Drilling	681,696	-	-	681,696
12 Drill Bits	103,350	-	-	103,350
13 Fuel & Power	169,931	672,810	-	842,741
14 Cementing & Float Equip	235,241	-	-	235,241
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	376,906	22,500	399,406
17 High Pressure Pump Truck	-	110,875	-	110,875
18 Completion Unit, Swab, CTU	-	115,281	-	115,281
20 Mud Circulation System	94,114	-	-	94,114
21 Mud Logging	16,693	-	-	16,693
22 Logging / Formation Evaluation	6,488	7,500	-	13,988
23 Mud & Chemicals	311,572	378,255	-	689,827
24 Water	53,000	613,467	-	666,467
25 Stimulation	-	735,698	-	735,698
26 Stimulation Flowback & Disp	-	127,656	-	127,656
28 Mud / Wastewater Disposal	196,233	55,000	-	251,233
30 Rig Supervision / Engineering	108,325	127,594	6,000	241,919
32 Drlg & Completion Overhead	9,375	-	-	9,375
35 Labor	147,208	62,500	25,000	234,708
54 Proppant	-	1,111,131	-	1,111,131
95 Insurance	11,210	-	-	11,210
97 Contingency	-	22,071	8,865	30,936
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,166,171	4,861,760	97,515	8,125,446

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 43,003	-	-	\$ 43,003
61 Intermediate Casing	81,753	-	-	81,753
62 Drilling Liner	145,504	-	-	145,504
63 Production Casing	557,507	-	-	557,507
64 Production Liner	-	-	-	-
65 Tubing	-	-	68,750	68,750
66 Wellhead	86,125	-	64,000	150,125
67 Packers, Liner Hangers	13,250	-	9,375	22,625
68 Tanks	-	-	20,625	20,625
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	15,625	15,625
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	50,000	50,000
73 Compressor	-	-	53,125	53,125
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	6,250	6,250
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	26,250	26,250
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	68,750	68,750
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	927,142	0	382,750	1,309,892
TOTAL COSTS >	3,274,650	3,889,408	384,212	9,435,338

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	TD

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Mariefeld St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	9.1.23	AFE NO.:	1
WELL NAME:	Mojo 30-25 Federal Com 131H	FIELD:	Hackberry; Bone Spring, NW
LOCATION:	Section 30, T19S-R31E	MD/TVD:	20,117' / 9,832'
COUNTY/STATE:	Eddy Co., NM	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.0
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	19
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 54,854	-	-	\$ 54,854
2 Location, Surveys & Damages	267,538	16,779	12,907	297,223
4 Freight / Transportation	41,728	39,043	-	80,771
5 Rental - Surface Equipment	109,395	198,379	7,899	315,673
6 Rental - Downhole Equipment	176,899	45,965	-	222,864
7 Rental - Living Quarters	42,791	56,080	-	98,871
10 Directional Drilling, Surveys	361,790	-	-	361,790
11 Drilling	703,885	-	-	703,885
12 Drill Bits	106,714	-	-	106,714
13 Fuel & Power	175,463	694,710	-	870,172
14 Cementing & Float Equip	242,898	-	-	242,898
15 Completion Unit, Swab, CTU	-	-	15,488	15,488
16 Perforating, Wireline, Slickline	-	389,175	23,232	412,407
17 High Pressure Pump Truck	-	114,484	-	114,484
18 Completion Unit, Swab, CTU	-	119,034	-	119,034
20 Mud Circulation System	97,177	-	-	97,177
21 Mud Logging	17,236	-	-	17,236
22 Logging / Formation Evaluation	6,699	7,744	-	14,443
23 Mud & Chemicals	321,713	390,567	-	712,280
24 Water	54,725	633,435	-	688,160
25 Stimulation	-	759,645	-	759,645
26 Stimulation Flowback & Disp	-	131,811	-	131,811
28 Mud / Wastewater Disposal	202,620	56,790	-	259,410
30 Rig Supervision / Engineering	111,851	131,747	6,195	249,793
32 Drlg & Completion Overhead	9,680	-	-	9,680
35 Labor	151,999	64,534	25,814	242,347
54 Proppant	-	1,147,298	-	1,147,298
95 Insurance	11,575	-	-	11,575
97 Contingency	-	22,789	9,154	31,943
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,269,230	5,020,010	100,689	8,389,930

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 44,403	-	-	\$ 44,403
61 Intermediate Casing	84,414	-	-	84,414
62 Drilling Liner	150,240	-	-	150,240
63 Production Casing	575,654	-	-	575,654
64 Production Liner	-	-	-	-
65 Tubing	-	-	70,988	70,988
66 Wellhead	88,928	-	66,083	155,012
67 Packers, Liner Hangers	13,681	-	9,680	23,361
68 Tanks	-	-	21,296	21,296
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	16,134	16,134
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	51,628	51,628
73 Compressor	-	-	54,854	54,854
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	6,453	6,453
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	27,104	27,104
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	70,988	70,988
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	957,320	0	395,209	1,352,528
TOTAL COSTS >	4,226,550	5,020,010	495,898	9,742,458

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	TD

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

PERMIAN

RESOURCES

Mojo N/2N/2 – Chronology of Communication

November 1, 2023 – Well proposals sent to all parties.

November 6, 2023 – Correspondence with Oxy

November 8, 2023 - Correspondence with Edward V. Hudson IV (Javelina, Edward R. Hudson, and Zorro Partners interest)

November 20, 2023 – Correspondence with Lindys Living Trust

November 21, 2023 – Correspondence with Oxy

December 6, 2023 - JOAs & Com Agreements sent to all parties.

Colgate Production, LLC
Case No. 24080
Exhibit A-5

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF A STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 24080

SELF-AFFIRMED STATEMENT
OF CHRISTOPHER CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Mojo project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Bone Spring formation. The approximate wellbore paths for the proposed **Mojo 30-25 Fed Com 111H, Mojo 30-25 Fed Com 121H, and Mojo 30-25 Fed Com 131H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

Colgate Production, LLC
Case No. 24080
Exhibit B

5. **Exhibit B-3** is a Subsea Structure map on the base of the FBSG Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a green dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross

section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines with arrows indicating the drill direction across the unit. This cross-section demonstrates the target intervals are continuous across the Unit.

9. **Exhibit B-7** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.

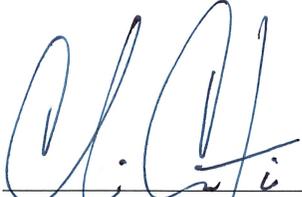
10. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

12. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Christopher Cantin

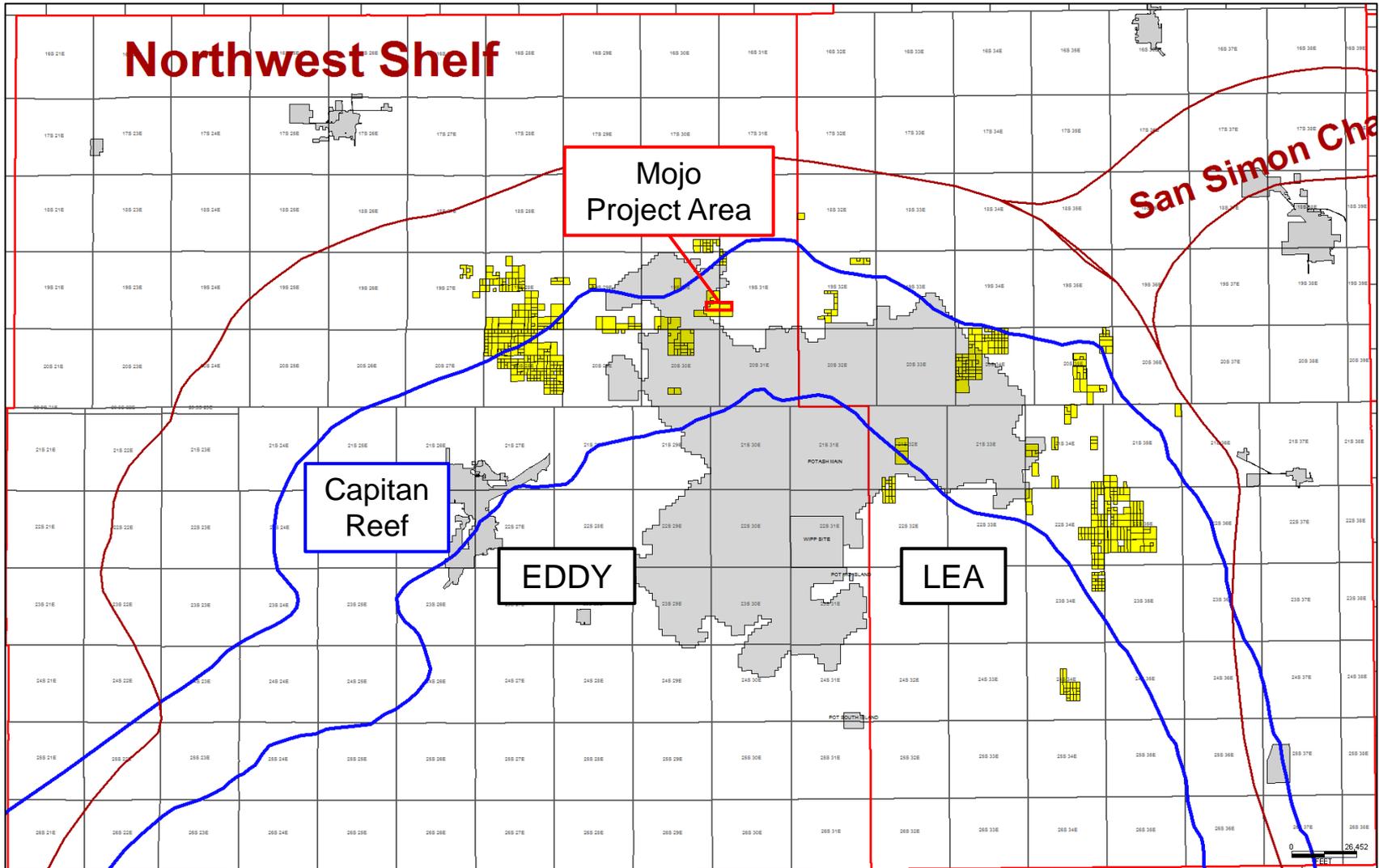
12/22/2023
Date

Regional Locator Map

Mojo 30-25 Fed Com

Colgate Production, LLC
Case No. 24080
Exhibit B-1

Exhibit B-1



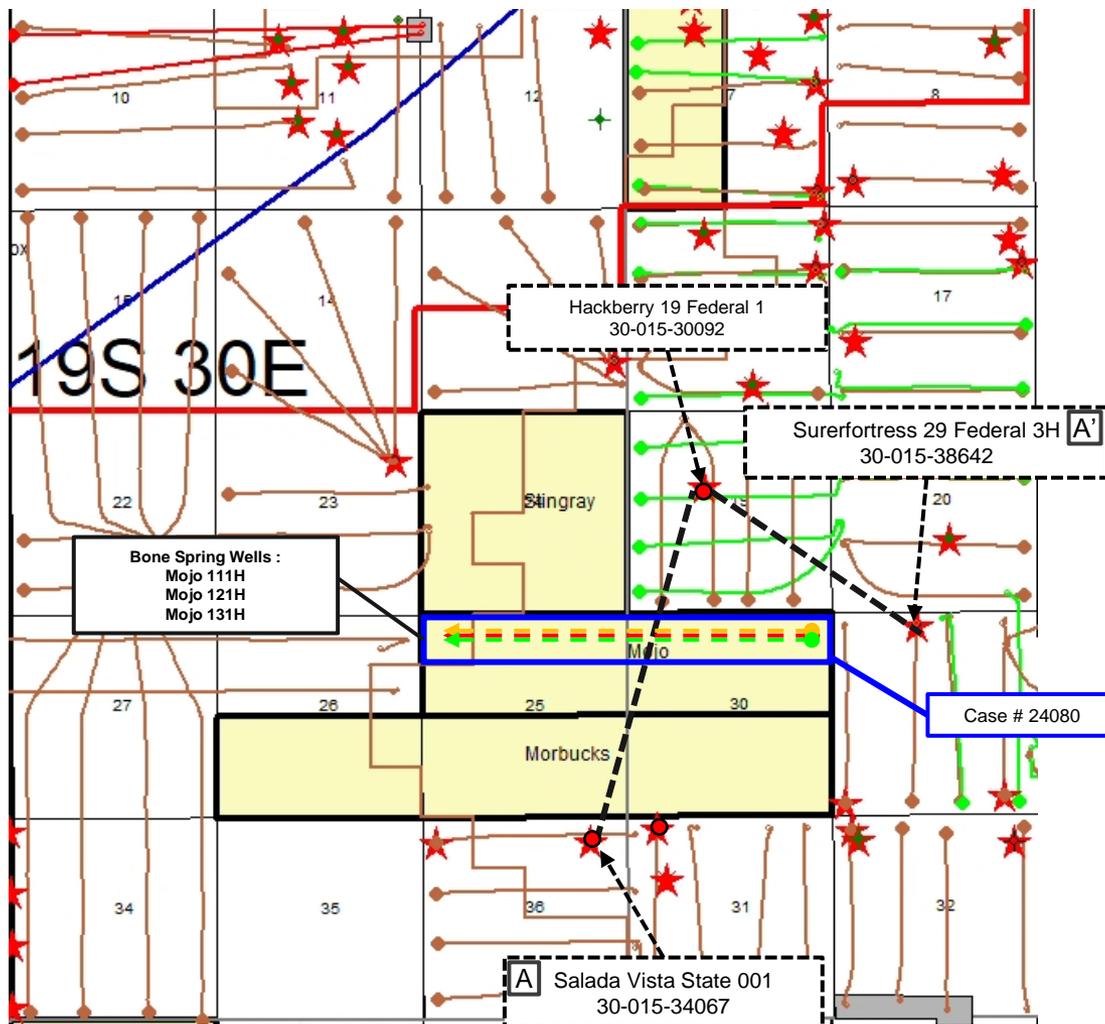
Permian Resources

Cross-Section Locator Map

Mojo 30-25 Fed Com

Colgate Production, LLC
Case No. 24080
Exhibit B-2

Exhibit B-2



Approximate Wellbore paths

- FBSG
- SBSG BHL
- TBSG BHL

Producing Wells

- FBSG
- SBSG
- TBSG

Control Wells



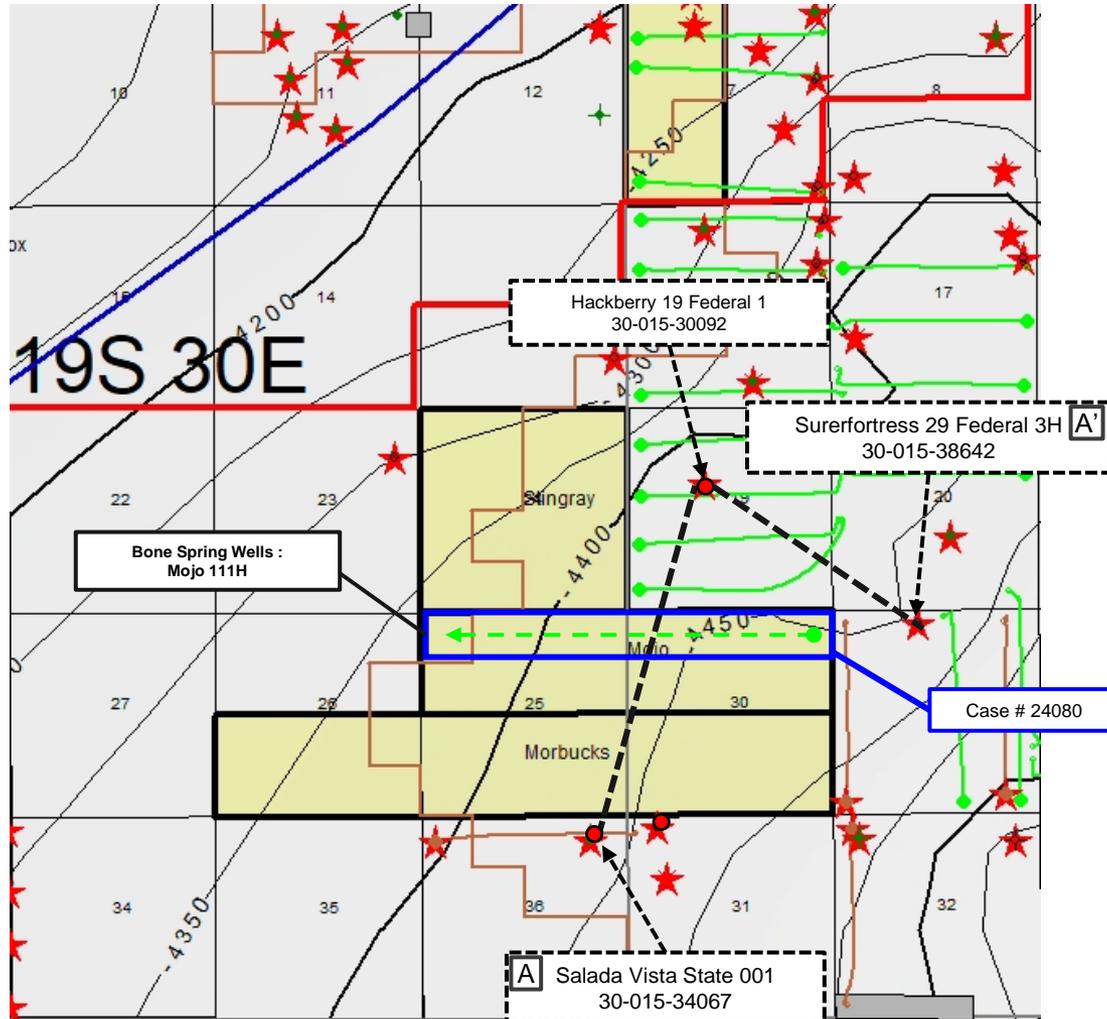
Permian Resources

First Bone Spring– Structure Map (50' CI)

Mojo 30-25 Fed Com

Colgate Production, LLC
Case No. 24080
Exhibit B-3

Exhibit B-3



Approximate Wellbore paths

FBSG
BHL

Producing Wells

FBSG

Control Wells



Permian Resources



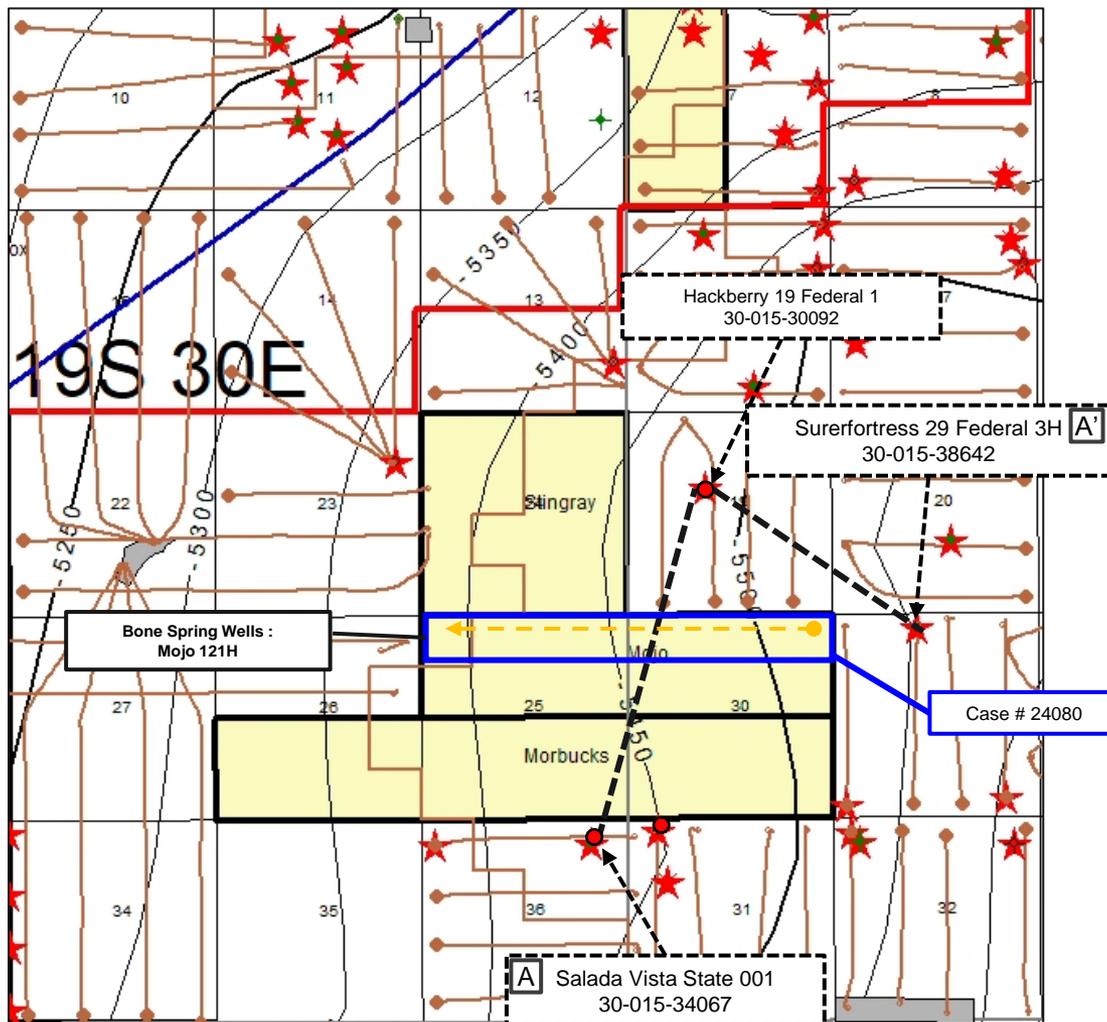
Base Second Bone Spring– Structure Map (50' CI)

Mojo 30-25 Fed Com

Case No. 24080

Exhibit B-4

Exhibit B-4



Permian Resources



Approximate Wellbore paths



Producing Wells

SBSG

BHL
Control Wells



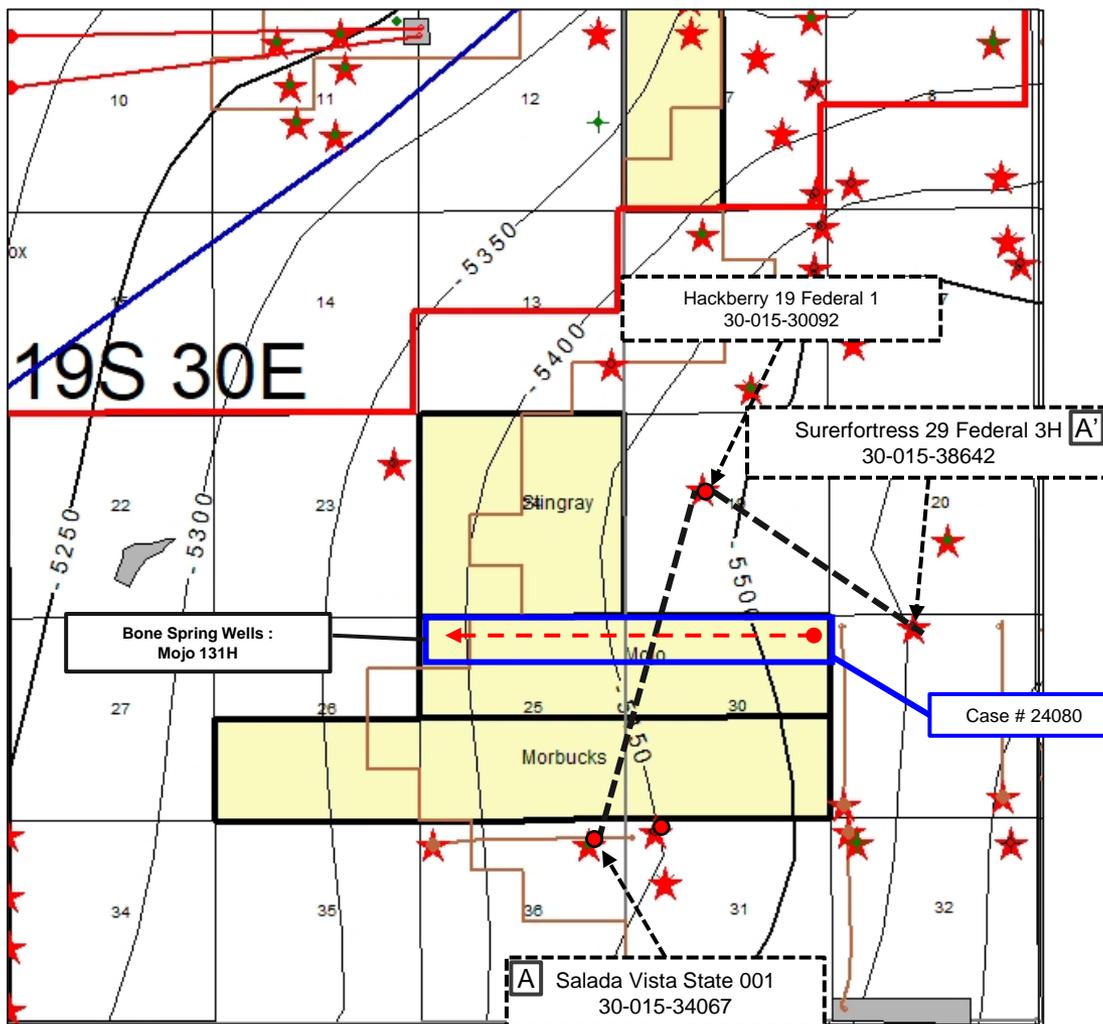
Top Third Bone Spring– Structure Map (50' C.I.)

Mojo 30-25 Fed Com

Case No. 24080

Exhibit B-5

Exhibit B-5



Approximate Wellbore paths

TBSG
BHL

Producing Wells

TBSG

Control Wells



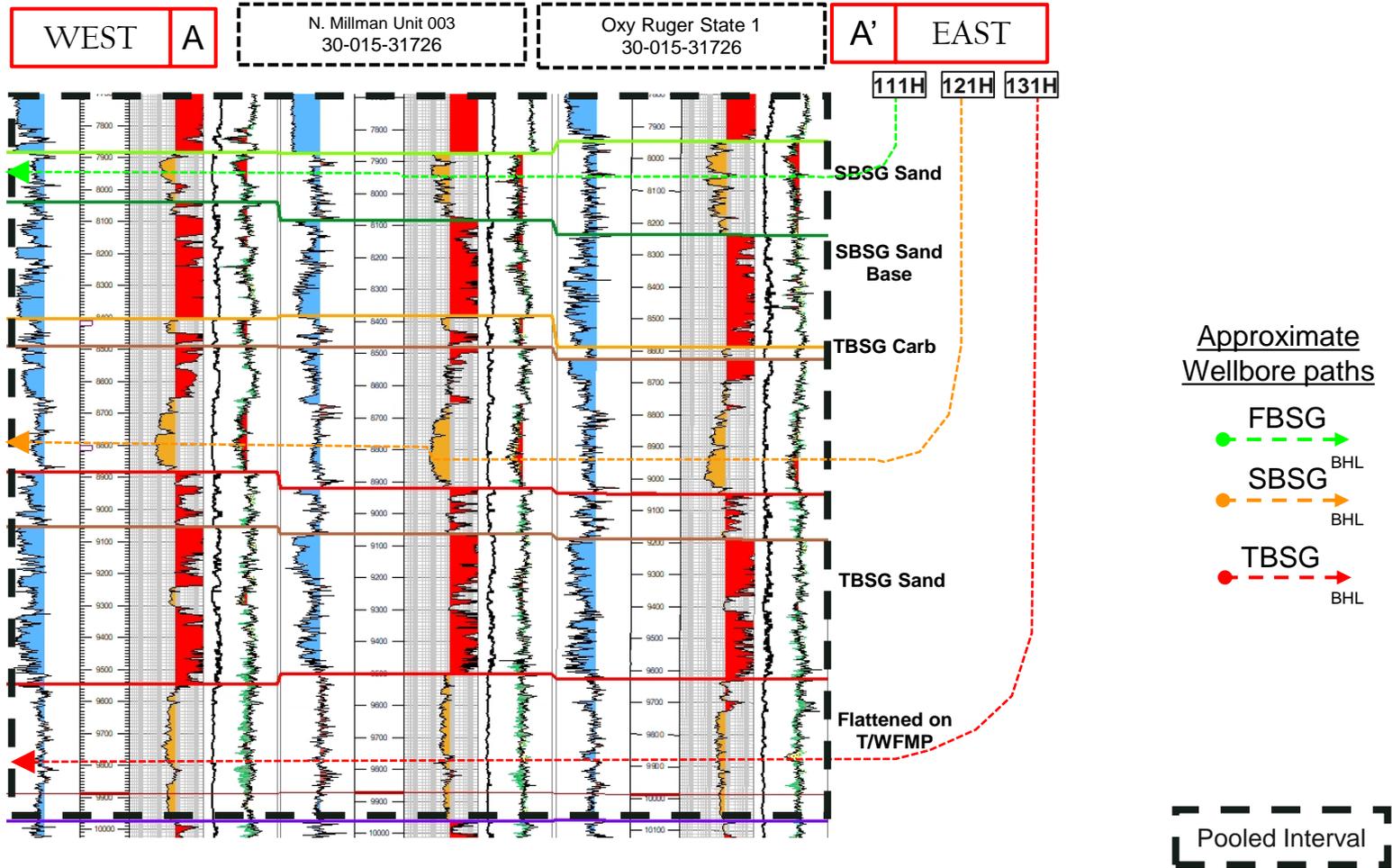
Permian Resources



Stratigraphic Cross-Section A-A'

Mojo 30-25 Fed Com

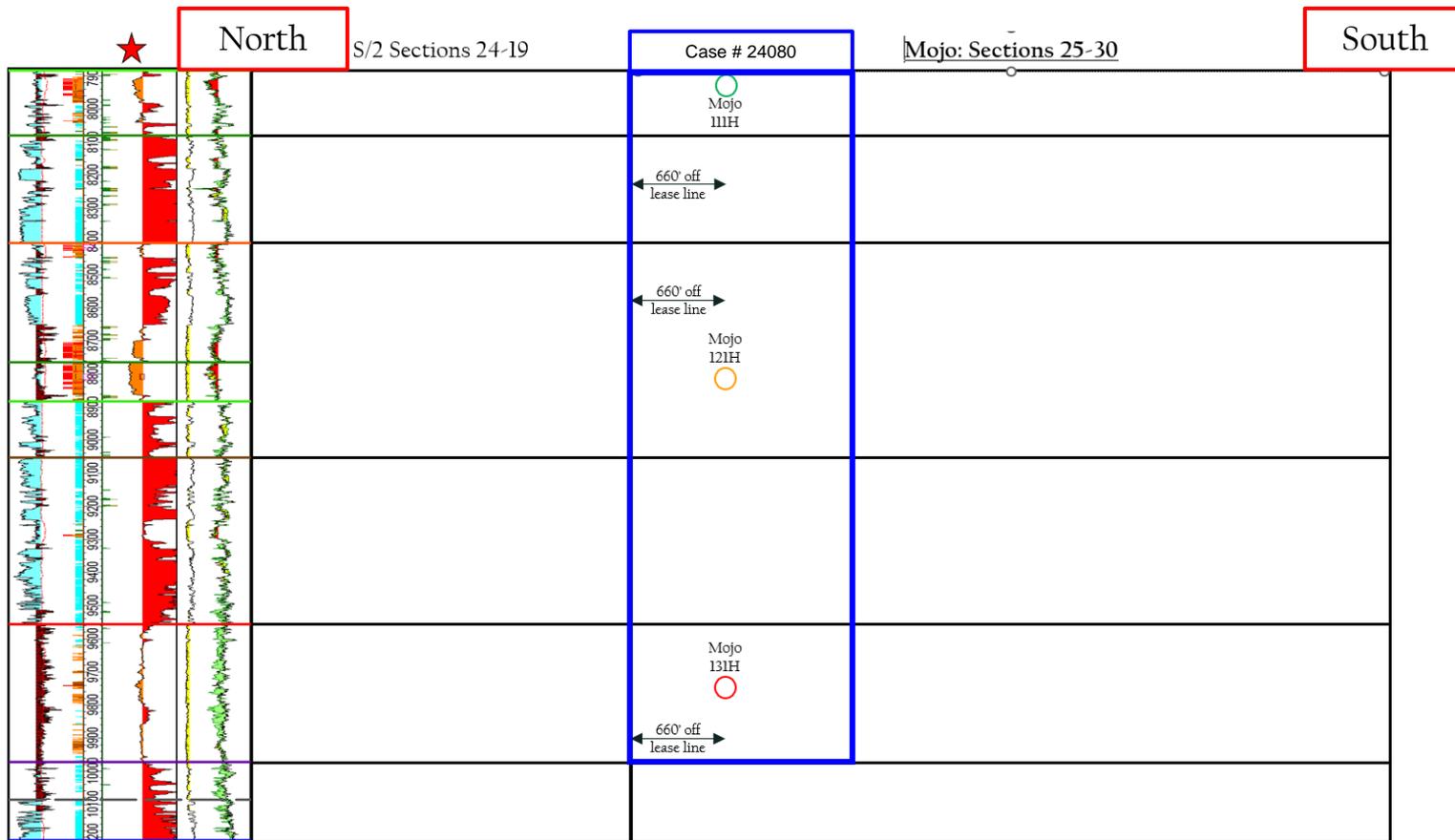
Exhibit B-6



Gun Barrel Development Plan Mojo 30-25 Fed Com

Colgate Production, LLC
Case No. 24080
Exhibit B-7

Exhibit B-7



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24080

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 13, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

January 1, 2024
Date

**Colgate Production, LLC
Case No. 24080
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 11, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24080 – Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 4, 2024**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mason Maxwell, New Mexico Landman, Permian Resources – 432-400-0188, mason.maxwell@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Colgate Production, LLC
Case No. 24080
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24080

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Cannon Exploration Company 3608 South County Road Midland, TX 79706	12/11/23	12/20/23 Return to sender.
EOG Resources, Inc. Attn: Land Dept 5509 Champions Drive Midland, TX 79706	12/11/23	12/27/23
Estate of Edward R Hudson 616 Texas Street Fort Worth, TX 76102	12/11/23	12/27/23
Estate of Howard Walsh, Jr. 155 Walsh Drive Aledo, TX 76008	12/11/23	12/22/23
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard PO Box 1600 San Antonio, TX 78296	12/11/23	Per USPS Tracking (Last Checked 12/29/23): 12/17/23 – Item in transit to next facility.
Francis H Hudson Trustee of the Lindy's Living Trust utu 7/8/94 215 W. Bandera Road, Suite 114-620 Boerne, TX 78006	12/11/23	Per USPS Tracking (Last Checked 12/29/23): 12/14/23 – Delivered to individual at the address.
Javelina Partners 616 Texas Street Fort Worth, TX 76102	12/11/23	12/18/23
Delmar Hudson Lewis Trustee of the Delmar Hudson Lewis Living Trust dtd 9/9/2002 6300 Ridglea Place, Suite 1005-A Fort Worth, TX 76116	12/11/23	Per USPS Tracking (Last Checked 12/29/23): 12/28/23 – Item in transit to next facility.
Occidental Permian Limited Partnership 5 Greenwood Plaza, Suite 110 Houston, TX 77046	12/11/23	Per USPS Tracking (Last Checked 12/29/23): 12/23/23 – Item being returned to sender.

**Colgate Production, LLC
Case No. 24080
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24080

NOTICE LETTER CHART

PBEX LLC 223 West Wall Street, Suite 900 Midland, TX 79701	12/11/23	12/18/23
The Roger T. and Holly L. Elliot Family Limited Partnership 4105 Baybrook Drive Midland, TX 79707	12/11/23	12/28/23 Return to sender.
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	12/11/23	12/22/23

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7020 0090 0000 0863 5002

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Str EOG Resources, Inc.
 Attn: Land Dept

City 5509 Champions Drive
 Midland, TX 79706

24080 - Permian Mojo

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

SANTA FE NM MAIN POST OFFICE
 DEC 11 2023

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>C. Date of Delivery 12/15</p> <p>D. Is delivery address different from item 1? If YES, enter delivery address below: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>RECEIVED DEC 27 2023</p>
<p>1. Article Addressed to:</p> <p>EOG Resources, Inc. Attn: Land Dept 5509 Champions Drive Midland, TX 79706</p> <p>24080 - Permian Mojo</p> <p>9590 9402 8530 3186 0589 88</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p>Hinkle Shanell P. Santa Fe NM</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0863 5002</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

Colgate Production, LLC
 Case No. 24080
 Exhibit C-3

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

SI Estate of Edward R Hudson
616 Texas Street
Fort Worth, TX 76102

C 24080 - Permian Mojo

Postmark Here

DEC 11 2023

USPS SANTA FE NM 87501

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;">Estate of Edward R Hudson 616 Texas Street Fort Worth, TX 76102</p> <p style="text-align: right; font-size: 0.8em;">24080 - Permian Mojo</p> </div> <div style="text-align: center; margin: 5px 0;"> <p style="font-size: 1.2em; font-weight: bold;">9590 9402 8530 3186 0590 15</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7020 0090 0000 0863 4999</p>	<p>A. Signature</p> <p style="font-size: 1.5em; color: blue;">X <i>Corri Cumings</i></p> <p style="text-align: right;"><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="border: 2px solid blue; padding: 5px; text-align: center; margin: 5px 0;"> <p style="font-size: 1.5em; color: blue; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.2em; color: red;">DEC 16 2023</p> <p style="font-size: 1.2em; color: blue;">BY DEC 27 2023.....</p> </div> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail® Santa Fe NM 87501</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail® Santa Fe NM 87501	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail® Santa Fe NM 87501	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

7020 0090 0000 0863 4982

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

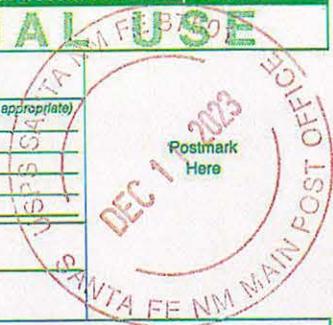
Postage \$

Total Postage and Fees \$

Postmark Here

24080 - Permian Mojo

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Estate of Howard Walsh, Jr. 155 Walsh Drive Alledo, TX 76008</p> <p>24080 - Permian Mojo</p> <p>9590 9402 8530 3186 0589 40</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> <p>RECEIVED</p> <p>DEC 22 2023</p> <p>Winkle Shanon LLP</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0863 4982</p>	<p>3. Service Types</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 2648

U.S. Postal Service CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Sir Javelina Partners
616 Texas Street
Fort Worth, TX 76102

Cit Fort Worth, TX 76102
24080 - Permian Mojo

PS Form 3800, April 2015 PSN 7530-02-000-9947 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Corri Cummings <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p>Javelina Partners 616 Texas Street Fort Worth, TX 76102 24080 - Permian Mojo</p>  <p>9590 9402 8530 3186 0589 26</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED DEC 14 2023 DEC 18 2023</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 2648</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 2631

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

24080 - Permian Mojo

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Helen Arrieta</u> C. Date of Delivery <u>12-19-23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>PBEX LLC 223 West Wall Street, Suite 900 Midland, TX 79701</p> <p>24080 - Permian Mojo</p>	<p>RECEIVED</p> <p>DEC 18 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 2631</p>	<p>3. Service Type <u>First-Class Mail®</u> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7022 1670 0002 1189 2617

U.S. POSTAL SERVICE
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

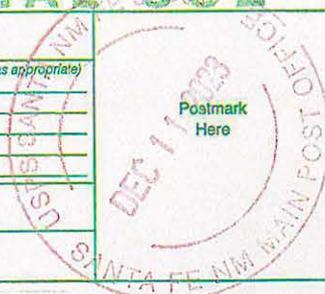
Total Postage and Fees
 \$ _____

Service

Street
 Zorro Partners, Ltd.
 616 Texas Street
 Fort Worth, TX 76102

City
 24080 - Permian Mojo

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Corri Curino</i></p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p>Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102 24080 - Permian Mojo</p>  <p>9590 9402 8530 3186 0589 64</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED DEC 16 2023 DEC 22 2023 BY: _____</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 2617</p>	<p>3. Service Type: <i>Linkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 2518

CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Santa Fe, NM 87501

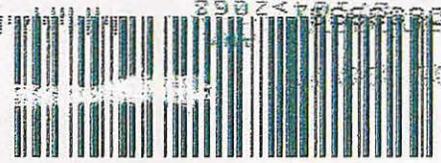
DEC 11 2023

USPS SANTA FE, NM

Post Office

PS Form 3800, April 2016 PSN 7530-02-000-9047 See Reverse for Instructions

HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504



7022 1670 0002 1189 2518

FIRST-CLASS



US POSTAGE (M) PITNEY BOWES

ZIP 87501 \$ 008.53
02 7H
0006052409 DEC 11 2023

RECEIVED

DEC 20 2023

Hinkle Shanor LLP
Santa Fe NM 87504

Cannon Exploration Company

NIXIE 799 DE 1 0012/16/23

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD

SL: 8/504206808 *1110-01008-19-20

1/4
12/20

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OFFICIAL USE

Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Service The Roger T. and Holly L. Elliot Family Limited Partnership 4105 Baybrook Drive Midland, TX 79707 24080 - Permian Mojo	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 2624

HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL®



7022 1670 0002 1189 2624

ALBUQUERQUE NM 870

DEC 11 2023 PM 4 L

FIRST-CLASS



US POSTAGE™ PITNEY BOWES



ZIP 87501 **\$ 008.53⁰**
02 7H
0006052409 DEC 11 2023

RECEIVED

DEC 28 2023

Hinkle Shanor LLP
Santa Fe NM 87504

12/26

The Roger T. and Holly L. Elliot
Family Limited Partnership
4105 Baybrook Drive
Midland, TX 7970

NIXIE 799 FE 1 0012/21/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

87504

.. 93260902499/6307
.. 9326020119640093

87504
7022 1670 0002 1189 2624

BL: 8/3064206008 *0708-00380-12-02

7022 1670 0002 1189 2525

U.S. Postal Service
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OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

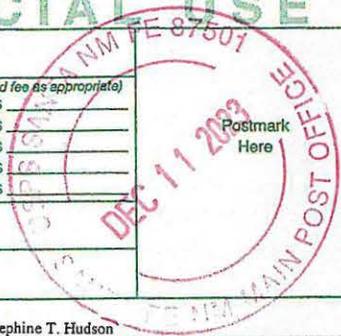
Postage

Total Postage and Fees

Sent to
 Recipient
 City

Frost Bank, Trustee of the Josephine T. Hudson
 Testamentary Trust FBO J. Terrell Ard
 PO Box 1600
 San Antonio, TX 78296

24080 - Permian Mejo



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211892525

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

December 17, 2023

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER

December 13, 2023, 11:24 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 12, 2023, 8:10 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 12, 2023, 1:16 am

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 2587

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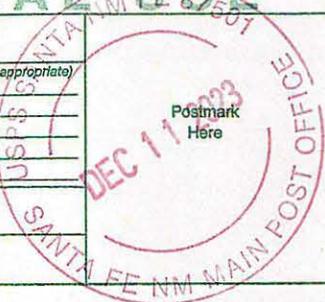
OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark
Here



Postage \$

Total Postage and Fees \$

Francis H Hudson
 Trustee of the Lindy's Living Trust 7/8/94
 215 W. Bandera Road, Suite 114-620
 Boerne, TX 78006
 24080 - Permian Mojo

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211892587

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:16 am on December 14, 2023 in BOERNE, TX 78006.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

BOERNE, TX 78006

December 14, 2023, 10:16 am

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER

December 13, 2023, 11:24 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 12, 2023, 8:10 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 12, 2023, 1:17 am

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 2563

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE 87507

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To
Delmar Hudson Lewis
Trustee of the Delmar Hudson Lewis Living Trust dtd
9/9/2002
Stre 6300 Ridgela Place, Suite 1005-A
City, Fort Worth, TX 76116
24080 - Permian Mejo



PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211892563

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

December 28, 2023

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

December 20, 2023, 12:50 pm

Arrived at USPS Facility

FORT WORTH, TX 76116

December 15, 2023, 10:42 am

Addressee Unknown

FORT WORTH, TX 76116

December 15, 2023, 9:45 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

December 14, 2023, 10:37 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER
December 14, 2023, 9:23 am

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER
December 13, 2023, 12:43 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
December 12, 2023, 8:10 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
December 12, 2023, 1:33 am

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 002 1189 2570

U.S. Postal Service
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Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$ _____
- Return Receipt (electronic) \$ _____
- Certified Mail Restricted Delivery \$ _____
- Adult Signature Required \$ _____
- Adult Signature Restricted Delivery \$ _____

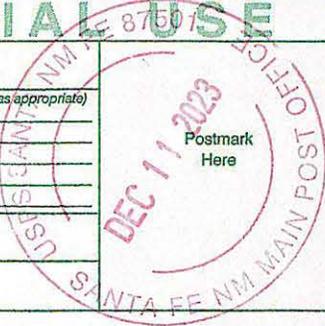
Postage

Total Postage and Fees

Sent To

Occidental Permian Limited Partnership
5 Greenwood Plaza, Suite 110
Houston, TX 77046

City 24080 - Permian Mejo



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211892570

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was returned to the sender on December 23, 2023 at 3:37 pm in HOUSTON, TX 77011 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert



Addressee Unknown

HOUSTON, TX 77011
December 23, 2023, 3:37 pm



USPS picked up item

HOUSTON, TX 77011
December 23, 2023, 3:37 pm



In Transit to Next Facility

December 22, 2023



No Such Number

HOUSTON, TX 77011
December 15, 2023, 3:56 pm



Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
December 14, 2023, 1:19 pm



Departed USPS Facility

ALBUQUERQUE, NM 87101

December 12, 2023, 8:10 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 12, 2023, 1:05 am

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005865666

This is not an invoice

HINKLE SHANOR, LLP
POBOX 2068

SANTA FE, NM 87504

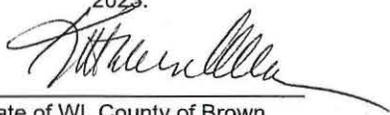
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/13/2023



Legal Clerk

Subscribed and sworn before me this December 13, 2023:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

This is to notify all interested parties, including Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard; Cannon Exploration Company; EOG Resources, Inc., Attn: Land Dept; Estate of Edward R Hudson; Estate of Howard Walsh, Jr.; Francis H Hudson, Trustee of the Lindy's Living Trust utu 7/8/94; Javelina Partners; Delmar Hudson Lewis, Trustee of the Delmar Hudson Lewis Living Trust dtd 9/9/2002; Occidental Permian Limited Partnership; PBEX LLC; The Roger T. and Holly L. Elliot Family Limited Partnership; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24080). The hearing will be conducted remotely on January 4, 2024, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 318.59-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 25, Township 19 South, Range 30 East, and the N/2 N/2 of irregular Section 30, Township 19, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Mojo 30-25 Fed Com 111H, Mojo 30-25 Fed Com 121H, and Mojo 30-25 Fed Com 131H wells ("Wells")**, which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 30, Township 19 South, Range 31 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 19 South, Range 30 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles northeast of Carlsbad, New Mexico.

#5865666, Current Argus, December 13, 2023

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005865666
PO #: Case No.: 24080
of Affidavits 1

This is not an invoice

Colgate Production, LLC
Case No. 24080
Exhibit C-4