

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 22957**

**NOTICE OF AMENDED COMPULSORY POOLING CHECKLIST**

Novo Oil & Gas Northern Delaware, LLC (“Applicant”) (OGRID No. 372920) submits the attached revised exhibit packet. It includes a revised **Novo Exhibit A**, which is the compulsory pooling checklist. It was revised to reflect a change in the applicable interest charge from 200% to 100% based on an agreement with the Division to apply a lower interest charge. Novo will submit a separate proposed revised stipulated compulsory pooling order that is intended to replace the existing Order No. R-22798 that it will enter into the case file and submit to the Division Director for signature.

Respectfully submitted,

HOLLAND & HART LLP

By: \_\_\_\_\_

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**ATTORNEYS FOR NOVO OIL & GAS NORTHERN  
DELAWARE, LLC**

**CERTIFICATE OF SERVICE**

I hereby certify that on January 23, 2024, I served a copy of the foregoing document via Electronic Mail to:

Jonathan Samaniego  
energy.jrs@gmail.com



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Adam G. Rankin

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22957	APPLICANT'S RESPONSE
Date	August 4, 2022
Applicant	Novo Oil & Gas Northern Delaware, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID 372920
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	
Well Family	Turks Fee 07
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage Wolfcamp Pool (Gas) (98220)
Well Location Setback Rules:	Purple Sage Wolfcamp Special Rules
Spacing Unit Size:	318.34 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	318.34 acres, more or less
Building Blocks:	320 acres
Orientation:	West-East
Description: TRS/County	S/2 of Section 7, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit C
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Revised Exhibit No. A  
 Submitted by: Novo Oil & Gas, LLC  
 Hearing Date: August 4, 2022  
 Case No. 22957

Well #1	<b>Turks Fee 07 211H Well:</b> SHL: 476 FNL, 925 FWL (Lot 1), Sec. 18, T23S, R28E. BHL: 380 FSL, 130 FEL (Unit P), Sec. 7, T23S, R28E. Completion Target: Wolfcamp formation Orientation: West-East Completion Status: Expected to be standard
Well #2	
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit C-4, Exhibit D-3</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$8,000</b>
Production Supervision/Month \$	<b>\$800</b>
Justification for Supervision Costs	<b>Exhibit C</b>
Requested Risk Charge	<b>100%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>Exhibit B</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit</b>
Tract List (including lease numbers and owners)	<b>Exhibit C-2</b>
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>
Unlocatable Parties to be Pooled	<b>N/A</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-3</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-3</b>
Overhead Rates In Proposal Letter	<b>Exhibit C-4</b>

Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	23-Jan-24