

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF STRATA PRODUCTION CO.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24130



Eeyore 27 28 HEL Fed Com 2H

February 1, 2024

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Tab 1.

1 COMPULSORY POOLING APPLICATION CHECKLIST	
2 ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
3 Case: 24130	APPLICANT'S RESPONSE
4 Date	February 1, 2024
5 Applicant	Strata Production Company
6 Designated Operator & OGRID (affiliation if applicable)	21712
7 Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Samantha H. Catalano)
8 Case Title:	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico
9 Entries of Appearance/Intervenors:	None at this time
10 Well Family	Eeyore 27 28 Fed Com Wells
11 Formation/Pool	
12 Formation Name(s) or Vertical Extent:	Delaware Formation
13 Primary Product (Oil or Gas):	Oil
14 Pooling this vertical extent:	Delaware Formation
15 Pool Name and Pool Code:	Forty Niner Ridge; Delaware [24750]
16 Well Location Setback Rules:	Statewide rules
17 Spacing Unit Size:	320 acres, more or less
18 Spacing Unit	
19 Type (Horizontal/Vertical)	Horizontal
20 Size (Acres)	320 acres, more or less
21 Building Blocks:	Quarter-quarter section (40 ac)
22 Orientation:	East-West
23 Description: TRS/County	S/2 N/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico
24 Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
25 Other Situations	
26 Depth Severance: Y/N. If yes, description	No
27 Proximity Tracts: If yes, description	n/a

	A	B
28	Proximity Defining Well: if yes, description	n/a
29	Applicant's Ownership in Each Tract	Tract 1: 64.90%; Tract 2: 49.84%; see Exhibits A-2 and A-4
30	Well(s)	
31	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation,	
32	Well #1	Eeyore 27 28 HEL Fed Com 2H, API No. 30-015-54350 SHL: 2310' FNL and 1905' FWL of Section 23, T23S-R30E BHL: 2240' FSL and 100' FWL of Section 28, T23S-R30E Completion Target: Brushy Canyon at approx. 7674' Well Orientation: East to West Completion location expected to be standard
33	Horizontal Well First and Last Take Points	FTP (~2240' FNL and 330' FEL of Section 27, T23S-R30E) LTP (~2240' FNL and 100' FWL of Section 28, T23S-R30E)
34	Completion Target (Formation, TVD and MD)	Brushy Canyon - TVD (~7,674'), MD (~17,540')
35	AFE Capex and Operating Costs	
36	Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 21
37	Production Supervision/Month \$	\$800; see Exhibit A, ¶ 21
38	Justification for Supervision Costs	Please see AFE at Exhibit A-7
39	Requested Risk Charge	200%; see Exhibit A, ¶ 22
40	Notice of Hearing	
41	Proposed Notice of Hearing	Submitted with online filing of Application
42	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-8
43	Proof of Published Notice of Hearing (10 days before hearing)	Publication was not required because the only interested parties required to be noticed received notice by certified mail. See Exhibit C.
44	Ownership Determination	
45	Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 and A-3
46	Tract List (including lease numbers and owners)	See Exhibits A-2 and A-4
47	If approval of Non-Standard Spacing Unit is requested, Tract	N/A
48	Pooled Parties (including ownership type)	See Exhibit A-4
49	Unlocatable Parties to be Pooled	None
50	Ownership Depth Severance (including percentage above & below)	None
51	Joinder	
52	Sample Copy of Proposal Letter	Exhibit A-7

A	B
53 List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
54 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
55 Overhead Rates In Proposal Letter	n/a
56 Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
57 Cost Estimate to Equip Well	See AFE at Exhibit A-7
58 Cost Estimate for Production Facilities	See AFE at Exhibit A-7
59 Geology	
60 Summary (including special considerations)	Exhibit B, ¶¶ 5-13; see Exhibits B-1 through B-6
61 Spacing Unit Schematic	Exhibit B-3
62 Well Orientation (with rationale)	Exhibit B, ¶ 13(d)
63 Target Formation	Exhibits B-2 and B-4
64 HSU Cross Section	Exhibit B-6
65 Depth Severance Discussion	n/a; see Exhibit A, ¶ 12
66 Forms, Figures and Tables	
67 C-102	Exhibit A-6
68 Tracts	Exhibits A-2 and A-4
69 Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
70 General Location Map (including basin)	Exhibits A-1 and B-1
71 Well Bore Location Map	Exhibit A-3; Exhibit A-6
72 Structure Contour Map - Subsea Depth	Exhibit B-3
73 Cross Section Location Map (including wells)	Exhibit B-5
74 Cross Section (including Landing Zone)	Exhibits B-5 and B-6
75 Additional Information	
76 Special Provisions/Stipulations	None
77 CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
78 Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
79 Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80 Date:	1/30/2024

Tab 2.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF STRATA PRODUCTION CO.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24130

APPLICATION

Strata Production Company, OGRID No. 21712 (“Strata”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and Samantha H. Catalano), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the S/2 N/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico. In support of its application, Strata states as follows:

1. Strata is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Strata proposes to drill the following 2-mile well in the proposed HSU: **Eeyore 27 28 HEL Fed Com 2H** well, to be horizontally drilled from an approximate surface hole location 2240’ FNL and 230’ FEL of Section 27, T23S-R30E, to an approximate bottom hole location 2240’ FSL and 100’ FWL of Section 28, T23S-R30E (“Well”).
3. The first and last take points for the proposed well will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The completed lateral for the Well complies with the standard setbacks.

4. Strata has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Delaware formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Strata to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Strata should be designated the operator of the HSU.

WHEREFORE, Strata requests that this application be set for hearing before an examiner of the Oil Conservation Division on February 1, 2024, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 320-acre, more or less, HSU comprised of the S/2 N/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico;

B. Pooling all mineral interests in the Delaware formation underlying the HSU;

C. Allowing the drilling of the following 2-mile well in the proposed HSU: **Eeyore 27 28 HEL Fed Com 2H**;

D. Designating Strata as operator of the HSU and the well to be drilled thereon;

E. Authorizing Strata to recover its costs of drilling, equipping and completing the well;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Strata in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Samantha H. Catalano

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

scatalano@montand.com

cc: wmginnis@montand.com

Attorneys for Strata Production Company

Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 27 and 28 , Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: **Eeyore 27 28 HEL Fed Com 2H** well, to be horizontally drilled from an approximate surface hole location 2240' FNL and 230' FEL of Section 27, T23S-R30E, to an approximate bottom hole location 2240' FSL and 100' FWL of Section 28, T23S-R30E. The first and last take points and completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico.

Tab 3.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF STRATA PRODUCTION CO.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24130

**APPLICATION OF STRATA PRODUCTION CO.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24131

AFFIRMATION OF LANDMAN MITCH KRAKAUSKAS

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and have the capacity to execute this Affirmation, which is based on my personal knowledge.

2. I am employed as the Land Manager for Strata Production Company (“Strata” or “Applicant”), and I am familiar with the subject applications and the lands involved.

3. This affirmation is submitted in connection with the filing by Strata of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record. My education and work experience are as follows: I graduated from New Mexico State University with a bachelor’s degree in Agricultural Business and Economics in December 2005. After graduation, I worked as an independent petroleum landman from January 2006 to March 2009, working throughout New Mexico, Texas, Colorado and Arizona. I have worked for Strata since April 2009. I have worked on New Mexico land matters for approximately sixteen years. I am a Certified Professional Landman through the American Association of Professional Landmen.

Eeyore 27 28 HEL Fed Com #2H
NM OCD Case No. 24130
Exhibit A

5. The purpose of this application is to force pool working interest owners into the horizontal spacing units (“HSU”) described below and in the wells to be drilled in the HSUs.

6. In **Case No. 24130**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 320-acre, more or less, HSU comprised of the S/2 N/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to dedicate the HSU to the **Eeyore 27 28 HEL Fed Com 2H** well, to be horizontally drilled from an approximate surface hole location 2240’ FNL and 230’ FEL of Section 27, T23S-R30E, to an approximate bottom hole location 2240’ FSL and 100’ FWL of Section 28, T23S-R30E. The first take point will be located at approximately 2240’ FNL and 330’ FEL of Section 27, T23S-R30E. The last take point will be located at approximately 2240’ FNL and 100’ FWL of Section 28, T23S-R30E.

7. In **Case No. 24131**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 320-acre, more or less, HSU comprised of the N/2 S/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to dedicate the HSU to the **Eeyore 27 28 ILL Fed Com 3H** well, to be horizontally drilled from an approximate surface hole location 1720’ FSL and 330’ FEL of Section 27, T23S-R30E, to an approximate bottom hole location 1720’ FSL and 100’ FWL of Section 28, T23S-R30E. The first take point will be located at approximately 1720’ FSL and 330’ FEL of Section 27, T23S-R30E. The last take point will be located at approximately 1720’ FSL and 100’ FWL of Section 28, T23S-R30E.

8. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

9. A general location map is attached as **Exhibit A-1**.

10. Maps illustrating the tracts in the proposed HSUs and the ownership of each individual tract are attached as **Exhibit A-2**.

11. Maps illustrating the unit ownership are attached as **Exhibit A-3**.

12. The ownership breakdowns of interests, the parties to be pooled, and lists of pertinent leases are attached as **Exhibit A-4**. There are no depth severances in the formation being pooled.

13. There are no depth severances.

14. The only interest owner sought to be pooled is WPX Energy Permian LLC (“WPX”).

15. A chronology of contacts with WPX is attached as **Exhibit A-5**.

16. The locations of the proposed wells within the respective HSUs are depicted in the C-102 forms attached as **Exhibit A-6**. The C-102 forms also indicate the locations of each surface hole, bottom hole, and the first and last take points.

17. Strata conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. Strata mailed all parties well proposals, including an Authorization for Expenditure (“AFE”) for each well.

18. **Exhibit A-7** is a copy of the well proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. **Exhibit A-8** is a copy of the notice letter that was sent to WPX and the Bureau of Land Management.

20. Strata has made a good faith effort to obtain voluntary joinder of WPX in the proposed wells.

21. Strata requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

22. Strata requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

23. Strata requests that it be designated operator of the wells.

24. The Exhibits hereto were prepared by me, or compiled from Strata's business records.

25. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

26. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

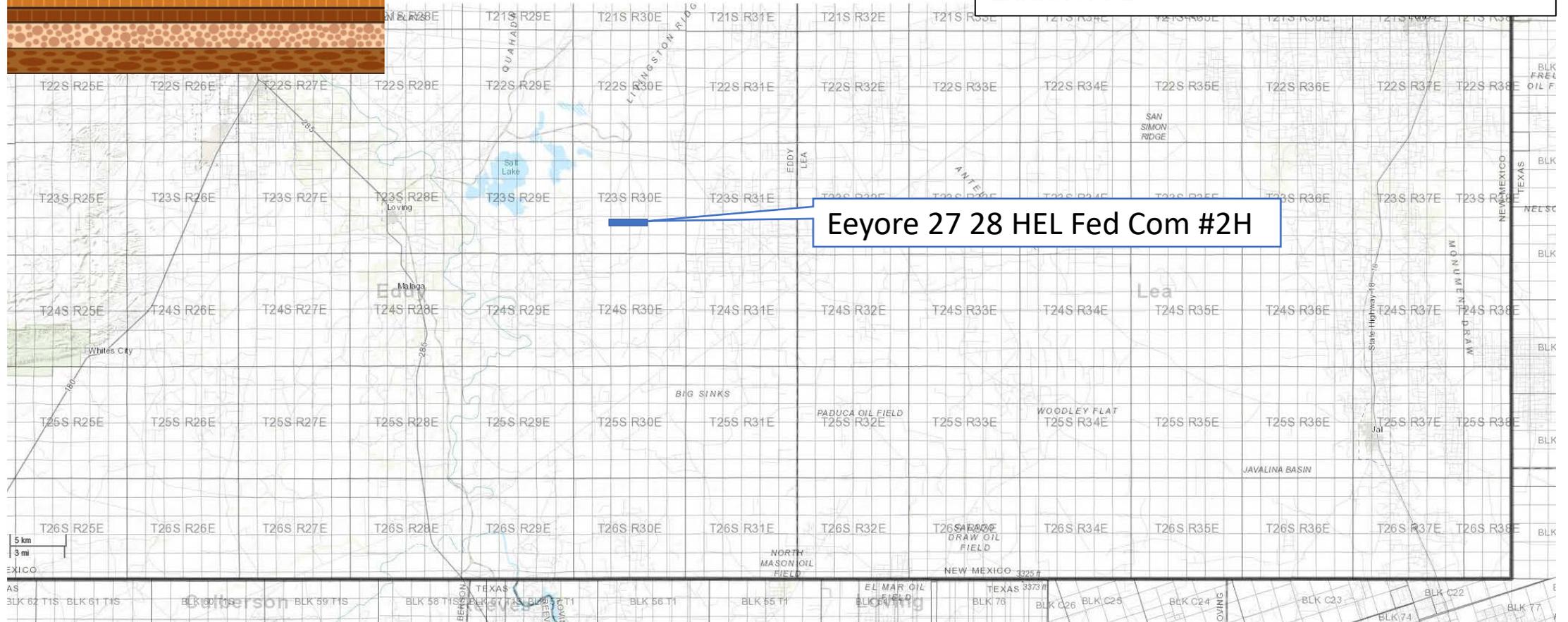

MITCH KRAKAUSKAS

January 29, 2024
DATE

Tab 4.



Eyore 27 28 HEL Fed Com #2H
 NM OCD Case No. 24130
 Exhibit A-1





Eeyore 27 28 HEL Fed Com #2H
 NM OCD Case No. 24130
 Exhibit A-2

				21				22				23							
				29				20				27				26			
				33				34											



Tract 2: NMNM 092180 S½NW¼

Leasehold Owner	Acres	WI %
CP Energy Investments III, LLC	29.47	36.83%
Strata Production Company	39.87	49.84%
WPX Energy Permian LLC	10.66	13.33%
Total	80.00	100.00%

Tract 1: NMNM 081622 S½NE¼ & S½N¼

Leasehold Owner	Acres	WI %
CP Energy Investments III, LLC	62.88	26.20%
Lincoln Associates	9.00	3.75%
SJR Enterprises	2.93	1.22%
Strata Production Company	155.77	64.90%
Wade P. Carrigan and Beth Carrigan	4.50	1.875%
Winn Investments, Inc.	2.93	1.22%
WPX Energy Permian LLC	1.99	0.83%
Total	240.00	100.00%



Eeyore 27 28 HEL Fed Com #2H
 NM OCD Case No. 24130
 Exhibit A-3

				21				22				23			
				29				20				27			
				32				33				34			

IE	NWNW	NENW	NWNE	NENE	NWNW	NENW	NWNE	NENE	NWNW	NENW	NWNE					
IE	SWNW	SEnw	SWNE	SENE	SWNW	SEnw	SWNE	SENE	SWNW	SEnw	SWNE					
SE	NWSW	NESW	NWSE	NESE												
	SWSW	SESW	SWSE	SESE												
	NWNW	NENW	NWNE	NENE												
	SWNW	SEnw	SWNE	SENE												
	NWSW	NESW	NWSE	NESE												
	SWSW	SESW	SWSE	SESE												
	NWNW	NENW	NWNE	NENE												
	SWNW	SEnw	SWNE	SENE												
	NWSW	NESW	NWSE	NESE												
	SWSW	SESW	SWSE	SESE												

Eeyore 27 28 HEL Fed Com #2H Proration Unit WI %		
Leasehold Owner	Acres	WI %
CP Energy Investments III, LLC	92.37	28.87%
Lincoln Associates	9.00	2.81%
SJR Enterprises	2.92	0.91%
Strata Production Company	195.62	61.14%
Wade P. Carrigan and Beth Carrigan	4.50	1.40%
Winn Investments, Inc.	2.92	0.91%
WPX Energy Permian LLC	12.67	3.96%
Total	320.00	100.00%



Eeyore 27 28 HEL Fed Com #2H
 NM OCD Case No. 24130
 Exhibit A-4

CONTRACT AREA Eeyore 27 28 HEL Fed Com #2H– Case No. 24130:

S½N½ of Sec. 27-23S-30E and S½N½ of Sec. 28-23S-30E, Eddy County, New Mexico,
 320.00 acres, more or less

UNIT INTEREST OF THE PARTIES:

Interest Owners:	Net Acres	WI %
CP Energy Investments III, LLC	92.37	28.87%
Lincoln Associates	9.00	2.81%
SJR Enterprises	2.92	0.91%
Strata Production Company	195.62	61.14%
Wade P. Carrigan and Beth Carrigan	4.50	1.40%
Winn Investments, Inc.	2.92	0.91%
WPX Energy Permian LLC	12.67	3.96%
Total	320.00	100.000%

TRACT INTEREST OF THE PARTIES:

Tract 1 (S½N½ of Sec. 27 & S½NE¼ of Sec. 28, T23S-R30E 240.00 acres, more or less)

Interest Owners:	Net Acres	WI %
CP Energy Investments III, LLC	62.88	26.20%
Lincoln Associates	9.00	3.75%
SJR Enterprises	2.93	1.22%
Strata Production Company	155.77	64.90%
Wade P. Carrigan and Beth Carrigan	4.50	1.875%
Winn Investments, Inc.	2.93	1.22%
WPX Energy Permian LLC	1.99	0.83%
Total	240.00	100.000%

Record Title Owners:	%
XTO Holdings, LLC	37.500000%
Devon Energy Production Co.	20.833300%
COG Operating, LLC	20.833400%
Aquila Energy Resources	20.000000%
WPX Energy Permian, LLC	0.8333000%
Total	100.00%

Tract 2 (S½NW¼ of Sec. 28, T23S-R30E, 80.00 acres, more or less)

Interest Owners:	Net Acres	WI %
CP Energy Investments III, LLC	29.47	36.83%
Strata Production Company	39.87	49.84%
WPX Energy Permian LLC	10.66	13.33%
Total	80.00	100.00%

Record Title Owners:	%
Devon Energy Production Co.	100.00%
Total	100.00%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Tract 1:

Lessor: United State of America
 Lessee: Bettis Brothers Inc.
 Serial No.: NMNM 081622
 Date: July 1, 1989
 Description: S½N½ of Sec. 27 & S½NE¼ of Sec. 28, T23S-R30E 240.00 acres, more or less

Tract 2:

Lessor: United State of America
 Lessee: Santa Fe Energy Operating Partners, LP
 Serial No.: NMNM 092180
 Date: December 1, 1993
 Description: S½NW¼ of Sec. 28, T23S-R30E, 80.00 acres, more or less

* Those Parties Highlighted are the only parties Strata Production Company is seeking to pool at this time.



Eeyore 27 28 HEL Fed Com #2H
NM OCD Case No. 24130
Exhibit A-5

Interest Owner: WPX Energy Permian LLC

Contact Type: Phone, Email, USPS

Notes: I have spoken to Peggy Buller and Aaron Young multiple times since June 30, 2022 regarding the proposals. Aaron Young said they would reach back out if they had any further questions on the proposals, but they thought everything looked good.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-54350), Pool Code (24750), Pool Name (FORTY NINER RIDGE DELAWARE), Property Code (334844), Property Name (EEYORE 27 28 HEL FED COM), Well Number (2H), OGRID NO. (21712), Operator Name (STRATA PRODUCTION COMPANY), Elevation (3329')

Surface Location

Table with 10 columns: UL or lot no. (H), Section (27), Township (23S), Range (30E), Lot Idn, Feet from the (2240), North/South line (NORTH), Feet From the (230), East/West line (EAST), County (EDDY)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (E), Section (28), Township (23S), Range (30E), Lot Idn, Feet from the (2240), North/South line (NORTH), Feet from the (100), East/West line (WEST), County (EDDY)

Table with 4 columns: Dedicated Acres (320), Joint or Infill, Consolidation Code, Order No. (OCD Case No. 24130 Exhibit A-6)

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Survey plat diagram showing well location, corner data, geodetic data, surface location (SL/KOP/PPP1), proposed penetration point 2 (PPP2), bottom hole (BH), operator certification (Jerry Elgin, VP of Operations, dated 05/30/2023), and surveyor certification (DALE E. BELL, dated 03/27/2023). Includes bearings and distances for all boundaries.

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



TELEPHONE (575) 622-1127
FACSIMILE (575) 623-3533

1301 NORTH SYCAMORE AVENUE
ROSWELL, NEW MEXICO 88201
www.stratanm.com

November 29, 2023

To: WPX Energy Permian LLC
333 W. Sheridan Avenue
Oklahoma City, OK 73102

Subject: Eeyore 27 28 ADL Fed Com #1H
Eeyore 27 28 HEL Fed Com #2H
Eeyore 27 28 ILL Fed Com #3H

Eeyore 27 28 HEL Fed Com #2H
NM OCD Case No. 24130
Exhibit A-7

Dear Sir/Madam:

Strata Production Company (“Strata”) proposes the drilling and completion of the Eeyore Fed Com 27 28 ADL #1H, Eeyore Fed Com 27 28 HEL #2H and Eeyore Fed Com 27 28 ILL #3H (collectively, the “Wells”) located in Sections 27 & 28, Township 23 South, Range 30 East, Eddy County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures (“AFE”) dated March 1, 2023.

Eeyore 27 28 ADL Fed Com #1H: To be drilled from the legal location with a proposed surface hole location 920' FNL & 450' FEL of Section 27 and a proposed bottom hole location of 920' FNL & 100' FWL of Section 28, Township 23 South, Range 30 East. The well will have a targeted interval within the Brushy Canyon (7626' TVD) and will be drilled horizontally to a measured depth of approximately 17338'.

Eeyore 27 28 HEL Fed Com #2H: To be drilled from the legal location with a proposed surface hole location 2240' FNL & 230' FEL of Section 27 and a proposed bottom hole location of 2240' FSL & 100' FWL of Section 28, Township 23 South, Range 30 East. The well will have a targeted interval within the Brushy Canyon (7623' TVD) and will be drilled horizontally to a measured depth of approximately 17338'.

Eeyore 27 28 ILL Fed Com #3H: To be drilled from the legal location with a proposed surface hole location 1720' FSL & 330' FEL of Section 27 and a proposed bottom hole location of 1720' FSL & 100' FWL of Section 28, Township 23 South, Range 30 East. The well will have a targeted interval within the Brushy Canyon (7616' TVD) and will be drilled horizontally to a measured depth of approximately 17338'.

Strata reserves the right to modify the locations and drilling plans described above in order to address regulatory requirements. Strata will advise you of any such modifications.

Strata is proposing to drill the Wells under the terms of the modified 1989 AAPL form Operating Agreement (“JOA”). The JOA dated July 1, 2022, by and between Strata Production Company, as Operator and WPX Energy Permian LLC, etal as Non-Operator, covers Section 27: All and Section 28: All, Township 23 South, Range 30 East, Eaddy County, New Mexico, being 1280 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Strata Production Company named as Operator from the surface to base of the Delaware Formation.

Strata requests that you indicate your election in the drilling and completion of the Wells on each AFE, sign and return one copy of each AFE to the undersigned within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Strata is offering the following terms for divesting your interest:

- \$500 per net acre
- NRI delivered equal to the difference between 20% and existing lease burdens

If you are interested in divesting of your interest or wish to discuss this proposal further, please contact myself at (575) 622-1127 ext. 23 or by email mitch@stratanm.com.

Sincerely,



Mitch Krakauskas
Vice President

Enclosures: as stated

**AUTHORITY FOR EXPENDITURE
ESTIMATED WELL COSTS**

WELL NAME AND NUMBER Eeyore 27 28 HEL Fed Com #2H		AFE NUMBER FNR-27-23-30-02-0323		DATE March 1, 2023	
LOCATION: SL: 2,240' FNL & 230' FEL of Section 27 BHL: 2,240' FNL & 100' FWL of Section 28		FIELD Forty Niner Ridge Delaware			
API NUMBER Pending		COUNTY OR PARISH Eddy		STATE New Mexico	
PROJECT DESCRIPTION AND LOCATION Drill ~10,033' lateral at ~7,623' TVD to test the Brushy Canyon Formation.		SECTION 27	TOWNSHIP 23S	RANGE 30E	
		PROPOSED FORMATION Delaware		PROPOSED DEPTH 17,338 MD	

ACCT CODE	INTANGIBLES		DRY HOLE	RUN CSG	TOTAL
	Drilling - Footage	Ft. @ \$ /Ft.			
	Drilling - Day Work - BCP	16 Days @ \$ 31600 /Day	\$505,600		\$505,600
	Drilling - Day Work - ACP	1 Days @ \$ 31600 /Day		\$31,600	\$31,600
	Completion Rig, Power Swivel, and Reverse Unit etc			\$61,600	\$61,600
	Mobilization & Demobilization- Other Contractors Charges		\$105,000		\$105,000
	Location, Roads, Pits, Survey, Permits, Cleanup, Damages & Title Opinion		\$112,000	\$500	\$112,500
	Drill Bits, Coring & DST		\$70,000	\$18,000	\$88,000
	Transportation and Hauling		\$53,500	\$21,000	\$74,500
	Drilling Mud, Chemicals & Completion Fluids		\$77,000	\$9,000	\$86,000
	Fuel, Power, Water		\$146,500	\$163,500	\$310,000
	Cementing Services, Cementing Equipment, Hangers; Packers		\$94,600	\$161,500	\$256,100
	Mud Logging		\$39,900		\$39,900
	Open Hole Logging and Side Wall Coring		\$55,000		\$55,000
	Cased Hole Logging and Perforating			\$405,000	\$405,000
	Equipment Rental Including Solids Control, Closed Loop & Directional Services		\$424,150	\$37,000	\$461,150
	Insurance		\$32,075		\$32,075
	Other Well Services, NU/BOP, Casing Inspection		\$44,500	\$35,500	\$80,000
	Overhead		\$10,000	\$5,000	\$15,000
	Supervision: Wellsite, Engineering, Geological, Consultants		\$128,600	\$32,250	\$160,850
	Contract Services			\$77,000	\$77,000
	Fluids & Cuttings Disposal		\$253,000	\$5,500	\$258,500
	Environmental Charges				
	Stimulation Treatment 50 Stages			\$2,759,000	\$2,759,000
	Plugging Costs				
	Miscellaneous Costs, Tax and Contingencies		\$393,103	\$830,478	\$1,223,581
	TOTAL INTANGIBLES		\$2,544,529	\$4,653,428	\$7,197,957

ACCT CODE	TANGIBLES						DRY HOLE	COMPLETION	TOTAL
	CASING	FOOTAGE	SIZE	WEIGHT	GRADE	COST/FT			
	Conductor	100	20"	94#	H40	\$300.00	\$30,000		\$30,000
	Surface	500	13 3/8"	48#	H40	\$64.33	\$32,165		\$32,165
	Surface								
	Intermediate	4,200	9 5/8"	40#	J55	\$50.90	\$213,780		\$213,780
	Intermediate								
	Liner								
	Production	9,838	5.5"	20#	HCP110	\$30.90		\$303,994	\$303,994
	Production	7,500	7"	29#	HCP110	\$52.29		\$392,175	\$392,175
	Tubing	7,000	2 7/8"	6.5#	L80	\$13.36		\$93,520	\$93,520
	Subsurface Well Equipment (Packers/Bottom Hole Pump)								
	Rods, etc								
	Wellhead Equipment (Casing Head/Christmas Tree)						\$29,350	\$26,100	\$55,450
	Pumping Equipment (Pumping Unit or Sub Pump)							\$312,500	\$312,500
	Flowlines							\$60,000	\$60,000
	Tanks								
	Sales Line Equipment								
	Separator-Prod. Equip.							\$95,000	\$95,000
	Valves,Fittings etc.							\$16,250	\$16,250
	Installation of Surface Lease Equipment (extend electric grid - to be prorated to all Eeyore wells)							\$68,000	\$68,000
	Other Lease & Well Equip.								
	TOTAL TANGIBLES						\$305,295	\$1,367,539	\$1,672,834
	TOTAL WELL COSTS						\$2,849,824	\$6,020,967	\$8,870,791

Strata Production Company Working Interest	Strata Production Co. - DRY HOLE	Strata Production Co.- COMPLETED
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PREPARED BY: Jerry Elgin, VP Operations DATE: 3/1/2023
 APPROVED BY: Mitch Krakauskas, Vice President DATE: SIGNED: 

JOINT INTEREST SHARE **Due to rig availability and timing, the undersigned agrees that this AFE is valid for 180 days from execution.**

COMPANY NAME:	SIGNATURE:	DATE:	WORKING INTEREST:
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By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

By: _____ Date: _____

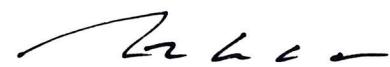
**AUTHORITY FOR EXPENDITURE
ESTIMATED WELL COSTS**

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API NUMBER Pending		COUNTY OR PARISH Eddy		STATE New Mexico	
PROJECT DESCRIPTION AND LOCATION Drill ~10,033' lateral at ~7,623' TVD to test the Brushy Canyon Formation.		SECTION 27	TOWNSHIP 23S	RANGE 30E	
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	TOTAL TANGIBLES						\$305,295	\$1,367,539	\$1,672,834
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Strata Production Company Working Interest	Strata Production Co. - DRY HOLE	Strata Production Co.- COMPLETED
---	---	---

PREPARED BY: Jerry Elgin, VP Operations DATE: 3/1/2023
 APPROVED BY: Mitch Krakauskas, Vice President DATE: SIGNED: 

JOINT INTEREST SHARE Due to rig availability and timing, the undersigned agrees that this AFE is valid for 180 days from execution.

COMPANY NAME:	SIGNATURE:	DATE:	WORKING INTEREST:
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By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

By: _____ Date: _____



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

January 3, 2024

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **24130** - Application of Strata Production Company for Compulsory Pooling, Eddy County, NM -- **Eeyore 27 28 HEL Fed Com 2H**

Case No. **24131** - Application of Strata Production Company for Compulsory Pooling, Eddy County, NM -- **Eeyore 27 28 ILL Fed Com 3H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Strata Production Company ("Strata") has filed applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in these wells.

Case No. 24130. Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 27 and 28 , Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: **Eeyore 27 28 HEL Fed Com 2H** well, to be horizontally drilled from an approximate surface hole location 2240' FNL and 230' FEL of Section 27, T23S-R30E, to an approximate bottom hole location 2240' FSL and 100' FWL of Section 28, T23S-R30E. The first and last take points and completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico.

Eeyore 27 28 HEL Fed Com #2H
NM OCD Case No. 24130
Exhibit A-8

Interest Owners
Jan. 3, 2024
Page 2

Case No. 24131: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 S/2 of Sections 27 and 28 , Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: **Eeyore 27 28 ILL Fed Com 3H** well, to be horizontally drilled from an approximate surface hole location 1720' FSL and 330' FEL of Section 27, T23S-R30E, to an approximate bottom hole location 1720' FSL and 100' FWL of Section 28, T23S-R30E. The first and last take points and completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **February 1, 2024**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **January 24, 2024**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **January 25, 2024**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

Enclosure

EXHIBIT A

INTEREST OWNERS

Working Interest Party(ies):

WPX Energy Permian LLC
c/o Devon Energy – Regulatory
333 West Sheridan Ave.,
Oklahoma City, OK 73102

Additional Party(ies):

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

Tab 5.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF STRATA PRODUCTION CO.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 24130

APPLICATION OF STRATA PRODUCTION CO.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 24131

AFFIRMATION OF GEOLOGIST MICHAEL SCOTT KELLEY

I, Michael Scott Kelley, being first duly sworn on oath, state the following:

1. I am over the age of 18, and have the capacity to execute this Affirmation, which is based on my personal knowledge.

2. I am employed as the geologist for Strata Production Company (“Strata” or “Applicant”), and I am familiar with the subject applications and the lands involved.

3. This Affirmation is submitted in connection with the filing by Strata of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I have a bachelor’s degree in geology from the University of Oklahoma and a master’s degree in geology from the University of Texas at Arlington. I have been working continuously as a professional geologist since 2009. I worked for two years at Geosite Inc., two years at Panther Energy Company, six years at Pioneer Natural Resources and have been at Strata Production Company for four years.

5. **Exhibit B-1** shows the regional setting for the proposed wells.

- 6. **Exhibit B-2** includes a general stratigraphic column showing the target zone.
- 7. **Exhibit B-3** includes a regional Brushy Canyon structure map with 50' contour intervals, which illustrate the locations of the HSUs in a yellow highlighted rectangle.
- 8. **Exhibit B-4** includes type logs of the production portion of the Brushy Canyon formation. The logs include a gamma ray, a density porosity log, and a deep resistivity log. These are the key logs used to identify and evaluate reservoirs and landing targets for the proposed wells.
- 9. **Exhibit B-5** is a Brushy Canyon structural cross section map showing the location of the cross section on Exhibit B-6 in the region of the proposed wells.

10. **Exhibit B-6** is the structural cross section, indicating that the horizontal section of these wells will be placed in a zone that has an estimated gross interval thickness of 263'. This gross thickness is being calculated from the top of the lower Brushy Canyon formation to the Base of the lower Brushy Canyon formation (top of Bone Spring formation). The total thickness of the Brushy Canyon formation in this area is approximately 1679'. Perforations and completions are planned where reservoir quality sands are present through the vertical portion of the wellbore within the greater Brushy Canyon formation.

11. The measured depths and true vertical depths for each well are approximately as follows:

Case No.		MD	TVD
24130:	Eeyore 27 28 HEL Fed Com #2H	17,540	7,674'
24131:	Eeyore 27 28 ILL Fed Com #3H	17,540'	7,677'

12. The true vertical landing depths of the target formation for Case Nos. 24130 and 24131 are approximately 7674' and 7677', respectively, based on the structural cross section, **Exhibit B-6**.

13. Based on my geologic study of the area, I conclude the following:
- a. The horizontal spacing and proration units are justified from a geologic standpoint.
 - b. There are no structural impediments or faults that will interfere with horizontal development.
 - c. Each quarter-quarter section in the HSU will contribute more or less equally to production.
 - d. The most efficient way to develop the acreage in each case is as proposed due to surface location limitations due to potash drill islands, and appropriate well spacing for the Brushy Canyon formation. There is no known and generally accepted preferential drilling orientation based on present-day stress regime or other geological factors that would counter the proposed East-West well orientation. Successfully developed Brushy Canyon formation horizontal wells oriented East-West have been drilled in the region, so an established trend is present. This orientation also fits our lease boundaries and aligns with the remainder of Strata's planned development in the adjoining tracts. Therefore, the preferred well orientation does not strand any acreage or reserves.
14. The exhibits attached hereto were prepared by me or compiled from Strata's business records.
15. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
16. The foregoing is correct and complete to the best of my knowledge and belief.

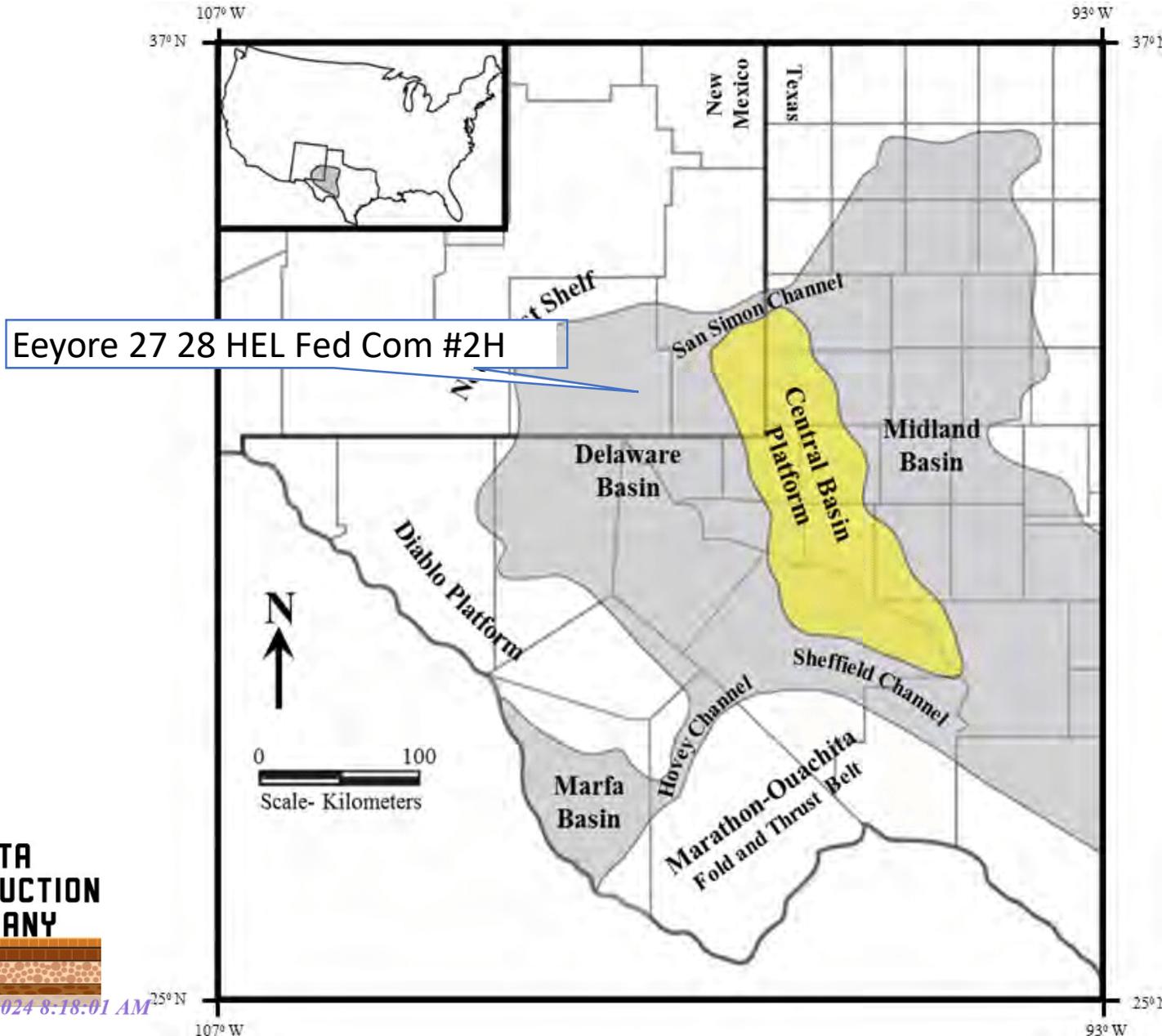
I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.


Michael Scott Kelley

1/29/24
Date

Tab 6.

Regional View of the Delaware Basin



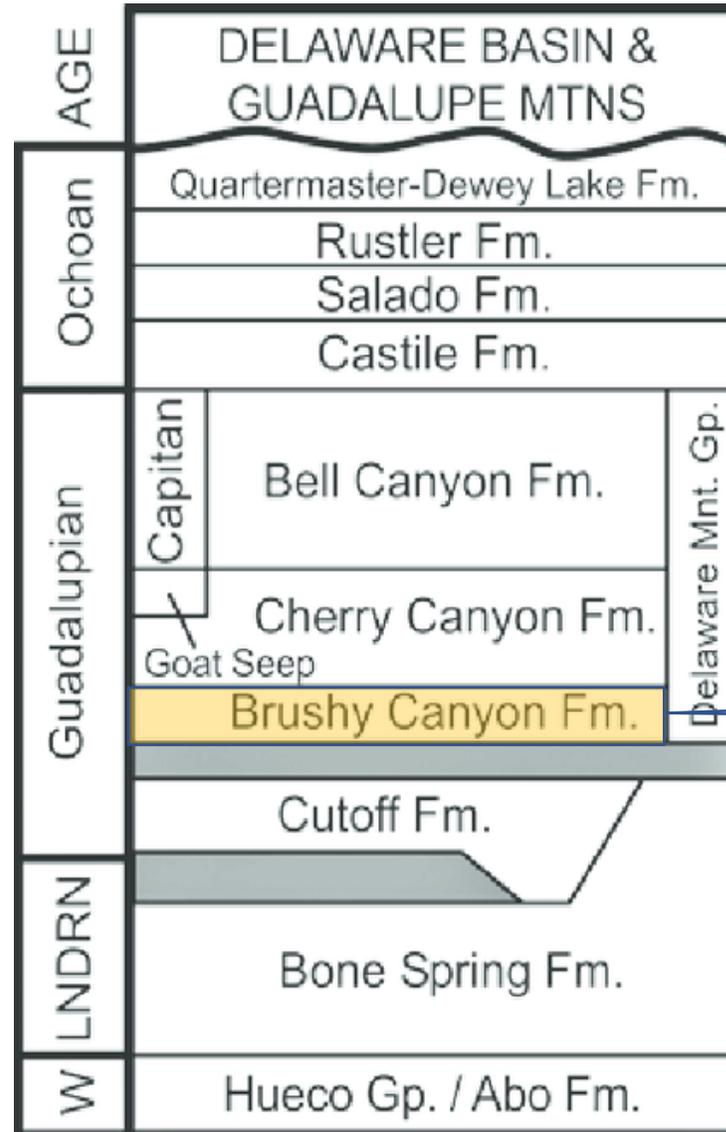
Eeyore 27 28 HEL Fed Com #2H
 NM OCD Case No. 24130
 Exhibit B-1

Eeyore 27 28 HEL Fed Com #2H



Delaware Basin Stratigraphic Column

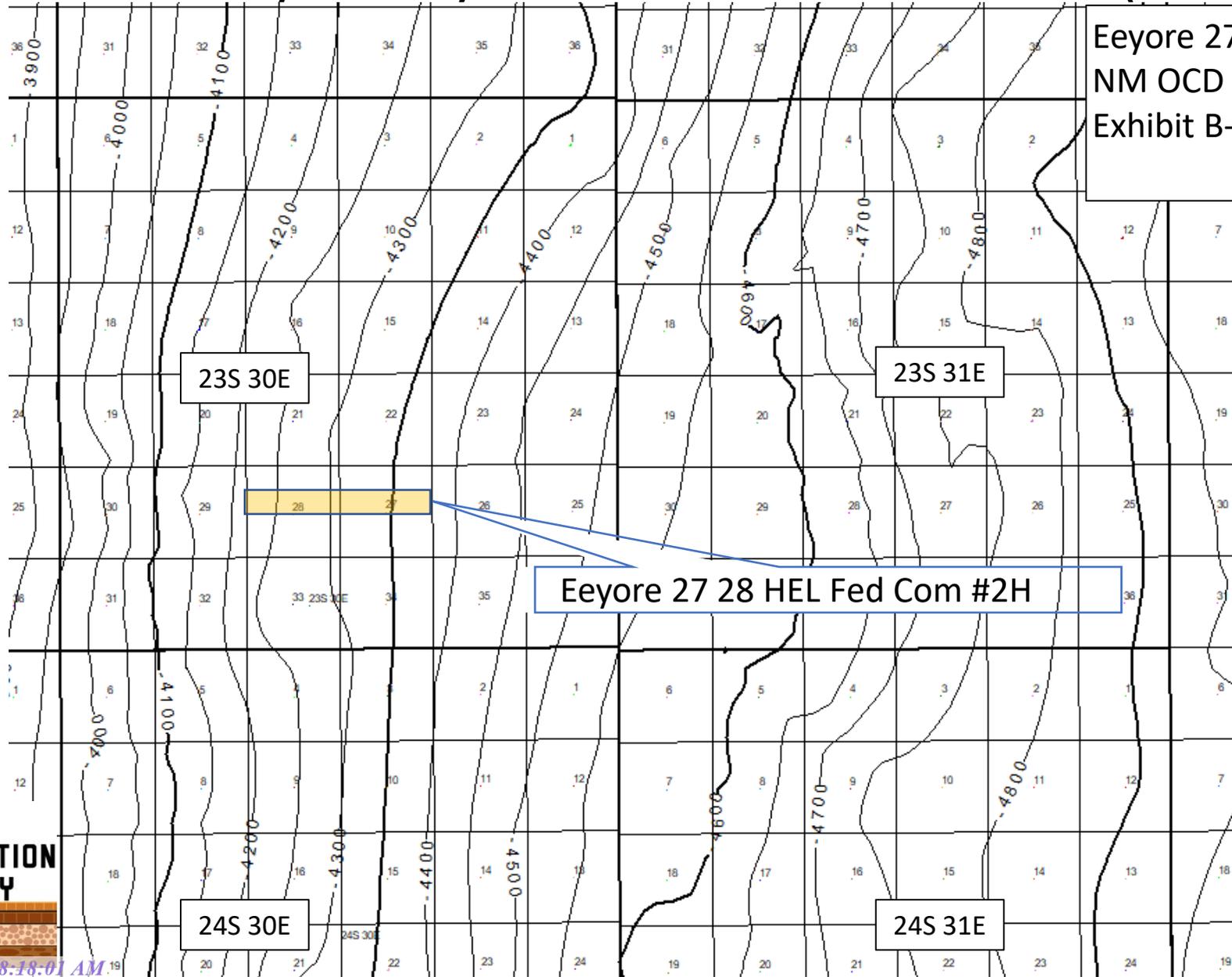
Eeyore 27 28 HEL Fed Com #2H
NM OCD Case No. 24130
Exhibit B-2



Target Zone



Base of Brushy Canyon Fm. Structure (TVDSS)

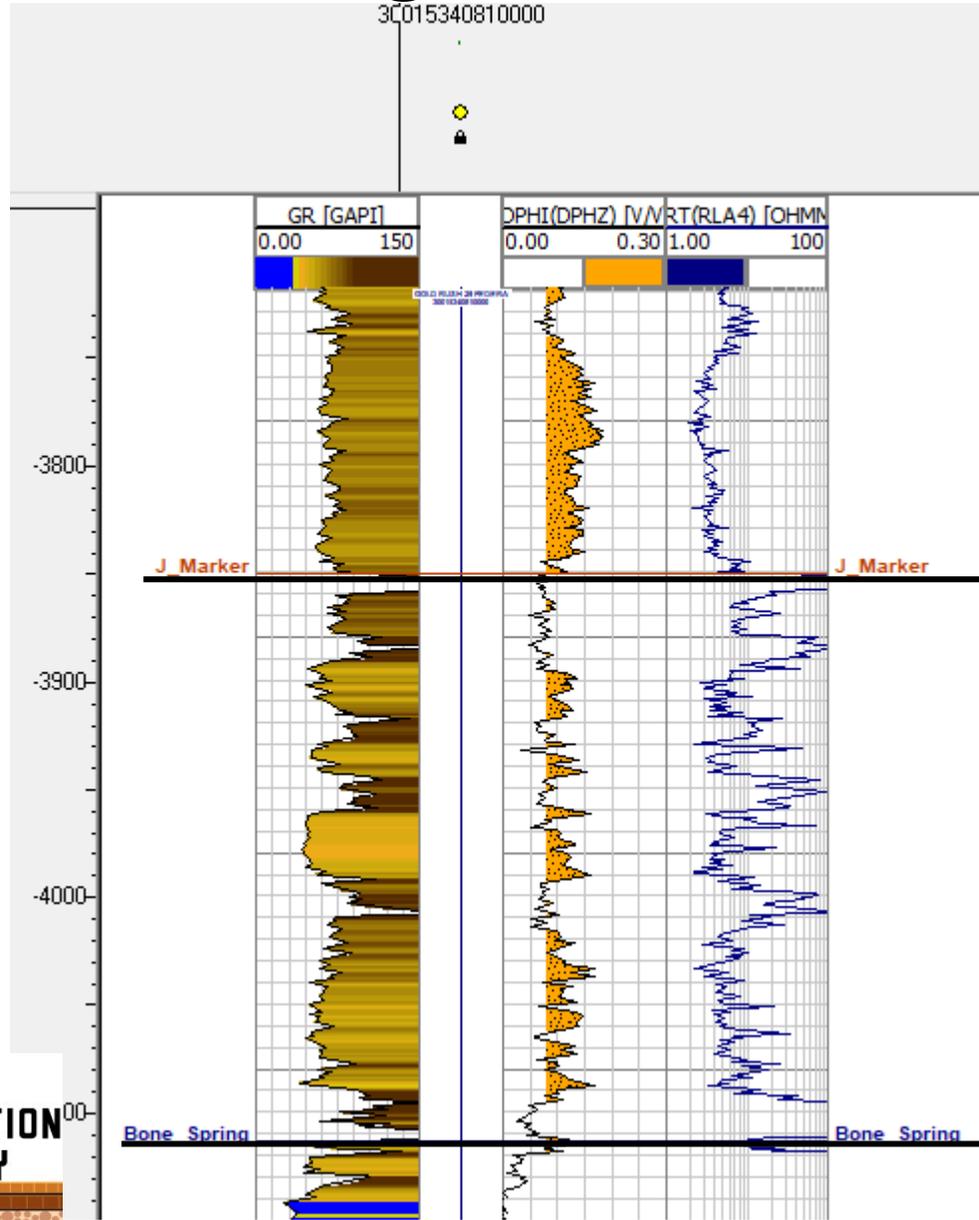


Eeyore 27 28 HEL Fed Com #2H
 NM OCD Case No. 24130
 Exhibit B-3



Target Interval on Offset Log

Eeyore 27 28 HEL Fed Com #2H
NM OCD Case No. 24130
Exhibit B-4



Lower Brushy Canyon Fm. (Top)

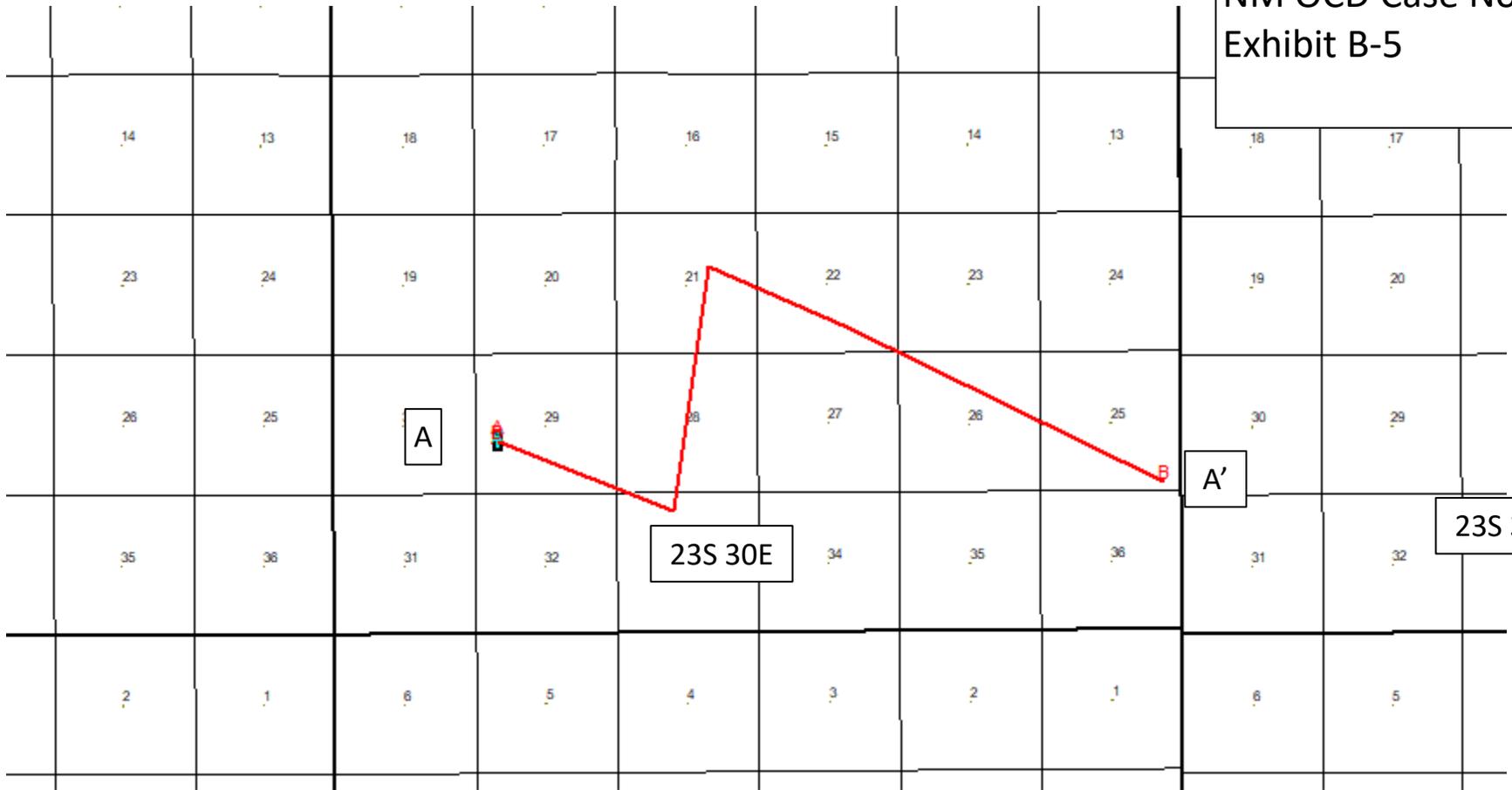
Eeyore Target Interval
Lower Brushy Canyon

Lower Brushy Canyon Fm. (Base)



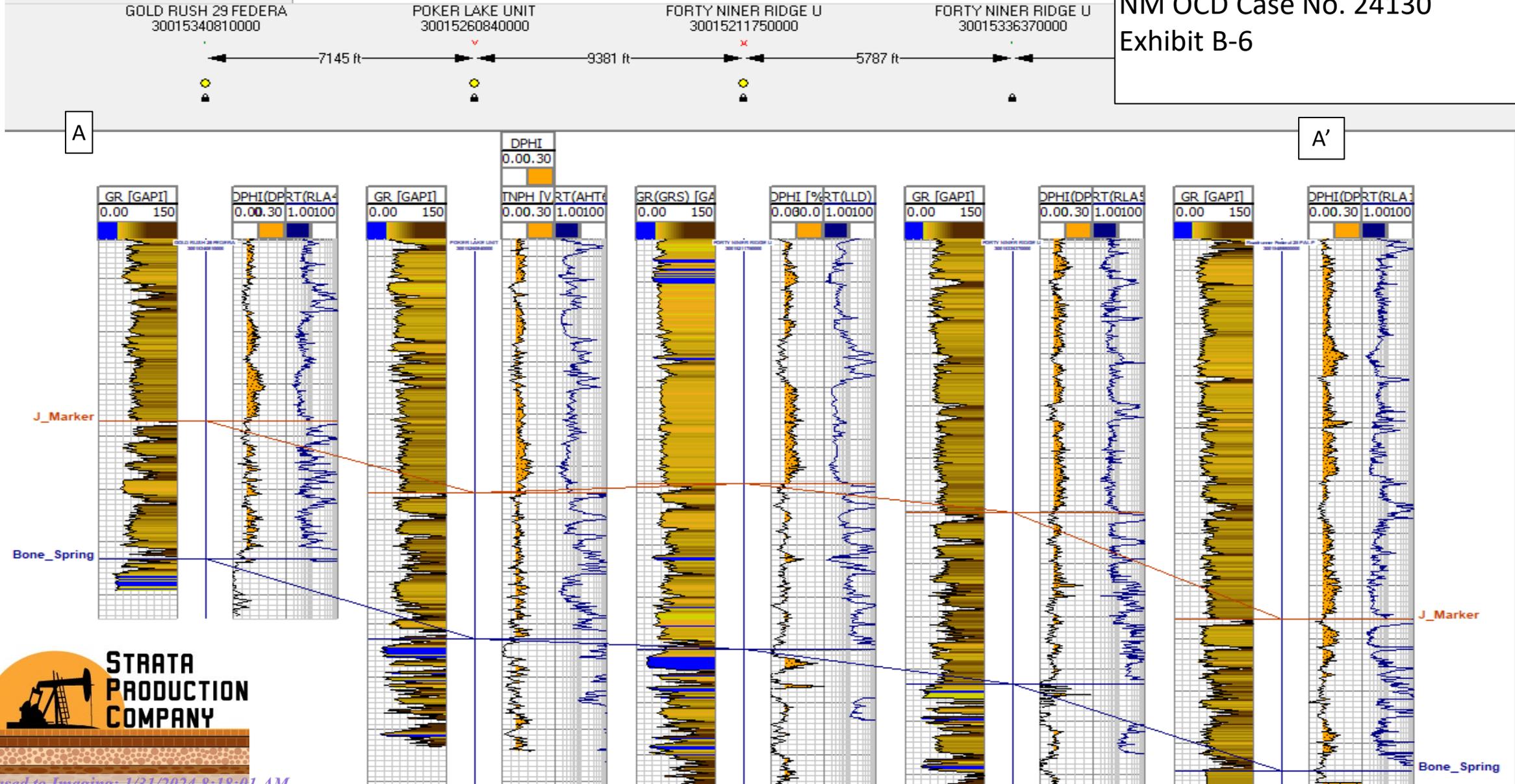
Cross Section Line

Eeyore 27 28 HEL Fed Com #2H
NM OCD Case No. 24130
Exhibit B-5



Structural Cross section

Eyore 27 28 HEL Fed Com #2H
NM OCD Case No. 24130
Exhibit B-6



Tab 7.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF STRATA PRODUCTION CO.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24130

**APPLICATION OF STRATA PRODUCTION CO.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24131

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for STRATA PRODUCTION COMPANY (“Strata”), Applicant in the above-captioned matter, state the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on December 28, 2023, to the only interest owner sought to be pooled in these proceedings, WPX Energy Permian LLC, and to the Bureau of Land Management. Evidence of mailing and receipt is attached hereto as Exhibit A, which demonstrates to my satisfaction that all interest owners entitled to notice have been properly served.

Strata has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen
Sharon T. Shaheen

January 30, 2024
Date

Eeyore 27 28 HEL Fed Com #2H
NM OCD Case No. 24130
Exhibit C

Strata Production Company

Eeyore 27 28 HEL Fed Com 2H & ILL Fed Com 3H/ Case Nos. 24130 - 24131

February 1, 2024 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
WORKING INTEREST PARTY(IES)				
WPX Energy Permian LLC c/o Devon Energy – Regulatory 333 West Sheridan Ave. Oklahoma City, OK 73102	January 3, 2024	7020 0090 0000 0864 0013	Delivered	January 11, 2024
ADDITIONAL INTERESTED PARTY(IES)				
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	January 3, 2024	7020 0090 0000 0864 0020	Delivered	January 8, 2024

ALERT: SEVERE WEATHER CONDITIONS ACROSS THE U.S. MAY DELAY FINAL DELIVERY OF Y...

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FAQs >

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OKLAHOMA CITY, OK 73102

January 11, 2024, 12:07 pm

Feedback

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>WPX Energy Permian LLC c/o Devon Energy – Regulatory 333 West Sheridan Ave., Oklahoma City, OK 73102</p>  <p>9590 9402 1258 5246 3436 21</p>	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Priority Mail Express®
<p>2. Article Number (Transfer from sender label)</p> <p>7020 0090 0000 0864 0013</p>	<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p> <p>Domestic Return Receipt</p>

Where-is-my-package)



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157



9590 9402 1258 5246 3436 38

2. Article Number (Transfer from service label)

7020 0090 0000 0864 0020

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

1-8-24

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery