

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF RILEY PERMIAN
OPERATING COMPANY LLC,
FOR A SALT WATER DISPOSAL WELL,
IN EDDY COUNTY, NEW MEXICO.**

Case No. _____

RE-FILED APPLICATION FOR SALT WATER DISPOSAL

Riley Permian Operating Company LLC, (OGRID 330211) by and through its undersigned attorney, applies for an order approving a salt water disposal well, and in support thereof, states:

1. Applicant seeks an order proposing a salt water disposal well for its Angel Ranch SWD #1, to be drilled at a location 1,320' FSL and 1,320' FEL, Unit A, Section 12, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.
2. Applicant proposes to set a packer at 8,300' feet below the surface of the earth and then inject into the Cisco formation (Pool Code 96099) at depths between 8,586' through 9,210' open hole, as stated in the C-108, being the administrative application filing for the proposed injection well.
3. Attached hereto as Exhibit A is the C-108.
4. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that, after notice and hearing, the Division enter its order approving this application.

Respectfully submitted,

PADILLA LAW FIRM, P.A.

/s/ Ernest L. Padilla

Ernest L. Padilla

Attorney for Riley Permian Operating Company, LLC

PO Box 2523

Santa Fe, New Mexico 87504

505-988-7577

padillalawnm@outlook.com

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance Disposal _____ Storage
Application qualifies for administrative approval? Yes _____ No

II. OPERATOR: Redwood Operating LLC

ADDRESS: P.O. Box 1370 Artesia, NM 88211-1370

CONTACT PARTY: Deana Weaver PHONE: 575-748-1288

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Deana Weaver TITLE: Regulatory Technician II

SIGNATURE: Deana Weaver DATE: _____

E-MAIL ADDRESS: dweaver@mec.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

Side 1

OPERATOR: Redwood Operating LLC

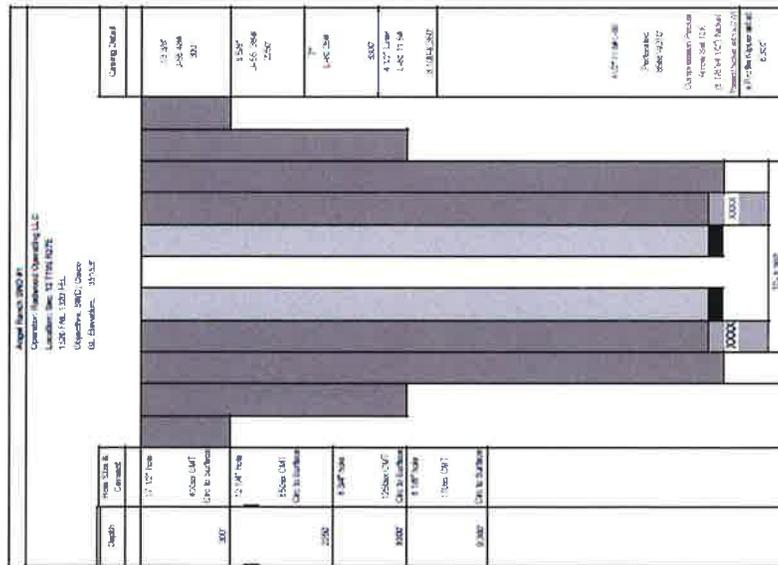
WELL NAME & NUMBER: Angel Ranch SWD #1

WELL LOCATION: 1320 FNL & 1320 FEL
FOOTAGE LOCATION

UNIT LETTER: A SECTION: 12 TOWNSHIP: T19S RANGE: R27E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing



Hole Size: 17 1/2" Casing Size: 13 3/8"

Cemented with: 400 sx. or ft³

Top of Cement: 0 Method Determined: Circ

1st & 2nd Intermediate Casing

Hole Size: 1st - 12 1/4" 2nd - 8 3/4" Casing Size: 1st - 9 5/8" 2nd - 7"

Cemented with: 1st - 650 2nd - 1250 sx. or ft³

Top of Cement: 0 Method Determined: Circ

Production Casing

Hole Size: 6 1/8" Casing Size: 4 1/2" Liner

Cemented with: 110 sx. or ft³

Top of Cement: 0 Method Determined: Circ

Total Depth: 9360'

Injection Interval

8586' feet to 9210' Perforated

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2" 11.6# L-80 Lining Material: IPC

Type of Packer: Arrow Set 10k (6 1/8 x 4 1/2") Nickel Plated Packer w/2.81 x Profile Nipple

Packer Setting Depth: 8,300'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: CISCO

3. Name of Field or Pool (if applicable): SWD; CISCO 96099

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Bone Spings- 3,555'; Wolfcamp- 8,153'; Cisco-8,586'; Strawn- 9,233'

Angel Ranch SWD #1

VII. DATA SHEET: PROPOSED OPERATIONS

1. Proposed average and maximum daily rate and volume of fluids to be injected;
Respectively, 15,000 BWPD and 20,000 BWPD
2. The system is closed or open;
Closed
3. Proposed average and maximum injection pressure;
0-4,108#
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than re-injected produced water;
We will be re-injecting produced water
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water;
N/A

VIII. GEOLOGICAL DATA

1. Lithologic Detail; **Dolomite**
2. Geological Name; **SWD; Cisco**
3. Thickness; 624'
4. Depth; **8,586-9210' TD-9,360'**

IX. PROPOSED STIMULATION PROGRAM

1. To be treated with 10000 gallons 15% acid

X. LOGS AND TEST DATA

1. Well data will be filed with the OCD.

XI. ANALYSIS OF FRESHWATER WELLS

See attached

Additional Information

Waters Injected:

San Andres

Glorieta

Yeso

XII. AFFIRMATIVE STATEMENT

RE: Angel Ranch SWD #1

We have examined the available geologic and engineering data and find no evidence of open faults or any other hydraulic connection between the disposal zone and any underground source of drinking water.

Redwood Operating LLC

Date: 12/13/22



Charles Sadler, Geologist

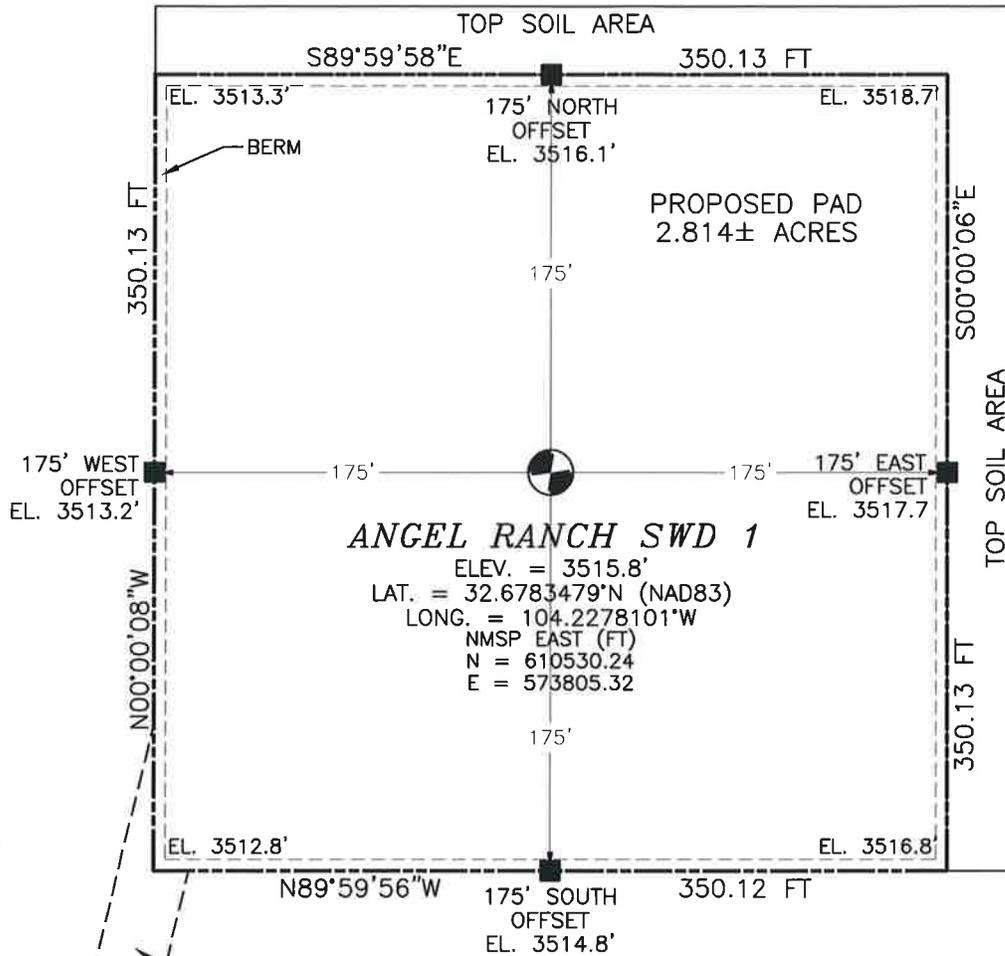
Angel Ranch SWD #1
Sec. 12 T19S R27E
1320 FNL 1320 FEL
GL- 3515.8'

Formation Tops:

Yates 350'
Seven Rivers 700'
Queen 1,380'
Grayburg 1,745'
San Andres 2,150'
Bone Spring 3,555'
Wolfcamp 8,153'
Cisco 8,586'
Strawn 9,233'

SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88.



SCALE 1" = 80'
DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CR. 206 (ILLINOIS CAMP) & CR. 236 (NETHERLIN), GO NORTH ON CR. 206 APPROX. 0.6 MILES, TURN LEFT (WEST) ON CALICHE ROAD AND GO APPROX. 0.64 MILES TO A ROAD SURVEY ON RIGHT (NORTH) FOLLOW ROAD SURVEY NORTH APPROX. 827' TO THE SOUTHWEST CORNER FOR THIS LOCATION.

I, FILMON F. JARAMILLO, A PROFESSIONAL SURVEYOR CERTIFIED BY THE STATE OF NEW MEXICO, HEREBY CERTIFY THAT I HAVE CONDUCTED THIS SURVEY, THAT THE SURVEY IS ACCURATE TO THE BEST OF MY KNOWLEDGE AND THAT I AM A MEMBER OF THE NATIONAL BOARD OF SURVEYING STANDARDS.

MADRON SURVEYING, INC.

301 SOUTH CANAL
(575) 234-3327

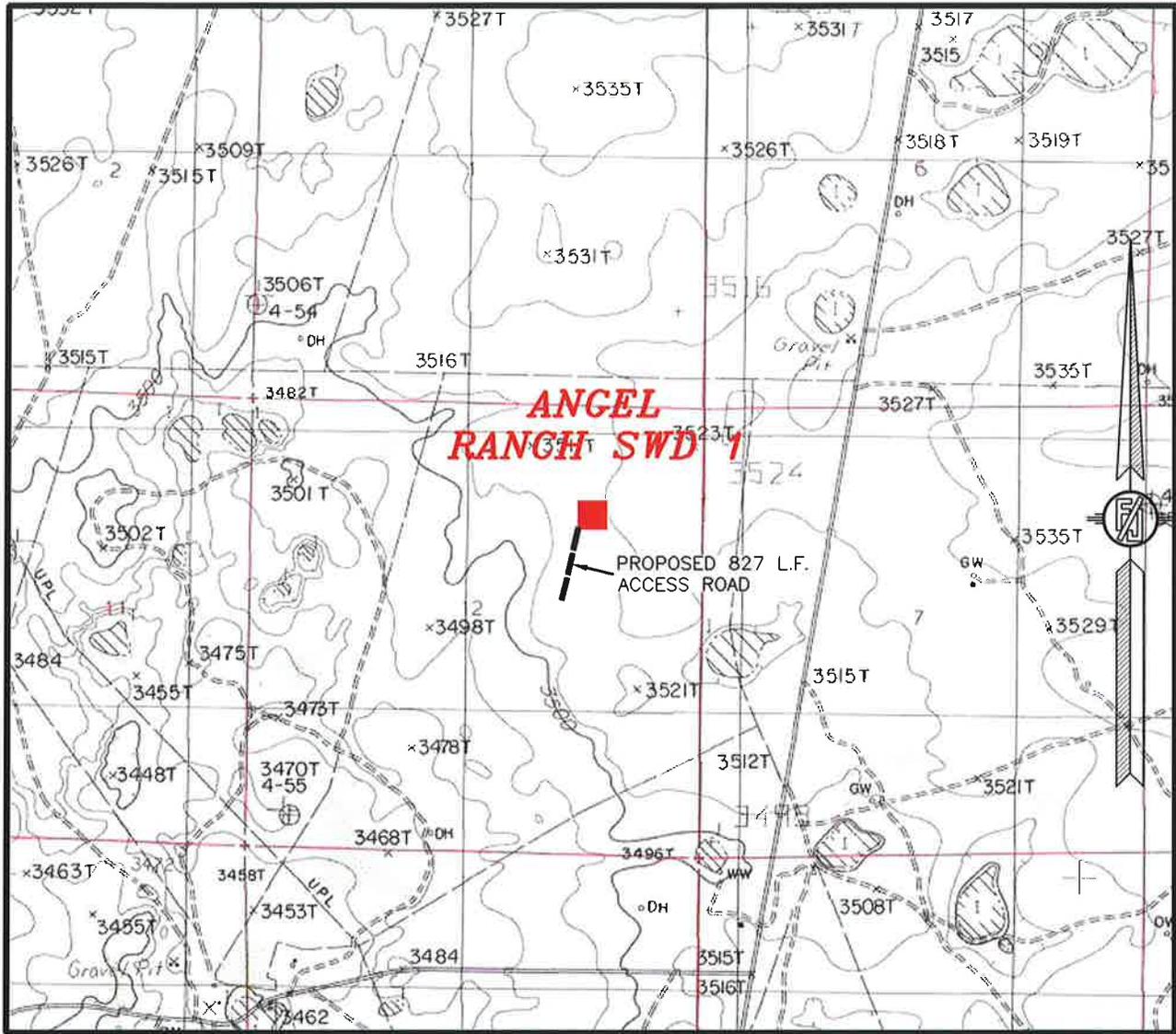
CARLSBAD, NEW MEXICO

REDWOOD OPERATING, LLC
ANGEL RANCH SWD 1
LOCATED 1320 FT. FROM THE NORTH LINE
AND 1320 FT. FROM THE EAST LINE OF
SECTION 12, TOWNSHIP 19 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

NOVEMBER 22, 2022

SURVEY NO. 9579

SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 LOCATION VERIFICATION MAP



USGS QUAD MAP:
 ILLINOIS CAMP

NOT TO SCALE

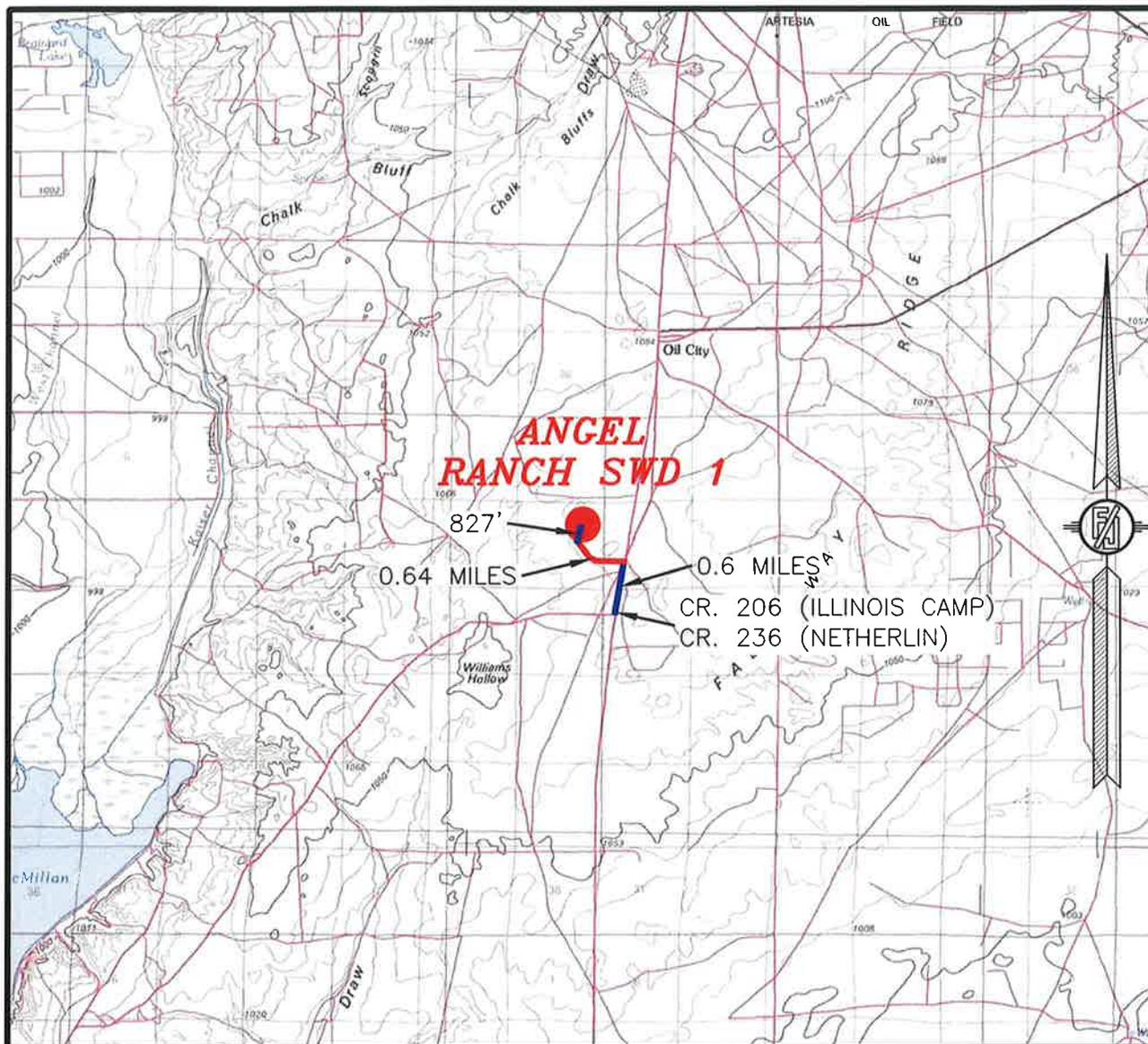
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 EDDY COUNTY, STATE OF NEW MEXICO

NOVEMBER 22, 2022

SURVEY NO. 9579

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3327 CARLSBAD, NEW MEXICO

SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CR. 206 (ILLINOIS CAMP) & CR. 236 (NETHERLIN), GO NORTH ON CR. 206 APPROX. 0.6 MILES, TURN LEFT (WEST) ON CALICHE ROAD AND GO APPROX. 0.64 MILES TO A ROAD SURVEY ON RIGHT (NORTH), FOLLOW ROAD SURVEY NORTH APPROX. 827' TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

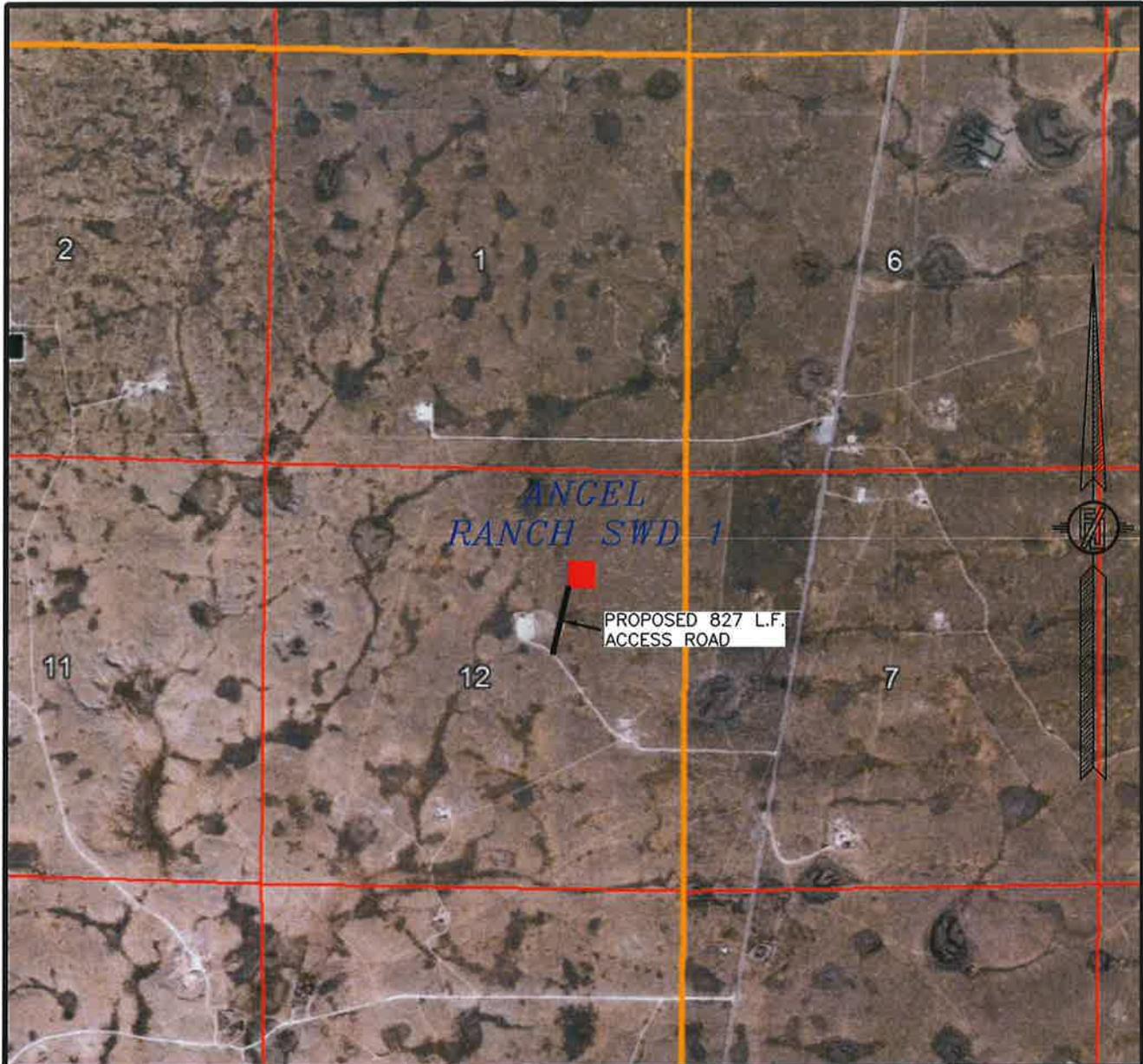
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 EDDY COUNTY, STATE OF NEW MEXICO

NOVEMBER 22, 2022

SURVEY NO. 9579

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
 (575) 234-3327

SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
DEC. 2019

REDWOOD OPERATING, LLC
ANGEL RANCH SWD 1
LOCATED 1320 FT. FROM THE NORTH LINE
AND 1320 FT. FROM THE EAST LINE OF
SECTION 12, TOWNSHIP 19 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

NOVEMBER 22, 2022

SURVEY NO. 9579

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3327 CARLSBAD, NEW MEXICO

SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
AERIAL ACCESS ROUTE MAP



NOT TO SCALE
 AERIAL PHOTO:
 GOOGLE EARTH
 DEC. 2019

REDWOOD OPERATING, LLC
ANGEL RANCH SWD 1
 LOCATED 1320 FT. FROM THE NORTH LINE
 AND 1320 FT. FROM THE EAST LINE OF
 SECTION 12, TOWNSHIP 19 SOUTH,
 RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

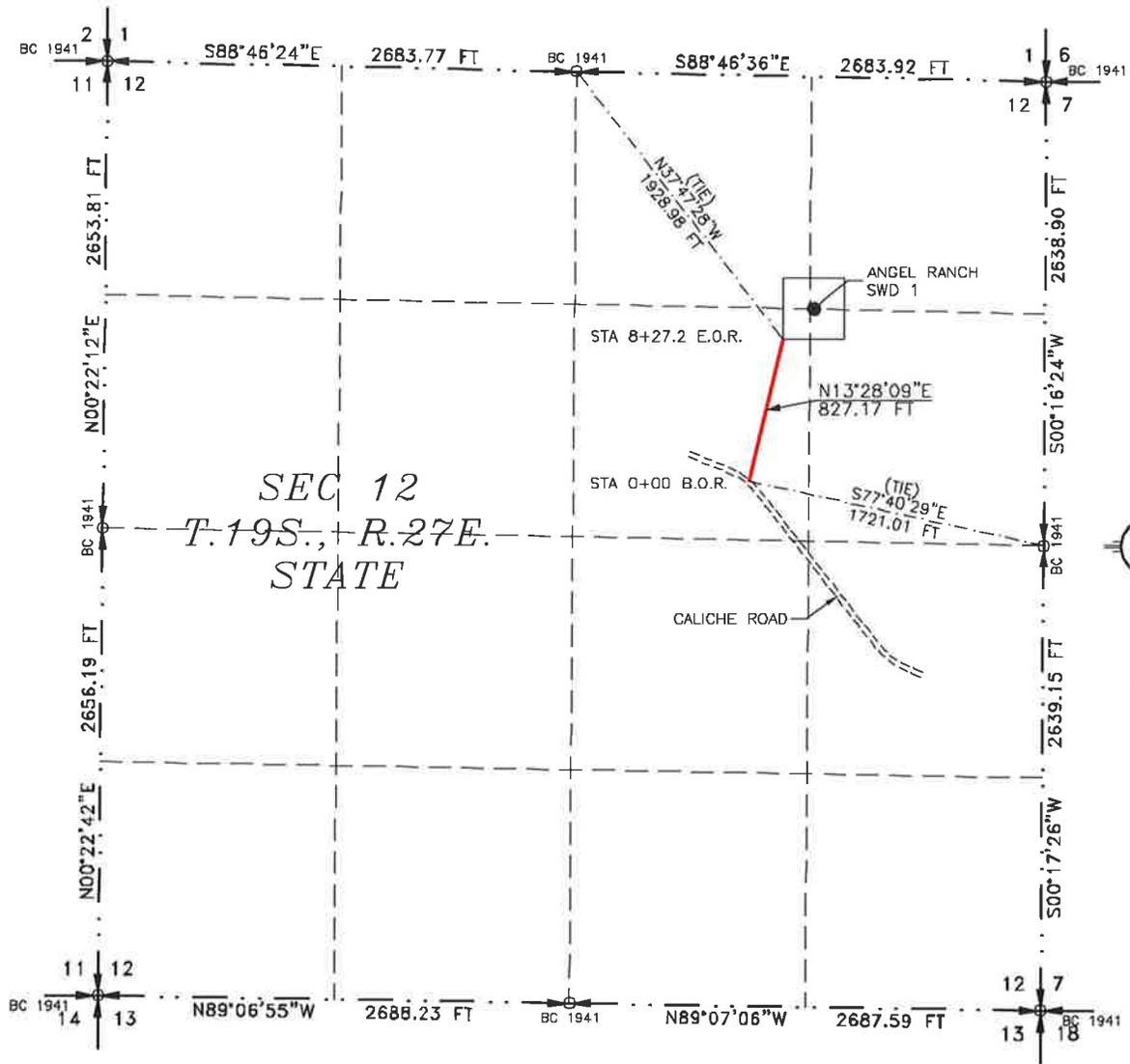
NOVEMBER 22, 2022

SURVEY NO. 9579

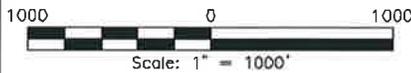
MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
 (575) 234-3327

ACCESS ROAD PLAT
ACCESS ROAD FOR ANGEL RANCH SWD 1

REDWOOD OPERATING, LLC
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
NOVEMBER 22, 2022



SEE NEXT SHEET (2-2) FOR DESCRIPTION



SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 25TH DAY OF NOVEMBER 2022



 FILIMON F. JARAMILLO, PLS. 12797
 301 SOUTH CANAL
 (575) 234-3327

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3327

SURVEY NO. 9579

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

ACCESS ROAD PLAT
ACCESS ROAD FOR ANGEL RANCH SWD 1

REDWOOD OPERATING, LLC
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
NOVEMBER 22, 2022

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS S77°40'29"E, A DISTANCE OF 1721.01 FEET;
THENCE N13°28'09"E A DISTANCE OF 827.17 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 19 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS N37°47'28"W, A DISTANCE OF 1928.98 FEET;

SAID STRIP OF LAND BEING 827.17 FEET OR 50.13 RODS IN LENGTH, CONTAINING 0.570 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 827.17 L.F. 50.13 RODS 0.570 ACRES

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 25TH DAY OF NOVEMBER 2022



MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3327

SURVEY NO. 9579

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-2

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3327

Angel Ranch SWD #1		
Operator: Redwood Operating LLC Location: Sec. 12 T19S R27E 1320 FNL 1320 FEL Objective: SWD; Cisco GL Elevation: 3515.8'		
Depth	Hole Size & Cement	Casing Detail
300'	17 1/2" hole 400sx CMT Circ to Surface	13 3/8" J-55 46# 300'
2250'	12 1/4" hole 650sx CMT Circ to Surface	9 5/8" J-55 36# 2250'
8300'	8 3/4" hole 1250sx CMT Circ to Surface	7" L-80 26# 8300'
9,360'	6 1/8" hole 110sx CMT Circ to Surface	4 1/2" Liner L-80 11.6# 8,100-9,360'
		4 1/2" 11.6# L-80 Perforated 8586'-9210'
		Compression Packer Arrow Set 10K (6 1/8"x4 1/2") Nickel Plated Packer with a 2.81 x Profile Nipple set at 8,300'
	XXXX	
	XXXX	
	TD- 9,360'	

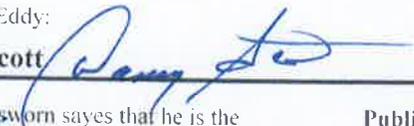
Affidavit of Publication

No. 26399

State of New Mexico

County of Eddy:

Danny Scott



being duly sworn says that he is the **Publisher**

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

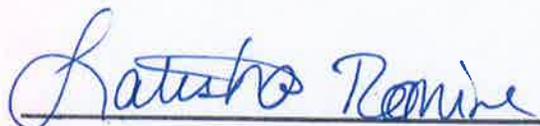
was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	December 22, 2022
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	

Subscribed and sworn before me this 22nd day of December 2022

STATE OF NEW MEXICO
 NOTARY PUBLIC
 Latisha Romine
 Commission Number 1076338
 My Commission Expires May 12, 2023



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Legal Notice

Redwood Operating LLC, Post Office Box 1370, Artesia, NM 88211-1370, has filed an Application with the New Mexico Oil Conservation Division seeking authorization to inject produced water into the Angel Ranch SWD #1 1320 FNL 1320 FEL of Section 12, T19S, R27E, NMPM, Eddy County, New Mexico. The water will be injected into the Cisco at a disposal depth of 8,586-9,210'. Water will be injected at a maximum surface pressure of 4,108# and a maximum injection rate of 15,000-20,000 BWPD. Any interest party with questions or comments may contact Deana Weaver at Redwood Operating LLC, Post Office Box 1370, Artesia, NM 88211-1370 or call 575-748-1288. Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within fifteen days of the date of publication of this notice.

Published in the Artesia Daily Press, Artesia, N.M., Dec. 22, 2022 Legal No. 26399.

Name	Address	City	State	Zip	Certified Mail Id
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501	7015 3430 0000 2209 5939
MRC Delaware Resources LLC	108 South 4th Street	Artesia	NM	88210	7015 3430 0000 2209 5946
Occidental Permian LTD	P.O.Box 4294	Houston	TX	77210-4294	7015 3430 0000 2209 5953
WPX Energy Permian LLC	333 W. Sheridan Ave	Oklahoma City	OK	73102	7015 3430 0000 2209 5960
Concho Oil & Gas LLC	One Concho Center	Midland	TX	79701	7015 3430 0000 2209 5977
COG Operating LLC	600 W. Illinois Ave	Midland	TX	79701	7015 3430 0000 2209 5984
V-F Petroleum Inc	P.O. Box 1889	Midland	TX	79702	7015 3430 0000 2209 5991
EOG Resources Inc	P.O. Box 2267	Midland	TX	79702	7015 3430 0000 2209 6004
Headington Royalty, Inc	1501 N. Harding Blv. Suite 100	McKinney	TX	75071	7021 1970 0000 5914 6079
Colgate Operating LLC	300 N. Marientfeld Street Suite 1000	Midland	TX	79701	7021 1970 0000 5914 6086
Contango Resources Inc	717 Texas Ave. Suite 2900	Houston	TX	77002	7021 1970 0000 5914 6093

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7015 3430 0000 2209 5939

Return Receipt Requested

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

The letter will serve as a notice that Redwood Operating LLC has requested administrative approval from the NMOCD to drill this well as a water disposal. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing at 1220 South St. Francis Drive, Santa Fe, NM 87505 within fifteen (15) days of receiving this letter.

Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.746.1288
F: 575.746.5539
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7015 3430 0000 2209 5946

Return Receipt Requested

MRC Delaware Resources LLC
108 South 4th Street
Artesia, NM 88210

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

The letter will serve as a notice that Redwood Operating LLC has requested administrative approval from the NMOCD to drill this well as a water disposal. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing at 1220 South St. Francis Drive, Santa Fe, NM 87505 within fifteen (15) days of receiving this letter.

Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.748.1288
F: 575.746.9539
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7015 3430 0000 2209 5953

Return Receipt Requested

Occidental Permian LTD
P.O. Box 4294
Houston, TX 77210-4294

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

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Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.748.1288
F: 575.748.8539
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7015 3430 0000 2209 5960

Return Receipt Requested

WPX Energy Permian LLC
333 W. Sheridan Ave
Oklahoma City, OK 73102

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

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Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.748.1288
F: 575.748.9539
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7015 3430 0000 2209 5977

Return Receipt Requested

Concho Oil & Gas LLC
One Concho Center
Midland, TX 79701

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

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Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.748.1288
F: 575.748.8538
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7015 3430 0000 2209 5984

Return Receipt Requested

COG Operating LLC
600 W. Illinois Ave
Midland TX 79701

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

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Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.748.1288
F: 575.748.9538
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7015 3430 0000 2209 5991

Return Receipt Requested

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

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Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.746.1288
F: 575.746.5539
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7015 3430 0000 2209 6004

Return Receipt Requested

EOG Resources Inc
P.O. Box 2267
Midland, TX 79702

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

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Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.746.1288
F: 575.746.9539
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7021 1970 0000 5914 6079

Return Receipt Requested

Headington Royalty, Inc
1501 N. Harding Blvd. Suite 100
McKinney, TX 75071

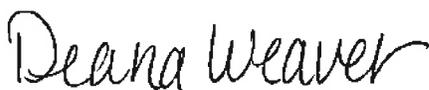
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Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.748.1288
F: 575.746.9539
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7021 1970 0000 5914 6086
Return Receipt Requested

Colgate Operating LLC
300 N. Marienfeld Street Suite 1000
Midland, TX 79701

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

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Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.746.1288
F: 575.746.9539
INFO@REDWOODOPERATING.COM

**REDWOOD
OPERATING LLC**
PO BOX 1370 ARTESIA NM 88211-1370

December 14, 2022

Via Certified Mail 7021 1970 0000 5914 6093

Return Receipt Requested

Contango Resources Inc
717 Texas Ave Suite 2900
Houston, TX 77002

To all Interest Owners:

Enclosed for your review is a copy of Redwood Operating LLC's application for a Cisco SWD well. Produced water will be injected at a proposed depth of 8,586-9,210'. The Angel Ranch SWD #1 located 1320 FNL & 1320 FEL, Sec. 12 T19S R27E, Eddy County.

The letter will serve as a notice that Redwood Operating LLC has requested administrative approval from the NMOCD to drill this well as a water disposal. If you have any objections, you must notify the Oil Conservation Division in Santa Fe in writing at 1220 South St. Francis Drive, Santa Fe, NM 87505 within fifteen (15) days of receiving this letter.

Sincerely,

Redwood Operating LLC



Deana Weaver
Regulatory Technician II

DW/

Attachments

O: 575.746.1288
F: 575.746.9539
INFO@REDWOODOPERATING.COM

30-015-25233		Tablero ABF State #2			
<p>Operator: Contango Resources, Inc Location: Sec. 7 T19S R28E 1650 FNL & 990 FWL Objective: Artesia-Q-Grayburg-SA GL Elevation: 3518'</p>					
Depth	Hole Size & Cement				Casing Detail
458	12 1/4"				8 5/8", 24# 235sx, circ 458'
2357	7 7/8"				5 1/2", 14# 525sx, Circ 2357'
		<p>30sx Cmt Plg 3-250' 20sx Cmt Plg 358-558' 25sx Cmt Plg 1590-1790' CIBP @ 1790' 25sx Cmt Perf 1857-1921' Perf 2255-2263' Perf 2281-2285'</p>			
		XXXXX XXXXX XXXXX	XXXXX XXXXX XXXXX		
TD-2357'					

30-015-22562		Eddy GZ State Com #1			
Operator: Harvard Petroleum Company LLC Location: Sec. 12 T19S R27E 1980 FSL & 660 FEL Objective: Millman; Grayburg West GL Elevation: 3489.1'					
Depth	Hole Size & Cement				Casing Detail
474'	17 1/2"	XXXX	XXXX	XXXX	13 3/8", 48# 675sx, Circ 474'
2500'	12 1/4"	XXXX	XXXX	XXXX	8 5/8", 24# 1000sx, Circ 2500' 5 1/2", 15.5# & 17# 600sx, TOC @ 8580' 10957' Cut 5 1/2" Csg @ 6650'
10957'	7 7/8"	XXXX	XXXX	XXXX	190sx Cmt plug 527 to Surface 70sx Cmt plug 1800' Perfs 1872-1886' Perfs 1922-1941' CIBP @ 2260' Perfs 2290-2299' Sqz 42sx Cmt Retainer @ 2462 Cmt Plugs 30sx 3330-3430 30sx 4775-4875 40sx 6532-6710 10sx 8180-8280 CIBP @ 8685' Perfs 9717-10464' Sqz 300sx CIBP @ 10530' Perfs 10588-10695'
		XXXX	XXXX	XXXX	
		XXXXX	XXXXX	XXXXX	
TD-10,957'					

30-015-34037		Spanish Dagger State Com #1				
<p>Operator: COG Operating LLC Location: Sec. 12 T19S R27E 1980 FNL & 1980 FEL Objective: Angle Ranch; Atoka-Morrow (Gas) GL Elevation: 3506'</p>						
Depth	Hole Size & Cement					Casing Detail
306	17 1/2"					13 3/8", 48# 475sx, Circ 306'
2051'	12 1/4"					9 5/8", 36# 600sx, Circ 2051'
11000'	8 3/4"					5 1/2", 17# 1975sx, circ 11000'
		XXXX	XXXX		Perfs 10194-10199' 10304-10310' CIBP @ 10350'	
		XXXX	XXXX		Perfs 10384-10573	
		XXXXX	XXXX			
TD-11000'						



Catalyst Oilfield Services
 11999 E Hwy 158
 Gardendale, TX 79758
 (432) 563-0727
 Fax: (432) 224-1038

Water Analysis Report

Customer: Redwood Operating LLC Sample #: 225586
 Area: Permian Basin Analysis ID #: 175700
 Lease: Angel Ranch
 Location: 1 0
 Sample Point: Wellhead

Sampling Date:	12/14/2022	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	12/19/2022	Chloride:	1840.7	51.92	Sodium:	528.4	22.98
Analyst:	Catalyst	Bicarbonate:	268.4	4.4	Magnesium:	345.3	28.41
TDS (mg/l or g/m3):	4934.1	Carbonate:			Calcium:	635.0	31.69
Density (g/cm3):	1.005	Sulfate:	1300.0	27.07	Potassium:	4.4	0.11
Hydrogen Sulfide:		Borate*:	2.0	0.01	Strontium:	9.9	0.23
Carbon Dioxide:		Phosphate*			Barium:	0.0	0.0
Comments:		*Calculated based on measured elemental boron and phosphorus.			Iron:	0.0	0.0
CP00502		pH at time of sampling:		7.65	Manganese:	0.002	0.0
		pH at time of analysis:			Conductivity (micro-mhos/cm):		6931
		pH used in Calculation:		7.65	Resistivity (ohm meter):		1.4428
		Temperature @ lab conditions (F):		75			

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl

Temp	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
80	0.94	22.32	-0.24	0.00	-0.31	0.00	-0.35	0.00	0.00	0.00
100	1.02	26.16	-0.25	0.00	-0.25	0.00	-0.34	0.00	0.00	0.00
120	1.12	30.34	-0.24	0.00	-0.17	0.00	-0.32	0.00	0.00	0.00
140	1.22	35.23	-0.23	0.00	-0.06	0.00	-0.29	0.00	0.00	0.00
160	1.33	39.76	-0.21	0.00	0.07	64.18	-0.25	0.00	0.00	0.00
180	1.45	44.64	-0.18	0.00	0.21	180.67	-0.20	0.00	0.00	0.00
200	1.57	49.18	-0.14	0.00	0.36	280.77	-0.15	0.00	0.00	0.00
220	1.70	53.36	-0.11	0.00	0.53	363.78	-0.10	0.00	0.00	0.00



Catalyst Oilfield Services
 11999 E Hwy 158
 Gardendale, TX 79758
 (432) 563-0727
 Fax: (432) 224-1038

Water Analysis Report

Customer:	Redwood Operating LLC	Sample #:	225587
Area:	Permian Basin	Analysis ID #:	175701
Lease:	Angel Ranch		
Location:	SWD 1 2		0
Sample Point:	Wellhead		

Sampling Date:	12/14/2022	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	12/19/2022	Chloride:	684.4	19.3	Sodium:	98.4	4.28
Analyst:	Catalyst	Bicarbonate:	85.4	1.4	Magnesium:	115.4	9.49
TDS (mg/l or g/m3):	2694.8	Carbonate:			Calcium:	593.2	29.6
Density (g/cm3):	1.004	Sulfate:	1100.0	22.9	Potassium:	4.8	0.12
Hydrogen Sulfide:		Borate*:	5.3	0.03	Strontium:	7.9	0.18
Carbon Dioxide:		Phosphate*			Barium:	0.0	0.
Comments:		*Calculated based on measured elemental boron and phosphorus.			Iron:	0.0	0.
RA08929		pH at time of sampling:		8.01	Manganese:	0.002	0.
		pH at time of analysis:					
		pH used in Calculation:		8.01	Conductivity (micro-mhos/cm):		3869
		Temperature @ lab conditions (F):		75	Resistivity (ohm meter):		2.5846

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl

Temp	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
80	0.85	4.89	-0.20	0.00	-0.27	0.00	-0.40	0.00	0.00	0.00
100	0.90	5.94	-0.21	0.00	-0.21	0.00	-0.39	0.00	0.00	0.00
120	0.96	6.99	-0.20	0.00	-0.12	0.00	-0.36	0.00	0.00	0.00
140	1.04	8.39	-0.18	0.00	-0.01	0.00	-0.33	0.00	0.00	0.00
160	1.12	9.79	-0.15	0.00	0.12	104.52	-0.29	0.00	0.00	0.00
180	1.21	11.54	-0.12	0.00	0.26	206.94	-0.25	0.00	0.00	0.00
200	1.31	12.93	-0.08	0.00	0.42	291.89	-0.20	0.00	0.00	0.00
220	1.41	14.68	-0.04	0.00	0.59	359.70	-0.14	0.00	0.00	0.00

DownHole SAT™ Water Analysis Report



SYSTEM IDENTIFICATION

Supreme Technologies
Redwood
Leavitt 13 #2H WH
Glorieta-Yeso

Sample ID#: 0
ID: 2021-06-04-39

Sample Date: 06-02-2021 at 2216
Report Date: 06-09-2021

WATER CHEMISTRY

CATIONS

Calcium(as Ca)	4593
Magnesium(as Mg)	984.00
Barium(as Ba)	0.00
Strontium(as Sr)	88.00
Sodium(as Na)	71855
Potassium(as K)	978.00
Lithium(as Li)	24.00
Iron(as Fe)	0.00
Manganese(as Mn)	0.100
Zinc(as Zn)	0.00

ANIONS

Chloride(as Cl)	121021
Sulfate(as SO ₄)	2179
Dissolved CO ₂ (as CO ₂)	225.06
Bicarbonate(as HCO ₃)	427.00
H ₂ S (as H ₂ S)	30.00
Boron(as B)	12.00

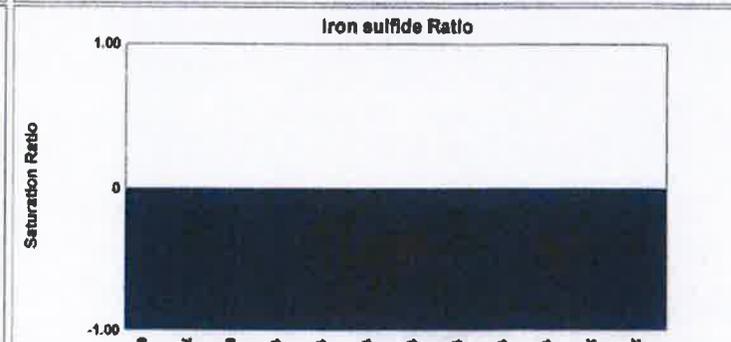
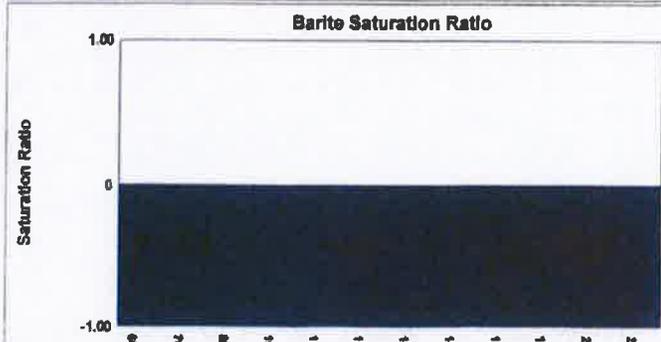
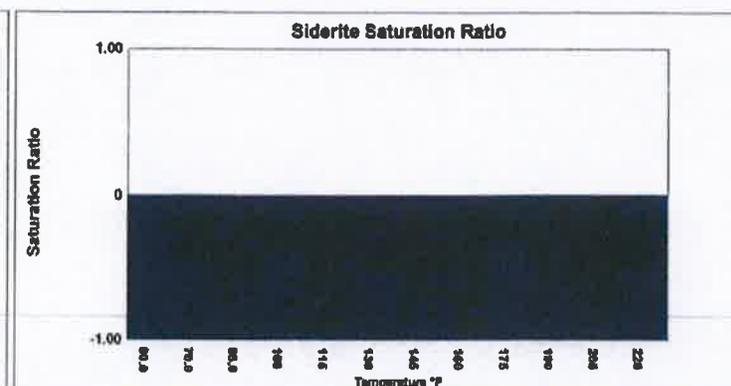
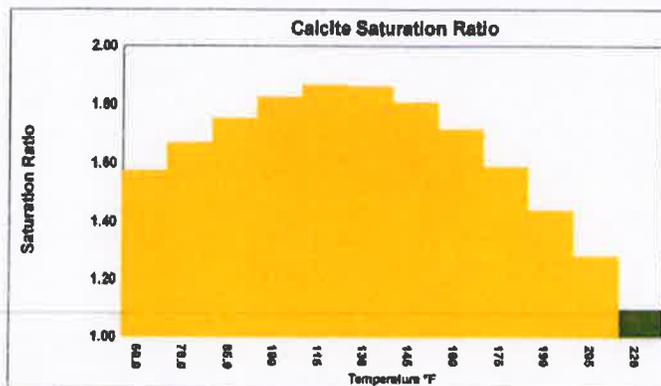
PARAMETERS

Temperature(°F)	77.00	Sample pH	6.00
Conductivity	233708	Sp.Gr.(g/mL)	1.130
Resistivity	4.28	T.D.S.	217105

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (psia)	Calcite CaCO ₃	Anhydrite CaSO ₄	Gypsum CaSO ₄ *2H ₂ O	Barite BaSO ₄	Celestite SrSO ₄	Siderite FeCO ₃	Mackinawite FeS									
60.00	14.70	1.58	178.84	1.05	17.58	1.38	108.98	0.00	-0.0736	0.411	-79.55	0.00	-0.395	0.00	0.00	-0.461	
70.00	15.00	1.67	184.07	1.01	3.67	1.28	83.70	0.00	-0.0991	0.388	-86.07	0.00	-0.366	0.00	0.00	-0.541	
85.00	38.50	1.75	174.23	0.989	-3.45	1.16	50.30	0.00	-0.148	0.367	-91.83	0.00	-0.329	0.00	0.00	-0.371	
100.00	62.00	1.83	170.85	1.01	4.28	1.07	23.34	0.00	-0.211	0.357	-94.32	0.00	-0.299	0.00	0.00	-0.331	
115.00	85.50	1.87	168.46	1.09	22.87	1.11	32.79	0.00	-0.289	0.350	-95.57	0.00	-0.274	0.00	0.00	-0.331	
130.00	109.00	1.86	167.78	1.21	47.80	1.18	47.41	0.00	-0.392	0.342	-97.40	0.00	-0.253	0.00	0.00	-0.341	
145.00	132.50	1.81	168.21	1.39	75.32	1.24	58.25	0.00	-0.526	0.333	-99.84	0.00	-0.236	0.00	0.00	-0.381	
160.00	156.00	1.71	169.31	1.65	102.76	1.29	66.46	0.00	-0.700	0.323	-102.76	0.00	-0.221	0.00	0.00	-0.431	
175.00	179.50	1.59	170.82	2.01	127.90	1.34	72.41	0.00	-0.923	0.312	-106.28	0.00	-0.209	0.00	0.00	-0.501	
190.00	203.00	1.44	169.62	2.51	149.92	1.38	76.85	0.00	-1.21	0.300	-110.31	0.00	-0.199	0.00	0.00	-0.601	
205.00	226.50	1.28	168.50	3.20	168.52	1.42	80.17	0.00	-1.57	0.289	-114.86	0.00	-0.190	0.00	0.00	-0.711	
220.00	250.00	1.10	< 0.001	4.12	186.86	1.43	81.83	0.00	-2.05	0.273	-122.64	0.00	-0.186	0.00	0.00	-0.891	
		xSAT	Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels				Lbs per 1000 Barrels

Saturation Ratios (xSAT) are the ratio of ion activity to solubility, e.g. $\{Ca\}\{CO_3\}/K_{sp}$. pCO_2 (atm) is the partial pressure of CO₂ in the gas phase. Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.





DownHole SAT(tm)

SURFACE WATER CHEMISTRY INPUT

Supreme Technologies Redwood
 Leavitt 13 #2H WH
 Glorieta-Yeso

Report Date: 06-09-2021 Sampled: 06-02-2021 at 2216
 Sample #: 0 Sample ID: 2021-06-04-39

CATIONS

Calcium (as Ca)	4593
Magnesium (as Mg)	984.00
Barium (as Ba)	0.00
Strontium (as Sr)	88.00
Sodium (as Na)	71855
Potassium (as K)	978.00
Lithium (as Li)	24.00
Iron (as Fe)	0.00
Manganese (as Mn)	0.100
Zinc (as Zn)	0.00

ANIONS

Chloride (as Cl)	121021
Sulfate (as SO ₄)	2179
Dissolved CO ₂ (as CO ₂)	225.06
Bicarbonate (as HCO ₃)	427.00
H ₂ S (as H ₂ S)	30.00
Boron (as B)	12.00

PARAMETERS

Calculated T.D.S.	217105
Molar Conductivity	233708
Resistivity	4.28
Sp.Gr.(g/mL)	1.130
Pressure(psia)	15.00
Temperature (°F)	77.00
pH	6.00

BOUND IONS

Calcium	5190	4753
Barium	0.00	0.00
Carbonate	20.07	0.0439
Phosphate	0.00	0.00
Sulfate	2462	696.30

TOTAL

FREE

CORROSION RATE PREDICTION

CO ₂ - H ₂ S Rate(mpy)	0.327
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FRENCH CREEK SOFTWARE, INC.
1220 VALLEY FORGE ROAD, SUITE 21, VALLEY FORGE, PA 19460



DownHole SAT(tm)

SURFACE WATER DEPOSITION POTENTIAL INDICATORS

Supreme Technologies
Leavitt 13 #2H WH
Glorieta-Yeso

Redwood

Report Date: 06-09-2021 Sampled: 06-02-2021 at 2216
Sample #: 0 Sample ID: 2021-06-04-39

SATURATION RATIO as IAP/Ksp

Calcite (CaCO ₃)	1.73
Aragonite (CaCO ₃)	1.60
Witherite (BaCO ₃)	0.00
Strontianite (SrCO ₃)	0.03
Calcium oxalate (CaC ₂ O ₄)	0.00
Magnesite (MgCO ₃)	0.44
Anhydrite (CaSO ₄)	1.00
Gypsum (CaSO ₄ *2H ₂ O)	1.22
Barite (BaSO ₄)	0.00
Celestite (SrSO ₄)	0.38
Fluorite (CaF ₂)	0.00
Calcium phosphate	0.00
Hydroxyapatite	0.00
Silica (SiO ₂)	0.00
Brucite (Mg(OH) ₂)	< 0.001
Magnesium silicate	0.00
Iron hydroxide (Fe(OH) ₃)	0.00
Strengite (FePO ₄ *2H ₂ O)	0.00
Siderite (FeCO ₃)	0.00
Halite (NaCl)	0.24
Thenardite (Na ₂ SO ₄)	0.00
Iron sulfide (FeS)	0.00

FREE ION MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO ₃)	0.0108
Aragonite (CaCO ₃)	0.00959
Witherite (BaCO ₃)	-27.73
Strontianite (SrCO ₃)	-1.28
Calcium oxalate (CaC ₂ O ₄)	-0.00752
Magnesite (MgCO ₃)	-0.0271
Anhydrite (CaSO ₄)	-1.15
Gypsum (CaSO ₄ *2H ₂ O)	67.84
Barite (BaSO ₄)	-0.120
Celestite (SrSO ₄)	-89.07
Fluorite (CaF ₂)	-2.78
Calcium phosphate	>-0.001
Hydroxyapatite	-263.20
Silica (SiO ₂)	-27.99
Brucite (Mg(OH) ₂)	-0.233
Magnesium silicate	-87.51
Iron hydroxide (Fe(OH) ₃)	-0.211
Strengite (FePO ₄ *2H ₂ O)	>-0.001
Siderite (FeCO ₃)	-0.347
Halite (NaCl)	-73627
Thenardite (Na ₂ SO ₄)	-84955
Iron sulfide (FeS)	-0.570

SIMPLE INDICES

Langelier	0.876
Ryznar	4.25
Puckorius	1.66
Larson-Skold Index	301.16
Stiff Davis Index	0.732
Oddo-Tomson	-0.237

CARBONATE PRECIPITATION POTENTIAL (Lbs/1000 Barrels)

Calcite (CaCO ₃)	187.56
Aragonite (CaCO ₃)	185.27
Witherite (BaCO ₃)	0.00
Strontianite (SrCO ₃)	-18.23
Magnesite (MgCO ₃)	135.47
Siderite (FeCO ₃)	0.00

OPERATING CONDITIONS

Temperature (°F)	77.00
Time(mins)	3.00

FRENCH CREEK SOFTWARE, INC.
1220 VALLEY FORGE ROAD, SUITE 21, VALLEY FORGE, PA 19460

DownHole SAT™ Water Analysis Report



SYSTEM IDENTIFICATION

Supreme Technologies
 Redwood
 Leavitt 14 A #2 WH
 Glorieta-Yeso

Sample ID#: 0
 ID: 2021-06-03-28
 Sample Date: 05-31-2021 at 1553
 Report Date: 06-06-2021

WATER CHEMISTRY

CATIONS

Calcium(as Ca)	4646
Magnesium(as Mg)	964.00
Barium(as Ba)	0.00
Strontium(as Sr)	87.00
Sodium(as Na)	66750
Potassium(as K)	863.00
Lithium(as Li)	23.00
Iron(as Fe)	0.100
Manganese(as Mn)	0.00

ANIONS

Chloride(as Cl)	111832
Sulfate(as SO ₄)	1796
Dissolved CO ₂ (as CO ₂)	180.00
Bicarbonate(as HCO ₃)	329.00
H ₂ S (as H ₂ S)	136.00
Boron(as B)	13.00

PARAMETERS

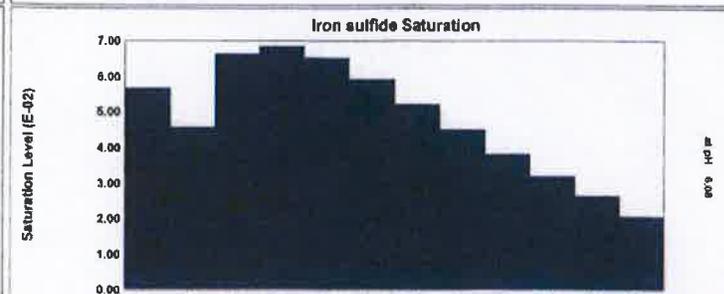
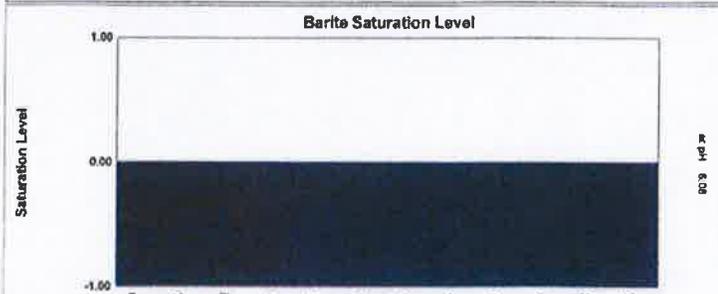
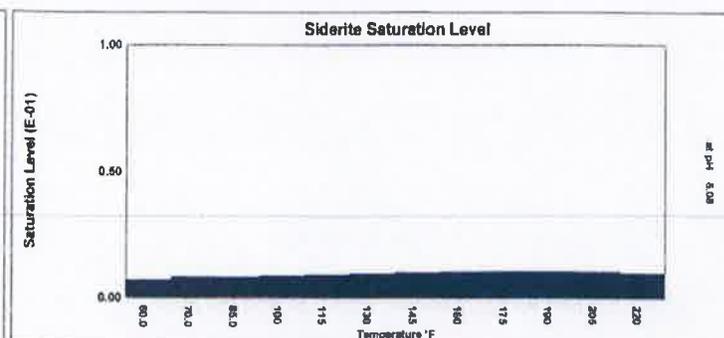
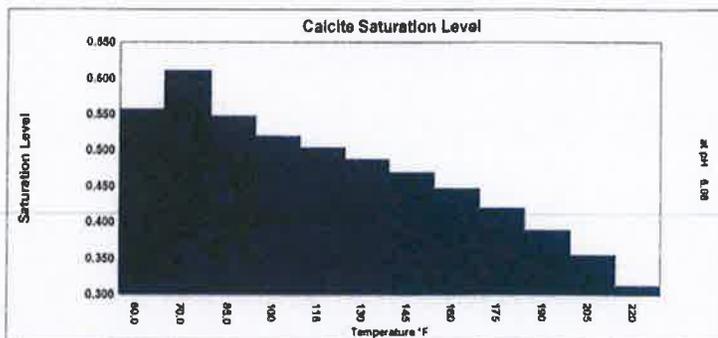
Temperature(°F)	77.00
Sample pH	6.00
Conductivity	286589
T.D.S.	180517
Resistivity	3.49
Sp.Gr.(g/mL)	1.13

Zinc(as Zn) 0.00

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (psig)	Calcite CaCO ₃		Anhydrite CaSO ₄		Gypsum CaSO ₄ *2H ₂ O		Barite BaSO ₄		Celestite SrSO ₄		Siderite FeCO ₃		Mackawenite FeS		CO ₂ (mpy)	pCO ₂ (atm)
60.00	0.00	0.557	-0.0110	0.677	-140.34	0.950	-18.16	0.00	-0.0765	0.345	-89.18	0.00676	-0.368	0.0566	-0.139	0.239	0.0870
70.00	0.30	0.610	-0.00898	0.652	-151.80	0.885	-42.84	0.00	-0.103	0.326	-95.07	0.00796	-0.338	0.0456	-0.171	0.367	0.0888
85.00	23.80	0.547	-0.00941	0.641	-151.98	0.806	-75.10	0.00	-0.153	0.310	-100.05	0.00794	-0.303	0.0660	-0.115	0.966	0.228
100.00	47.30	0.519	-0.00912	0.661	-133.98	0.748	-100.40	0.00	-0.216	0.303	-101.79	0.00832	-0.273	0.0683	-0.109	1.75	0.367
115.00	70.80	0.503	-0.00871	0.710	-102.98	0.777	-82.25	0.00	-0.295	0.299	-102.38	0.00886	-0.247	0.0651	-0.113	2.25	0.506
130.00	94.30	0.487	-0.00837	0.791	-64.36	0.826	-58.49	0.00	-0.398	0.293	-103.55	0.00940	-0.226	0.0591	-0.122	2.52	0.645
145.00	117.80	0.469	-0.00816	0.912	-22.83	0.870	-40.00	0.00	-0.533	0.287	-105.29	0.00986	-0.208	0.0521	-0.135	2.74	0.784
160.00	141.30	0.447	-0.00809	1.08	17.91	0.911	-25.62	0.00	-0.706	0.279	-107.59	0.0102	-0.193	0.0450	-0.154	2.99	0.923
175.00	164.80	0.419	-0.00814	1.32	55.27	0.946	-14.54	0.00	-0.927	0.271	-110.46	0.0104	-0.180	0.0382	-0.177	3.19	1.06
190.00	188.30	0.388	-0.00831	1.66	87.92	0.976	-6.06	0.00	-1.21	0.261	-113.86	0.0103	-0.169	0.0319	-0.206	1.48	1.20
205.00	211.80	0.355	-0.00857	2.12	115.46	1.00	0.432	0.00	-1.56	0.252	-117.80	0.0102	-0.160	0.0262	-0.244	0.706	1.34
220.00	235.30	0.313	-0.00929	2.72	139.62	1.01	2.06	0.00	-2.04	0.239	-124.90	0.00961	-0.156	0.0205	-0.298	0.273	1.48
		xSAT Lbs per 1000 Barrels		xSAT Lbs per 1000 Barrels		xSAT Lbs per 1000 Barrels		xSAT Lbs per 1000 Barrels		xSAT Lbs per 1000 Barrels		xSAT Lbs per 1000 Barrels		xSAT Lbs per 1000 Barrels			

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase. Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.





DownHole SAT(tm)

SURFACE WATER CHEMISTRY INPUT

Supreme Technologies Redwood
 Leavitt 14 A #2 WH
 Glorieta-Yeso

Report Date: 06-06-2021 Sampled: 05-31-2021 at 1553
 Sample ID: 2021-06-03-28 Sample ID: 2021-06-03-28

CATIONS

Calcium (as Ca)	4646
Magnesium (as Mg)	964.00
Barium (as Ba)	0.00
Strontium (as Sr)	87.00
Sodium (as Na)	66750
Potassium (as K)	863.00
Lithium (as Li)	23.00
Iron (as Fe)	0.100
Manganese (as Mn)	0.00
Zinc (as Zn)	0.00

ANIONS

Chloride (as Cl)	111832
Sulfate (as SO ₄)	1796
Dissolved CO ₂ (as CO ₂)	180.00
Bicarbonate (as HCO ₃)	329.00
H ₂ S (as H ₂ S)	136.00
Boron (as B)	13.00

PARAMETERS

Calculated T.D.S.	180517
Molar Conductivity	286589
Resistivity	3.49
Sp.Gr.(g/mL)	1.13
Pressure(psia)	15.00
Temperature (°F)	77.00
pH	6.00

CORROSION RATE PREDICTION

CO ₂ - H ₂ S Rate(mpy)	0.452
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FRENCH CREEK SOFTWARE, INC.
1220 VALLEY FORGE ROAD, SUITE 21, VALLEY FORGE, PA 19460



DownHole SAT(tm)

SURFACE WATER DEPOSITION POTENTIAL INDICATORS

Supreme Technologies Redwood
Leavitt 14 A #2 WH
Glorieta-Yeso

Report Date: 06-06-2021 Sampled: 05-31-2021 at 1553
Sample ID: 2021-06-03-28 Sample ID: 2021-06-03-28

SATURATION LEVEL

Calcite (CaCO ₃)	0.561
Aragonite (CaCO ₃)	0.519
Witherite (BaCO ₃)	0.00
Strontianite (SrCO ₃)	0.0118
Calcium oxalate (CaC ₂ O ₄)	0.00
Magnesite (MgCO ₃)	0.132
Anhydrite (CaSO ₄)	0.644
Gypsum (CaSO ₄ *2H ₂ O)	0.847
Barite (BaSO ₄)	0.00
Celestite (SrSO ₄)	0.318
Fluorite (CaF ₂)	0.00
Calcium phosphate	0.00
Hydroxyapatite	0.00
Silica (SiO ₂)	0.00
Brucite (Mg(OH) ₂)	< 0.001
Magnesium silicate	0.00
Iron hydroxide (Fe(OH) ₃)	< 0.001
Strengite (FePO ₄ *2H ₂ O)	0.00
Siderite (FeCO ₃)	0.00769
Halite (NaCl)	0.133
Thenardite (Na ₂ SO ₄)	< 0.001
Iron sulfide (FeS)	0.0429

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO ₃)	-0.00958
Aragonite (CaCO ₃)	-0.0114
Witherite (BaCO ₃)	-27.60
Strontianite (SrCO ₃)	-1.47
Calcium oxalate (CaC ₂ O ₄)	-0.0111
Magnesite (MgCO ₃)	-0.0681
Anhydrite (CaSO ₄)	-153.56
Gypsum (CaSO ₄ *2H ₂ O)	-58.02
Barite (BaSO ₄)	-0.124
Celestite (SrSO ₄)	-97.77
Fluorite (CaF ₂)	-3.47
Calcium phosphate	>-0.001
Hydroxyapatite	-304.59
Silica (SiO ₂)	-31.47
Brucite (Mg(OH) ₂)	< 0.001
Magnesium silicate	-96.47
Iron hydroxide (Fe(OH) ₃)	< 0.001
Strengite (FePO ₄ *2H ₂ O)	>-0.001
Siderite (FeCO ₃)	-0.321
Halite (NaCl)	-102986
Thenardite (Na ₂ SO ₄)	-85717
Iron sulfide (FeS)	-0.181

SIMPLE INDICES

Langelier	0.246
Ryznar	5.51
Puckorius	3.56
Larson-Skold Index	660.02
Stiff Davis Index	-0.0648
Oddo-Tomson	-0.901

BOUND IONS

Calcium	4646
Barium	0.00
Carbonate	4.12
Phosphate	0.00
Sulfate	1796

TOTAL

FREE

OPERATING CONDITIONS

Temperature (°F)	77.00
Time(mins)	3.00

FRENCH CREEK SOFTWARE, INC.
1220 VALLEY FORGE ROAD, SUITE 21, VALLEY FORGE, PA 19460

DownHole SAT™ Water Analysis Report



SYSTEM IDENTIFICATION

Supreme Technologies
 Redwood
 Kaiser B #1 WH
 Queen-Grayburg-
 San Andres

Sample ID#: 0
 ID: 2021-06-03-9

Sample Date: 05-31-2021 at 1553
 Report Date: 06-06-2021

WATER CHEMISTRY

CATIONS

Calcium(as Ca)	3262
Magnesium(as Mg)	556.00
Barium(as Ba)	0.00
Strontium(as Sr)	59.00
Sodium(as Na)	88835
Potassium(as K)	50.00
Lithium(as Li)	22.00
Iron(as Fe)	0.00
Manganese(as Mn)	0.00

ANIONS

Chloride(as Cl)	139429
Sulfate(as SO ₄)	3973
Dissolved CO ₂ (as CO ₂)	250.00
Bicarbonate(as HCO ₃)	390.00
H ₂ S (as H ₂ S)	17.00
Boron(as B)	8.90

PARAMETERS

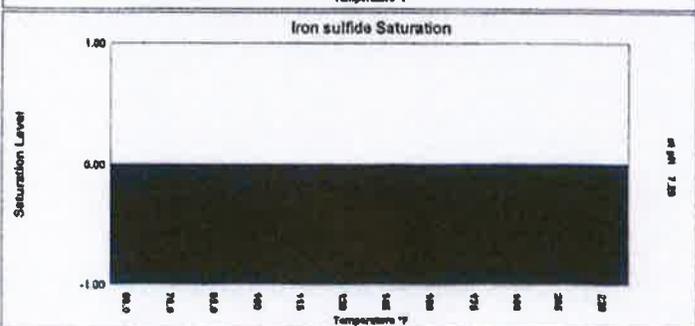
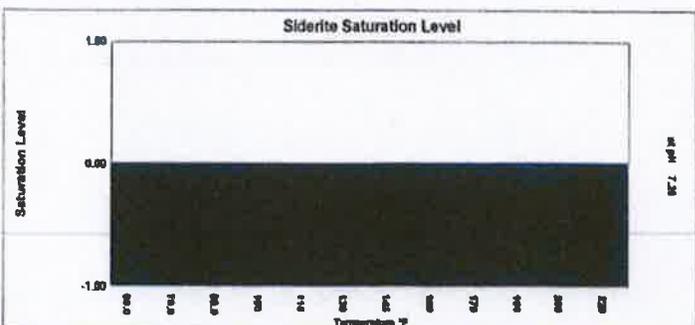
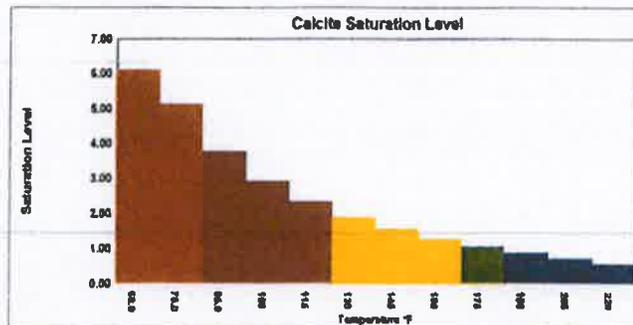
Temperature(°F)	77.00
Sample pH	7.00
Conductivity	396368
T.D.S.	223486
Resistivity	2.52
Sp.Gr.(g/mL)	1.15

Zinc(as Zn) 0.00

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (psig)	Calcite CaCO ₃		Anhydrite CaSO ₄		Gypsum CaSO ₄ *2H ₂ O		Barite BaSO ₄		Celestite SrSO ₄		Siderite FeCO ₃		Mackawenite FeS		CO ₂ (mpy)	pCO ₂ (atm)
60.00	0.00	6.08	0.146	1.21	103.63	1.57	257.16	0.00	-0.0385	0.467	-45.14	0.00	-0.326	0.00	-0.0184	0.0458	0.0225
70.00	0.30	5.12	0.110	1.17	84.09	1.47	218.84	0.00	-0.0514	0.443	-49.29	0.00	-0.315	0.00	-0.0323	0.0447	0.0230
85.00	23.80	3.77	0.0667	1.15	75.36	1.34	167.95	0.00	-0.0761	0.424	-52.94	0.00	-0.299	0.00	-0.0303	0.102	0.0590
100.00	47.30	2.92	0.0423	1.19	89.72	1.25	127.15	0.00	-0.107	0.416	-54.40	0.00	-0.282	0.00	-0.0391	0.167	0.0951
115.00	70.80	2.33	0.0271	1.29	121.66	1.31	145.21	0.00	-0.146	0.412	-55.00	0.00	-0.264	0.00	-0.0535	0.0641	0.131
130.00	94.30	1.89	0.0168	1.45	164.10	1.40	171.41	0.00	-0.196	0.406	-56.09	0.00	-0.248	0.00	-0.0744	0.179	0.167
145.00	117.80	1.54	0.00963	1.68	212.03	1.49	191.96	0.00	-0.261	0.399	-57.55	0.00	-0.234	0.00	-0.103	0.307	0.203
160.00	141.30	1.26	0.00440	2.01	260.44	1.57	207.82	0.00	-0.344	0.390	-59.43	0.00	-0.222	0.00	-0.143	0.489	0.239
175.00	164.80	1.03	< 0.001	2.47	306.07	1.64	220.17	0.00	-0.451	0.380	-61.72	0.00	-0.211	0.00	-0.195	0.677	0.275
190.00	188.30	0.842	-0.00248	3.11	346.75	1.70	229.68	0.00	-0.586	0.368	-64.45	0.00	-0.202	0.00	-0.264	0.339	0.311
205.00	211.80	0.686	-0.00480	4.00	381.83	1.76	237.18	0.00	-0.757	0.356	-67.60	0.00	-0.194	0.00	-0.353	0.307	0.347
220.00	235.30	0.541	-0.00713	5.17	416.73	1.78	242.20	0.00	-0.988	0.337	-73.08	0.00	-0.190	0.00	-0.484	0.414	0.383
		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels			

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. (Ca)/(CO₃)/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase.
 Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.





DownHole SAT(tm)

SURFACE WATER CHEMISTRY INPUT

Supreme Technologies Redwood
 Kaiser B #1 WH
 Queen-Grayburg- San Andres

Report Date: 06-06-2021 Sampled: 05-31-2021 at 1553
 Sample ID: 2021-06-03-9 Sample ID: 2021-06-03-9

CATIONS

Calcium (as Ca)	3262
Magnesium (as Mg)	556.00
Barium (as Ba)	0.00
Strontium (as Sr)	59.00
Sodium (as Na)	88835
Potassium (as K)	50.00
Lithium (as Li)	22.00
Iron (as Fe)	0.00
Manganese (as Mn)	0.00
Zinc (as Zn)	0.00

ANIONS

Chloride (as Cl)	139429
Sulfate (as SO ₄)	3973
Dissolved CO ₂ (as CO ₂)	250.00
Bicarbonate (as HCO ₃)	390.00
H ₂ S (as H ₂ S)	17.00
Boron (as B)	8.90

PARAMETERS

Calculated T.D.S.	223486
Molar Conductivity	396368
Resistivity	2.52
Sp.Gr.(g/mL)	1.15
Pressure(psla)	15.00
Temperature (°F)	77.00
pH	7.00

CORROSION RATE PREDICTION

CO ₂ - H ₂ S Rate(mpy)	0.0528
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FRENCH CREEK SOFTWARE, INC.
1220 VALLEY FORGE ROAD, SUITE 21, VALLEY FORGE, PA 19460



DownHole SAT(tm)

SURFACE WATER DEPOSITION POTENTIAL INDICATORS

Supreme Technologies Redwood
Kaiser B #1 WH
Queen-Grayburg-San Andres

Report Date: 06-06-2021 Sampled: 05-31-2021 at 1553
Sample ID: 2021-06-03-9 Sample ID: 2021-06-03-9

SATURATION LEVEL

Calcite (CaCO ₃)	3.94
Aragonite (CaCO ₃)	3.65
Witherite (BaCO ₃)	0.00
Strontianite (SrCO ₃)	0.0629
Calcium oxalate (CaC ₂ O ₄)	0.00
Magnesite (MgCO ₃)	0.793
Anhydrite (CaSO ₄)	1.16
Gypsum (CaSO ₄ *2H ₂ O)	1.41
Barite (BaSO ₄)	0.00
Celestite (SrSO ₄)	0.433
Fluorite (CaF ₂)	0.00
Calcium phosphate	0.00
Hydroxyapatite	0.00
Silica (SiO ₂)	0.00
Brucite (Mg(OH) ₂)	< 0.001
Magnesium silicate	0.00
Iron hydroxide (Fe(OH) ₃)	0.00
Strengite (FePO ₄ *2H ₂ O)	0.00
Siderite (FeCO ₃)	0.00
Halite (NaCl)	0.259
Thenardite (Na ₂ SO ₄)	< 0.001
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO ₃)	0.0745
Aragonite (CaCO ₃)	0.0724
Witherite (BaCO ₃)	-28.05
Strontianite (SrCO ₃)	-2.06
Calcium oxalate (CaC ₂ O ₄)	-0.0129
Magnesite (MgCO ₃)	-0.0219
Anhydrite (CaSO ₄)	78.07
Gypsum (CaSO ₄ *2H ₂ O)	194.92
Barite (BaSO ₄)	-0.0621
Celestite (SrSO ₄)	-51.26
Fluorite (CaF ₂)	-3.67
Calcium phosphate	>-0.001
Hydroxyapatite	-267.07
Silica (SiO ₂)	-28.17
Brucite (Mg(OH) ₂)	0.00303
Magnesium silicate	-89.14
Iron hydroxide (Fe(OH) ₃)	-0.214
Strengite (FePO ₄ *2H ₂ O)	>-0.001
Siderite (FeCO ₃)	-0.314
Halite (NaCl)	-72069
Thenardite (Na ₂ SO ₄)	-86536
Iron sulfide (FeS)	-0.0416

SIMPLE INDICES

Langelier	1.39
Ryznar	4.21
Puckorius	3.03
Larson-Skold Index	570.61
Stiff Davis Index	1.25
Oddo-Tomson	0.281

BOUND IONS

	TOTAL	FREE
Calcium	3262	2858
Barium	0.00	0.00
Carbonate	88.17	0.172
Phosphate	0.00	0.00
Sulfate	3973	1385

OPERATING CONDITIONS

Temperature (°F)	77.00
Time(mins)	3.00

FRENCH CREEK SOFTWARE, INC.
1220 VALLEY FORGE ROAD, SUITE 21, VALLEY FORGE, PA 19460



New Mexico Office of the State Engineer

Currently Active Points of Diversion

(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Grant	Source				X	Y		
									q	q	q	q				
RA 02385	RA	DOM	0	JEFF C. FLOYD	ED	RA 02385			64	16	4	19S	27E	568171	3610454*	
RA 05367	RA	SAN	0	YATES DRILLING COMPANY	ED	RA 05367			4	1	28	19S	27E	566971	3610857*	
RA 05475	RA	STK	3	RAYMOND NETHERLIN	ED	RA 05475			3	1	16	19S	27E	566555	3614078*	
RA 06123	RA	PRO	0	PHILLIPS PETROLEUM COMPANY	CH	RA 06123			4	2	4	15	19S	27E	569486	3613610*
RA 06705	RA	PRO	0	GULF OIL CORP.	ED	RA 06705			4	2	4	30	19S	27E	564608	3610358*
RA 07559	RA	PRO	0	HARVARD PETROLEUM CORPORATION	ED	RA 07559			4	4	4	14	19S	27E	571101	3613197*
RA 07672	RA	PRO	0	YATES PETROLEUM	ED	RA 07672			1	1	3	08	19S	27E	564836	3615376*
RA 08645	RA	PRO	3	STEVEN V. MCCUTCHEON	ED	RA 08645			3	3	3	34	19S	27E	567919	3608365*
RA 08929	RA	DOM	3	BILL NETHERLIN	ED	RA 08929			3	3	1	13	19S	27E	571282	3613992*

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

Record Count: 9

PLSS Search:

Township: 19S **Range:** 27E

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Water Right Summary

WR File Number: RA 05475 **Subbasin:** RA **Cross Reference:** -
Primary Purpose: STK 72-12-1 LIVESTOCK WATERING
Primary Status: PMT PERMIT
Total Acres: **Subfile:** - **Header:** -
Total Diversion: 3 **Cause/Case:** -
Owner: RAYMOND NETHERLIN

Documents on File

Trn #	Doc	File/Act	Status		Transaction Desc.	From/		Acres	Diversion	Consumptive
			1	2		To	T			
252789	72121	1969-01-14	PMT	LOG	RA 05475	T			3	

Current Points of Diversion

(NAD83 UTM in meters)

POD Number	Well Tag	Source	Q			X	Y	Other Location Desc
			64	Q16	Q4Sec			
RA 05475		Shallow	3	1	16	19S	27E	566555 3614078*

An () after northing value indicates UTM location was derived from PLSS - see Help

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WATER RIGHT SUMMARY



New Mexico Office of the State Engineer Water Right Summary

WR File Number: RA 06123 **Subbasin:** RA **Cross Reference:** -
Primary Purpose: PRO 72-12-1 PROSPECTING OR DEVELOPMENT OF NATURAL RESOURCE
Primary Status: PMT PERMIT
Total Acres: **Subfile:** - **Header:** -
Total Diversion: 0 **Cause/Case:** -
Owner: PHILLIPS PETROLEUM COMPANY

Documents on File

Trn #	Doc	File/Act	Status		Transaction Desc.	From/	Acres	Diversion	Consumptive
			1	2		To			
243744	72121	1977-02-24	PMT	LOG	RA 06123	T		3	

Current Points of Diversion

POD Number	Well Tag	Source	Q				X		Y		Other Location Desc
			64	16	Q4	Sec	Tws	Rng			
RA 06123			4	2	4	15	19S	27E	569486	3613610*	

An () after northing value indicates UTM location was derived from PLSS - see Help

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WATER RIGHT SUMMARY



New Mexico Office of the State Engineer Water Right Summary

WR File Number: RA 07672 **Subbasin:** RA **Cross Reference:** -
Primary Purpose: PRO 72-12-1 PROSPECTING OR DEVELOPMENT OF NATURAL RESOURCE
Primary Status: PMT PERMIT
Total Acres: **Subfile:** - **Header:** -
Total Diversion: 0 **Cause/Case:** -
Owner: YATES PETROLEUM

Documents on File

Trn #	Doc	File/Act	Status		Transaction Desc.	From/	Acres	Diversion	Consumptive
			1	2		To			
247852	72121	1988-06-23	PMT	LOG	RA 07672	T		0	

Current Points of Diversion

(NAD83 UTM in meters)

POD Number	Well Tag	Source	Q			X	Y	Other Location Desc
			64	Q16	Q4Sec			
RA 07672		Shallow	1	1	3 08	19S 27E	564836 3615376*	

An () after northing value indicates UTM location was derived from PLSS - see Help

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WATER RIGHT SUMMARY



New Mexico Office of the State Engineer Water Right Summary



WR File Number: RA 08645 **Subbasin:** RA **Cross Reference:** -
Primary Purpose: PRO 72-12-1 PROSPECTING OR DEVELOPMENT OF NATURAL RESOURCE
Primary Status: DCL DECLARATION
Total Acres: 0 **Subfile:** - **Header:** -
Total Diversion: 3 **Cause/Case:** -
Owner: STEVEN V. MCCUTCHEON

Documents on File

Trn #	Doc	File/Act	Status		Transaction Desc.	From/		Acres	Diversion	Consumptive
			1	2		To				
321855	72121	2005-01-25	EXP	EXP	RA 08645	T			3	
246622	DCL	1993-11-10	DCL	PRC	RA 08645	T		0	3	

Current Points of Diversion

(NAD83 UTM in meters)

POD Number	Well Tag	Source	Q	64	Q16	Q4	Sec	Tws	Rng	X	Y	Other Location Desc
RA 08645		Shallow	3	3	3	34	19S	27E		567919	3608365*	

An () after northing value indicates UTM location was derived from PLSS - see Help

Priority Summary

Priority	Status	Acres	Diversion	Pod Number	Shallow
12/31/1942	DCL	0	3	RA 08645	

Place of Use

Q	Q	256	64	Q16	Q4	Sec	Tws	Rng	Acres	Diversion	CU	Use	Priority	Status	Other Location Desc
											STK			DCL	NO PLACE OF USE GIVEN

Source

Acres	Diversion	CU	Use	Priority	Source Description
0	3	STK		12/31/1942	GW SHALLOW

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WATER RIGHT
SUMMARY

