

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 21, 2024**

**CASE NO. 24218**

*PRATER 10&9-24S-28E RB #114H & #124H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24218**

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**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 24218</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>March 21, 2024</b>
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company & EOG Resources, Inc.
Well Family	Prater
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Malaga; Bone Spring, North [42800]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2 S/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: MRC Permian Company

Hearing Date: March 21, 2024

Case No. 24218

Well #1: <i>Received by OCD: 3/19/2024 3:44:02 PM</i>	<b>Prater 10&amp;9-24S-28E RB 114H well</b> SHL: 1,771' FSL, 202' FWL (Unit L) of Section 11 BHL: 660' FSL, 60' FWL (Unit M) of Section 9 Target: Bone Spring Orientation: East-West Completion: Standard	<i>Page 4 of 5</i>
Well #2	<b>Prater 10&amp;9-24S-28E RB 124H well</b> SHL: 1,771' FSL, 232' FWL (Unit L) of Section 11 BHL: 993' FSL, 110' FWL (Unit M) of Section 9 Target: Bone Spring Orientation: East-West Completion: Standard	
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>	
Completion Target (Formation, TVD and MD)	<b>Exhibit C-4</b>	
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	<b>\$8,000</b>	
Production Supervision/Month \$	<b>\$800</b>	
Justification for Supervision Costs	<b>Exhibit C</b>	
Requested Risk Charge	<b>200%</b>	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	<b>Exhibit B</b>	
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>	
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	<b>Exhibit C-2</b>	
Tract List (including lease numbers and owners)	<b>Exhibit C-2</b>	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>	
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>	
Unlocatable Parties to be Pooled	<b>Exhibit C-5</b>	
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>	
<b>Joinder</b>		
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>	
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-3</b>	
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-5</b>	
Overhead Rates In Proposal Letter	<b>Exhibit C-4</b>	
Cost Estimate to Drill and Complete	<b>Exhibit C-4</b>	
Cost Estimate to Equip Well	<b>Exhibit C-4</b>	

Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	3/17/2024

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24218**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Prater 10&9-24S-28E RB #114H** and **Prater 10&9-24S-28E RB #124H** wells, both to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 10, with a first take point in the SE/4 SE/4 (Unit P) of Section 10 and a last take point in the SW/4 SW/4 (Unit M) of Section 9.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: MRC Permian Company  
Hearing Date: March 21, 2024  
Case No. 24218**

5. The pooling of uncommitted mineral owners will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 7, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:  \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR MRC PERMIAN COMPANY**

CASE \_\_\_\_\_: **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Prater 10&9-24S-28E RB #114H** and **Prater 10&9-24S-28E RB #124H** wells, both to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 10, with a first take point in the SE/4 SE/4 (Unit P) of Section 10 and a last take point in the SW/4 SW/4 (Unit M) of Section 9. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles south of Loving, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24218**

**SELF-AFFIRMED STATEMENT OF HANNA BOLLENBACH**

Hanna Bollenbach, of lawful age and being first duly sworn, states the following:

1. My name is Hanna Bollenbach and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Matador in this case and the status of the lands in the subject area.
4. In this case, Matador seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Matador proposes to dedicate the above-referenced spacing unit to the proposed initial **Prater 10&9-24S-28E RB #114H** and **Prater 10&9-24S-28E RB #124H** wells, both to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 11, with a first take point in the SE/4 SE/4 (Unit P) of Section 10 and a last take point in the SW/4 SW/4 (Unit M) of Section 9.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: MRC Permian Company  
Hearing Date: March 21, 2024  
Case No. 24218**

5. **Matador Exhibit C-1** contains a draft Form C-102 for the initial wells in the horizontal spacing unit. This form demonstrates that the completed internal for the wells will meet the standard setback requirements for horizontal oil wells.

6. Matador understands that these Bone Spring wells will be placed in the Malaga; Bone Spring, North [42800] pool.

7. **Matador Exhibit C-2** contains a tract map identifying the tracts in the proposed spacing unit that contain working interest and unleased mineral interest owners that Matador is seeking to pool in this case. The acreage is comprised of entirely fee acreage. The acreage that is not highlighted on Exhibit C-2 within these spacing units is acreage that is either: (i) entirely owned by Matador, or (ii) the interest owner has signed Matador's JOA. As shown in Matador Exhibit C-2, this unit contains a number of very small fee tracts. There were a few tracts for which we identified owners to be pooled which are not shown on this map because they were identifiable tracts based on the publicly available data set; however, those interests are still listed in Exhibit C-3 as a party Matador is seeking to pool.

8. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool along with their respective ownership interest in the proposed horizontal spacing unit. **Matador Exhibit C-3** also identifies the overriding royalty interest owners that Matador seeks to pool in this case.

9. There are no depth severances within the Bone Spring formation for this acreage.

10. While Matador was working to put this unit together, Matador proposed the above well to each of the working interest parties it seeks to pool. **Matador Exhibit C-4** contains a sample well proposal letter that was sent to those parties, along with the AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other

operators have incurred for drilling similar horizontal wells in the area. Matador Exhibit C-4 also contains a copy of a follow up letter that Matador sent to clarify the location of the Prater #124 well.

11. Matador has conducted a diligent search of the public records in the county where the property is located and conducted computer searches in an attempt to locate contact information for each of these working interest and unleased mineral interest owners. For a number of the working interest owners that Matador seeks to pool, the original proposals were returned as undeliverable. We then conducted additional online searches and attempted to mail the proposals to another address potentially associated with those owners, when we were able to locate one. These lands involve numerous small tracts that include numerous owners showing in our title. Matador was able to locate many of these owners and obtain leases or other voluntary agreements, but we have not yet been able to contact some of the owners.

12. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest and unleased mineral interest owners that Matador is seeking to pool. The chart in **Matador Exhibit C-5** shows the following:

- a. When our proposal was shown as delivered to the owner, a checkmark is shown in the “Delivered to Initial.”
- b. If our original proposal was not delivered, this is shown as a checkmark in the “Unable to Deliver” column. For those undelivered proposals, if we were able to locate a potential alternative address, we sent a proposal to the second address. These second proposal attempts are shown as a checkmark in the “Second Attempt” column.

- c. In addition to sending well proposals, we have attempted to contact the owners for whom we were able to locate contact information. For those owners we were able to contact and have discussions, the column titled "Discussions" has a check mark.
- d. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

13. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

14. I provided Matador's outside counsel, Holland & Hart, a list of names and addresses for the parties that Matador is seeking to pool. In compiling this notice list, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

15. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
 \_\_\_\_\_  
 Hanna Bollenbach

3/19/24  
 \_\_\_\_\_  
 Date

# **Exhibit C-1**

Exhibit No. C-1  
Submitted by: MRC Permian Company  
Hearing Date: March 21, 2024  
Case No. 24218

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code 42000		<sup>3</sup> Pool Name Matador; Bone Spring, North					
<sup>4</sup> Property Code		<sup>5</sup> Property Name PRATER 10&9-24S-28E RB			<sup>6</sup> Well Number 114H				
<sup>7</sup> OGRID No. 220A37		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 2999'				
<sup>10</sup> Surface Location									
UL or lot no. L	Section 11	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1771'	North/South line SOUTH	Feet from the 202'	East/West line WEST	County EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. M	Section 9	Township 24-S	Range 28-E	Lot Idn -	Feet from the 660'	North/South line SOUTH	Feet from the 60'	East/West line WEST	County EDDY
<sup>12</sup> Dedicated Acres 320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Hanna Bollenbach</i> 9/7/23 Signature Date Hanna Bollenbach Printed Name hanna.bollenbach@matadorresources.com E-mail Address</p> <p><b><sup>18</sup>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p style="text-align: center;">05/20/2022</p> <p>Date of Survey Signature and Seal  Certificate Number</p>				
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;"> <b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 X=572007 Y=446358 LAT.: N 32.2269412 LONG.: W 104.1004733 NAD 1983 X=613190 Y=446417 LAT.: N 32.2270623 LONG.: W 104.1009668             </td> <td style="width: 25%;"> <b>LAST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=572047 Y=446358 LAT.: N 32.2269418 LONG.: W 104.1003439 NAD 1983 X=613230 Y=446417 LAT.: N 32.2270629 LONG.: W 104.1008374             </td> <td style="width: 25%;"> <b>FIRST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=582426 Y=446436 LAT.: N 32.2270889 LONG.: W 104.0667793 NAD 1983 X=623610 Y=446495 LAT.: N 32.2272106 LONG.: W 104.0672714             </td> <td style="width: 25%;"> <b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 X=582728 Y=447543 LAT.: N 32.2301287 LONG.: W 104.0657950 NAD 1983 X=623911 Y=447601 LAT.: N 32.2302503 LONG.: W 104.0662872             </td> </tr> </table>	<b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 X=572007 Y=446358 LAT.: N 32.2269412 LONG.: W 104.1004733 NAD 1983 X=613190 Y=446417 LAT.: N 32.2270623 LONG.: W 104.1009668	<b>LAST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=572047 Y=446358 LAT.: N 32.2269418 LONG.: W 104.1003439 NAD 1983 X=613230 Y=446417 LAT.: N 32.2270629 LONG.: W 104.1008374	<b>FIRST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=582426 Y=446436 LAT.: N 32.2270889 LONG.: W 104.0667793 NAD 1983 X=623610 Y=446495 LAT.: N 32.2272106 LONG.: W 104.0672714	<b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 X=582728 Y=447543 LAT.: N 32.2301287 LONG.: W 104.0657950 NAD 1983 X=623911 Y=447601 LAT.: N 32.2302503 LONG.: W 104.0662872	<p style="text-align: center; font-size: small;">S:\SURVEY\MATADOR_RESOURCES\PRATER_1009_11-24S-28E\FINAL_PRODUCTS\SLQ_PRATER_10&amp;9-24S-28E_RB_114H_REV1.DWG 3/1/2023 12:04:44 PM adisabala</p>
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AP1 Number		Pool Code		Panel Name			
		42800		Malaga; Bone Springs, North			
Property Code		Property Name		Well Number			
		PRATER 10&9-24S-28E RB		124H			
UGRID No.		Operator Name		Elevation			
L28937		MATADOR PRODUCTION COMPANY		2999'			
10 Surface Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
L	11	24-S	28-E	-	1771'	232'	EDDY
11 Bottom Hole Location If Different From Surface							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
M	9	24-S	28-E	-	993'	110'	EDDY
Dedicated Acre		Joint or Infill		Consolidation Code		Order No.	
320							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST  
NAD 1983

<p><b>SURFACE LOCATION (SHL)</b></p> <p>1771' FSL - SEC. 11 232' FWL - SEC. 11 X=623941 Y=447601 LAT.: N 32.2302493 LONG.: W 104.0661902</p>	<p><b>KICK OFF POINT (KOP)</b></p> <p>982' FSL - SEC. 10 50' FEL - SEC. 10 X=623859 Y=446817 LAT.: N 32.2280949 LONG.: W 104.0671076</p>	<p><b>FIRST PERF. POINT (FPP)</b></p> <p>982' FSL - SEC. 10 100' FEL - SEC. 10 X=623609 Y=446816 LAT.: N 32.2280943 LONG.: W 104.0672693</p>
<p><b>LAST PERF. POINT (LPP)</b></p> <p><b>BOTTOM HOLE LOCATION (BHL)</b></p> <p>993' FSL - SEC. 9 110' FWL - SEC. 9 X=613243 Y=446750 LAT.: N 32.2279787 LONG.: W 104.1007939</p>		

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest in subsurface minerals underlying or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a comparable pooling order heretofore entered by the division.

*Hanna Bollenbach* 9/7/23  
Signature Date  
Hanna Bollenbach  
Printed Name  
hanna.bollenbach@matadorex.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/20/2022

Date of Survey  
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA  
NEW MEXICO  
PROFESSIONAL SURVEYOR

Certificate Number

NEW MEXICO EAST  
NAD 1927

<b>SURFACE LOCATION (SHL)</b>	<b>KICK OFF POINT (KOP)</b>
X=623941 Y=447601	X=623859 Y=446817
LAT.: N 32.2302493	LAT.: N 32.2280949
LONG.: W 104.0661902	LONG.: W 104.0671076
<b>FIRST PERF. POINT (FPP)</b>	<b>BOTTOM HOLE LOCATION (BHL)</b>
X=623609 Y=446816	X=613243 Y=446750
LAT.: N 32.2280943	LAT.: N 32.2279787
LONG.: W 104.0672693	LONG.: W 104.1007939

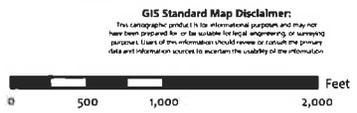
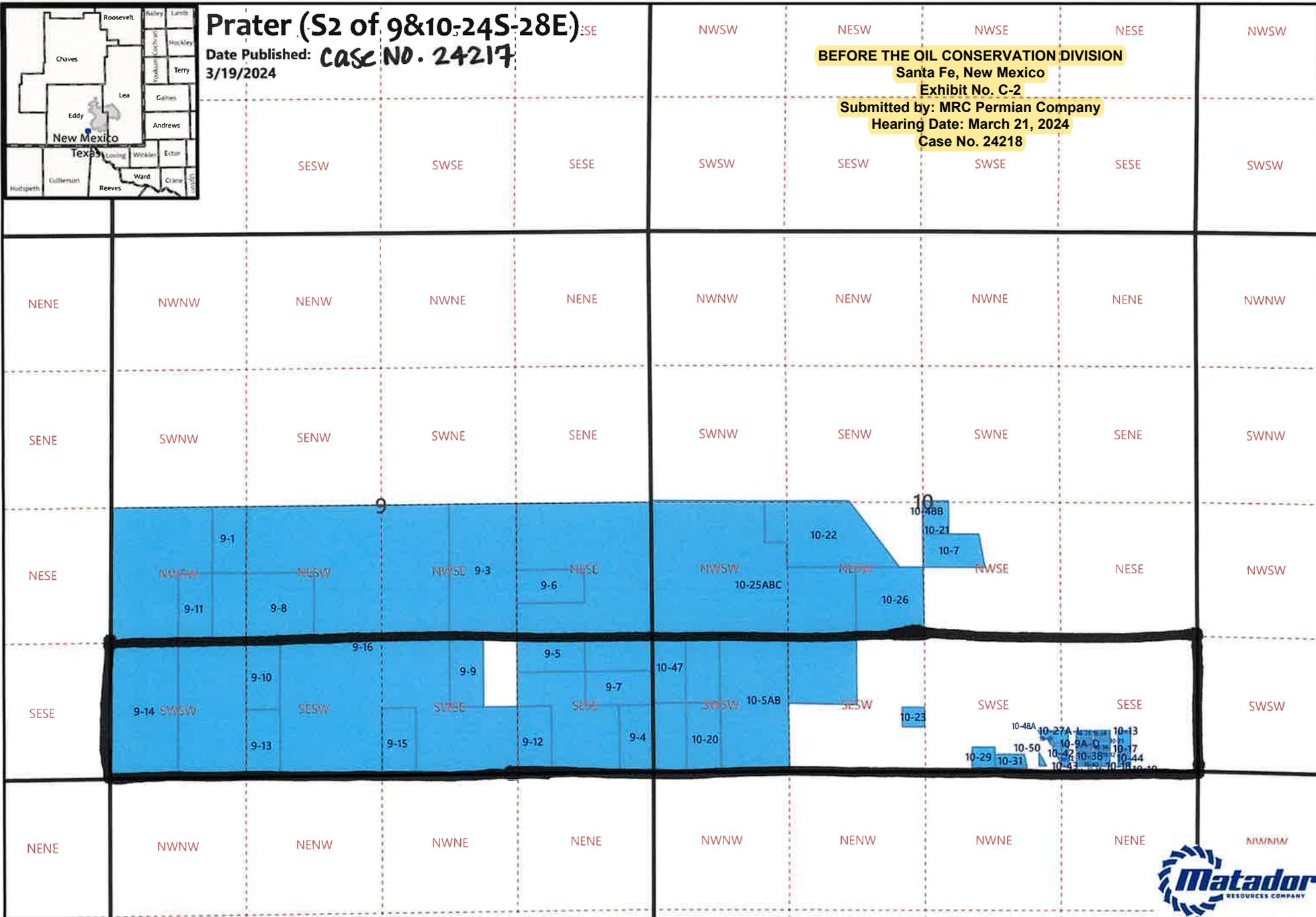
## **Exhibit C-2**



# Prater (S2 of 9&10-24S-28E) :SE

Date Published: **CASE NO. 24217**  
3/19/2024

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. C-2**  
**Submitted by: MRC Permian Company**  
**Hearing Date: March 21, 2024**  
**Case No. 24218**



**1:15,000**  
1 inch equals 1,250 feet

**GIS Standard Map Disclaimer:**  
This cartographic product is for informational purposes and may not have been prepared for or be suitable for legal engineering or surveying purposes. Users of the information should refer to consult the primary data and information sources to ascertain the liability of the information.

Map Prepared by: thudgins  
Date: March 19, 2024  
Project: \\GIS\UserData\agamarra\temp\20240311 Emmett Pater Tract Map\Emmett Pater Tract Map.aprx  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;  
Texas Cooperative Wildlife Collection, Texas A&M University;  
United States Census Bureau (TIGER);

## **Exhibit C-3**

**CASE No. 24218**  
**Working Interest Owners to be Pooled**

	<b>WI</b>
Alpha Energy Partners, LLC	0.00823735
BNSF Railway Company	0.00178156
Boys Clubs of America	0.00019613
Brian C. Reid and wife, Katherine A. Reid	0.00237364
Calvin Sawyer, as his separate property	0.00001563
Carissa Brown, Trustee of the Karen Roberts Special Needs Trust	0.00086820
Chevron Midcontinent, LP	0.26350545
Christobal Judah Blanco, as his separate property	0.00003269
Deborah Miller, as her separate property	0.00000046
Edward Sawyer, as his separate property	0.00001563
Elias Patrick Blanco, as his separate property	0.00003269
EOG Resources, Inc.	0.00065636
Erma Lee Garcia, as her separate property	0.00010896
Ernest Linck, whose marital status is unknown	0.00032818
Estate of Harold E. Miller	0.00000819
Estate of Jacob Mathew Housouer	0.00001563
Estate of Margaret Russell	0.00000614
Estate of Murle Holloway	0.00000819
Estate of Virginia B. Miller	0.00000819
Bird Creek Resources, Inc.	0.16409070
Florine Hanna, as her separate property	0.00002657
Frances Escamilla Salsberry, as her separate property	0.00042195
Gordon Miller, as his separate property	0.00000307
Hazel Irene Luherman, as her separate property	0.00003126
Helen D. Karnoski, as her separate property	0.00011481
Humberto N. Morales, a/k/a Pinky Morales, as his separate property	0.00017190
Jack's Peak, LLC	0.00010896
John Shuford Dickins, III, as his separate property	0.00000614
Jose Manuel Escamilla, as his separate property	0.00042195
Judy LaRue Lambert, as her separate property	0.00000781
Kevin Miller, as his separate property	0.00000046
Leslie Blanco Miller, as her separate property	0.00003269
LML Properties, LLC	0.00010896
Lupe Ramirez and wife, Margarita Ramirez, as joint tenants	0.00043758
Mark Razo, as his separate property	0.00007814
Millicena Denean Blanco Krow, as her separate property	0.00003269
Norma J. Barton, a single woman	0.00781384
Norma J. Barton, as her separate property	0.00195346
Northern Oil and Gas, Inc.	0.00823735
OXY Y-1 Company	0.00021879
Pardue Farms	0.00268015
Patsy Delgado Razo, as her separate property	0.00007814
Pegasus Resources II, LLC	0.00781384
Peggy Beesing Vorel, as her separate property	0.00015628
Phyllis Jean Peal (f/k/a Phyllis Jean Hummel), as her separate property	0.00015628
Raul Rojelio Blanco, as his separate property	0.00003269
Roberto B. Lujan, as his separate property	0.00039069
Robin Razo Martinez, as her separate property	0.00007814
Rory Razo, as his separate property	0.00007814
SRR Permian, LLC	0.04035022
Chief Capital (O&G) II, LLC	0.00335560
Ruth D. Roberts, whose marital status is unknown	0.00195346
Ruth Daniel Roberts, as her separate property	0.00065115
Sandra Pauley, as her separate property	0.00000046
Shannon C. Leonard, as Trustee of the Shannon C. Leonard Child's Trust	0.00006538
Shawna Haul, as her separate property	0.00000046
Spectrum 7 Exploration Company	0.00060948
Stephen Glenn Hopkins, whose marital status is unknown	0.00017190
Velia Briceno Blanco, as her separate property	0.00005448
Wesley Keith Roberts, as his separate property	0.00021705
Wesley Keith Roberts, whose marital status is unknown	0.00065115
<b>Compulsory Pool</b>	<b>0.52206346</b>
<b>MRC Permian Company</b>	<b>0.43465644</b>
<b>Voluntary Joinder</b>	<b>0.04328010</b>

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: MRC Permian Company  
Hearing Date: March 21, 2024  
Case No. 24218

**ORRI to be Pooled in Case No. 24218**

Cogent Energy, Inc. Profit Sharing Plan  
SRR Permian, LLC  
Penroc Oil Corporation  
Chief Capital (O&G) II, LLC  
Peregrine Production, LLC

## **Exhibit C-4**

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Cell 405.652.6929 • Office 972.619.4341 • Fax 972-371-5201  
[hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com)

Hanna Bollenbach  
Senior Landman

January 4, 2024

VIA CERTIFIED RETURN RECEIPT MAIL

Bird Creek Resources, Inc.  
P.O. Box 21470  
Tulsa, OK 74121

Re: Prater 10&9-24S-28E RB #113H, #114H, #123H & #124H (the "Wells")  
Participation Proposal  
N/2 of Sections 10 & 9, Township 24 South, Range 28 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Prater 10&9-24S-28E RB #113H, Prater 10&9-24S-28E RB #114H, Prater 10&9-24S-28E RB #123H & Prater 10&9-24S-28E RB #124H wells, located in the S/2 of Sections 10 & 9, Township 24 South, Range 28 East, Eddy County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") dated December 15, 2023.

- **Prater 10&9-24S-28E RB #113H:** to be drilled from a legal location with a proposed surface hole location in the NW4SW4 of Section 11-24S-28E, a proposed first take point located at 100' FEL and 1,980' FSL of Section 10-24S-28E, and a proposed last take point located at 100' FWL and 1,980' FSL of Section 9-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,350' TVD) to a Measured Depth of approximately 18,237'.
- **Prater 10&9-24S-28E RB #114H:** to be drilled from a legal location with a proposed surface hole location in the NW4SW4 of Section 11-24S-28E, a proposed first take point located at 100' FEL and 660' FSL of Section 10-24S-28E, and a proposed last take point located at 100' FWL and 660' FSL of Section 9-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,350' TVD) to a Measured Depth of approximately 18,237'.
- **Prater 10&9-24S-28E RB #123H:** to be drilled from a legal location with a proposed surface hole location in the NW4SW4 of Section 11-24S-28E, a proposed first take point located at 100' FEL and 1,980' FSL of Section 10-24S-28E, and a proposed last take point located at 100' FWL and 1,980' FSL of Section 9-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,180' TVD) to a Measured Depth of approximately 19,067'.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: MRC Permian Company  
Hearing Date: March 21, 2024  
Case No. 24218

- **Prater 10&9-24S-28E RB #124H:** to be drilled from a legal location with a proposed surface hole location in the NW4SW4 of Section 11-24S-28E, a proposed first take point located at 100' FEL and 660' FNL of Section 10-24S-28E, and a proposed last take point located at 100' FWL and 660' FNL of Section 9-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,180' TVD) to a Measured Depth of approximately 19,067'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated December 1, 2023, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S/2 of Sections 10 & 9, Township 24 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

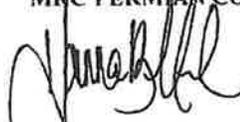
- 100%/300%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hanna Bollenbach

**Bird Creek Resources, Inc. hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Prater 10&9-24S-28E RB #113H** well.

\_\_\_\_\_ Not to participate in the **Prater 10&9-24S-28E RB #113H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Prater 10&9-24S-28E RB #114H** well.

\_\_\_\_\_ Not to participate in the **Prater 10&9-24S-28E RB #114H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Prater 10&9-24S-28E RB #123H** well.

\_\_\_\_\_ Not to participate in the **Prater 10&9-24S-28E RB #123H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Prater 10&9-24S-28E RB #124H** well.

\_\_\_\_\_ Not to participate in the **Prater 10&9-24S-28E RB #124H**.

**Bird Creek Resources, Inc.**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	December 15, 2023	AFE NO.:	500002.697.01.001
WELL NAME:	Prater State Com #114H	FIELD:	Bone Spring
LOCATION:	Section 10&9 24S 28E	MD/TVD:	18237/7350'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,320
MRC Wt:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 78,000	\$ -	\$ 10,000	\$ 10,000	\$ 98,000
Location, Surveys & Damages	126,333	13,000	60,000	15,000	206,333
Drilling	628,875	-	-	-	628,875
Cementing & Float Equip	184,000	-	-	-	184,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	52,785	-	52,785
Flowback - Surface Rentals	-	-	199,200	-	199,200
Flowback - Rental Living Quarters	-	-	21,000	-	21,000
Mud Logging	16,875	-	-	-	16,875
Mud Circulation System	45,700	-	-	-	45,700
Mud & Chemicals	212,100	49,000	31,000	-	292,100
Mud / Wastewater Disposal	130,000	-	9,000	-	139,000
Freight / Transportation	12,750	26,700	12,000	-	51,450
Rig Supervision / Engineering	96,000	91,500	13,200	12,600	213,300
Drill Bits	83,300	-	-	-	83,300
Fuel & Power	133,000	352,088	10,000	-	495,088
Water	75,500	682,500	3,000	-	761,000
Orig & Completion Overhead	12,000	-	-	-	12,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	240,607	-	-	-	240,607
Completion Unit, Swab, CTU	-	118,000	11,400	-	129,400
Perforating, Wireline, Slickline	-	178,609	7,000	-	185,609
High Pressure Pump Truck	-	61,875	5,000	-	66,875
Stimulation	-	2,329,659	-	-	2,329,659
Stimulation Flowback & Disp	-	15,500	10,000	-	25,500
Insurance	32,827	-	-	-	32,827
Labor	141,500	59,750	12,500	-	213,750
Rental - Surface Equipment	74,910	329,888	15,000	-	419,898
Rental - Downhole Equipment	153,875	88,000	-	-	239,875
Rental - Living Quarters	41,820	39,333	-	-	81,153
Contingency	76,210	210,685	43,509	-	330,403
MaxCom	19,354	-	-	-	19,354
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,616,536</b>	<b>4,647,395</b>	<b>509,594</b>	<b>37,600</b>	<b>7,811,125</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 29,230	\$ -	\$ -	\$ -	\$ 29,230
Intermediate Casing	155,350	-	-	-	155,350
Drilling Liner	-	-	-	-	-
Production Casing	503,493	-	-	-	503,493
Production Liner	-	-	-	-	-
Tubing	-	-	132,660	-	132,660
Wellhead	68,000	-	55,000	-	123,000
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	25,000	25,000
Production Vessels	-	-	-	160,000	160,000
Flow Lines	-	-	-	125,000	125,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	40,000	-	40,000
Compressor	-	-	-	25,000	25,000
Installation Costs	-	-	-	50,000	50,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	15,000	50,000	65,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	5,000	80,000	85,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	2,000	50,000	52,000
Communications / SCADA	-	-	2,000	-	2,000
Instrumentation / Safety	-	-	-	42,000	42,000
<b>TOTAL TANGIBLES &gt;</b>	<b>756,073</b>	<b>58,989</b>	<b>284,660</b>	<b>662,000</b>	<b>1,741,722</b>
<b>TOTAL COSTS &gt;</b>	<b>3,372,609</b>	<b>4,706,385</b>	<b>774,254</b>	<b>698,600</b>	<b>9,552,847</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM	
Completions Engineer:	Trace Seha		JME
Production Engineer:	Dirk Philip van den Berg		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Res	WTE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BC				

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval Yes	No (mark one)

The costs on this AFE are estimates only and may not be identical to actual costs incurred on the well. The actual costs of the well may be different from the estimated costs. The actual costs of the well may be different from the estimated costs. The actual costs of the well may be different from the estimated costs. The actual costs of the well may be different from the estimated costs.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	December 15, 2023	AFE NO.:	500002.899.01.001
WELL NAME:	Prater State Com #124H	FIELD:	Bone Spring
LOCATION:	Section 10&9 24S 28E	MD/TVD:	19067/8180'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,320
MRC WR:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 78,000	\$ -	\$ 10,000	\$ 10,000	\$ 98,000
Location, Surveys & Damages	128,333	13,000	50,300	15,000	206,333
Drilling	568,000	-	-	-	568,000
Cementing & Float Equip	184,000	-	-	-	184,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	52,785	-	52,785
Flowback - Surface Rentals	-	-	190,200	-	190,200
Flowback - Rental Living Quarters	-	-	21,000	-	21,000
Mud Logging	15,000	-	-	-	15,000
Mud Circulation System	43,413	-	-	-	43,413
Mud & Chemicals	210,750	49,000	31,000	-	290,750
Mud / Wastewater Disposal	130,000	-	9,000	-	139,000
Freight / Transportation	12,750	26,700	12,000	-	51,450
Rig Supervision / Engineering	80,000	91,500	13,200	12,600	207,300
Drill Bits	83,300	-	-	-	83,300
Fuel & Power	122,500	352,098	10,000	-	484,598
Water	65,500	682,500	3,000	-	751,000
Drig & Completion Overhead	11,250	-	-	-	11,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	229,737	-	-	-	229,737
Completion Unit, Swab, CTU	-	118,000	11,400	-	129,400
Perforating, Wireline, Silicidene	-	178,500	7,000	-	185,500
High Pressure Pump Truck	-	61,875	5,000	-	66,875
Stimulation	-	2,328,850	-	-	2,328,850
Stimulation Flowback & Disp	-	15,500	10,000	-	25,500
Insurance	34,321	-	-	-	34,321
Labor	141,500	59,750	12,500	-	213,750
Rental - Surface Equipment	68,135	328,988	15,000	-	414,123
Rental - Downhole Equipment	164,300	95,000	-	-	259,300
Rental - Living Quarters	40,425	38,333	-	-	78,758
Contingency	72,774	210,685	43,509	-	327,967
MaxCom	16,935	-	-	-	16,935
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,537,892</b>	<b>4,647,395</b>	<b>509,594</b>	<b>37,600</b>	<b>7,727,481</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 29,230	\$ -	\$ -	\$ -	\$ 29,230
Intermediate Casing	155,350	-	-	-	155,350
Drilling Liner	-	-	-	-	-
Production Casing	527,467	-	-	-	527,467
Production Liner	-	-	-	-	-
Tubing	-	-	132,660	-	132,660
Wellhead	68,000	-	55,000	-	123,000
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	25,000	25,000
Production Vessels	-	-	-	160,000	160,000
Flow Lines	-	-	-	125,000	125,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	40,000	-	40,000
Compressor	-	-	-	25,000	25,000
Installation Costs	-	-	-	50,000	50,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	15,000	50,000	65,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	5,000	80,000	85,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	2,000	50,000	52,000
Communications / SCADA	-	-	2,000	-	2,000
Instrumentation / Safety	-	-	-	42,000	42,000
<b>TOTAL TANGIBLES &gt;</b>	<b>780,047</b>	<b>58,989</b>	<b>264,660</b>	<b>662,000</b>	<b>1,765,696</b>
<b>TOTAL COSTS &gt;</b>	<b>3,317,939</b>	<b>4,706,385</b>	<b>774,254</b>	<b>699,600</b>	<b>9,498,177</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM	<i>JME</i>
Completions Engineer:	Treca Saha		JME
Production Engineer:	Dik Pillo van den Berg		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Res	WTE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BG				

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes _____ No (mark one)	

The costs on this AFE are estimates only and may not be accurate as determined by specific items on the bid cost of the project. Further, completion estimates within the AFE may be changed up to one year after the well has been completed by executing the AFE. The Participant agrees to be responsible for actual costs incurred, including legal, regulatory, licensing, and well costs under the terms of the applicable participating agreement, regulatory, lease or other agreement governing this well. Participants shall be deemed to have accepted the Operator's well terms and general liability insurance policies provided herein. Operator is not responsible for the accuracy of the data supplied to the Operator by the other parties.

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.619.4341 • Fax 214.866.4946  
[hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com)

**Hanna Bollenbach**  
Senior Landman

February 16, 2024

VIA CERTIFIED RETURN RECEIPT MAIL

Alpha Energy Partners, LLC  
P.O. Box 10701  
Midland, TX 79702

Re: Prater 10&9-24S-28E RB #113H, #114H, #123H & #124H (the "Wells")  
Participation Proposal  
N/2 of Sections 10 & 9, Township 24 South, Range 28 East  
Eddy County, New Mexico

Dear Sir/Madam:

By letter dated January 4, 2024, MRC Permian Company ("MRC") previously proposed the drilling of Matador Production Company's Prater 10&9-24S-28E RB #124H well, located in the S/2 of Sections 10 & 9, Township 24 South, Range 28 East, Eddy County, New Mexico.

In connection with the above, I am writing to clarify that the respective first take point and last take point will be located as listed below.

Well	FTP	LTP
Prater 10&9-24S-28E RB #124H	100' FEL; 660' FSL S10	100' FWL; 660' FSL S9

No other clarification was made to the proposal and no modification has been made to the AFE previously included in the original proposal.

Please contact me if you have any questions.

Sincerely,

*Hanna Bollenbach*

Hanna Bollenbach

## **Exhibit C-5**

Owner	Delivered to Initial	Unable to Deliver	2nd Attempt	Discussions
Alpha Energy Partners, LLC	✓			
Bird Creek Resources, Inc.	✓			✓
BNSF Railway Company	✓			
Boys Clubs of America		✓	✓	
Brian C. Reid and wife, Katherine A. Reid	✓			
Calvin Sawyer, as his separate property		✓	✓	
Carissa Brown, Trustee of the Karen Roberts Special Needs T	✓			
Chevron Midcontinent, LP	✓			✓
Chief Capital (O&G) II, LLC	✓			✓
Christobal Judah Blanco, as his separate property		✓	✓	
Deborah Miller, as her separate property		✓	✓	
Edward Sawyer, as his separate property		✓	✓	
Elias Patrick Blanco, as his separate property	✓			
Elipsis Oil & Gas	✓		✓	✓
EOG Resources, Inc.	✓			✓
Erma Lee Garcia, as her separate property	✓			
Ernest Linck, whose marital status is unknown		✓	✓	
Estate of Harold E. Miller		✓	✓	
Estate of Jacob Mathew Housouer			✓	
Estate of Margaret Russell		✓		
Estate of Murle Holloway	✓			
Estate of Virginia B. Miller	✓			
Florine Hanna, as her separate property		✓	✓	
Frances Escamilla Salsberry, as her separate property		✓	✓	
Gordon Miller, as his separate property		✓		
Hazel Irene Luherman, as her separate property		✓	✓	
Helen D. Karnoski, as her separate property		✓	✓	
Humberto N. Morales, a/k/a Pinky Morales, as his separate property		✓		
Jack's Peak, LLC	✓			✓
John Shuford Dickins, III, as his separate property	✓			
Jose Manuel Escamilla, as his separate property		✓	✓	
Judy LaRue Lambert, as her separate property		✓	✓	
Kevin Miller, as his separate property	✓			
Leslie Blanco Miller, as her separate property	✓			✓
LML Properties, LLC	✓			✓
Lupe Ramirez and wife, Margarita Ramirez, as joint tenants		✓		
Mark Razo, as his separate property		✓	✓	
Millicena Denean Blanco Krow, as her separate property	✓			
Norma J. Barton, a single woman	✓			✓
Norma J. Barton, as her separate property	✓			✓
Northern Oil and Gas, Inc.	✓			
OXY Y-1 Company	✓			✓
Pardue Farms	✓			✓
Patsy Delgado Razo, as her separate property		✓		

Pegasus Resources II, LLC	✓			
Peggy Beesing Vorel, as her separate property	✓			
Phyllis Jean Peal (f/k/a Phyllis Jean Hummel), as her separate property		✓	✓	
Raul Rojelio Blanco, as his separate property		✓	✓	
Roberto B. Lujan, as his separate property		✓	✓	
Robin Razo Martinez, as her separate property		✓	✓	
Rory Razo, as his separate property		✓	✓	
Ruth D. Roberts, whose marital status is unknown	✓			✓
Ruth Daniel Roberts, as her separate property	✓			✓
Sandra Pauley, as her separate property	✓			
Shannon C. Leonard, as Trustee of the Shannon C. Leonard Child's Trust	✓			✓
Shawna Haul, as her separate property		✓	✓	
Spectrum 7 Exploration Company		✓	✓	
Stephen Glenn Hopkins, whose marital status is unknown		✓	✓	
Velia Briceno Blanco, as her separate property		✓	✓	
Wesley Keith Roberts, as his separate property	✓			
Wesley Keith Roberts, whose marital status is unknown	✓			

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIANC COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24217 & 24218**

**AFFIDAVIT OF DANIEL BRUGIONI**

Daniel Brugioni, of lawful age and being first duly sworn, declares as follows:

1. My name is Daniel Brugioni and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these cases and have conducted a geologic study of the lands in the subject area.
3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
4. The target interval for the initial wells in these cases are the First Bone Spring Formation and Second Bone Spring Formation, respectively.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed spacing units and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: MRC Permian Company  
Hearing Date: March 21, 2024  
Case Nos. 24217 & 24218**

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals, within the Bone Spring formation, are consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, developing the acreage in these cases using laydown laterals is substantially the same as using standup laterals based on the maximum horizontal stress direction in this area.

10. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing units.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

12. Approving Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.



Santa Fe, New Mexico

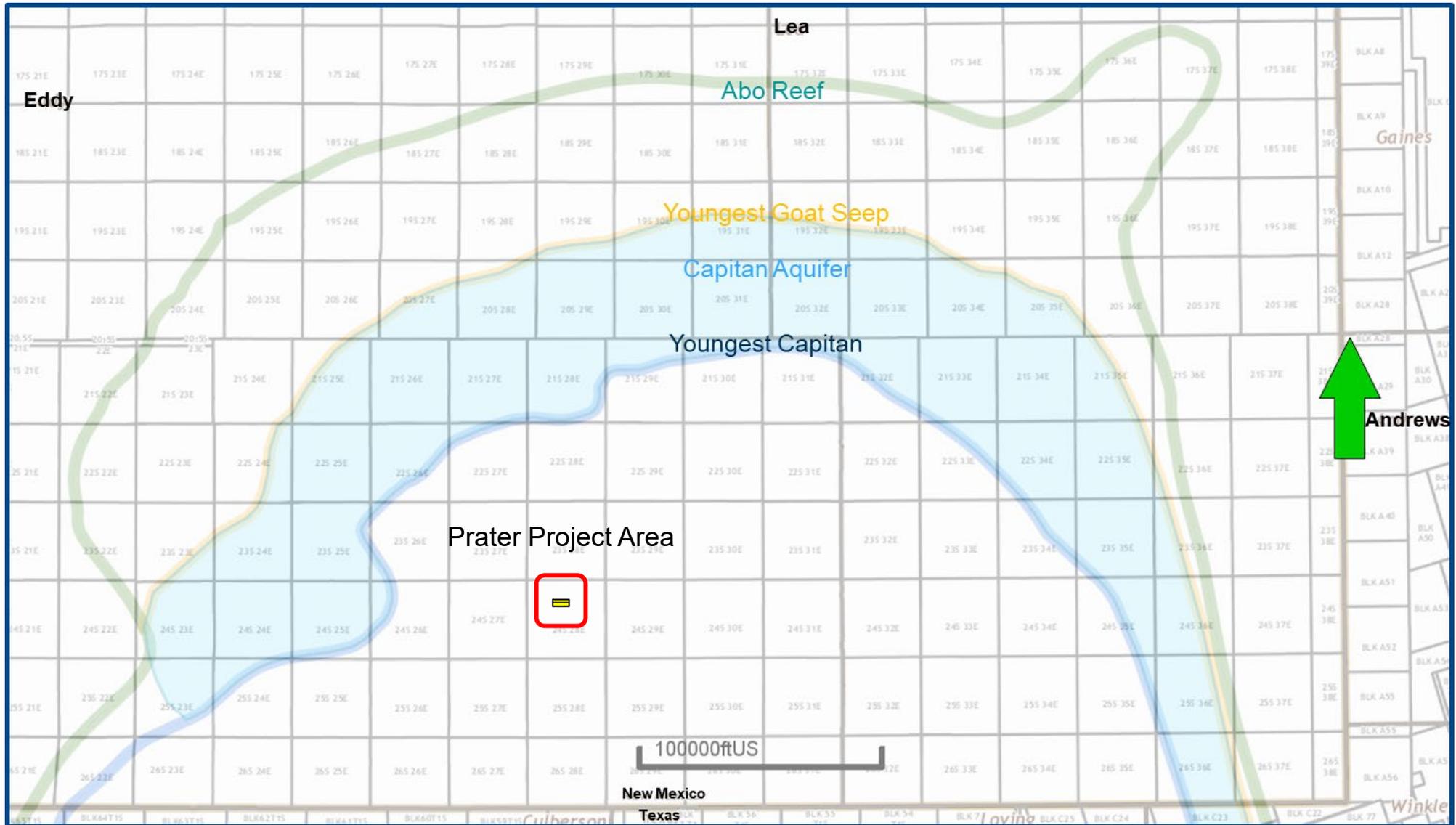
Exhibit No. D-1

Submitted by: MRC Permian Company

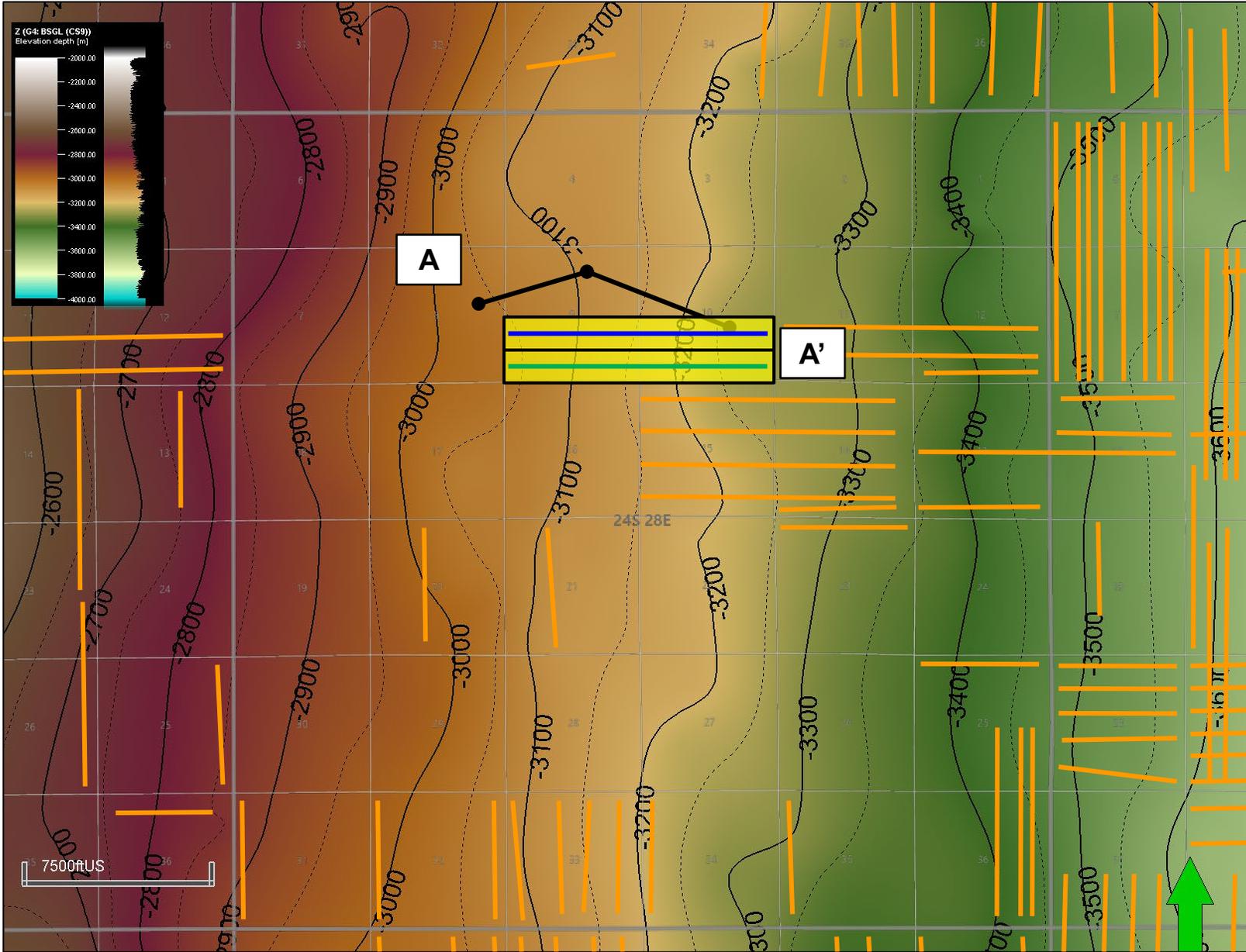
Hearing Date: March 21, 2024

Case Nos. 24217 & 24218

# Locator Map



# Structure Map (Top Bone Spring Subsea) A – A’ Reference Line



## Map Legend

Prater #113 & #123 Wells



Prater #114 & #124 Wells



Bone Spring Wells



Project Areas



C. I. = 50'

# Pierce Crossing; Bone Spring (50371) Structural Cross-Section A – A'

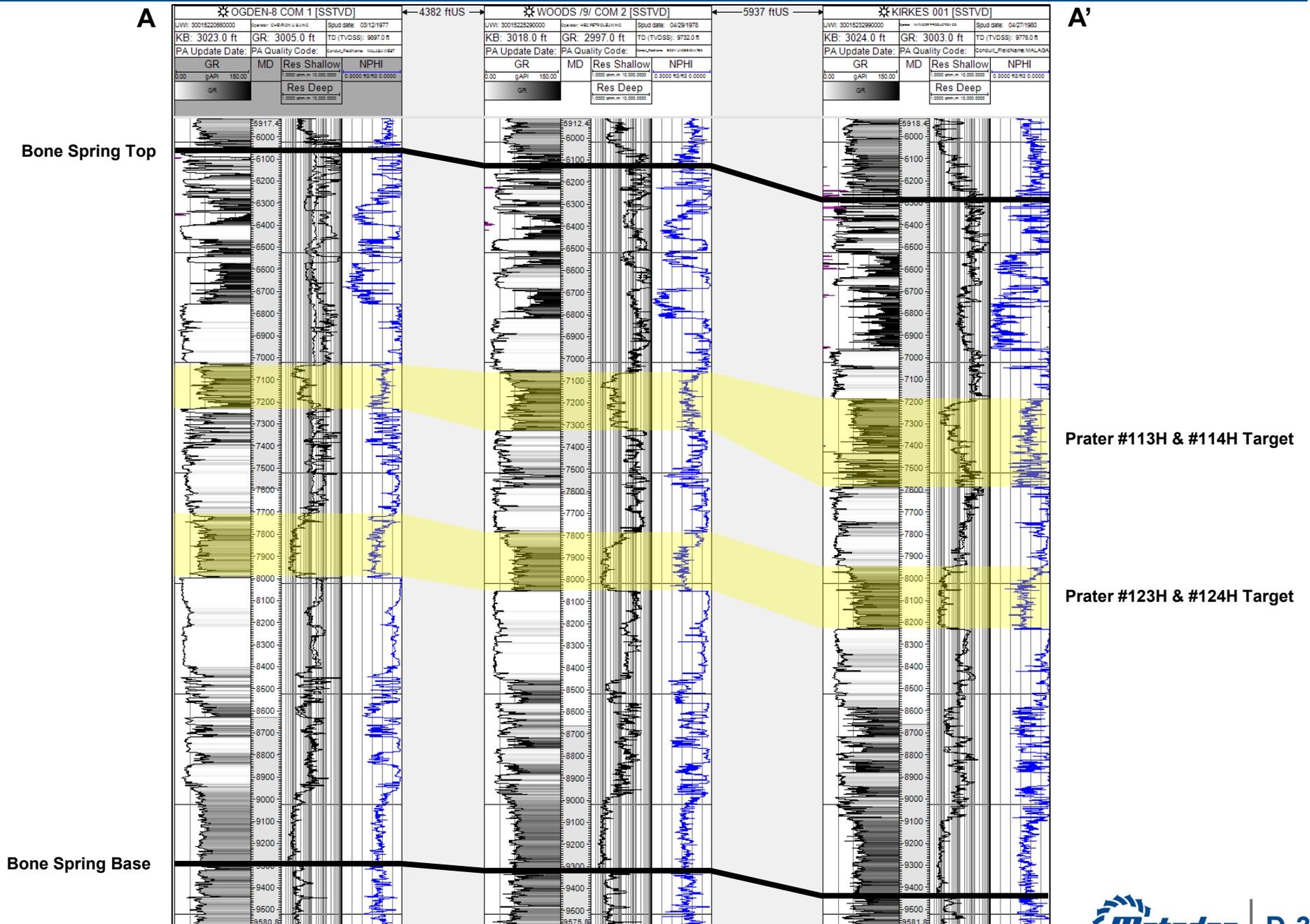
Santa Fe, New Mexico

Exhibit No. D-3

Submitted by: MRC Permian Company

Hearing Date: March 21, 2024

Case Nos. 24217 & 24218



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24218**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 15, 2024.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: MRC Permian Company  
Hearing Date: March 21, 2024  
Case No. 24218**



\_\_\_\_\_  
Paula M. Vance

3/19/2024

\_\_\_\_\_  
Date



**Paula M. Vance**  
**Associate**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

March 1, 2024

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Prater 10&9-24S-28E RB #114H and Prater 10&9-24S-28E RB #124H wells**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 21, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Ave., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404660403	Alpha Energy Partners, LLC	PO Box 10701	Midland	TX	79702-7701	Your item was picked up at the post office at 12:28 pm on March 7, 2024 in MIDLAND, TX 79701.
9414811898765404660441	BNSF Railway Company	2500 Lou Menk Dr	Fort Worth	TX	76131-2828	Your item has been delivered to an agent for final delivery in FORT WORTH, TX 76131 on March 5, 2024 at 8:33 am.
9414811898765404660519	Boys Clubs of America	771 1st Ave	New York	NY	10017-3506	Your item was delivered to the front desk, reception area, or mail room at 11:43 am on March 6, 2024 in NEW YORK, NY 10017.
9414811898765404660564	Brian C. Reid and wife, Katherine A. Reid	2592 Camarie Ave	Midland	TX	79705	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404660502	Calvin Sawyer, as his separate property	317 Daly St	Saint Paul	MN	55102-3211	Your item has been delivered to the original sender at 1:40 pm on March 14, 2024 in SANTA FE, NM 87501.
9414811898765404660540	Carissa Brown, Trustee of The Karen Roberts Special Needs Trust	2509 Aspen St	Longview	TX	75605-1917	Your item was delivered to an individual at the address at 1:44 pm on March 9, 2024 in LONGVIEW, TX 75605.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404660533	Chevron Midcontinent, LP	1400 Smith St	Houston	TX	77002-7327	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on March 13, 2024 at 10:40 am.
9414811898765404660571	Christobal Judah Blanco, As His Separate Property	6021 Anderson Ave SE Apt 27	Albuquerque	NM	87108-1788	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on March 15, 2024 at 3:18 am. The item is currently in transit to the destination.
9414811898765404668263	Deborah Miller, as her separate property	860 Lewisburg Pike	Franklin	TN	37064-5726	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404668201	Edward Sawyer, as his separate property	317 Daly St	Saint Paul	MN	55102-3211	Your item has been delivered to the original sender at 1:40 pm on March 14, 2024 in SANTA FE, NM 87501.
9414811898765404668287	Elias Patrick Blanco, as his separate property	2940 N 14th St	Grand Junction	CO	81506-4039	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765404668232	EOG Resources, Inc.	PO Box 9315	Santa Fe	NM	87504-9315	Your item was picked up at the post office at 5:25 pm on March 7, 2024 in SANTA FE, NM 87501.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404668812	Erma Lee Garcia, as her separate property	121 S Quintana Dr	Anaheim	CA	92807-4043	Your item was delivered to an individual at the address at 9:38 am on March 5, 2024 in ANAHEIM, CA 92807.
9414811898765404668829	Ernest Linck, whose marital status is unknown	PO Box 524	Delta	CO	81416-0524	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404668898	Estate of Harold E. Miller	PO Box 137	Snyder	OK	73566	Your item was delivered to an individual at the address at 9:00 am on March 5, 2024 in SNYDER, OK 73566.
9414811898765404668881	Estate of Jacob Mathew Housouer	PO Box 331	Crowell	TX	79227-0331	Your item was picked up at the post office at 9:53 am on March 7, 2024 in CROWELL, TX 79227.
9414811898765404668874	Estate of Margaret Russell	771 Wylie Cox Cir	Portales	NM	88130-7169	Your item has been delivered to the original sender at 1:40 pm on March 14, 2024 in SANTA FE, NM 87501.
9414811898765404668751	Estate of Murle Holloway	24040 State Highway 5	Chattanooga	OK	73528-9013	Your item was picked up at a postal facility at 8:21 am on March 7, 2024 in CHATTANOOGA, OK 73528.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404668706	Estate of Virginia B. Miller	202 5th St	Elgin	OK	73538-9049	Your item was delivered to an individual at the address at 9:36 am on March 5, 2024 in ELGIN, OK 73538.
9414811898765404668737	Bird Creek Resources, Inc.	PO Box 21470	Tulsa	OK	74121-1470	This is a reminder to pick up your item before March 21, 2024 or your item will be returned on March 22, 2024. Please pick up the item at the TULSA, OK 74121 Post Office.
9414811898765404668959	Florine Hanna, as her separate property	1112 Irvin St	Carlsbad	NM	88220-4319	Your item was delivered to an individual at the address at 2:15 pm on March 5, 2024 in CARLSBAD, NM 88220.
9414811898765404668997	Frances Escamilla Salsberry, As Her Separate Property	324 E Bonney St	Roswell	NM	88203-5904	Your item arrived at the ROSWELL, NM 88201 post office at 9:12 am on March 12, 2024 and is ready for pickup.
9414811898765404668652	Gordon Miller, as his separate property	1101 West Harvey Ave.	Wellington	KS	67152	The return on your item was processed on March 12, 2024 at 10:15 am in WELLINGTON, KS 67152.
9414811898765404668690	Hazel Irene Luherman, as her separate property	628 Lenox Ave Apt 309	Miami Beach	FL	33139-5973	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404668676	Helen D. Karnoski, as her separate property	1588 Sandinista Dr	Las Vegas	NV	89123-1402	Your item was delivered to an individual at the address at 10:10 am on March 6, 2024 in LAS VEGAS, NV 89123.
9414811898765404668195	Humberto N. Morales, a/k/a Pinky Morales, As His Separate Property	PO Box 1116	Artesia	NM	88211-1116	Your item has been delivered to the original sender at 1:40 pm on March 14, 2024 in SANTA FE, NM 87501.
9414811898765404668171	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item was picked up at a postal facility at 3:22 pm on March 7, 2024 in KERRVILLE, TX 78028.
9414811898765404668324	John Shuford Dickins, III, As His Separate Property	1462 Porch Swing Ln	Matthews	NC	28104-2966	Your item arrived at our CHARLOTTE NC DISTRIBUTION CENTER destination facility on March 13, 2024 at 11:14 am. The item is currently in transit to the destination.
9414811898765404668331	Jose Manuel Escamilla, As His Separate Property	324 E Bonney St	Roswell	NM	88203-5904	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404668058	Judy LaRue Lambert, as her separate property	15102 Falling Creek Dr	Houston	TX	77068-2418	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on March 14, 2024 at 6:42 pm. The item is currently in transit to the destination.
9414811898765404668096	Kevin Miller, as his separate property	6950 540 Loop Trlr A1	Logan	NM	88426-9643	Your item was picked up at a postal facility at 11:17 am on March 6, 2024 in LOGAN, NM 88426.
9414811898765404668416	Leslie Blanco Miller, as her separate property	34 Keelrock Pl	The Woodlands	TX	77382-5610	Your item was forwarded to a different address at 7:01 pm on March 9, 2024 in SPRING, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765404668409	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	This is a reminder to pick up your item before March 18, 2024 or your item will be returned on March 19, 2024. Please pick up the item at the BOULDER, CO 80307 Post Office.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404668430	Lupe Ramirez and wife, Margarita Ramirez, As Joint Tenants	PO Box 112	Malaga	NM	88263-0112	Your item arrived at our LUBBOCK TX DISTRIBUTION CENTER destination facility on March 14, 2024 at 6:07 pm. The item is currently in transit to the destination.
9414811898765404668522	Mark Razo, as his separate property	5007 S Tidwell Rd	Carlsbad	NM	88220-9572	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765404668584	Millicena Denean Blanco Krow, As Her Separate Property	675 Highway 314 SW Apt 663	Los Lunas	NM	87031-7310	Your item has been delivered to an agent for final delivery in LOS LUNAS, NM 87031 on March 14, 2024 at 11:38 am.
9414811898765404667259	Norma J. Barton, a single woman	407 E Arriba Dr	Hobbs	NM	88240-3432	Your item was delivered to an individual at the address at 5:41 pm on March 7, 2024 in HOBBS, NM 88240.
9414811898765404667228	Norma J. Barton, as her separate property	407 E Arriba Dr	Hobbs	NM	88240-3432	Your item was delivered to an individual at the address at 4:06 pm on March 5, 2024 in HOBBS, NM 88240.
9414811898765404667242	Northern Oil and Gas, Inc.	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	Your item was delivered to the front desk, reception area, or mail room at 9:29 am on March 5, 2024 in HOPKINS, MN 55343.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404667273	OXY Y-1 Company	205 E Bender Blvd	Hobbs	NM	88240-2337	Your item was picked up at the post office at 1:40 pm on March 14, 2024 in SANTA FE, NM 87501.
9414811898765404667853	Pardue Farms	PO Box 2018	Carlsbad	NM	88221-2018	Your item was picked up at the post office at 10:13 am on March 6, 2024 in CARLSBAD, NM 88220.
9414811898765404667822	Patsy Delgado Razo, as her separate property	1105 W Fox St	Carlsbad	NM	88220-4339	Your item has been delivered to the original sender at 1:40 pm on March 14, 2024 in SANTA FE, NM 87501.
9414811898765404667884	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 8:06 am on March 5, 2024 in FORT WORTH, TX 76147.
9414811898765404667716	Peggy Beesing Vorel, as her separate property	PO Box 798	Fairacres	NM	88033-0798	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404667761	Phyllis Jean Peal f/k/a Phyllis Jean Hummel, As Her Separate Property	613 County Hills Dr	Saint Louis	MO	63119-1327	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404667709	Raul Rojelio Blanco, as his separate property	2720 Central Ave SE Apt G413	Albuquerque	NM	87106-2862	Your item was returned to the sender on March 6, 2024 at 8:28 am in ALBUQUERQUE, NM 87106 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765404667747	Robert B. Coleman, as his separate property	PO Box 501	Midland	TX	79702-0501	This is a reminder to pick up your item before March 19, 2024 or your item will be returned on March 20, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765404667730	Roberto B. Lujan, as his separate property	1907 Mora St	Carlsbad	NM	88220-2523	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765404667778	Robin Razo Martinez, as her separate property	1004 E Fiesta Dr	Carlsbad	NM	88220-6560	Your item was delivered to an individual at the address at 12:50 pm on March 5, 2024 in CARLSBAD, NM 88220.
9414811898765404667914	Rory Razo, as his separate property	1309 Normandy St	Carlsbad	NM	88220-4328	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404667952	Ellipsis Oil & Gas Inc. F/K/A Westlawn Fortuna, Inc.	3500 Maple Ave Ste 1080	Dallas	TX	75219-3905	Your item was delivered to an individual at the address at 11:30 am on March 6, 2024 in DALLAS, TX 75219.
9414811898765404667969	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 11:29 am on March 5, 2024 in DALLAS, TX 75225.
9414811898765404667921	Ruth D. Roberts, Whose Marital Status Is Unknown	PO Box 6368	Austin	TX	78762-6368	Your item has been delivered and is available at a PO Box at 12:01 pm on March 6, 2024 in AUSTIN, TX 78702.
9414811898765404667907	Ruth Daniel Roberts, as her separate property	PO Box 6368	Austin	TX	78762-6368	Your item has been delivered and is available at a PO Box at 12:01 pm on March 6, 2024 in AUSTIN, TX 78702.
9414811898765404667990	Sandra Pauley, as her separate property	16751 Read Rd	Honey Creek	IA	51542-4479	Your item was picked up at the post office at 11:12 am on March 12, 2024 in CRESCENT, IA 51526.
9414811898765404667945	Shannon C. Leonard, as Trustee of The Shannon C. Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	Your item was delivered to an individual at the address at 12:26 pm on March 6, 2024 in DRIPPING SPRINGS, TX 78620.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404667983	Shawna Haul, as her separate property	5223 Annie Ruth St	Milton	FL	32570-8100	Your item was refused by the addressee at 4:13 pm on March 13, 2024 in MILTON, FL 32570 and is being returned to the sender.
9414811898765404667938	Spectrum 7 Exploration Company	PO Box 671047	Houston	TX	77267-1047	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404667976	Stephen Glenn Hopkins, Whose Marital Status Is Unknown	PO Box 516	Cloudcroft	NM	88317-0516	This is a reminder to pick up your item before March 19, 2024 or your item will be returned on March 20, 2024. Please pick up the item at the CLOUDCROFT, NM 88317 Post Office.
9414811898765404667662	Velia Briceno Blanco, as her separate property	267 Camino Real SW	Los Lunas	NM	87031-8571	Your item was returned to the sender on March 6, 2024 at 9:30 am in LOS LUNAS, NM 87031 because the addressee was not known at the delivery address noted on the package.
9414811898765404667624	Wesley Keith Roberts, as his separate property	418 Forest Hills, League City	League City	TX	77572	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

MRC - Prater 113H, 123H, 114H, 124H wells - Case nos, 24217-24218  
Postal Delivery Report

9414811898765404667600	Wesley Keith Roberts, Whose Marital Status Is Unknown	419 Forest Hills Dr	League City	TX	77573-5759	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765404667693	Cogent Energy, Inc. Profit Sharing Plan	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your item was picked up at the post office at 9:33 am on March 12, 2024 in HORSESHOE BAY, TX 78657.
9414811898765404667648	SRR Permian, LLC	1751 River Run Ste 200	Fort Worth	TX	76107-6670	Your item was picked up at the post office at 1:40 pm on March 14, 2024 in SANTA FE, NM 87501.
9414811898765404667686	Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241-2769	Your item was picked up at the post office at 11:43 am on March 5, 2024 in HOBBS, NM 88240.
9414811898765404667679	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 11:29 am on March 5, 2024 in DALLAS, TX 75225.
9414811898765404667112	Peregrine Production, LLC	PO Box 1844	Midland	TX	79702-1844	This is a reminder to pick up your item before March 19, 2024 or your item will be returned on March 20, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005881846

This is not an invoice

HOLLAND AND HART  
PO BOX 2208

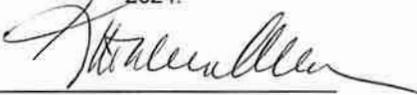
SANTA FE, NM 87504-2208

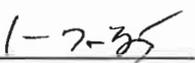
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/25/2024

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this February 25, 2024:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

  
\_\_\_\_\_  
My commission expires

Ad # 0005881846  
PO #: #114H-#124H  
# of Affidavits 1

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BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: MRC Permian Company  
Hearing Date: March 21, 2024  
Case No. 24218

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, March 21, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than March 10, 2024.

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Alpha Energy Partners, LLC; BNSF Railway Company; Boys Clubs of America; Brian C. Reid and wife, Katherine A. Reid, their heirs and devisees; Calvin Sawyer, as his separate property, his heirs and devisees; Carissa Brown, Trustee of the Karen Roberts Special Needs Trust; Chevron Midcontinent, LP; Christobal Judah Blanco, as his separate property, his heirs and devisees; Deborah Miller, as her separate property, her heirs and devisees; Edward Sawyer, as his separate property, his heirs and devisees; Elias Patrick Blanco, as his separate property, his heirs and devisees; EOG Resources, Inc.; Erma Lee Garcia, as her separate property, her heirs and devisees; Ernest Linck, whose marital status is unknown, his heirs and devisees; Estate of Harold E. Miller, his heirs and devisees; Estate of Jacob Mathew Housouer, his heirs and devisees; Estate of Margaret Russell, her heirs and devisees; Estate of Murle Holloway, his or her heirs and devisees; Estate of Virginia B. Miller, her heirs and devisees; Bird Creek Resources, Inc.; Florine Hanna, as her separate property, her heirs and devisees; Frances Escamilla Salsberry, as her separate property, her heirs and devisees; Gordon Miller, as his separate property, his heirs and devisees; Hazel Irene Luherman, as her separate property, her heirs and devisees; Helen D. Karnoski, as her separate property, her heirs and devisees; Humberto N. Morales, a/k/a Pinky Morales, as his separate property, his heirs and devisees; Jack's Peak, LLC; John Shuford Dickins, III, as his separate property, his heirs and devisees; Jose Manuel Escamilla, as his separate property, his heirs and devisees; Judy LaRue Lambert, as her separate property, her heirs and devisees; Kevin Miller, as his separate property, his heirs and devisees; Leslie Blanco Miller, as her separate property, her heirs and devisees; LML Properties, LLC; Lupe Ramirez and wife, Margarita Ramirez, as joint tenants, their heirs and devisees; Mark Razo, as his separate property, his heirs and devisees; Millicena Denean Blanco Krow, as her separate property, her heirs and devisees; Norma J. Barton, a single woman, her heirs and devisees; Norma J. Barton, as her separate property, her heirs and devisees; Northern Oil and Gas, Inc.; OXY Y-1 Company; Pardue Farms; Patsy Delgado Razo, as her separate property, her heirs and devisees; Pegasus Resources II, LLC; Peggy Beesing Vorel, as her separate property, her heirs and devisees; Phyllis Jean Peal (f/k/a Phyllis Jean Hummel), as her separate property, her heirs and devisees; Raul Rojelio Blanco, as his separate property, his heirs and devisees; Robert B. Coleman, as his separate property, his heirs and devisees; Roberto B. Lujan, as his separate property, his heirs and devisees; Robin Razo Martinez, as her separate property, her heirs and devisees; Rory Razo, as his separate property, his heirs and devisees; Ellipsis Oil & Gas Inc. (f/k/a Westlawn Fortuna, Inc.); Chief Capital (O&G) II, LLC; Ruth D. Roberts, whose marital status is unknown, her heirs and devisees; Ruth Daniel Roberts, as her separate property, her heirs and devisees; Sandra Pauley, as her separate property, her heirs and devisees; Shannon C. Leonard, as Trustee of the Shannon C. Leonard Child's Trust; Shawna Haul, as her separate property, her heirs and devisees; Spectrum 7 Exploration Company; Stephen Glenn Hopkins, whose marital status is unknown, his heirs and devisees; Velia Briceno Blanco, as her separate property, her heirs and devisees; Wesley Keith Roberts, as his separate property, his heirs and devisees; Wesley Keith Roberts, whose marital status is unknown, his heirs and devisees; Grant Energy

status unknown, his heirs and devisees, Cogent Energy, Inc. Profit Sharing Plan; SRR Permian, LLC; Penroc Oil Corporation; Chief Capital (O&G) II, LLC, and Peregrine Production, LLC.

Case No. 24218: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Prater 10&9-24S-28E RB #114H and Prater 10&9-24S-28E RB #124H wells, both to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 10, with a first take point in the SE/4 SE/4 (Unit P) of Section 10 and a last take point in the SW/4 SW/4 (Unit M) of Section 9. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles south of Loving, New Mexico.

#5881846, Current Argus, February 25, 2024