

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 21, 2024**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24250:

**Burton Flat 3-1 Fed State Com 335H Well
Burton Flat 3-1 Fed State Com 337H Well
Burton Flat 3-1 Fed State Com 339H Well**

DEVON ENERGY PRODUCTION COMPANY, L.P.

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TAB 1

Reference for Case No. 24250
Application Case No. 24250:

Burton Flat 3-1 Fed State Com 335H Well
Burton Flat 3-1 Fed State Com 337H Well
Burton Flat 3-1 Fed State Com 339H Well

NMOCD Checklist Case No. 24250

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24250

APPLICATION

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 1440-acre, more or less, spacing and proration unit comprised of Lots 13, 14, 15, and 16 and the S/2 (aka Units I through P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Devon had perviously pooled and orders were issued for three units which together cover the same 1440-acre area as the HSU proposed herein. Those three units consist of (1) Lots 13 through 16 of Sections 1, 2 and 3, containing the Burton Flat 3-1 Fed State Com 335H Well (as established in Case No. 23914, Order No. R-22999); (2) the N/2 S/2 of Sections 1, 2 and 3, containing the Burton Flat 3-1 Fed State Com 337H Well (as established in Case No. 23913, Order

No. R-22998); and (3) the S/2 S/2 of Sections 1, 2 and 3, containing the Burton Flat 3-1 Fed State Com 339H Well (as established in Case No. 23912, Order No. R-22996). In this Application, the non-standard HSU is proposed as part of a process to reconfigure the three existing units into the larger non-standard unit, a process which will also involve Devon seeking approval of the non-standard HSU by administrative application.

3. Devon proposes and dedicates to the HSU the **Burton Flat 3-1 Fed State Com 335H Well**, the **Burton Flat 3-1 Fed State Com 337H Well**, and the **Burton Flat 3-1 Fed State Com 339H Well**, as the initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

4. Devon proposes the **Burton Flat 3-1 Fed State Com 335H Well**, an oil well, to be horizontally drilled from a surface location in Lot 13 of Section 3 to a bottom hole location in Lot 16 of Section 1.

5. Devon proposes the **Burton Flat 3-1 Fed State Com 337H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 3 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 1.

6. Devon proposes the **Burton Flat 3-1 Fed State Com 339H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1.

7. The proposed wells are orthodox in their location, and the take points and completed intervals comply with setback requirements under statewide rules.

8. Devon will seek administrative approval of the proposed non-standard (NSP) unit.

9. Devon has noted existing units that overlap the proposed HSU, identified as follows: the Burton Flat Deep Unit 56H (API. No. 30-015-40683), covering Lots 13-16 of Section

3; the Burton Flat Deep Unit 52H (API No. 30-015-40693), covering Lots 13-16 of Section 2; the Burton Flat Deep 61H Well (API No. 30-015-43136) and the Burton Flat Deep 57H Well (API No. 30-015-40829), covering the N/2 S/2 of Section 3; the Burton Flat Deep 62H Well (API No. 30-015-42629) and the Burton Flat Deep 53H Well (API No. 30-015-40502), covering the N/2 S/2 of Section 2; the Government D #5 Well (API No. 30-015-25302), covering NW/4 SE/4 of Section 1; the Burton Flat E Federal #1 Well (API No. 30-015-25064), covering the NW/4 SW/4 of Section 1; the Burton Flat Deep 58H Well (API No. 30-015-41057), covering the S/2 S/2 of Section 3; and the Burton Flat Deep 54H Well (API No. 30-015-40503), covering the S/2 S/2 of Section 2. Accordingly, Devon seeks approval for these overlapping units pursuant to NMAC 19.15.16.15(B)(9)(b).

10. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Bone Spring formation within the proposed HSU, and the establishment of the non-standard spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on March 7, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 1440-acre, more or less, spacing and proration unit comprised of Lots 13, 14, 15, and 16 and the S/2 (aka Units I through P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

B. Approving the **Burton Flat 3-1 Fed State Com 335H Well**, the **Burton Flat 3-1 Fed State Com 337H Well**, and the **Burton Flat 3-1 Fed State Com 339H Well**, as the wells for the HSU.

C. Approving overlapping units listed above in Paragraph 7;

D. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin Savage

Darin C. Savage

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**Attorneys for Devon Energy Production
Company, L.P.**

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 1440-acre, more or less, spacing and proration unit comprised of Lots 13, 14, 15, and 16 and the S/2 (aka Units I through P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the **Burton Flat 3-1 Fed State Com 335H Well**, an oil well, to be horizontally drilled from a surface location in Lot 13 of Section 3 to a bottom hole location in Lot 16 of Section 1; the **Burton Flat 3-1 Fed State Com 337H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 3 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 1; and the **Burton Flat 3-1 Fed State Com 339H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The wells will be orthodox in location, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Applicant seeks approval of existing overlapping units identified as: the Burton Flat Deep Unit 56H (API No. 30-015-40683) covering Lots 13-16 of Section 3; the Burton Flat Deep Unit 52H (API No. 30-015-40693) covering Lots 13-16 of Section 2; the Burton Flat Deep 61H Well (API No. 30-015-43136) and the Burton Flat Deep 57H Well (API No. 30-015-40829) covering the N/2 S/2 of Section 3; the Burton Flat Deep 62H Well (API No. 30-015-42629) and the Burton Flat Deep 53H Well (API No. 30-015-40502) covering the N/2 S/2 of Section 2; the Government D #5 Well (API No. 30-015-25302) covering NW/4 SE/4 of Section 1; Burton Flat E Federal #1 Well (API No. 30-015-25064) covering the NW/4 SW/4 of Section 1; the Burton Flat Deep 58H Well (API No. 30-015-41057) covering the S/2 S/2 of Section 3; and Burton Flat Deep 54H Well (API No. 30-015-40503) covering the S/2 S/2 of Section 2. Also to be considered will be approval for the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24250	APPLICANT'S RESPONSE
Date: March 21, 2024 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company, Magnum Hunter Production, Inc.
Well Family	Burton Flat 3-1 Fed State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Avalon Bone Spring, East; Pool Code: 3713
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1440-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	West to East
Description: TRS/County	Lots 13-16 and the S/2 (aka Units I through P) of Sections 1, 2, and 3, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No; non-standard unit covering Lots 13-16 and the S/2 (aka Units I through P) of Sections 1, 2, and 3, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico; Devon has filed a separate application for administrative approval of the proposed non-standard spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Burton Flat 3-1 Fed State Com 335H Well (API No. 30-015-54707), SHL: Lot 13, 2958' FSL, 150' FWL, Section 3, T21S-R27E; BHL: Lot 16, 3346' FSL, 20' FEL, Section 1, T21S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 335H Well: FTP: Lot 13, 3346' FSL, 100' FWL, Section 3, T21S-R27E LTP: Lot 16, 3346' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 335H Well: TVD approx. 8852', TMD 24,127'; Bone Spring formation, See Exhibit A, A-1 & B-3
Well #2	Burton Flat 3-1 Fed State Com 337H Well (API No. 30-015-54701), SHL: Unit L, 2156' FSL, 150' FWL, Section 3, T21S-R27E; BHL: Unit I, 1846' FSL, 20' FEL, Section 1, T21S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 337H Well: FTP: Unit L, 1846' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit I, 1846' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 337H Well: TVD approx. 8985', TMD 24,202'; Bone Spring formation, See Exhibit A, A-1 & B-3
Well #3	Burton Flat 3-1 Fed State Com 339H Well (API No. 30-015-54843), SHL: Unit M, 205' FSL, 205' FWL, Section 3, T21S-R27E; BHL: Unit P, 346' FSL, 20' FEL, Section 1, T21S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 339H Well: FTP: Unit M, 346' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit P, 346' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 339H Well: TVD approx. 8907', TMD 24,067'; Bone Spring formation, See Exhibit A, A-1 & B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2

Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A; Applicant applied separately for approval of NSP
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-3, B-4, B-5
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	<i>/s/ Darin Savage</i>
Date:	Date: March 18, 2024

TAB 2

- Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24250

SELF-AFFIRMED STATEMENT OF ANDY BENNETT

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.

2. I graduated from the University of Oklahoma with a Bachelor's degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 15 years, and I have been working in New Mexico for 6 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.

3. This Statement is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).

4. Devon seeks an order pooling all uncommitted mineral interests in the Bone Spring formation (Avalon; Bone Spring, East Pool; Pool Code: 3713) underlying a non-standard 1,440-acre, more or less, spacing and proration unit comprised of Lots 13, 14, 15, and 16 and the S/2 (aka Units I through P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots.

5. Devon has previously pooled and orders were issued for three units which together cover the same 1,440-acre area as the spacing unit proposed herein. Those three units consist of



(1) Lots 13 through 16 of Sections 1, 2 and 3, containing the Burton Flat 3-1 Fed State Com 335H Well (as established in Case No. 23914, Order No. R-22999); (2) the N/2 S/2 of Sections 1, 2 and 3, containing the Burton Flat 3-1 Fed State Com 337H Well (as established in Case No. 23913, Order No. R-22998); and (3) the S/2 S/2 of Sections 1, 2 and 3, containing the Burton Flat 3-1 Fed State Com 339H Well (as established in Case No. 23912, Order No. R-22996). In this Application, the non-standard spacing unit is proposed as part of a process to reconfigure the three existing units into the larger non-standard unit, a process which has also included Devon seeking approval by filing an administrative application for approval of the non-standard spacing unit, which was filed concurrently with the pooling application.

6. Under Case No. 24250, Devon seeks to dedicate to the spacing unit to the **Burton Flat 3-1 Fed State Com 335H Well**, the **Burton Flat 3-1 Fed State Com 337H Well**, and the **Burton Flat 3-1 Fed State Com 339H Well**, as the initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

7. The **Burton Flat 3-1 Fed State Com 335H Well** (API 30-015-54707) an oil well, to be horizontally drilled from a surface location in Lot 13 of Section 3 to a bottom hole location in Lot 16 of Section 1; approximate TVD of 8,852'; approximate TMD of 24,127'; FTP in Lot 13 of Section 3: 3,346' FSL, 100' FWL; LTP in Lot 16 of Section 1: 3,346' FSL, 100' FEL.

8. The **Burton Flat 3-1 Fed State Com 337H Well** (API 30-015-54701) an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 3 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 1; approximate TVD of 8,985; approximate TMD of 24,202'; FTP in Unit L of Section 3: 1,846' FSL, 100' FWL; LTP in Unit I of Section 1: 1,846' FSL, 100' FEL.

9. The **Burton Flat 3-1 Fed State Com 339H Well** (API 30-015-54843) an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1; approximate TVD of 8,907'; approximate TMD of 24,067'; FTP in Unit M of Section 3: 346' FSL, 100' FWL; LTP in Unit P of Section 1: 346' FSL, 100' FEL.

10. The proposed C-102 for each well is attached as **Exhibit A-1**.

11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The proposed wells are orthodox in location, and their completed intervals and take points comply with setback requirements under statewide rules.

12. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

13. There are no depth severances in the Bone Spring formation in this acreage.

14. Devon has noted existing units that overlap the proposed HSU, identified as follows: the Burton Flat Deep Unit 56H (API. No. 30-015-40683), covering Lots 13-16 of Section 3; the Burton Flat Deep Unit 52H (API. No. 30-015-40693), covering Lots 13-16 of Section 2; the Burton Flat Deep 61H Well (API No. 30-015-43136) and the Burton Flat Deep 57H Well (API No. 30-015-40829), covering the N/2 S/2 of Section 3; the Burton Flat Deep 62H Well (API No. 30-015-42629) and the Burton Flat Deep 53H Well (API No. 30-015-40502), covering the N/2 S/2 of Section 2; the Government D #5 Well (API No. 30-015-25302), covering NW/4 SE/4 of Section 1; the Burton Flat E Federal #1 Well (API No. 30-015-25064), covering the NW/4 SW/4 of Section

1; the Burton Flat Deep 58H Well (API No. 30-015-41057), covering the S/2 S/2 of Section 3; and the Burton Flat Deep 54H Well (API No. 30-015-40503), covering the S/2 S/2 of Section 2. Accordingly, Devon seeks approval for these overlapping units pursuant to NMAC 19.15.16.15(B)(9)(b).

15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. The WI owners were locatable and provided notice. Notice to one working interest owner, MRC Permian Company, is listed as In Transit. Notice letters to two overriding royalty owners, Janet Lewis and Ann Stott, are reported as having been Forwarded. Notice letters to two overriding royalty owners, Tyler Trowbridge and C. Eugene Corriher, have been reported To be Returned. Notice letters to three overriding royalty owners, Chesapeake Corporation, Estate of Dean W. Rowell, and Liberty Oil and Gas Corporation, are reported as In Transit, as shown in **Exhibit C-2**. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

16. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the well for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

17. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

18. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

21. Devon requests that it be the designated operator of the unit and wells.

22. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

23. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

24. The foregoing is correct and complete to the best of my knowledge and belief.

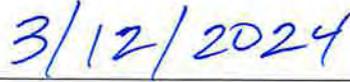
[Signature page follows]

Signature page of Self-Affirmed Statement of Andy Bennett:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24250 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Andy Bennett



Date Signed

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	3713	AVALON BONE SPRING, EAST
Property Code	Property Name	Well Number
	BURTON FLAT 3-1 FED STATE COM	335H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3195.6'

Surface Location

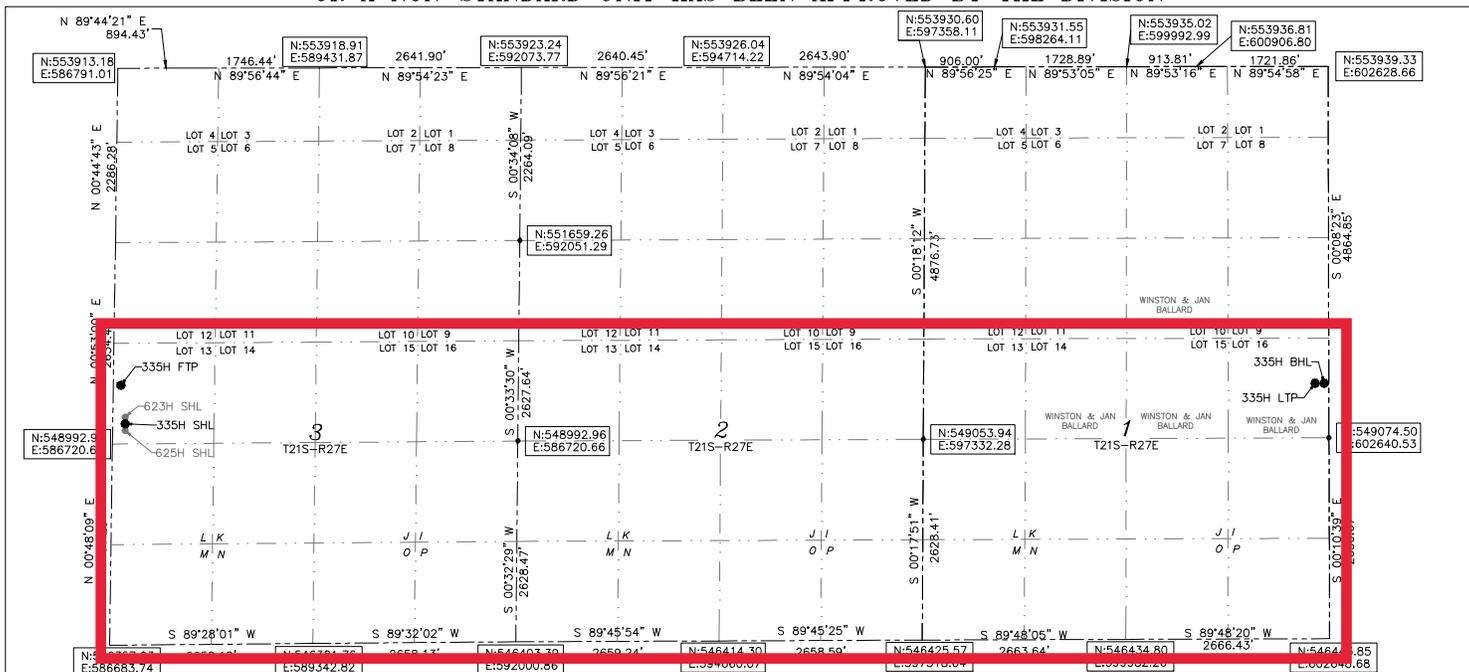
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 13	3	21-S	27-E		2958	SOUTH	150	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 16	1	21-S	27-E		3346	SOUTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1440			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 3-1
FED STATE COM 335H
LAT:32.510046
LON:104.185608
N:549316.91
E:586875.31

LAST TAKE POINT
3346' FSL 100' FEL SEC. 1
LAT:32.511274
LON:104.134793
N:549789.20
E:602538.78

BOTTOM OF HOLE
LAT:32.511274
LON:104.134533
N:549789.32
E:602618.78

FIRST TAKE POINT
3346' FSL 100' FWL SEC. 3
LAT:32.511111
LON:104.185745
N:549704.41
E:586832.55

are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone, 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 10/26/22
Signature Date

Arianna Evans
Printed Name
arianna.evans@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

B. Evans 4/19/22
Signature & Date of Professional Surveyor

NEW MEXICO
22404
PROFESSIONAL SURVEYOR

Certificate No. 22404

EXHIBIT A-1

Intent As Drilled

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section 3	Township 21S	Range 27E	Lot 13	Feet 3378	From N/S SOUTH	Feet 54	From E/W WEST	County EDDY
Latitude 32.51110550					Longitude -104.18597673				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	3713	AVALON BONESPRING, EAST
Property Code	Property Name	Well Number
	BURTON FLAT 3-1 FED STATE COM	337H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3195.7'

Surface Location

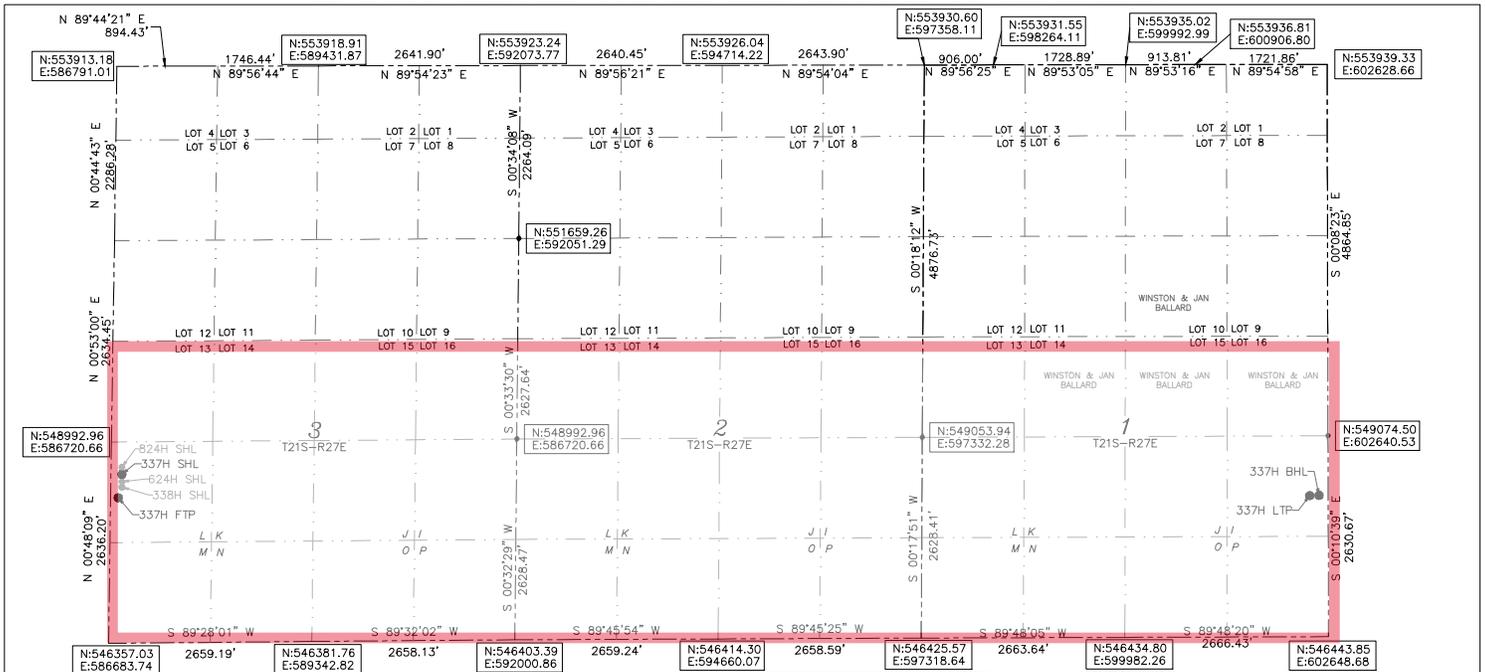
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	21-S	27-E		2156	SOUTH	150	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	1	21-S	27-E		1846	SOUTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1440			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 3-1
FED STATE COM 337H
LAT:32.507841
LON:104.185648
N:548514.79
E:586863.98

FIRST TAKE POINT
1846' FSL 100' FWL SEC. 3
LAT:32.506986
LON:104.185826
N:548203.83
E:586809.61

LAST TAKE POINT
1846' FSL 100' FEL SEC. 1
LAT:32.507151
LON:104.134788
N:548289.20
E:602542.96

BOTTOM OF HOLE
LAT:32.507151
LON:104.134529
N:548289.32
E:602622.96

are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 10/26/22
Signature Date

Arianna Evans
Printed Name

arianna.evans@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

B.L. LAMAN 05/2022
Signature & Seal of Professional Surveyor

REV: 5/13/22
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21S	27E		1846	SOUTH	41	WEST	EDDY
Latitude					Longitude				NAD
32.50689162					-104.18609867				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 3713	Pool Name AVALON; BONE SPRING, EAST
Property Code	Property Name BURTON FLAT 3-1 FED STATE COM	Well Number 339H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3206.6'

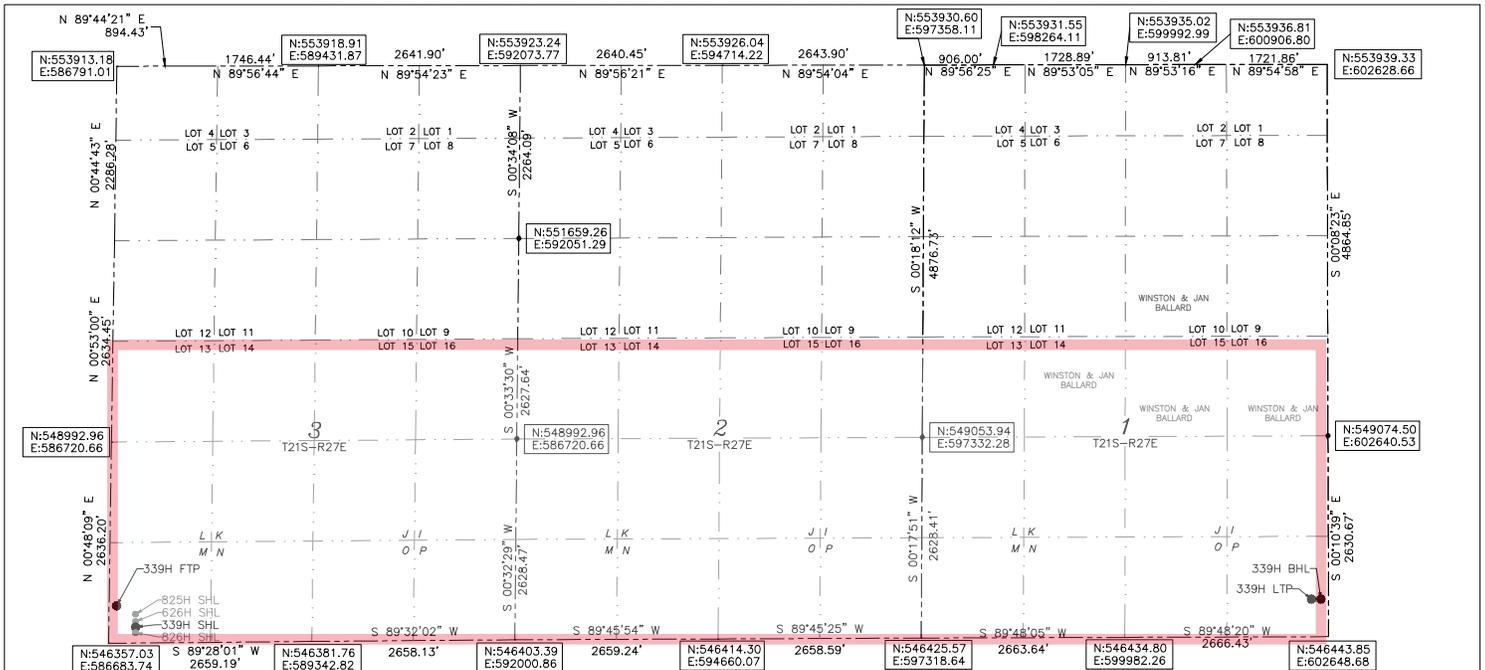
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	21-S	27-E		205	SOUTH	205	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	21-S	27-E		346	SOUTH	20	EAST	EDDY
Dedicated Acres 1440	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 3-1
FED STATE COM 339H
LAT:32.502478
LON:104.185567
N:546563.97
E:586891.65

FIRST TAKE POINT
346' FSL 100' FWL SEC. 3
LAT:32.502864
LON:104.185901
N:546704.02
E:586788.61

LAST TAKE POINT
346' FSL 100' FEL SEC. 1
LAT:32.503028
LON:104.134782
N:546789.21
E:602547.60

BOTTOM OF HOLE
LAT:32.503028
LON:104.134523
N:546789.32
E:602627.60

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 11/30/22
Signature Date
ARIANNA EVANS

Printed Name
arianna.evans@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Signature & Seal of Professional Surveyor

NEW MEXICO
22404
PROFESSIONAL SURVEYOR
11/29/22

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 339H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21S	27E		346	SOUTH	48	WEST	EDDY
Latitude					Longitude				NAD
32.50276824					-104.18615013				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	3	21-S	27-E		346	SOUTH	100	WEST	EDDY
Latitude					Longitude				NAD
32.502864					104.185901				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	1	21-S	27-E		346	SOUTH	100	EAST	EDDY
Latitude					Longitude				NAD
32.503028					104.134782				83

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Exhibit "A-2"

Lots 13-16 and the S/2 of Sections 1, 2, and 3 of T21S-R27E, Eddy County, New Mexico, Bone Spring Formation, Permian Basin

L4	L3	L2	L1	L4	L3	L2	L1	L4	L3	L2	L1
L5	L6	L7	L8	L5	L6	L7	L8	L5	L6	L7	L8
L12	L11	L10	L9	L12	L11	L10	L9	L12	L11	L10	L9
L13	L14	L15	L16	L13	L14	L15	L16	L13	L14	L15	L16

Tract 1:
USA NMNM-0560290
(Lots 15 and 16; SE/4)

USA NMNM-0560289
(Lots 13 and 14; SW/4)

(480 acres)



Section 3

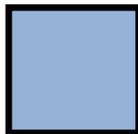
Tract 2:
ST of NM L0-2766
(Lots 13 and 14)

ST of NM L0-6523
(Lots 15 and 16)

ST of NM L0-3568
(S2S2, SWSW, S2SE4)

ST of NM V0-6283
(SESW4)

(480 acres)



Section 2

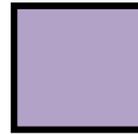
Tract 3:
USA NMNM-46725
(Lot 13)

Roy Renfroe et al (Fee Lease)
(Lots 14, 15, and 16)

USA NMNM-40256
(E2SW)

USA NMNM-94154
(W2SW)

USA NMNM-17095
(SE4)
(480 acres)



Section 1



Burton Flat 3-1 Fed State Com 335H

SHL: Sec. 3-21S-27E; 2,958' FSL & 150' FWL

BHL: Sec. 1-21S-27E; 3,346' FSL & 20' FEL

Burton Flat 3-1 Fed State Com 337H

SHL: Sec. 3-21S-27E; 2,156' FSL & 150' FWL

BHL: Sec. 1-21S-27E; 1,846' FSL & 20' FEL

Burton Flat 3-1 Fed State Com 339H

SHL: Sec. 3-21S-27E; 205' FSL & 205' FWL

BHL: Sec. 1-21S-27E; 346' FSL & 20' FEL

Exhibit "A-2"
OWNERSHIP BREAKDOWN – Bone Spring formation
Lots 13-16 and the S/2 of Sections 1, 2, and 3 of Township 21 South, Range 27 East
of Eddy County, NM
Burton Flat 3-1 Fed State Com 335H, 337H, and 339H

TRACT 1 OWNERSHIP (Lots 13-16 and the S/2 of Section 3-T21S-R27E, being 480 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	437.9050656	30.410074%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.180072	0.012505%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	1.279368	0.088845%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	2.3220576	0.161254%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	4.8019008	0.3334653%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	1.6853856	0.1170407%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	26.1562608	1.816407%	Committed
Sieb Resources PO Box 1107 Richmond, TX 77046	0.867984	0.0602767%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	4.8019056	0.3334657%	Committed
TRACT 1 TOTAL	480	33.333333%	

TRACT 2 OWNERSHIP (Lots 13-16 and the S/2 of Section 2-T21S-R27E, being 480 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	437.9050656	30.410074%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.180072	0.012505%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	1.279368	0.088845%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	2.3220576	0.161254%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	4.8019008	0.3334653%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	1.6853856	0.1170407%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	26.1562608	1.816407%	Committed
Sieb Resources PO Box 1107 Richmond, TX 77046	0.867984	0.0602767%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	4.8019056	0.3334657%	Committed
TRACT 1 TOTAL	480	33.333333%	

TRACT 3 OWNERSHIP (Lots 13-16 and the S/2 of Section 1-T21S-R27E, being 480 acres)

Owner	Net Acres	Unit WI	Status
Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706	128	8.888889%	Uncommitted
Magnum Hunter Production, Inc. 600 Marienfeld St., Suite 600 Midland, TX	160	11.111111%	Committed
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	5.555555%	Committed
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	112	7.777778%	Uncommitted
TRACT 3 TOTAL	480	33.333333%	

UNIT RECAPITULATION:

Lots 13-16 and the S/2 of Sections 1, 2, and 3 of T21S-R27E; being 1,440 acres

Devon Energy Production Company, L.P.	66.375703%	WI
Magnum Hunter Production, Inc.	11.111111%	WI
Chevron USA, Inc.	8.888889%	WI
MRC Permian Company	7.777778%	WI
Claremont Corporation	0.02501%	WI
Davoil Inc.	0.17769%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.322508%	WI
Javelina Partners	0.6669307%	WI
Redfern Enterprises Inc.	0.2340813%	WI
Sabinal Energy, LLC	3.632814%	WI
Sieb Resources	0.1205533%	WI
Zorro Partners, Ltd.	0.6669313%	WI

UNIT TOTAL: 100% WI

Overriding Royalty Owners

ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE
JOHN W GATES LLC
BRITT TROWBRIDGE
PENASCO PETROLEUM LLC
TYLER TROWBRIDGE
Tomahawk I, LLC
PATRICIA BOYLE YOUNG
NORBERT M MCCA
BETH TROWBRIDGE CRAIG
HUDSON NEW MEXICO MIN TRUST
ARD OIL LTD
ROBERTA MCCA
TER-MACK LP
GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE
ROLLA R HINKLE III
SUDIE MARIE ADAMS
WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS
ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP
COLGATE ROYALTIES LP
RONALD L MARCUM & SYLVIA G MARCUM
CRM 2018 LP
WINNIE HELEN HAYES
ESTATE OF HAZEL W. BROOKS KIRKPATRICK
CHESAPEAKE EXPLORATION, LLC
JANET LEWIS
ESTATE OF DEAN W. ROWELL
SILVERADO OIL & GAS, LLP
STARRETT ROYALTY, LLC
TAYBECS ROYALTIES, LLC
PEGASUS RESOURCES, LLC
MASON OAKS ENERGY HOLDINGS, LLC
KANE RESOURCES, LLC
SMP SIDECAR TITAN MINERAL HOLDINGS, LP
MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC
SMP TITAN FLEX, LP
ANN STOTT, WIFE OF HARRY W. STOTT
ST. LUKE LUTHERAN CHURCH
AMERIPERMIAN HOLDINGS, LLC
PENNY MARIE PIEKARSKI
C. EUGENE CORRIHER
LIBERTY OIL AND GAS CORPORATION

Record Title Owners (Lessees of Record)

Magnum Hunter Production, Inc.
 Devon Energy Production Company, LP
 Sabinal Energy Operating, LLC
 Roy Renfroe et. al.
 Aspen Energy Partners, Ltd.
 XTO Holdings, Inc.

Pooling List Recapitulation: Full List of Parties/Persons to be Pooled:

Claremont Corporation	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	WI
Redfern Enterprises Inc.	WI
Sieb Resources	WI
Chevron USA, Inc.	WI
MRC Permian Company	WI
Sabinal Energy Operating, LLC	RT
Roy Renfroe et. al.	RT
Aspen Energy Partners, Ltd.	RT
XTO Holdings, Inc.	RT
ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006,	ORRI
ANN TOLLEFSON TRUSTEE	
JOHN W GATES LLC	ORRI
BRITT TROWBRIDGE	ORRI
PENASCO PETROLEUM LLC	ORRI
TYLER TROWBRIDGE	ORRI
TOMAHAWK I, LLC	ORRI
PATRICIA BOYLE YOUNG	ORRI
NORBERT M MCCAWE	ORRI
BETH TROWBRIDGE CRAIG	ORRI
HUDSON NEW MEXICO MIN TRUST	ORRI
ARD OIL LTD	ORRI
ROBERTA MCCAWE	ORRI
TER-MACK LP	ORRI
GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE	ORRI
ROLLA R HINKLE III	ORRI
SUDIE MARIE ADAMS	ORRI
WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN, JOINT TENANTS	ORRI
ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP	ORRI
COLGATE ROYALTIES LP	ORRI
RONALD L MARCUM & SYLVIA G MARCUM	ORRI
CRM 2018 LP	ORRI
WINNIE HELEN HAYES	ORRI
CHEVRON USA, INC.	ORRI
MRC PERMIAN COMPANY	ORRI
G4 RESOURCES, LP	ORRI

MELLITA, LLC	ORRI
J2 EXPLORATION, LLC	ORRI
ESTATE OF HAZEL W. BROOKS KIRKPATRICK	ORRI
CHESAPEAKE EXPLORATION, LLC	ORRI
JANET LEWIS	ORRI
ESTATE OF DEAN W. ROWELL	ORRI
SILVERADO OIL & GAS, LLP	ORRI
STARRETT ROYALTY, LLC	ORRI
TAYBECS ROYALTIES, LLC	ORRI
PEGASUS RESOURCES, LLC	ORRI
MASON OAKS ENERGY HOLDINGS, LLC	ORRI
KANE RESOURCES, LLC	ORRI
SMP SIDECAR TITAN MINERAL HOLDINGS, LP	ORRI
MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	ORRI
SMP TITAN FLEX, LP	ORRI
ANN STOTT, WIFE OF HARRY W. STOTT	ORRI
ST. LUKE LUTHERAN CHURCH	ORRI
AMERIPERMIAN HOLDINGS, LLC	ORRI
PENNY MARIE PIEKARSKI	ORRI
C. EUGENE CORRIHER	ORRI
LIBERTY OIL AND GAS CORPORATION	ORRI



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

August 17, 2023

Zorro Partners, Ltd.
616 Texas Street
Fort Worth, TX 76102

RE: Well Proposals and AFE's
Burton Flat 3-1 Fed State Com 335H, 337H, 339H, 623H, 624H, 626H, 824H, 826H, and 827H
Located in Portions of Sections 1, 2, & 3, All in T21S-R27E
Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following nine (9) wells:

- Burton Flat 3-1 Fed State Com 335H as a horizontal well to an approximate landing TVD of 8,647', bottom hole TVD' of 8,852', and approximate TMD of 24,127' into the Bone Spring formation at an approximate SHL of 2,958' FSL and 150' FWL of Section 3-T21S-R27E and an approximate BHL of 3,346' FSL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively the "Wells"). Enclosed for your review is Devon's AFE.
- Burton Flat 3-1 Fed State Com 337H as a horizontal well to an approximate landing TVD of 8,722', bottom hole TVD' of 8,985', and approximate TMD of 24,202' into the Bone Spring formation at an approximate SHL of 2,156' FSL and 150' FWL of Section 3-T21S-R27E and an approximate BHL of 1,846' FSL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively the "Wells"). Enclosed for your review is Devon's AFE.
- Burton Flat 3-1 Fed State Com 339H as a horizontal well to an approximate landing TVD of 8,587', bottom hole TVD' of 8,907', and approximate TMD of 24,067' into the Bone Spring formation at an approximate SHL of 205' FSL and 205' FWL of Section 3-T21S-R27E and an approximate BHL of 346' FSL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively the "Wells"). Enclosed for your review is Devon's AFE.
- Burton Flat 3-1 Fed State Com 623H as a horizontal well to an approximate landing TVD of 8,915', bottom hole TVD' of 9,115', and approximate TMD of 24,395' into the Wolfcamp formation at an approximate SHL of 2,988' FSL and 150' FWL of Section 3-T21S-R27E and an approximate BHL of 3,400' FNL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively the "Wells"). Enclosed for your review is Devon's AFE.
- Burton Flat 3-1 Fed State Com 624H as a horizontal well to an approximate landing TVD of 8,915', bottom hole TVD' of 9,131', and approximate TMD of 24,395' into the Wolfcamp formation at an approximate SHL of 2,126' FSL and 150' FWL of Section 3-T21S-R27E and an approximate BHL of 2,596' FSL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively the "Wells"). Enclosed for your review is Devon's AFE.



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- Burton Flat 3-1 Fed State Com 626H as a horizontal well to an approximate landing TVD of 8,858', bottom hole TVD' of 9,179', and approximate TMD of 24,338' into the Wolfcamp formation at an approximate SHL of 235' FSL and 205' FWL of Section 3-T21S-R27E and an approximate BHL of 1,096' FSL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively the "Wells"). Enclosed for your review is Devon's AFE.
- Burton Flat 3-1 Fed State Com 824H as a horizontal well to an approximate landing TVD of 9,244', bottom hole TVD' of 9,508', and approximate TMD of 24,724' into the Wolfcamp formation at an approximate SHL of 2,186' FSL and 150' FWL of Section 3-T21S-R27E and an approximate BHL of 2,221' FSL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively the "Wells"). Enclosed for your review is Devon's AFE.
- Burton Flat 3-1 Fed State Com 826H as a horizontal well to an approximate landing TVD of 9,280', bottom hole TVD' of 9,572', and approximate TMD of 24,760' into the Wolfcamp formation at an approximate SHL of 175' FSL and 205' FWL of Section 3-T21S-R27E and an approximate BHL of 721' FSL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively the "Wells"). Enclosed for your review is Devon's AFE.
- Burton Flat 3-1 Fed State Com 827H as a horizontal well to an approximate landing TVD of 9,260', bottom hole TVD' of 9,550', and approximate TMD of 24,740' into the Wolfcamp formation at an approximate SHL of 2,928' FSL and 150' FWL of Section 3-T21S-R27E and an approximate BHL of 3,711' FSL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively the "Wells"). Enclosed for your review is Devon's AFE.

Devon reserves the right to modify the locations, drilling plans, and total number of wells drilled as described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA(s) will be supplied to those parties interested in participating, upon request.

The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR
- Contract Areas to match up with NMOCD approved Pooling/Spacing units within portions of Sections 1, 2, and 3 of 21S-27E, Eddy County, NM
- Bone Spring and Wolfcamp formations

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

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If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink, appearing to read "Andy Bennett".

Andy Bennett, CPL
Senior Staff Landman

Zorro Partners, Ltd.:

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 335H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 335H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 337H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 337H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 339H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 339H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 623H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 623H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 624H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 624H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 626H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 626H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 824H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 824H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 826H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 826H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 827H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 827H

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Agreed to and Accepted this _____ day of _____, 2023.

Zorro Partners, Ltd.:

Signature: _____

Name: _____

Title: _____



Authorization for Expenditure

AFE # XX-139998.01

Well Name: BURTON FLAT 3-1 FED STATE COM 335H

AFE Date: 8-15-2023

Cost Center Number: 1094557501

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification:

AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 335H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	6,132.35	0.00	0.00	6,132.35
6040110	CHEMICALS - OTHER	0.00	180,843.00	0.00	180,843.00
6060100	DYED LIQUID FUELS	213,950.93	344,794.00	0.00	558,744.93
6060130	GASEOUS FUELS	0.00	107,852.00	0.00	107,852.00
6080100	DISPOSAL - SOLIDS	149,901.93	5,354.00	0.00	155,255.93
6080110	DISP-SALTWATER & OTH	0.00	13,650.00	0.00	13,650.00
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	31,570.25	520,776.00	0.00	552,346.25
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	31,166.67	0.00	0.00	31,166.67
6110130	ROAD&SITE PREP SVC	62,333.33	60,181.00	0.00	122,514.33
6120100	I & C SERVICES	0.00	124,162.75	0.00	124,162.75
6130170	COMM SVCS - WAN	4,542.48	0.00	0.00	4,542.48
6130360	RTOC - ENGINEERING	0.00	4,728.00	0.00	4,728.00
6130370	RTOC - GEOSTEERING	12,491.83	0.00	0.00	12,491.83
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	422,505.00	0.00	422,505.00
6160100	MATERIALS & SUPPLIES	11,129.08	0.00	0.00	11,129.08
6170110	SNUBBG&COIL TUBG SVC	0.00	214,273.00	0.00	214,273.00
6190100	TRCKG&HL-SOLID&FLUID	112,880.69	0.00	0.00	112,880.69
6190110	TRUCKING&HAUL OF EQP	55,191.16	58,343.00	0.00	113,534.16
6200130	CONSLT & PROJECT SVC	149,447.68	98,361.00	0.00	247,808.68
6230120	SAFETY SERVICES	46,787.57	3,387.00	0.00	50,174.57
6300270	SOLIDS CONTROL SRVCS	87,669.91	0.00	0.00	87,669.91
6310120	STIMULATION SERVICES	0.00	1,370,521.00	0.00	1,370,521.00
6310190	PROPPANT PURCHASE	0.00	1,164,646.00	0.00	1,164,646.00
6310200	CASING & TUBULAR SVC	133,776.11	0.00	0.00	133,776.11
6310250	CEMENTING SERVICES	165,000.00	0.00	0.00	165,000.00
6310280	DAYWORK COSTS	948,500.00	0.00	0.00	948,500.00
6310300	DIRECTIONAL SERVICES	362,035.86	0.00	0.00	362,035.86
6310310	DRILL BITS	129,233.63	0.00	0.00	129,233.63
6310330	DRILL&COMP FLUID&SVC	332,055.48	44,546.00	0.00	376,601.48
6310370	MOB & DEMOBILIZATION	591,000.00	0.00	0.00	591,000.00
6310380	OPEN HOLE EVALUATION	29,526.14	0.00	0.00	29,526.14
6310480	TSTNG-WELL, PL & OTH	0.00	147,516.00	0.00	147,516.00
6310600	MISC PUMPING SERVICE	0.00	57,037.00	0.00	57,037.00
6320100	EQPMNT SVC-SRF RNTL	191,919.89	235,337.00	0.00	427,256.89
6320110	EQUIP SVC - DOWNHOLE	107,656.84	46,460.00	0.00	154,116.84
6320160	WELDING SERVICES	3,179.74	0.00	0.00	3,179.74
6320190	WATER TRANSFER	0.00	145,752.00	0.00	145,752.00
6350100	CONSTRUCTION SVC	0.00	294,817.71	0.00	294,817.71
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	9,366.10	0.00	9,366.10

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139998.01

Well Name: BURTON FLAT 3-1 FED STATE COM 335H

AFE Date: 8-15-2023

Cost Center Number: 1094557501

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	47,468.94	0.00	0.00	47,468.94
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	12,718.95	53,176.46	0.00	65,895.41
6740340	TAXES OTHER	0.00	30,955.32	0.00	30,955.32
	Total Intangibles	4,045,767.44	5,862,740.34	0.00	9,908,507.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	135,891.34	0.00	135,891.34
6120120	MEASUREMENT EQUIP	0.00	41,815.54	0.00	41,815.54
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	391,228.06	0.00	391,228.06
6300220	STORAGE VESSEL&TANKS	0.00	96,915.00	0.00	96,915.00
6300230	PUMPS - SURFACE	0.00	24,711.63	0.00	24,711.63
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	209,537.00	0.00	209,537.00
6310460	WELLHEAD EQUIPMENT	50,000.00	169,589.00	0.00	219,589.00
6310530	SURFACE CASING	19,215.00	0.00	0.00	19,215.00
6310540	INTERMEDIATE CASING	260,289.00	0.00	0.00	260,289.00
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	39,519.60	0.00	0.00	39,519.60
6330100	PIPE,FIT,FLANG,CPLNG	0.00	489,818.75	0.00	489,818.75
	Total Tangibles	1,214,925.60	1,600,756.32	0.00	2,815,681.92

TOTAL ESTIMATED COST	5,260,693.04	7,463,496.66	0.00	12,724,189.70
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-140001.01

Well Name: BURTON FLAT 3-1 FED STATE COM 337H

AFE Date: 8/15/2023

Cost Center Number: 1094557701

State: NM

Legal Description: SEC 3-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification:

AFE TO DRILL & COMPLETE THE BURTON FLAT 3-1 FED STATE COM 337H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	5,833.18	0.00	0.00	5,833.18
6040110	CHEMICALS - OTHER	0.00	180,843.00	0.00	180,843.00
6060100	DYED LIQUID FUELS	203,513.21	344,794.00	0.00	548,307.21
6060130	GASEOUS FUELS	0.00	107,852.00	0.00	107,852.00
6080100	DISPOSAL - SOLIDS	142,588.87	5,354.00	0.00	147,942.87
6080110	DISP-SALTWATER & OTH	0.00	13,650.00	0.00	13,650.00
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	30,030.08	520,776.00	0.00	550,806.08
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	31,166.67	0.00	0.00	31,166.67
6110130	ROAD&SITE PREP SVC	62,333.33	60,181.00	0.00	122,514.33
6120100	I & C SERVICES	0.00	124,162.75	0.00	124,162.75
6130170	COMM SVCS - WAN	4,320.87	0.00	0.00	4,320.87
6130360	RTOC - ENGINEERING	0.00	4,728.00	0.00	4,728.00
6130370	RTOC - GEOSTEERING	11,882.41	0.00	0.00	11,882.41
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	422,505.00	0.00	422,505.00
6160100	MATERIALS & SUPPLIES	10,586.14	0.00	0.00	10,586.14
6170110	SNUBBG&COIL TUBG SVC	0.00	214,273.00	0.00	214,273.00
6190100	TRCKG&HL-SOLID&FLUID	107,373.74	0.00	0.00	107,373.74
6190110	TRUCKING&HAUL OF EQP	52,498.63	58,343.00	0.00	110,841.63
6200130	CONSLT & PROJECT SVC	142,156.78	98,361.00	0.00	240,517.78
6230120	SAFETY SERVICES	44,505.01	3,387.00	0.00	47,892.01
6300270	SOLIDS CONTROL SRVCS	83,392.89	0.00	0.00	83,392.89
6310120	STIMULATION SERVICES	0.00	1,370,521.00	0.00	1,370,521.00
6310190	PROPPANT PURCHASE	0.00	1,164,646.00	0.00	1,164,646.00
6310200	CASING & TUBULAR SVC	127,249.77	0.00	0.00	127,249.77
6310250	CEMENTING SERVICES	150,000.00	0.00	0.00	150,000.00
6310280	DAYWORK COSTS	1,029,800.00	0.00	0.00	1,029,800.00
6310300	DIRECTIONAL SERVICES	344,373.73	0.00	0.00	344,373.73
6310310	DRILL BITS	122,928.89	0.00	0.00	122,928.89
6310330	DRILL&COMP FLUID&SVC	315,855.96	44,546.00	0.00	360,401.96
6310370	MOB & DEMOBILIZATION	436,000.00	0.00	0.00	436,000.00
6310380	OPEN HOLE EVALUATION	28,085.69	0.00	0.00	28,085.69
6310480	TSTNG-WELL, PL & OTH	0.00	147,516.00	0.00	147,516.00
6310600	MISC PUMPING SERVICE	0.00	57,037.00	0.00	57,037.00
6320100	EQPMNT SVC-SRF RNTL	182,556.97	235,337.00	0.00	417,893.97
6320110	EQUIP SVC - DOWNHOLE	102,404.74	46,460.00	0.00	148,864.74
6320160	WELDING SERVICES	3,024.61	0.00	0.00	3,024.61
6320190	WATER TRANSFER	0.00	145,752.00	0.00	145,752.00
6350100	CONSTRUCTION SVC	0.00	294,817.71	0.00	294,817.71
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	9,366.10	0.00	9,366.10

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-140001.01

Well Name: BURTON FLAT 3-1 FED STATE COM 337H

AFE Date: 8/15/2023

Cost Center Number: 1094557701

State: NM

Legal Description: SEC 3-21S-27E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	45,153.14	0.00	0.00	45,153.14
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	12,098.45	53,176.46	0.00	65,274.91
6740340	TAXES OTHER	0.00	30,955.32	0.00	30,955.32
	Total Intangibles	3,848,213.76	5,862,740.34	0.00	9,710,954.10

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	135,891.34	0.00	135,891.34
6120120	MEASUREMENT EQUIP	0.00	41,815.54	0.00	41,815.54
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	391,228.06	0.00	391,228.06
6300220	STORAGE VESSEL&TANKS	0.00	96,915.00	0.00	96,915.00
6300230	PUMPS - SURFACE	0.00	24,711.63	0.00	24,711.63
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	134,537.00	0.00	134,537.00
6310460	WELLHEAD EQUIPMENT	43,000.00	169,589.00	0.00	212,589.00
6310530	SURFACE CASING	79,310.00	0.00	0.00	79,310.00
6310540	INTERMEDIATE CASING	164,052.00	0.00	0.00	164,052.00
6310560	PROD LINERS&TIEBACKS	908,547.84	0.00	0.00	908,547.84
6310580	CASING COMPONENTS	37,591.61	0.00	0.00	37,591.61
6330100	PIPE,FIT,FLANG,CPLNG	0.00	489,818.75	0.00	489,818.75
	Total Tangibles	1,257,501.45	1,525,756.32	0.00	2,783,257.77

TOTAL ESTIMATED COST	5,105,715.21	7,388,496.66	0.00	12,494,211.87
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-150470.01

Well Name: BURTON FLAT 3-1 FED STATE COM 339H

AFE Date: 8/15/2023

Cost Center Number: 1094691101

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification:

AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 339H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	6,132.35	0.00	0.00	6,132.35
6040110	CHEMICALS - OTHER	0.00	180,843.00	0.00	180,843.00
6060100	DYED LIQUID FUELS	213,950.93	344,794.00	0.00	558,744.93
6060130	GASEOUS FUELS	0.00	107,852.00	0.00	107,852.00
6080100	DISPOSAL - SOLIDS	149,901.93	5,354.00	0.00	155,255.93
6080110	DISP-SALTWATER & OTH	0.00	13,650.00	0.00	13,650.00
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	31,570.25	520,776.00	0.00	552,346.25
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	31,166.67	0.00	0.00	31,166.67
6110130	ROAD&SITE PREP SVC	62,333.33	60,181.00	0.00	122,514.33
6120100	I & C SERVICES	0.00	124,162.75	0.00	124,162.75
6130170	COMM SVCS - WAN	4,542.48	0.00	0.00	4,542.48
6130360	RTOC - ENGINEERING	0.00	4,728.00	0.00	4,728.00
6130370	RTOC - GEOSTEERING	12,491.83	0.00	0.00	12,491.83
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	422,505.00	0.00	422,505.00
6160100	MATERIALS & SUPPLIES	11,129.08	0.00	0.00	11,129.08
6170110	SNUBBG&COIL TUBG SVC	0.00	214,273.00	0.00	214,273.00
6190100	TRCKG&HL-SOLID&FLUID	112,880.69	0.00	0.00	112,880.69
6190110	TRUCKING&HAUL OF EQP	55,191.16	58,343.00	0.00	113,534.16
6200130	CONSLT & PROJECT SVC	149,447.68	98,361.00	0.00	247,808.68
6230120	SAFETY SERVICES	46,787.57	3,387.00	0.00	50,174.57
6300270	SOLIDS CONTROL SRVCS	87,669.91	0.00	0.00	87,669.91
6310120	STIMULATION SERVICES	0.00	1,370,521.00	0.00	1,370,521.00
6310190	PROPPANT PURCHASE	0.00	1,164,646.00	0.00	1,164,646.00
6310200	CASING & TUBULAR SVC	133,776.11	0.00	0.00	133,776.11
6310250	CEMENTING SERVICES	165,000.00	0.00	0.00	165,000.00
6310280	DAYWORK COSTS	948,500.00	0.00	0.00	948,500.00
6310300	DIRECTIONAL SERVICES	362,035.86	0.00	0.00	362,035.86
6310310	DRILL BITS	129,233.63	0.00	0.00	129,233.63
6310330	DRILL&COMP FLUID&SVC	332,055.48	44,546.00	0.00	376,601.48
6310370	MOB & DEMOBILIZATION	591,000.00	0.00	0.00	591,000.00
6310380	OPEN HOLE EVALUATION	29,526.14	0.00	0.00	29,526.14
6310480	TSTNG-WELL, PL & OTH	0.00	147,516.00	0.00	147,516.00
6310600	MISC PUMPING SERVICE	0.00	57,037.00	0.00	57,037.00
6320100	EQPMNT SVC-SRF RNTL	191,919.89	235,337.00	0.00	427,256.89
6320110	EQUIP SVC - DOWNHOLE	107,656.84	46,460.00	0.00	154,116.84
6320160	WELDING SERVICES	3,179.74	0.00	0.00	3,179.74
6320190	WATER TRANSFER	0.00	145,752.00	0.00	145,752.00
6350100	CONSTRUCTION SVC	0.00	294,817.71	0.00	294,817.71
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	9,366.10	0.00	9,366.10

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-150470.01

Well Name: BURTON FLAT 3-1 FED STATE COM 339H

AFE Date: 8/15/2023

Cost Center Number: 1094691101

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	47,468.94	0.00	0.00	47,468.94
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	12,718.95	53,176.46	0.00	65,895.41
6740340	TAXES OTHER	0.00	30,955.32	0.00	30,955.32
	Total Intangibles	4,045,767.44	5,862,740.34	0.00	9,908,507.78

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	135,891.34	0.00	135,891.34
6120120	MEASUREMENT EQUIP	0.00	41,815.54	0.00	41,815.54
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	391,228.06	0.00	391,228.06
6300220	STORAGE VESSEL&TANKS	0.00	96,915.00	0.00	96,915.00
6300230	PUMPS - SURFACE	0.00	24,711.63	0.00	24,711.63
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	209,537.00	0.00	209,537.00
6310460	WELLHEAD EQUIPMENT	50,000.00	169,589.00	0.00	219,589.00
6310530	SURFACE CASING	19,215.00	0.00	0.00	19,215.00
6310540	INTERMEDIATE CASING	260,289.00	0.00	0.00	260,289.00
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	39,519.60	0.00	0.00	39,519.60
6330100	PIPE,FIT,FLANG,CPLNG	0.00	489,818.75	0.00	489,818.75
	Total Tangibles	1,214,925.60	1,600,756.32	0.00	2,815,681.92

TOTAL ESTIMATED COST	5,260,693.04	7,463,496.66	0.00	12,724,189.70
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Exhibit A-4: Chronology of Contacts



Owner	Timeline of Contacts/Discussion
Chevron USA, Inc.	Discussed Well Proposals and JOA with Chevron starting in mid-August all the way up through mid-September. Chevron advised that they would not sign Devon's proposed JOA form, which they have advised us many times in the past in other units--and that Devon should proceed to compulsory pool Chevron's interest, since we were unable to reach a mutually agreeable JOA form.
Javelina Partners	Devon and Javelina are committed to a JOA form that has written approval from both parties
Zorro Partners, LTD	Devon and Zorro are committed to a JOA form that has written approval from both parties
Magnum Hunter Production, Inc.	Discussed Well Proposals and JOA with Magnum Hunter starting in mid-August all the way up through mid-September, and a JOA was provided to them upon request. After the JOA was provided, I have not received any feedback from Magnum Hunter regarding our JOA form or any requested changes, nor have they indicated a desire to sign or not sign the Devon proposed JOA form. DVN and Magnum Hunter spoke by phone recently to further explain the updated, non-standard pooling. Magnum Hunter was satisfied with the discussion.
GW Holdings, Inc. (Great Western Drilling Ltd)	Provided copy of JOA. GW indicated they would sign, but waiting on returned copy
Davoil Inc.	Provided copy of JOA. Davoil indicated they would sign, but waiting on returned copy
Claremont Corporation	Provided copy of JOA. Claremont indicated they would sign, but waiting on returned copy
MRC Permian Company	Discussed Well Proposals and JOA with MRC starting in mid-August all the way up through mid-September, and a JOA was provided to them upon request. After the JOA was provided, I have not received any feedback from MRC regarding our JOA form or any requested changes, nor have they indicated a desire to sign or not sign the Devon proposed JOA form. DVN and MRC spoke by phone recently to further explain the updated, non-standard pooling. MRC was satisfied with the discussion.
*Additional Owners	*The other owners in this Case have been largely non-responsive, likely due to the very small nature of their ownership. DVN has provided notifications of this updated, non-standard unit to the WI owners.

TAB 3

Exhibit B: Self-Affirmed Statement of Joe Dixon, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Gross Isochore
Exhibit B-3: Stratigraphic Cross Section
Exhibit B-4: Gun Barrel View
Exhibit B-5: Structural Cross-Section

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24250

SELF-AFFIRMED STATEMENT OF JOSEPH DIXON

I, Joseph Dixon, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing unit and identified the orientation of the initial Bone Spring wellbores. This exhibit shows that the top of the Wolfcamp formation is gently dipping to the east in this area. I do not observe any faulting,



pinch outs, or other geologic impediments to developing the targeted Bone Spring or Wolfcamp intervals with horizontal wells.

6. **Exhibit B-2** is a gross isochore thickness map for the 3rd Bone Spring Sandstone member of the Bone Spring Formation with 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.

7. **Exhibit B-3** is a cross section for the Bone Spring and Wolfcamp formations using the representative well depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs. The target interval for the initial Bone Spring wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

8. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a generalized structural cross section built along the wellbore trajectory.

9. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Production across the non-standard unit will be uniform as each quarter-quarter section in the unit will contribute more or less equally to production.

10. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

11. The Exhibits to this statement were prepared by me or compiled from Devon's company business records under my direct supervision.

12. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

13. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of the Self-Affirmed Statement of Joe Dixon:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24250 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

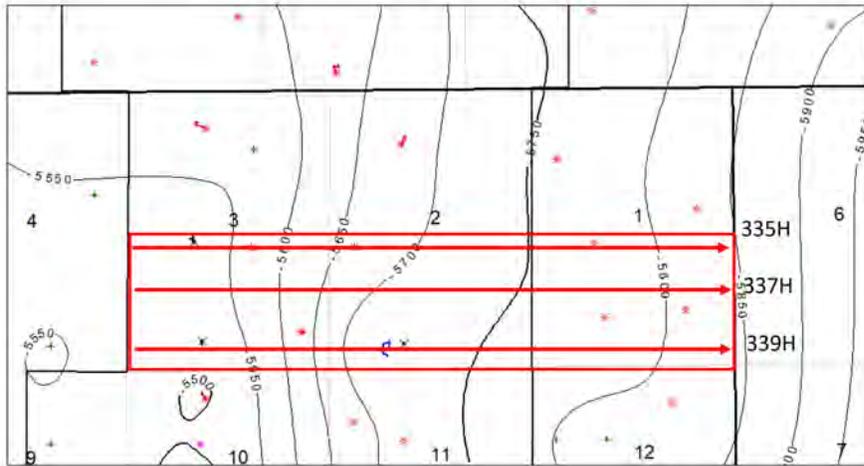


Joseph Dixon

3/12/2024

Date Signed

Exhibit B-1



Top of Wolfcamp Formation Structure Map

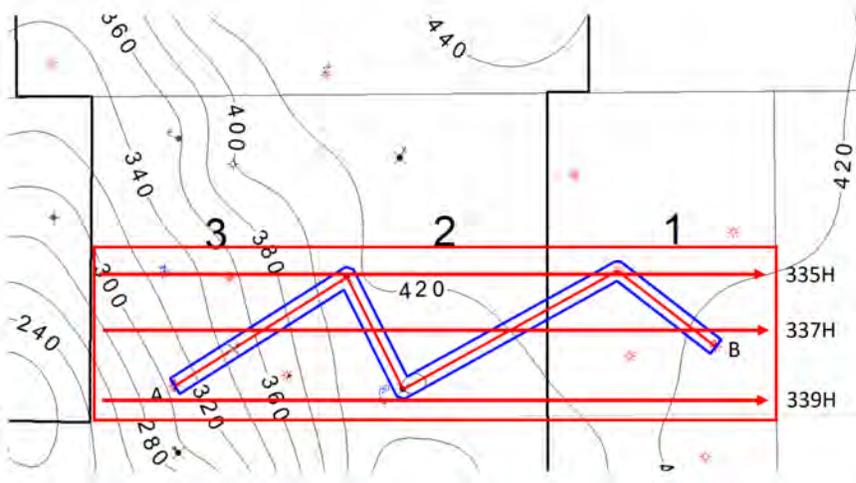
Contour Interval = 50'



Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the base of the target interval for the proposed well.

EXHIBIT B-1

Exhibit B-2



3BSSS Gross Isochore

Contour Interval = 20'



Exhibit B-2 is a gross isochore of the 3rd Bone Spring Sandstone target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

EXHIBIT B-2

Exhibit B-3

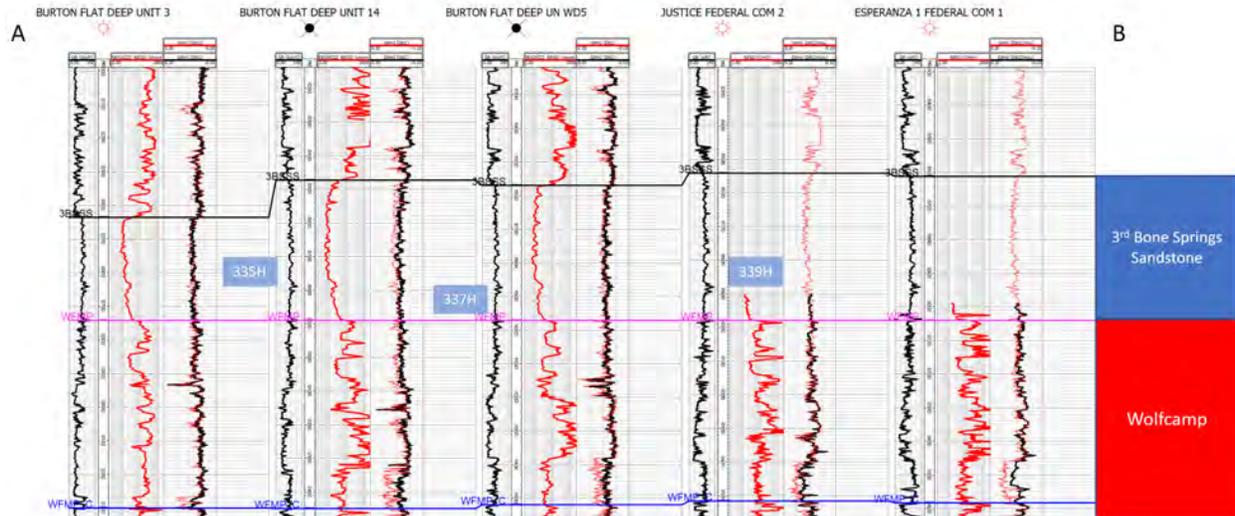


Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.

EXHIBIT B-3

Exhibit B-4

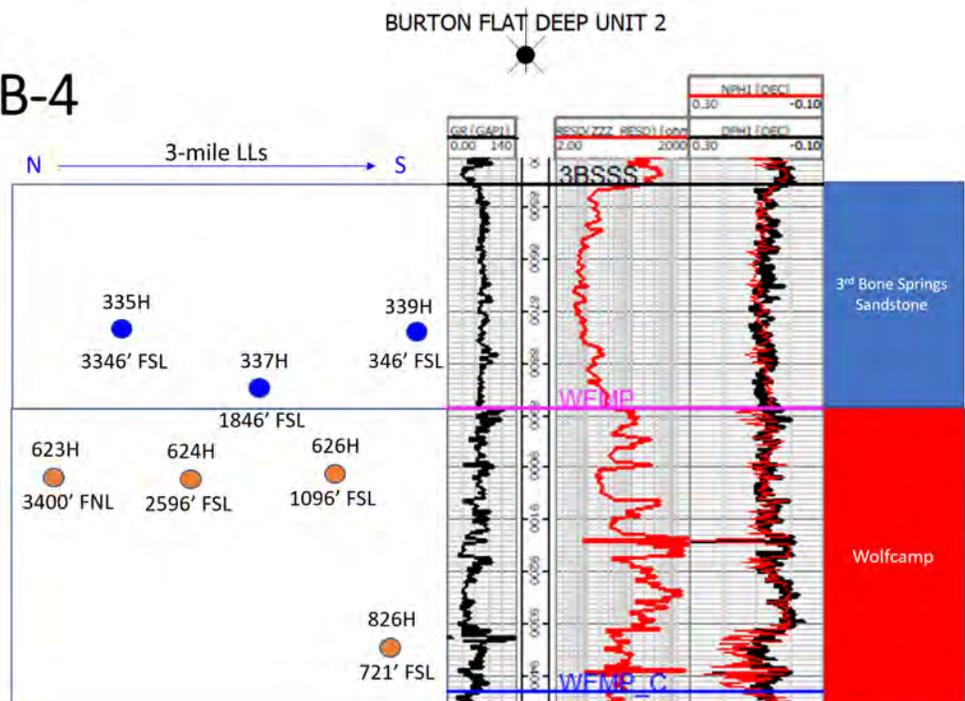


Exhibit B-4 is a gun barrel representation of the wells.

EXHIBIT B-4

Exhibit B-5

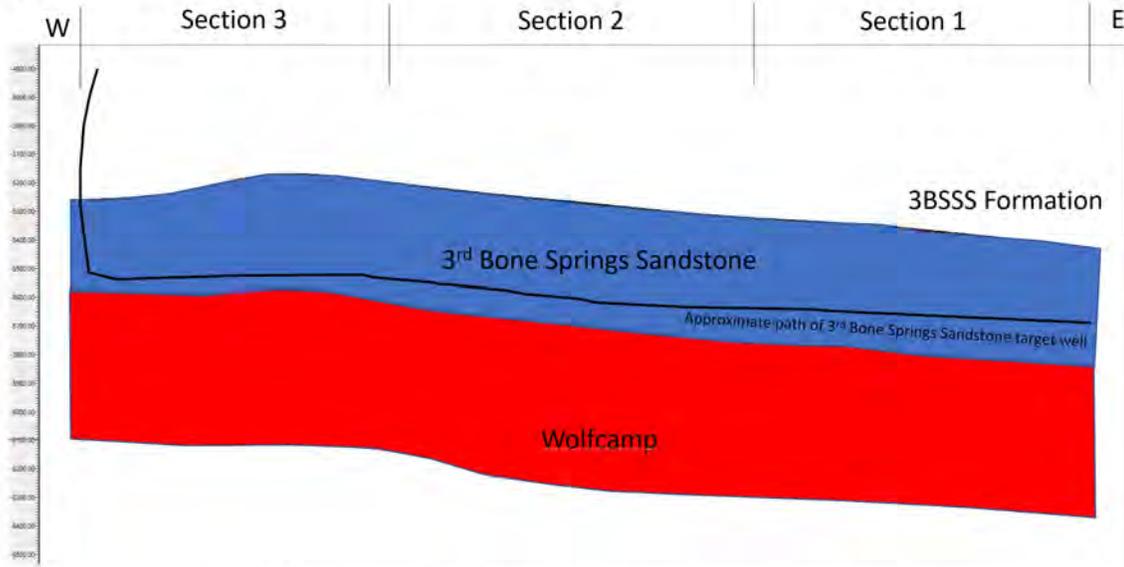


Exhibit B-5 is a generalized cross section with approximate well trajectory.

**EXHIBIT
B-5**

TAB 4

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage
Exhibit C-1: Notice Letter
Exhibit C-2: Mailing List
Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24250

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on February 16, 2024, to all uncommitted mineral owners sought to be pooled in this proceeding. *See* Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

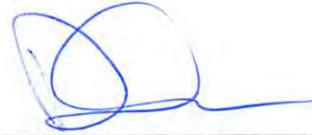
2. Notice was sent to the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on February 22, 2024. *See* Exhibit C-3.

[Signature page follows]

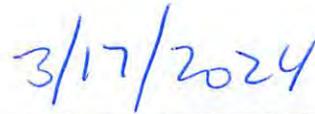


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24250 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

February 16, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P.,
for Compulsory Pooling, Eddy County, New Mexico
Burton Flat 3-1 Fed State Com 335H Well (Case No. 24250)
Burton Flat 3-1 Fed State Com 337H Well (Case No. 24250)
Burton Flat 3-1 Fed State Com 339H Well (Case No. 24250)

Case No. 24250:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 24250, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of a nonstandard horizontal spacing unit in the Bone Spring formation.

In Case No. 24250, Devon seeks to pool the Bone Spring formation, designated as an oil pool, underlying a nonstandard 1440-acre, more or less, spacing unit comprised of Lots 13, 14, 15, and 16 and the S/2 (aka Units I through P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the above-referenced 335H, 337H, and 339H Wells.

A hearing had been requested before the Division Examiner for the March 2024 docket, and the Division scheduled a hearing for March 21, 2024. The status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., traditionally in Pecos Hall at the Oil Conservation Division’s Santa Fe Offices

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

**EXHIBIT
C-1**

located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person, or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Mail Activity Report - CertifiedPro.net
Mailed from 2/15/2024 to 2/19/2024
User Name: abadieschill
Generated: 3/13/2024 8:10:22 AM

USPS Article Number	Date Mailed	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300117525483	02/16/2024	CLAREMONT CORPORATION			PO BOX 3226	TULSA	OK	74101-3226	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525490	02/16/2024	GW HOLDINGS INC GREAT WESTERN DRILLING LTD	DBA GREAT WESTERN DRILLING COMPANY		PO BOX 1659	MIDLAND	TX	79702-1659	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525506	02/16/2024	ZORRO PARTNERS LTD			616 TEXAS ST	FT WORTH	TX	76102-4612	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525513	02/16/2024	DAVOL INC			PO BOX 122269	RICHMOND	TX	76121-2269	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525520	02/16/2024	SEB RESOURCES			PO BOX 1107	RICHMOND	TX	77406	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525537	02/16/2024	SABINAL ENERGY LLC	DBA SABINAL ENERGY OPERATING LLC		1780 TEXAS ST	THE WOODLANDS	TX	77380	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525544	02/16/2024	JAVELINA PARTNERS			616 TEXAS ST	FT WORTH	TX	76102-4612	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525551	02/16/2024	REFERN ENTERPRISES INC			PO BOX 2127	MIDLAND	TX	79702-2127	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525568	02/16/2024	CHEURON USA, INC.			6301 DSAUVILLE BLVD	MIDLAND	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525575	02/16/2024	MAGNUM HUNTER PRODUCTION INC.,			600 WAREFIELD STREET, SUITE 600	MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525582	02/16/2024	MIR PERMIAN COMPANY			5400 LBI FREEWAY	MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525599	02/16/2024	STATE OF NEW MEXICO COMMISSION OF PUBLIC LANDS			SUITE 1500 DALLAS	DALLAS	TX	75240	Undelivered - In Transit	Return Receipt - Electronic, Certified Mail
9314869904300117525605	02/16/2024	ONRR ROYALTYMANAGEMENT PROGRAM			PO BOX 1148	SANTA FE	NM	87504-1148	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525629	02/16/2024	ANN T TOLLESON REV LVG TRUST DTD JUNE 7 2006	ANN TOLLESON TRUSTEE		PO BOX 639	STORY	CO	80225-0627	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525629	02/16/2024	JOHN W GATES LLC			2509 WEST GRAND STREET	ARTESIA	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525636	02/16/2024	BRITT TROWBRIDGE			706 WEST 3RD AVE SE	ROCHESTER	MN	55904	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525643	02/16/2024	PENASCO PETROLEUM LLC			PO BOX 2292	ROSWELL	NM	88202-2292	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525650	02/16/2024	TYLER TROWBRIDGE			9514 CIVIC WAY APT 301	PROSPECT	KY	40059-5100	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300117525667	02/16/2024	Tomahawk, LLC			3330 LEE PARKWAY, SUITE 210	DALLAS	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525674	02/16/2024	PATRICIA BOYLE YOUNG			PO BOX 1639	SOLANA BEACH	CA	92075-7639	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525681	02/16/2024	NORBERT M MCCAW			202 CROSSBOW RD	ARTESIA	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525698	02/16/2024	BETH TROWBRIDGE CRAIG			5115 KEM LN	CHEYENNE	WY	82009	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525704	02/16/2024	HUDSON NEW MEXICO MIN TRUST			616 TEXAS ST	FORT WORTH	TX	76102-4612	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525711	02/16/2024	ARD OIL LTD			PO BOX 101027	FORT WORTH	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525728	02/16/2024	ROBERTA MCCAW			202 CROSSBOW RD	ARTESIA	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525735	02/16/2024	TER-WACK LP			124 LARKSPUR LOOP	ALTO	NM	88312	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525742	02/16/2024	GENEWARD TROWBRIDGE III AKA TREY TROWBRIDGE			5000 D 215TH AVE	PLAINVIEW	MIN	55964	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525759	02/16/2024	ROLLAR HINKLE III			PO BOX 2292	ROSWELL	NM	88202-2292	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525766	02/16/2024	SUDIE MARIE ADAMS			2351 WET PRONG RD	MULBERRY	TN	37359	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525773	02/16/2024	WILLIAM EDWARD STEINMANN JR	& PATRICIA ANNE STEINMANN		146 Flute Player Way	Alto	NM	88312	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525780	02/16/2024	ESTATE OF GWENDOLYN P RUTLEDGE	ALEXIS A SCOTT PERSONAL REP		28 SCOTT PL	SANTA FE	NM	87507-4396	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525797	02/16/2024	COLGATE ROYALTIES LP			300 N MARENFIELD STE 1000	MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525803	02/16/2024	RONALD MARCUM & SYLVIA G MARCUM			7390 SideWinder Bend	El Paso	TX	79911	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525810	02/16/2024	CM 2018 LP			PO BOX 51933	MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525827	02/16/2024	WINNIE HELEN HAYES			107 JADE CIRCLE	KNIGHTDALE	NC	27545	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525834	02/16/2024	ESTATE OF HAZEL W. BROOKS KIRKPATRICK			2131 Pacific Ave Apt 6	Long Beach	CA	90806	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525841	02/16/2024	CHESEAPEAKE EXPLORATION, LLC			6100 N. WESTERN AVE.	OKLAHOMA CITY	OK	73118	Undelivered - In Transit	Return Receipt - Electronic, Certified Mail
9314869904300117525858	02/16/2024	JANET LEWIS			910 DONNER WAY, #701	SALT LAKE CITY	UT	84111	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300117525865	02/16/2024	ESTATE OF DEAN W. ROWELL			PO Box 27156	Salt Lake City	UT	84127	Undelivered - In Transit	Return Receipt - Electronic, Certified Mail
9314869904300117525872	02/16/2024	SILVERADO OIL & GAS, LLP			320 S. Boston Ave, Ste 1504	Tulsa	OK	74103	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525889	02/16/2024	STARRETT ROYALTY, LLC			PO Box 52308	Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525896	02/16/2024	TAYBES ROYALTY, LLC			PO Box 220	Jenks	OK	74037	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525902	02/16/2024	PEGASUS RESOURCES, LLC			FORT WORTH 1236 LO	FORT WORTH	TX	76121	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525919	02/16/2024	MASON OAKS ENERGY HOLDINGS, LLC			6125 LUTHER LANE, #188	DALLAS	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525926	02/16/2024	KANERESOURCES, LLC			PO BOX 471096	FORT WORTH	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525933	02/16/2024	SMP SIDECAR TITAN MINERAL HOLDINGS, LP			4143 Maple Ave, Ste. 500	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525940	02/16/2024	MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC			4143 Maple Ave, Ste. 500	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525957	02/16/2024	SMP TITAN FLEX, LP			4143 Maple Ave, Ste. 500	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525964	02/16/2024	ANN STOTT, WIFE OF HARRY W. STOTT			309 BRIDGEBORO ROAD	MOORESTOWN	NJ	08057	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300117525971	02/16/2024	ST. LUKE LUTHERAN CHURCH			2 REV DR. MIL KING DRIVE	WILLINGBORO	NJ	08046	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525988	02/16/2024	AMERIPERMIAN HOLDINGS, LLC			1733 WOODSTEAD COURT	THE WOODLANDS	TX	77380	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117525995	02/16/2024	PENNY MARIE PIEKARSKI			723 SADDLEWOOD CIRCLE	SHENANDOAH	TX	77381	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300117526008	02/16/2024	C. EUGENE CORRIHER			28875 PERDIDO BEACH BLVD, I-1	ORANGE BEACH	TX	36561	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail
9314869904300117526015	02/16/2024	LIBERTY OIL AND GAS CORPORATION			PO BOX 430	LIVONIA	LA	70755	Undelivered - In Transit	Return Receipt - Electronic, Certified Mail
9314869904300117526022	02/16/2024	Bureau of Land Management			620 E. Greene Street	Carlsbad	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail





February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5259 19.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 20, 2024, 12:06 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MASON OAKS ENERGY HOLDINGS LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	6125 LUTHER LN
City, State ZIP Code:	DALLAS, TX 75225-6202

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



March 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5257 97**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: February 20, 2024, 02:32 p.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: COLGATE ROYALTIES LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 150
City, State ZIP Code: MIDLAND, TX 79701-4558

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5257 80.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 20, 2024, 03:09 p.m.
Location:	SANTA FE, NM 87507
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PE

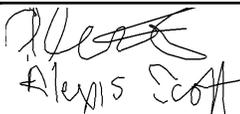
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	28 SCOTTS PL
City, State ZIP Code:	SANTA FE, NM 87507-4396

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	 
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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5257 42.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 20, 2024, 02:44 p.m.
Location:	PLAINVIEW, MN 55964
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE

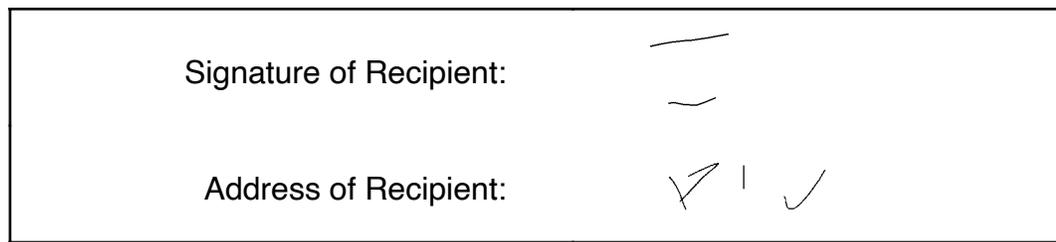
Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	GENERAL DELIVERY
City, State ZIP Code:	PLAINVIEW, MN 55964-9999

Recipient Signature



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



February 22, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5257 28.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: February 21, 2024, 01:46 p.m.
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: ROBERTA MCCAWE

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: CROSSBOW RD
City, State ZIP Code: ARTESIA, NM 88210-9506

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5257 04.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 20, 2024, 02:39 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HUDSON NEW MEXICO MIN TRUST

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	616 TEXAS ST
City, State ZIP Code:	FORT WORTH, TX 76102-4612

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



March 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5256 67**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: February 20, 2024, 11:57 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Tomahawk I LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3330 LEE PARKWAY SUITE 210
City, State ZIP Code: DALLAS, TX 75219

Recipient Signature

Signature of Recipient:	PARIS MAIL BOX
Address of Recipient:	3303 Lee PK 210 M BOX

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5256 12.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 20, 2024, 01:38 p.m.
Location:	STORY, WY 82842
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 AN

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	PO BOX 639
City, State ZIP Code:	STORY, WY 82842-0639

Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 639 STORY, WY 82842-0639

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5255 68.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 20, 2024, 02:04 p.m.
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHEVRON USA INC

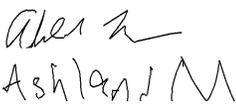
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	6301 DEAUVILLE
City, State ZIP Code:	MIDLAND, TX 79706-2964

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5255 44.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 20, 2024, 02:39 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	JAVELINA PARTNERS

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	616 TEXAS ST
City, State ZIP Code:	FORT WORTH, TX 76102-4612

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>

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Sincerely,
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



February 28, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5255 20**.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: February 27, 2024, 09:30 a.m.
Location: RICHMOND, TX 77469
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: SIEB RESOURCES

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	  PO BOX 1107 <small>RICHMOND, TX 77406-0028</small>
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5255 06.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 20, 2024, 02:39 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ZORRO PARTNERS LTD

Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	616 TEXAS ST
City, State ZIP Code:	FORT WORTH, TX 76102-4612

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.54

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005881287

This is not an invoice

ABADIE SCHILL P.C.
555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/22/2024

Ricole Jacobs
Legal Clerk

Subscribed and sworn before me this February 22, 2024:

Kathleen Allen

State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005881287
PO #:
of Affidavits 1

This is not an invoice

EXHIBIT
C-3

CASE No. 24250: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include CLAREMONT CORPORATION; GW HOLDINGS INC, GREAT WESTERN DRILLING LTD DBA GREAT WESTERN DRILLING COMPANY; ZORRO PARTNERS, LTD; DAVOIL, INC.; SIEB RESOURCES; SABINAL ENERGY, LLC, DBA SABINAL ENERGY OPERATING, LLC; JAVELINA PARTNERS; REDFERN ENTERPRISES, INC.; ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE; JOHN W. GATES LLC; BRITT TROWBRIDGE; PENASCO PETROLEUM LLC; TYLER TROWBRIDGE; TOMOHAWK I, LLC; PATRICIA BOYLE YOUNG; NORBERT M. MCCAW; BETH TROWBRIDGE CRAIG; HUDSON NEW MEXICO MIN TRUST; ARD OIL LTD.; ROBERTA MCCAW; TER-MACK LP; GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE; ROLLA R. HINKLE III; SUDIE MARIE ADAMS; WILLIAM EDWARD STEINMANN, JR. & PATRICIA ANNE STEINMANN JOINT TENANTS; ESTATE OF GWENDOLYN P. RUTLEDGE, ALEXIS A. SCOTT, PERSONAL REPRESENTATIVE; COLGATE ROYALTIES LP; RONALD L. MARCUM AND SYLVIA G. MARCUM; CRM 2018 LP; WINNIE HELEN HAYES; CHEVRON USA, INC.; MAGNUM HUNTER PRODUCTION, INC., C/O CIMAREX ENERGY CO.; MRC PERMIAN COMPANY; ESTATE OF HAZEL W. BROOKS KIRKPATRICK; CHESAPEAKE EXPLORATION, LLC; JANET LEWIS; ESTATE OF DEAN W. ROWELL; SILVERADO OIL & GAS, LLP; STARRETT ROYALTY, LLC; TAYBECS ROYALTIES, LLC; PEGASUS RESOURCES, LLC; MASON OAKS ENERGY HOLDINGS, LLC; KANE RESOURCES, LLC; SMP SIDECAR TITAN MINERAL HOLDINGS, LP; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; SMP TITAN FLEX, LP; ANN STOTT, WIFE OF HARRY W. STOTT; ST. LUKE LUTHERAN CHURCH; AMERIPERMIAN HOLDINGS, LLC; PENNY MARIE PIEKARSKI; C. EUGENE CORRIHER; LIBERTY OIL AND GAS CORPORATION and ONRR ROYALTY MANAGEMENT PROGRAM -- of Devon Energy Production Company, L.P.'s application for approval of a compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on March 21, 2024, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. If so desired, you can attend the hearing in person in Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and/or reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 1440-acre, more or less, spacing and proration unit comprised of Lots 13, 14, 15, and 16 and the S/2 (aka Units I through P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 3-1 Fed State Com 335H Well, an oil well, to be horizontally drilled from a surface location in Lot 13 of Section 3 to a bottom hole location in Lot 16 of Section 1; the Burton Flat 3-1 Fed State Com 337H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 3 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 1; and the Burton Flat 3-1 Fed State Com 339H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The wells will be orthodox in location, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Applicant seeks approval of existing overlapping units identified as: the Burton Flat Deep Unit 56H (API No. 30-015-40683) covering Lots 13-16 of Section 3; the Burton Flat Deep Unit 52H (API No. 30-015-40693) covering Lots 13-16 of Section 2; the Burton Flat Deep 61H Well (API No. 30-015-43136) and the Burton Flat Deep 57H Well (API No. 30-015-40829) covering the N/2 S/2 of Section 3; the Burton Flat Deep 62H Well (API No. 30-015-42629) and the Burton Flat Deep 53H Well (API No. 30-015-40502) covering the N/2 S/2 of Section 2; the Government D #5 Well (API No. 30-015-25302) covering NW/4 SE/4 of Section 1; Burton Flat E Federal #1 Well (API No. 30-015-25064) covering the NW/4 SW/4 of Section 1; the Burton Flat Deep 58H Well (API No. 30-015-41057) covering the S/2 S/2 of Section 3; and Burton Flat Deep 54H Well (API No. 30-015-40503) covering the S/2 S/2 of Section 2. Also to be considered will be approval for the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located generally

piecing the wells. The wells and tanks are located approximately 7 miles northeast of Carlsbad, New Mexico. #5,
Current Argus, February 22, 2024
February 22, 2024 # 0005881287