

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 21, 2024**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 24251:

**Grumpy Cat 15-27 Fed Com 521H Well
Grumpy Cat 15-27 Fed Com 522H Well
Grumpy Cat 15-27 Fed Com 531H Well
Grumpy Cat 15-27 Fed Com 532H Well**

DEVON ENERGY PRODUCTION COMPANY, L.P.

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TAB 1

Reference for Case No. 24251

Application Case No. 24251:

Grumpy Cat 15-27 Fed Com 521H Well

Grumpy Cat 15-27 Fed Com 522H Well

Grumpy Cat 15-27 Fed Com 531H Well

Grumpy Cat 15-27 Fed Com 532H Well

NMOCD Checklist Case No. 24251

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

Case No. 24251

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 960-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 15, 22, and 27, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Grumpy Cat 15-27 Fed Com 521H Well**, the **Grumpy Cat 15-27 Fed Com 522H Well**, the **Grumpy Cat 15-27 Fed Com 531H Well**, and the **Grumpy Cat 15-27 Fed Com 532H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Devon proposes the **Grumpy Cat 15-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

4. Devon proposes the **Grumpy Cat 15-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

5. Devon proposes the **Grumpy Cat 15-27 Fed Com 531H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

6. Devon proposes the **Grumpy Cat 15-27 Fed Com 532H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

7. The proposed wells are orthodox in their location, and their take points and completed intervals comply with setback requirements under the statewide rules.

8. There exist overlapping units, as follows: The Grumpy Cat 15-22 Fed Com 211H (API 30-025-45730) in the W/2 W/2 of Sections 15 and 22, and the Grumpy Cat 15-22 Fed Com 212H (API 30-025-45731) in the E/2 W/2 of Sections 15 and 22. Devon seeks approval of these overlapping units.

9. The proposed HSU underlying the W/2 of Sections 15, 22 and 27 is a non-standard spacing unit, and Devon will be seeking administrative approval of the non-standard unit through a separate NSP application.

10. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

11. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on March 7, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a non-standard 960-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 15, 22, and 27, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

B. Approving the **Grumpy Cat 15-27 Fed Com 521H Well**, the **Grumpy Cat 15-27 Fed Com 522H Well**, the **Grumpy Cat 15-27 Fed Com 531H Well**, and the **Grumpy Cat 15-27 Fed Com 532H Well** as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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William E. Zimsky
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Santa Fe, New Mexico 87501
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**Attorneys for Devon Energy Production
Company, L.P.**

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 960-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 15, 22, and 27, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Grumpy Cat 15-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; **Grumpy Cat 15-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Grumpy Cat 15-27 Fed Com 531H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; and the **Grumpy Cat 15-27 Fed Com 532H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. All the proposed wells will be orthodox in location, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Applicant will seek approval of overlapping units, consisting of the Grumpy Cat 15-22 Fed Com 211H (API 30-025-45730) in the W/2 W/2 of Sections 15 and 22, and the Grumpy Cat 15-22 Fed Com 212H (API 30-025-45731) in the E/2 W/2 of Sections 15 and 22, and Applicant will apply for administrative approval of the non-standard spacing (NSP) unit; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 25 miles East of Loving, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24251	APPLICANT'S RESPONSE
Date: March 21, 2024 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Grumpy Cat 15-27 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Diamondtail; Bone Spring Pool; Pool Code: 17644
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	W/2 of Sections 15, 22, and 27, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; the proposed unit will be non-standard, covering the W/2 of Sections 15, 22, and 27, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico; Devon has applied for administrative approval of the proposed non-standard unit in a separate application
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Grumpy Cat 15-27 Fed Com 521H Well (API No. 30-025-48530), SHL: Unit D, 476' FNL, 964' FWL, Section 15, T23S-R32E; BHL: Unit M, 20' FSL, 330' FWL, Section 27, T23S-R32E, NMPM; Lea County, New Mexico, standup, standard location

Horizontal Well First and Last Take Points	Grumpy Cat 15-27 Fed Com 521H Well: FTP: Unit D, 100' FNL, 330' FWL, Section 15, T23S-R32E LTP: Unit M, 100' FSL, 330' FWL, Section 27, T23S-R32E
Completion Target (Formation, TVD and MD)	Grumpy Cat 15-27 Fed Com 521H Well: TVD approx. 9,500', TMD 24,500'; Bone Spring formation, See Exhibit A, A-1 & B-3
Well #2	Grumpy Cat 15-27 Fed Com 522H Well (API No. 30-025-48538), SHL: Unit C, 475' FNL, 1815' FWL, Section 15, T23S-R32E; BHL: Unit N, 20' FSL, 1650' FWL, Section 27, T23S-R32E, NMPM; Lea County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Grumpy Cat 15-27 Fed Com 522H Well: FTP: Unit C, 100' FNL, 1650' FWL, Section 15, T23S-R32E LTP: Unit N, 100' FSL, 1650' FWL, Section 27, T23S-R32E
Completion Target (Formation, TVD and MD)	Grumpy Cat 15-27 Fed Com 522H Well: TVD approx. 9,500', TMD 24,500'; Bone Spring formation, See Exhibit A, A-1 & B-3
Well #3	Grumpy Cat 15-27 Fed Com 531H Well (API No. 30-025-48531), SHL: Unit D, 476' FNL, 1024' FWL, Section 15, T23S-R32E; BHL: Unit M, 20' FSL, 990' FWL, Section 27, T23S-R32E, NMPM; Lea County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Grumpy Cat 15-27 Fed Com 531H Well: FTP: Unit D, 100' FNL, 990' FWL, Section 15, T23S-R32E LTP: Unit M, 100' FSL, 990' FWL, Section 27, T23S-R32E
Completion Target (Formation, TVD and MD)	Grumpy Cat 15-27 Fed Com 531H Well: TVD approx. 9,500', TMD 24,500'; Bone Spring formation, See Exhibit A, A-1 & B-3
Well #4	Grumpy Cat 15-27 Fed Com 532H Well (API No. 30-025-48532), SHL: Unit C, 475' FNL, 1875' FWL, Section 15, T23S-R32E; BHL: Unit N, 20' FSL, 2310' FWL, Section 27, T23S-R32E, NMPM; Lea County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Grumpy Cat 15-27 Fed Com 532H Well: FTP: Unit C, 100' FNL, 2310' FWL, Section 15, T23S-R32E LTP: Unit N, 100' FSL, 2310' FWL, Section 27, T23S-R32E
Completion Target (Formation, TVD and MD)	Grumpy Cat 15-27 Fed Com 532H Well: TVD approx. 9,500', TMD 24,500'; Bone Spring formation, See Exhibit A, A-1 & B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C, C-1, C-2

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C, C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A; applicant applied administratively for NSP approval
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 16
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B, B-3, B-4
HSU Cross Section	Exhibit B-3, B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4
Cross Section (including Landing Zone)	Exhibit B-3, B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	<i>/s/ Darin Savage</i>
Date:	15-Mar-24

TAB 2

- Exhibit A: Self-Affirmed Statement of Aaron Young, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 24251

SELF-AFFIRMED STATEMENT OF AARON YOUNG

I, being subject to the laws of New Mexico, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.

2. I am employed as a Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

3. This Self-Affirmed Statement is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).

4. Devon seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (Diamondtail; Bone Spring Pool [Pool Code: 17644]) underlying a non-standard 960-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 15, 22, and 27, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

5. Under Case No. 24251, Devon seeks to dedicate to the spacing unit the **Grumpy Cat 15-27 Fed Com 521H Well**, the **Grumpy Cat 15-27 Fed Com 522H Well**, the **Grumpy Cat**



15-27 Fed Com 531H Well and the **Grumpy Cat 15-27 Fed Com 532H Well**, as the initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

6. The **Grumpy Cat 15-27 Fed Com 521H Well** (API 30-025-43580) an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 9,500'; approximate TMD of 24,500'; FTP in Section 15: 100' FNL, 330' FWL; LTP in Section 27: 100' FSL, 330' FWL.

7. The **Grumpy Cat 15-27 Fed Com 522H Well** (API 30-025-43538) an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 9,500'; approximate TMD of 24,500'; FTP in Section 15: 100' FNL, 1,650' FWL; LTP in Section 27: 100' FSL, 1,650' FWL.

8. The **Grumpy Cat 15-27 Fed Com 531H Well** (API 30-025-43531) an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 9,500'; approximate TMD of 24,500'; FTP in Section 15: 100' FNL, 990' FWL; LTP in Section 27: 100' FSL, 990' FWL.

9. The **Grumpy Cat 15-27 Fed Com 532H Well** (API 30-025-43532) an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 9,500'; approximate TMD of 24,500'; FTP in Section 15: 100' FNL, 2,310' FWL; LTP in Section 27: 100' FSL, 2,310' FWL.

10. The proposed C-102 for each well is attached as **Exhibit A-1**.

11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The proposed wells are orthodox in location, and their completed intervals and take points comply with statewide rules.

12. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

13. There are no depth severances in the Bone Spring formation in this acreage.

14. There exist overlapping units, as follows: The Grumpy Cat 15-22 Fed Com 211H (API 30-025-45730) in the W/2 W/2 of Sections 15 and 22, and the Grumpy Cat 15-22 Fed Com 212H (API 30-025-45731) in the E/2 W/2 of Sections 15 and 22. Devon seeks approval of these overlapping units.

15. The proposed spacing unit underlying the W/2 of Sections 15, 22 and 27 is a non-standard spacing unit, and Devon has filed for administrative approval of the non-standard unit through a separate NSP application.

16. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed. There were four (4) overriding royalty interest owners, Mitchell Exploration Inc., S & E Royalty LLC, LML Properties LLC, and Community Minerals LLC whose notice is reported as In Transit. There were six (6) overriding royalty interest owners, Sealy H. Calvin, Jr., Maven Royalty 2 LP, Milestone

Oil LLC, Pronghorn Management Corporation, Flyway Holdings, LLC, and Sam L. Shackelford, whose notice letters are reported To be Returned, as shown in **Exhibit C-2**. Devon published notice in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

17. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

18. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

19. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

20. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates

charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

22. Devon requests that it be designated operator of the unit and wells.

23. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

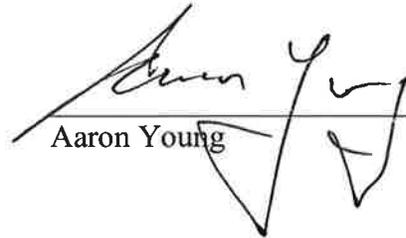
24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

25. The foregoing is correct and complete to the best of my knowledge and belief.

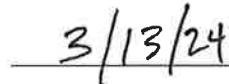
[Signature page follows]

Signature page of Self-Affirmed Statement of Aaron Young:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24251 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Aaron Young



Date Signed

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
[] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-48530), Pool Code (17644), Pool Name (DIAMONDTAIL; BONE SPRING), Property Code (325133), Property Name (GRUMPY CAT 15 27 FED COM), Well Number (521H), OGRID No. (6137), Operator Name (DEVON ENERGY PRODUCTION COMPANY, L.P.), Elevation (3702.1)

10 Surface Location

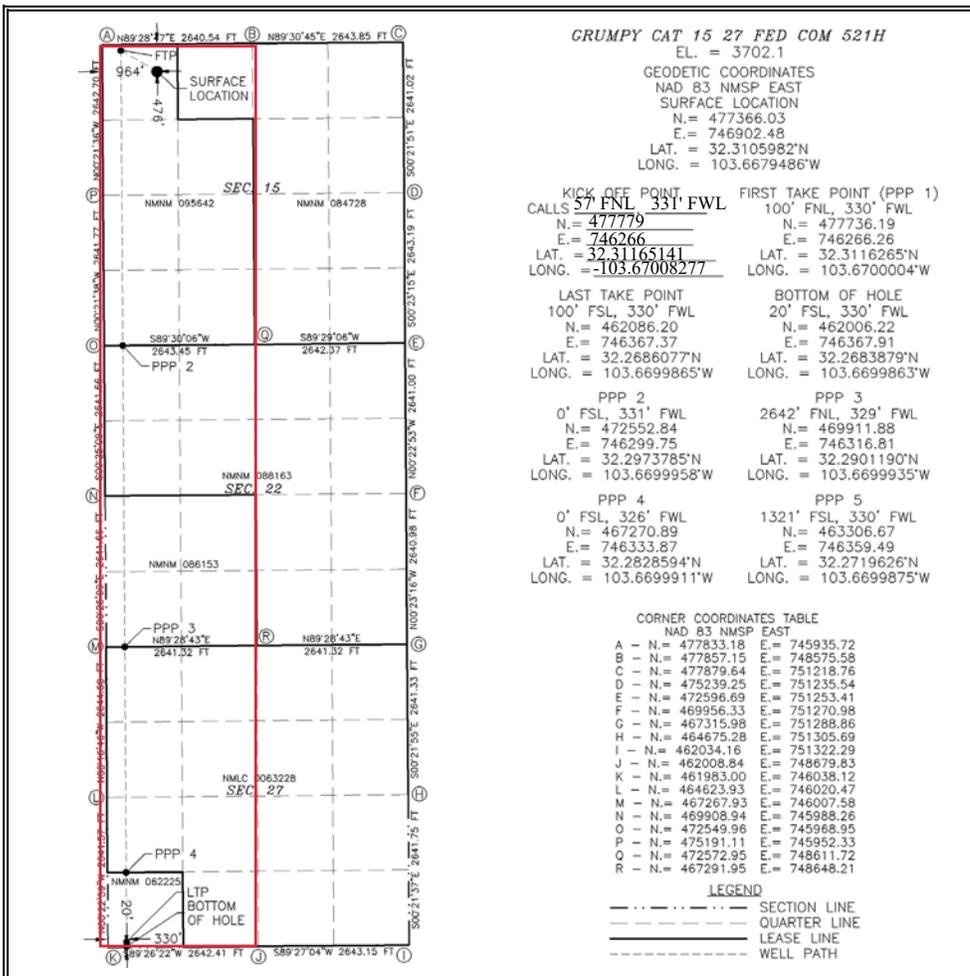
Table with 10 columns: UL or lot no. (D), Section (15), Township (23 S), Range (32 E), Lot Idn, Feet from the (476), North/South line (NORTH), Feet from the (964), East/West line (WEST), County (LEA)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (M), Section (27), Township (23 S), Range (32 E), Lot Idn, Feet from the (20), North/South line (SOUTH), Feet from the (330), East/West line (WEST), County (LEA)

Table with 4 columns: 12 Dedicated Acres (960), 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Shayda Omoumi, Date: 2/6/2024

Printed Name: Shayda Omoumi

E-mail Address: shayda.omoumi@dvn.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor: [Signature and Seal], Date of Survey: FEBRUARY 2, 2024

Signature and Seal of Professional Surveyor: [Signature and Seal]

Certificate Number: [Number], SURV. NO. 8329A

EXHIBIT A-1

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: GRUMPY CAT 15 27 FED COM	Well Number 521H

Kick Off Point (KOP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	23S	32E		57	NORTH	331	WEST	LEA
Latitude					Longitude				NAD
32.31165141					-103.67008277				83

First Take Point (FTP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	23S	32E		100	NORTH	330	WEST	LEA
Latitude					Longitude				NAD
32.3116265					103.6700004				83

Last Take Point (LTP)

UL M	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	27	23S	32E		100	SOUTH	330	WEST	LEA
Latitude					Longitude				NAD
32.2686077					103.6699865				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-48538		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: GRUMPY CAT 15 27 FED COM	Well Number 522H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48538		² Pool Code 17644		³ Pool Name DIAMONDTAIL; BONE SPRING	
⁴ Property Code 325133		⁵ Property Name GRUMPY CAT 15 27 FED COM			⁶ Well Number 522H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3699.4

¹⁰ Surface Location

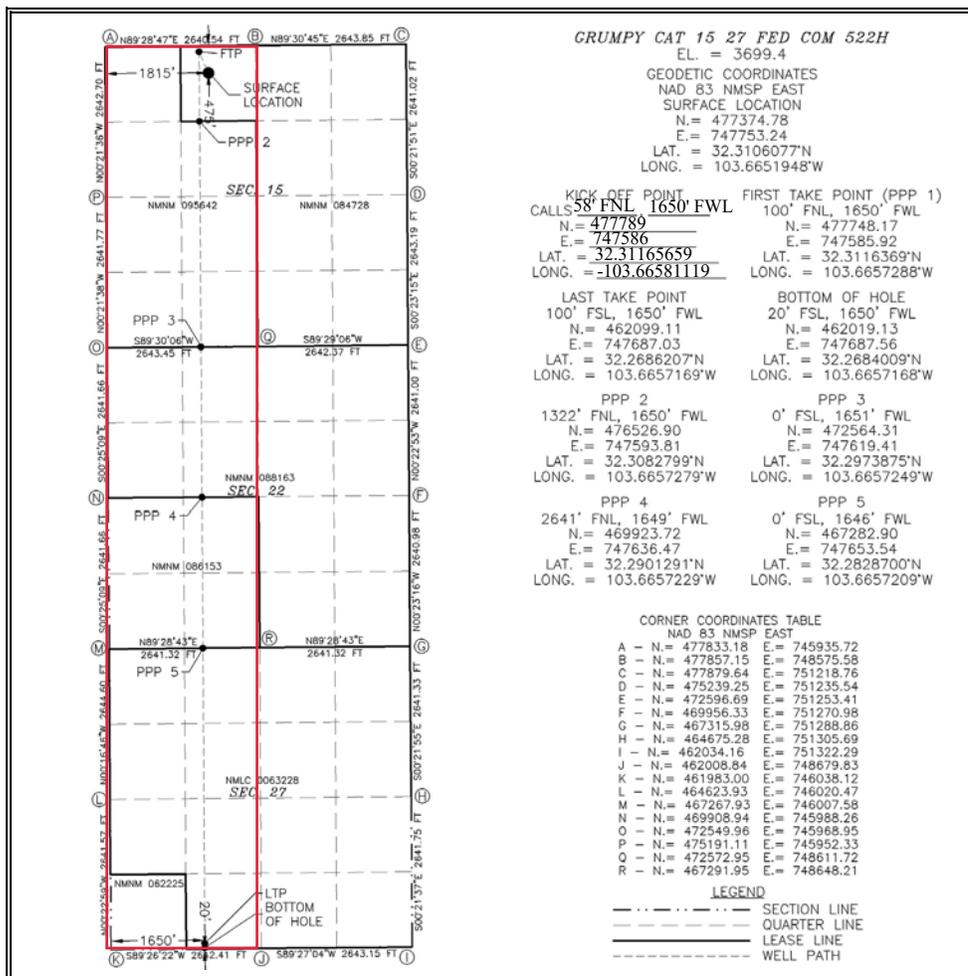
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	23 S	32 E		475	NORTH	1815	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	23 S	32 E		20	SOUTH	1650	WEST	LEA

¹² Dedicated Acres 960	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Shayda Omoumi* Date: 2/6/2024

Printed Name: **Shayda Omoumi**

E-mail Address: **shayda.omoumi@dvn.com**

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 2, 2024

Date of Survey

Signature and Seal of Professional Surveyor: *William F. Jaramillo*

Certificate Number: **LS 12797**

PROFESSIONAL SURVEYOR NO. 8332A

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: GRUMPY CAT 15 27 FED COM	Well Number 522H

Kick Off Point (KOP)

UL C	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	23S	32E		58	NORTH	1650	WEST	LEA
Latitude					Longitude				NAD
32.31165659					-103.66581119				83

First Take Point (FTP)

UL C	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	23S	32E		100	NORTH	1650	WEST	LEA
Latitude					Longitude				NAD
32.3116369					103.6657288				83

Last Take Point (LTP)

UL N	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	27	23S	32E		100	SOUTH	1650	WEST	LEA
Latitude					Longitude				NAD
32.2686207					103.6657169				83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: GRUMPY CAT 15 27 FED COM	Well Number 531H

Kick Off Point (KOP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	23S	32E		57	NORTH	991	WEST	LEA
Latitude					Longitude				NAD
32.31165497					-103.66794699				83

First Take Point (FTP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	23S	32E		100	NORTH	990	WEST	LEA
Latitude					Longitude				NAD
32.3116317					103.6678646				83

Last Take Point (LTP)

UL M	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	27	23S	32E		100	SOUTH	990	WEST	LEA
Latitude					Longitude				NAD
32.2686142					103.6678516				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-48538		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: GRUMPY CAT 15 27 FED COM	Well Number 522H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48532		² Pool Code 17644		³ Pool Name DIAMONDTAIL; BONE SPRING	
⁴ Property Code 325133		⁵ Property Name GRUMPY CAT 15 27 FED COM			⁶ Well Number 532H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3700.0

¹⁰ Surface Location

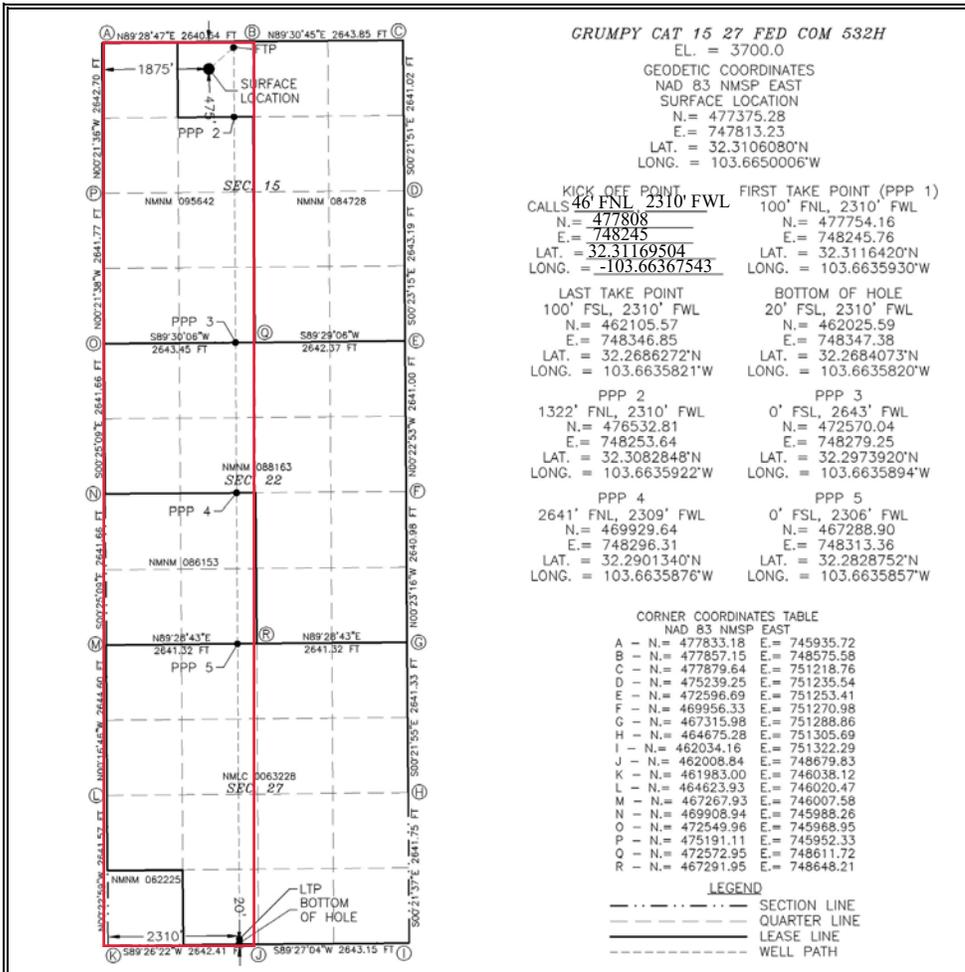
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	23 S	32 E		475	NORTH	1875	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	23 S	32 E		20	SOUTH	2310	WEST	LEA

¹² Dedicated Acres 960	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shayda Omoumi 2/6/2024
Signature Date

Shayda Omoumi
Printed Name

shayda.omoumi@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 2, 2024
Date of Survey

Limón F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: 12797
SURVEY NO. 8334A

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: GRUMPY CAT 15 27 FED COM	Well Number 532H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	15	23S	32E		46	NORTH	2310	WEST	LEA
Latitude					Longitude				NAD
32.31169504					-103.66367543				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	15	23S	32E		100	NORTH	2310	WEST	LEA
Latitude					Longitude				NAD
32.3116420					103.6635930				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	27	23S	32E		100	SOUTH	2310	WEST	LEA
Latitude					Longitude				NAD
32.2686272					103.6635821				83

Is this well the defining well for the Horizontal Spacing Unit? N

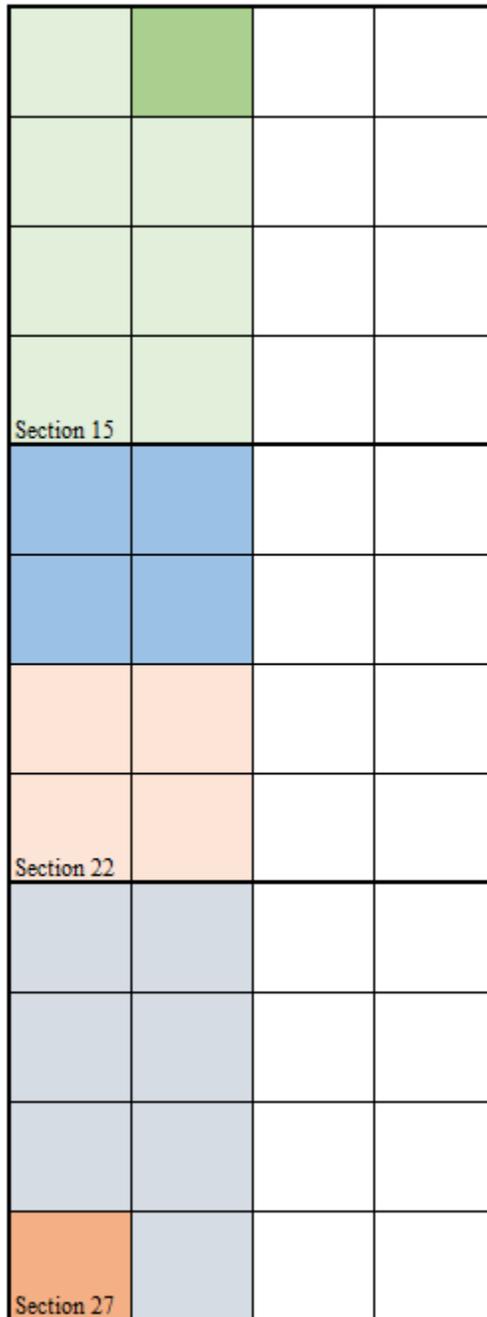
Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-48538		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: GRUMPY CAT 15 27 FED COM	Well Number 522H

KZ 06/29/2018

OWNERSHIP BREAKDOWN
Grumpy Cat 15-27 Fed Com 521H, 522H, 531H, & 532H
W/2 of Section 15, 22, & 27, T23S-R32E
Lea County, New Mexico,
Bone Spring Formation, Permian Basin



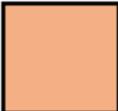
-  **Tract 1:**
NMNM 084728
(40 acres)
-  **Tract 2:**
NMNM 095642
(120 acres)
-  **Tract 3:**
NMNM 088163
(160 acres)
-  **Tract 4:**
NMNM 086153
(160 acres)
-  **Tract 5:**
NMLC 063228
(280 acres)
-  **Tract 6:**
NMNM 062225
(40 acres)

EXHIBIT
A-2

TRACT 1 OWNERSHIP (NE4NW4 of Section 15, being 40.00 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	40.00	1.00	Committed
Total:	40.00	1.00	

TRACT 2 OWNERSHIP (NW4NW4, S2NW4, & SW4 of Section 15, being 120.00 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	120.00	1.00	Committed
Total:	120.00	1.00	

TRACT 3 OWNERSHIP (NW4 of Section 22, being 160.00 acres):

Owner	Net Acres	Tract WI	Status
COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	160.00	1.00000	Committed
Total:	160.00	1.00	

TRACT 4 OWNERSHIP (SW4 of Section 22, being 160.00 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160.00	1.00	Committed
Total:	160.00	1.00	

TRACT 5 OWNERSHIP (NW4, SW4SE4, & N2SW4 of Section 27, being 280.00 acres):

Owner	Net Acres	Tract WI	Status
ConocoPhillips Company 600 W. Illinois Ave. Midland, TX 79706	280.00	1.00	Committed
Total:	160.00	1.00	

TRACT 6 OWNERSHIP (SW4SW4 of Section 27, being 400.00 acres):

Owner	Net Acres	Tract WI	Status
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706	30.00	.7500	Uncommitted
First Roswell Company, Ltd. P.O. Box 1797 Roswell, NM 88202	8.00	.2000	Committed
Thomas E. Jennings P.O. Box 1797 Roswell, NM 88202	1.00	.025	Committed
Timothy Z. Jennings P.O. Box 1797 Roswell, NM 88202	1.00	.025	Committed
Total:	40.00	1.00	

Overriding Royalty Interest seeking to Compulsory Pool:

GEORGE G. VAUGHT JR
 MITCHELL EXPLORATION INC
 MW OIL INVESTMENT COMPANY
 KINGDOM INVESTMENTS LIMITED
 JAREED PARTNERS LTD
 FFF INC
 FRANCES A HANNIFIN
 MAP98B-NET
 MAP 98A-OK
 "PERMIAN BASIN INVESTMENT CORP
 CARE OF BANK OF THE SOUTHWEST"
 "PAUL R BARWIS
 CARE OF DUTTON AND CO."
 ALAN R HANNIFIN
 S & E ROYALTY LLC
 "TAURUS ROYALTY LLC
 CARE OF ROBERT B. PAYNE JR."
 MICHELLE R SANDOVAL
 SUSAN S MURPHY MARITAL TRUST
 MARK B MURPHY IRREV TRUST
 RAVE ENERGY INC
 CROWNROCK MINERALS LP
 LEONARD LEGACY ROYALTY LLC
 LML PROPERTIES LLC
 CORNERSTONE FAMILY TRUST
 CHISOS MINERALS LLC
 RUSK CAPITAL MANAGEMENT LLC
 SEALY H CALVIN JR
 MURPHY PETROLEUM CORPORATION
 ROBIN L MORGAN

MAVEN ROYALTY 2 LP
WEST BEND ENERGY PARTNERS III LLC
WAMBAUGH EXPLORATION LLC
KRP LEGACY ISLES LLC
WING RESOURCES VI LLC
MILESTONE OIL LLC
DEVON ENERGY PROD CO LP
FFF INC
ANN J MURPHY DAILY
RANKIN INVESTMENT CORP
ROBERT W EATON
INNOVENTIONS INC
TD MINERALS LLC
LEM LLC
MATTHEW B MURPHY
COMMUNITY MINERALS LLC
PEGASUS RESOURCES II LLC
PRONGHORN MANAGEMENT CORPORATION
SMP PAISANA MINERAL HOLDINGS, LP
PHILLIP L. WHITE
FLYWAY HOLDINGS, LLC
FORTIS MINERALS II, LLC
ROEC, INC.
ENERGY PROPERTIES LIMITED, L.P.
SAM L. SHACKLEFORD
WILLIAM N. HEISS AND SUSAN B. HEISS,
CO-TRUSTEES OF THE WILLIAM N. HEISS
PROFIT SHARING PLAN

Record Title Owners

EOG RESOURCES, INC.
STRATA PRODUCTION CORP.

Unit Recapitulation-Bone Spring- 960 AC HSU
Grumpy Cat 15-27 Fed Com 521H, 522H, 531H, & 532H
 W/2 of Section 15, 22, & 27, T23S-R32E
 Lea County, New Mexico,
 Bone Spring Formation

Owner	Interest
Devon Energy Production Company, L.P.	50.000000%
COG Operating LLC	16.666667%
ConocoPhillips Company	29.166667%
EOG Resources, Inc.	3.1250000%
First Roswell Company, Ltd.	0.8333333%
Thomas E. Jennings	0.1041667%
Timothy Z. Jennings	0.1041667%
TOTAL	100.000000%
Uncommitted Working Interest Owners seeking to Compulsory Pool	

Pooling List Recapitulation: Full List of Parties/Persons to be Pooled:

EOG Resources, Inc.	WI
EOG Resources, Inc.	RT
Strata Production Company	RT
GEORGE G. VAUGHT JR	ORRI
MITCHELL EXPLORATION INC	ORRI
MW OIL INVESTMENT COMPANY	ORRI
KINGDOM INVESTMENTS LIMITED	ORRI
JAREED PARTNERS LTD	ORRI
FFF INC	ORRI
FRANCES A HANNIFIN	ORRI
MAP98B-NET	ORRI
MAP 98A-OK	ORRI
"PERMIAN BASIN INVESTMENT CORP	ORRI
CARE OF BANK OF THE SOUTHWEST"	
"PAUL R BARWIS	ORRI
CARE OF DUTTON AND CO."	
ALAN R HANNIFIN	ORRI
S & E ROYALTY LLC	ORRI
"TAURUS ROYALTY LLC	ORRI
CARE OF ROBERT B. PAYNE JR."	ORRI
MICHELLE R SANDOVAL	ORRI
SUSAN S MURPHY MARITAL TRUST	ORRI
MARK B MURPHY IRREV TRUST	ORRI
RAVE ENERGY INC	ORRI

CROWNROCK MINERALS LP	ORRI
LEONARD LEGACY ROYALTY LLC	ORRI
LML PROPERTIES LLC	ORRI
CORNERSTONE FAMILY TRUST	ORRI
CHISOS MINERALS LLC	ORRI
RUSK CAPITAL MANAGEMENT LLC	ORRI
SEALY H CALVIN JR	ORRI
MURPHY PETROLEUM CORPORATION	ORRI
ROBIN L MORGAN	ORRI
MAVEN ROYALTY 2 LP	ORRI
WEST BEND ENERGY PARTNERS III LLC	ORRI
WAMBAUGH EXPLORATION LLC	ORRI
KRP LEGACY ISLES LLC	ORRI
WING RESOURCES VI LLC	ORRI
MILESTONE OIL LLC	ORRI
DEVON ENERGY PROD CO LP	ORRI
FFF INC	ORRI
ANN J MURPHY DAILY	ORRI
RANKIN INVESTMENT CORP	ORRI
ROBERT W EATON	ORRI
INNOVENTIONS INC	ORRI
TD MINERALS LLC	ORRI
LEM LLC	ORRI
MATTHEW B MURPHY	ORRI
COMMUNITY MINERALS LLC	ORRI
PEGASUS RESOURCES II LLC	ORRI
PRONGHORN MANAGEMENT CORPORATION	ORRI
SMP PAISANA MINERAL HOLDINGS, LP	ORRI
PHILLIP L. WHITE	ORRI
FLYWAY HOLDINGS, LLC	ORRI
FORTIS MINERALS II, LLC	ORRI
ROEC, INC.	ORRI
ENERGY PROPERTIES LIMITED, L.P.	ORRI
SAM L. SHACKLEFORD	ORRI
WILLIAM N. HEISS AND SUSAN B. HEISS, CO-TRUSTEES OF THE WILLIAM N. HEISS PROFIT SHARING PLAN	ORRI



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

December 5, 2023

Priority Mail

Working Interest Owners
Listed on Attached Exhibit "A"

RE: Grumpy Cat 15-27 Fed Com 521H, 522H, 531H & 532H
West Half of Sections 15, 22 & 27, T23S-R32E
Lea County, New Mexico

Dear Working Interest Owner,

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill, complete, and equip the following horizontal wells in the Bone Spring formation, targeting the Avalon:

- Grumpy Cat 15-27 Fed Com 521H as a horizontal well to an approximate TVD of 9,500', and approximate TMD of 24,500' into the Bone Spring formation, targeting the Avalon, at an approximate SHL of 476' FNL & 945' FWL of Section 15-T23S-R32E, or at a legal location in Unit D, and an approximate BHL of 20' FSL & 330' FWL of Section 27-T23S-R32E, or at a legal location in Unit M, Lea County, New Mexico. Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$4,821,930.57 and total completed well costs of \$11,272,362.89.
- Grumpy Cat 15-27 Fed Com 522H as a horizontal well to an approximate TVD of 9,500', , and approximate TMD of 24,500' into the Bone Spring formation, targeting the Avalon, at an approximate SHL of 475' FNL & 1795' FWL of Section 15-T23S-R32E, or at a legal location in Unit C, and an approximate BHL of 20' FSL & 1650' FWL of Section 27-T23S-R32E, or at a legal location in Unit N, Lea County, New Mexico. Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$4,456,930.57 and total completed well costs of \$10,907,362.89.
- Grumpy Cat 15-27 Fed Com 531H as a horizontal well to an approximate TVD of 9,500', and approximate TMD of 24,500' into the Bone Spring formation targeting the Avalon, at an approximate SHL of 476' FNL & 975' FWL of Section 15-T23S-R32E, or at a legal location in Unit D, and an approximate BHL of 20' FSL & 990' FWL of Section 27-T23S-R32E, or at a legal location in Unit M, Lea County, New Mexico. Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$4,456,930.57 and total completed well costs of \$10,907,362.89.
- Grumpy Cat 15-27 Fed Com 532H as a horizontal well to an approximate TVD of 9,500', and approximate TMD of 24,500' into the Bone Spring formation, targeting the Avalon, at an approximate SHL of 475' FNL & 1825' FWL of Section 15-T23S-R32E, or at a legal location in Unit C, and an approximate BHL of 20' FSL & 2310' FWL of Section 27-T23S-R32E, or at a legal location in Unit N, Lea County, New Mexico. Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$4,821,930.57 and total completed well costs of \$11,272,362.89.

EXHIBIT
A-3

Grumpy Cat 15-27 Fed Com 521H, 522H, 531H, and 532H

December 5, 2023

Page No. 2

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the wells under the terms of the modified 1989 AAPL form of Operating Agreement (“JOA”) which contains the following general provisions:

- Devon named as Operator
- Contract Area: W2 of Sections 15, 22, & 27-T23S-R32E
- 100% / 300% Non-Consenting Penalty
- \$8000/\$800 Drilling and Producing Overhead Rates

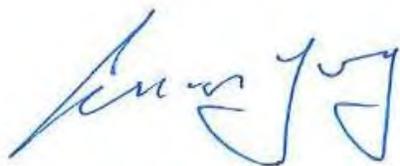
If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at aaron.young@dvn.com, and Devon will provide the completed JOA for your review. If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in blue ink, appearing to read 'Aaron Young', is written over a light blue circular stamp.

Aaron Young
Sr. Staff Landman

Grumpy Cat 15-27 Fed Com 521H, 522H, 531H, and 532H

December 5, 2023

Page No. 3

Grumpy Cat 15-27 Fed Com 521H

_____ I/we elect to participate in the drilling and completion of the Grumpy Cat 15-27 Fed Com 521H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Grumpy Cat 15-27 Fed Com 521H well.

Grumpy Cat 15-27 Fed Com 522H

_____ I/we elect to participate in the drilling and completion of the Grumpy Cat 15-27 Fed Com 522H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Grumpy Cat 15-27 Fed Com 522H well.

Grumpy Cat 15-27 Fed Com 531H

_____ I/we elect to participate in the drilling and completion of the Grumpy Cat 15-27 Fed Com 531H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Grumpy Cat 15-27 Fed Com 531H well.

Grumpy Cat 15-27 Fed Com 532H

_____ I/we elect to participate in the drilling and completion of the Grumpy Cat 15-27 Fed Com 532H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Grumpy Cat 15-27 Fed Com 532H well.

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____

Exhibit "A"
Working Interest Owners

ConocoPhillips Company
600 W. Illinois Avenue
Midland, Texas 79701

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

First Roswell Company, Ltd.
P.O. Box 1797
Roswell, New Mexico 88202

Thomas E. Jennings
710 N. Kentucky
Roswell, New Mexico 88201

Timothy Z. Jennings
3968 Cottonwood
Roswell, New Mexico 88201



Authorization for Expenditure

AFE # XX-138174.01
 Well Name: GRUMPY CAT 15-27 FED COM 521H
 Cost Center Number: 1094516901
 Legal Description: SEC 15, 22 & 27-23S-32E
 AFE Date: 12/04/2023
 State: NM
 County/Parish: LEA
 Revision:

Explanation and Justification:

DRILL & COMPLETE AVALON WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	5,588.95	0.00	0.00	5,588.95
6040110	CHEMICALS - OTHER	0.00	192,191.00	0.00	192,191.00
6060100	DYED LIQUID FUELS	194,992.30	416,215.00	0.00	611,207.30
6060130	GASEOUS FUELS	0.00	125,652.00	0.00	125,652.00
6080100	DISPOSAL - SOLIDS	136,618.81	5,285.00	0.00	141,903.81
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	97,200.00	0.00	97,200.00
6090100	FLUIDS - WATER	28,772.75	133,380.00	0.00	162,152.75
6090120	RECYC TREAT&PROC-H2O	0.00	304,494.00	0.00	304,494.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	1,586.00	0.00	53,919.33
6120100	I & C SERVICES	0.00	36,137.50	0.00	36,137.50
6130170	COMM SVCS - WAN	4,139.96	0.00	0.00	4,139.96
6130360	ROTC - ENGINEERING	0.00	5,536.00	0.00	5,536.00
6130370	ROTC - GEOSTEERING	11,384.90	0.00	0.00	11,384.90
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	406,541.00	0.00	406,541.00
6160100	MATERIALS & SUPPLIES	10,142.91	0.00	0.00	10,142.91
6170100	PULLING&SWABBING SVC	0.00	3,450.00	0.00	3,450.00
6170110	SNUBBG&COIL TUBG SVC	0.00	259,302.00	0.00	259,302.00
6190100	TRCKG&HL-SOLID&FLUID	102,878.10	0.00	0.00	102,878.10
6190110	TRUCKING&HAUL OF EQP	50,300.56	20,689.33	0.00	70,989.89
6200130	CONSLT & PROJECT SVC	136,204.81	107,809.00	0.00	244,013.81
6230120	SAFETY SERVICES	42,641.63	3,867.00	0.00	46,508.63
6300270	SOLIDS CONTROL SRVCS	79,901.30	0.00	0.00	79,901.30
6310120	STIMULATION SERVICES	0.00	1,576,780.00	0.00	1,576,780.00
6310190	PROPPANT PURCHASE	0.00	1,028,916.00	0.00	1,028,916.00
6310200	CASING & TUBULAR SVC	121,921.94	0.00	0.00	121,921.94
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	927,615.13	0.00	0.00	927,615.13
6310300	DIRECTIONAL SERVICES	329,955.12	0.00	0.00	329,955.12
6310310	DRILL BITS	117,781.97	0.00	0.00	117,781.97
6310330	DRILL&COMP FLUID&SVC	302,631.36	43,975.00	0.00	346,606.36
6310370	MOB & DEMOBILIZATION	410,000.00	0.00	0.00	410,000.00
6310380	OPEN HOLE EVALUATION	26,909.77	0.00	0.00	26,909.77
6310480	TSTNG-WELL, PL & OTH	0.00	147,067.00	0.00	147,067.00
6310600	MISC PUMPING SERVICE	0.00	66,775.00	0.00	66,775.00
6320100	EQPMNT SVC-SRF RNTL	174,913.48	249,824.00	0.00	424,737.48
6320110	EQUIP SVC - DOWNHOLE	98,117.14	45,864.00	0.00	143,981.14
6320160	WELDING SERVICES	2,897.97	0.00	0.00	2,897.97
6320190	WATER TRANSFER	0.00	118,031.00	0.00	118,031.00
6350100	CONSTRUCTION SVC	0.00	209,424.00	0.00	209,424.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138174.01
 Well Name: GRUMPY CAT 15-22 FED COM 521H
 Cost Center Number: 1094516901
 Legal Description: SEC 15, 22 & 27-23S-32E
 Revision:

AFE Date: 12/04/2023
 State: NM
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	5,772.95	0.00	5,772.95
6550110	MISCELLANEOUS SVC	43,262.62	0.00	0.00	43,262.62
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,591.90	33,226.52	0.00	44,818.42
6740340	TAXES OTHER	0.00	25,899.54	0.00	25,899.54
	Total Intangibles	3,691,165.38	5,689,374.84	0.00	9,380,540.22

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	69,950.96	0.00	69,950.96
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	666.67	0.00	666.67
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	55,903.00	0.00	55,903.00
6310460	WELLHEAD EQUIPMENT	45,000.00	157,324.00	0.00	202,324.00
6310530	SURFACE CASING	58,576.50	0.00	0.00	58,576.50
6310540	INTERMEDIATE CASING	346,410.00	0.00	0.00	346,410.00
6310550	PRODUCTION CASING	619,761.00	0.00	0.00	619,761.00
6310580	CASING COMPONENTS	36,017.69	0.00	0.00	36,017.69
6330100	PIPE,FIT,FLANG,CPLNG	0.00	209,390.93	0.00	209,390.93
	Total Tangibles	1,130,765.19	761,057.48	0.00	1,891,822.67

TOTAL ESTIMATED COST	4,821,930.57	6,450,432.32	0.00	11,272,362.89
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138172.01
 Well Name: GRUMPY CAT 15-27 FED COM 522H
 Cost Center Number: 1094517001
 Legal Description: SEC 15, 22 & 27-23S-32E
 AFE Date: 12/04/2023
 State: NM
 County/Parish: LEA
 Revision:

Explanation and Justification:

DRILL & COMPLETE AVALON WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	5,588.95	0.00	0.00	5,588.95
6040110	CHEMICALS - OTHER	0.00	192,191.00	0.00	192,191.00
6060100	DYED LIQUID FUELS	194,992.30	416,215.00	0.00	611,207.30
6060130	GASEOUS FUELS	0.00	125,652.00	0.00	125,652.00
6080100	DISPOSAL - SOLIDS	136,618.81	5,285.00	0.00	141,903.81
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	97,200.00	0.00	97,200.00
6090100	FLUIDS - WATER	28,772.75	133,380.00	0.00	162,152.75
6090120	RECYC TREAT&PROC-H2O	0.00	304,494.00	0.00	304,494.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	1,586.00	0.00	53,919.33
6120100	I & C SERVICES	0.00	36,137.50	0.00	36,137.50
6130170	COMM SVCS - WAN	4,139.96	0.00	0.00	4,139.96
6130360	ROTC - ENGINEERING	0.00	5,536.00	0.00	5,536.00
6130370	ROTC - GEOSTEERING	11,384.90	0.00	0.00	11,384.90
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	406,541.00	0.00	406,541.00
6160100	MATERIALS & SUPPLIES	10,142.91	0.00	0.00	10,142.91
6170100	PULLING&SWABBING SVC	0.00	3,450.00	0.00	3,450.00
6170110	SNUBBG&COIL TUBG SVC	0.00	259,302.00	0.00	259,302.00
6190100	TRCKG&HL-SOLID&FLUID	102,878.10	0.00	0.00	102,878.10
6190110	TRUCKING&HAUL OF EQP	50,300.56	20,689.33	0.00	70,989.89
6200130	CONSLT & PROJECT SVC	136,204.81	107,809.00	0.00	244,013.81
6230120	SAFETY SERVICES	42,641.63	3,867.00	0.00	46,508.63
6300270	SOLIDS CONTROL SRVCS	79,901.30	0.00	0.00	79,901.30
6310120	STIMULATION SERVICES	0.00	1,576,780.00	0.00	1,576,780.00
6310190	PROPPANT PURCHASE	0.00	1,028,916.00	0.00	1,028,916.00
6310200	CASING & TUBULAR SVC	121,921.94	0.00	0.00	121,921.94
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	927,615.13	0.00	0.00	927,615.13
6310300	DIRECTIONAL SERVICES	329,955.12	0.00	0.00	329,955.12
6310310	DRILL BITS	117,781.97	0.00	0.00	117,781.97
6310330	DRILL&COMP FLUID&SVC	302,631.36	43,975.00	0.00	346,606.36
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	26,909.77	0.00	0.00	26,909.77
6310480	TSTNG-WELL, PL & OTH	0.00	147,067.00	0.00	147,067.00
6310600	MISC PUMPING SERVICE	0.00	66,775.00	0.00	66,775.00
6320100	EQPMNT SVC-SRF RNTL	174,913.48	249,824.00	0.00	424,737.48
6320110	EQUIP SVC - DOWNHOLE	98,117.14	45,864.00	0.00	143,981.14
6320160	WELDING SERVICES	2,897.97	0.00	0.00	2,897.97
6320190	WATER TRANSFER	0.00	118,031.00	0.00	118,031.00
6350100	CONSTRUCTION SVC	0.00	209,424.00	0.00	209,424.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138172.01
 Well Name: GRUMPY CAT 15-22 FED COM 522H
 Cost Center Number: 1094517001
 Legal Description: SEC 15, 22 & 27-23S-32E
 Revision:

AFE Date: 12/04/2023
 State: NM
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	5,772.95	0.00	5,772.95
6550110	MISCELLANEOUS SVC	43,262.62	0.00	0.00	43,262.62
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,591.90	33,226.52	0.00	44,818.42
6740340	TAXES OTHER	0.00	25,899.54	0.00	25,899.54
	Total Intangibles	3,326,165.38	5,689,374.84	0.00	9,015,540.22

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	69,950.96	0.00	69,950.96
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	666.67	0.00	666.67
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	55,903.00	0.00	55,903.00
6310460	WELLHEAD EQUIPMENT	45,000.00	157,324.00	0.00	202,324.00
6310530	SURFACE CASING	58,576.50	0.00	0.00	58,576.50
6310540	INTERMEDIATE CASING	346,410.00	0.00	0.00	346,410.00
6310550	PRODUCTION CASING	619,761.00	0.00	0.00	619,761.00
6310580	CASING COMPONENTS	36,017.69	0.00	0.00	36,017.69
6330100	PIPE,FIT,FLANG,CPLNG	0.00	209,390.93	0.00	209,390.93
	Total Tangibles	1,130,765.19	761,057.48	0.00	1,891,822.67

TOTAL ESTIMATED COST	4,456,930.57	6,450,432.32	0.00	10,907,362.89
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138173.01
 Well Name: GRUMPY CAT 15-27 FED COM 531H
 Cost Center Number: 1094517101
 Legal Description: SEC 15, 22 & 27-23S-32E
 AFE Date: 12/04/2023
 State: NM
 County/Parish: LEA
 Revision:

Explanation and Justification:

DRILL AND COMPLETE AVALON WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	5,588.95	0.00	0.00	5,588.95
6040110	CHEMICALS - OTHER	0.00	192,191.00	0.00	192,191.00
6060100	DYED LIQUID FUELS	194,992.30	416,215.00	0.00	611,207.30
6060130	GASEOUS FUELS	0.00	125,652.00	0.00	125,652.00
6080100	DISPOSAL - SOLIDS	136,618.81	5,285.00	0.00	141,903.81
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	97,200.00	0.00	97,200.00
6090100	FLUIDS - WATER	28,772.75	133,380.00	0.00	162,152.75
6090120	RECYC TREAT&PROC-H2O	0.00	304,494.00	0.00	304,494.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	1,586.00	0.00	53,919.33
6120100	I & C SERVICES	0.00	36,137.50	0.00	36,137.50
6130170	COMM SVCS - WAN	4,139.96	0.00	0.00	4,139.96
6130360	ROTC - ENGINEERING	0.00	5,536.00	0.00	5,536.00
6130370	ROTC - GEOSTEERING	11,384.90	0.00	0.00	11,384.90
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	406,541.00	0.00	406,541.00
6160100	MATERIALS & SUPPLIES	10,142.91	0.00	0.00	10,142.91
6170100	PULLING&SWABBING SVC	0.00	3,450.00	0.00	3,450.00
6170110	SNUBBG&COIL TUBG SVC	0.00	259,302.00	0.00	259,302.00
6190100	TRCKG&HL-SOLID&FLUID	102,878.10	0.00	0.00	102,878.10
6190110	TRUCKING&HAUL OF EQP	50,300.56	20,689.33	0.00	70,989.89
6200130	CONSLT & PROJECT SVC	136,204.81	107,809.00	0.00	244,013.81
6230120	SAFETY SERVICES	42,641.63	3,867.00	0.00	46,508.63
6300270	SOLIDS CONTROL SRVCS	79,901.30	0.00	0.00	79,901.30
6310120	STIMULATION SERVICES	0.00	1,576,780.00	0.00	1,576,780.00
6310190	PROPPANT PURCHASE	0.00	1,028,916.00	0.00	1,028,916.00
6310200	CASING & TUBULAR SVC	121,921.94	0.00	0.00	121,921.94
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	927,615.13	0.00	0.00	927,615.13
6310300	DIRECTIONAL SERVICES	329,955.12	0.00	0.00	329,955.12
6310310	DRILL BITS	117,781.97	0.00	0.00	117,781.97
6310330	DRILL&COMP FLUID&SVC	302,631.36	43,975.00	0.00	346,606.36
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	26,909.77	0.00	0.00	26,909.77
6310480	TSTNG-WELL, PL & OTH	0.00	147,067.00	0.00	147,067.00
6310600	MISC PUMPING SERVICE	0.00	66,775.00	0.00	66,775.00
6320100	EQPMNT SVC-SRF RNTL	174,913.48	249,824.00	0.00	424,737.48
6320110	EQUIP SVC - DOWNHOLE	98,117.14	45,864.00	0.00	143,981.14
6320160	WELDING SERVICES	2,897.97	0.00	0.00	2,897.97
6320190	WATER TRANSFER	0.00	118,031.00	0.00	118,031.00
6350100	CONSTRUCTION SVC	0.00	209,424.00	0.00	209,424.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138173.01
 Well Name: GRUMPY CAT 15-22 FED COM 531H
 Cost Center Number: 1094517101
 Legal Description: SEC 15, 22 & 27-23S-32E
 Revision:

AFE Date: 12/04/2023
 State: NM
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	5,772.95	0.00	5,772.95
6550110	MISCELLANEOUS SVC	43,262.62	0.00	0.00	43,262.62
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,591.90	33,226.52	0.00	44,818.42
6740340	TAXES OTHER	0.00	25,899.54	0.00	25,899.54
	Total Intangibles	3,326,165.38	5,689,374.84	0.00	9,015,540.22

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	69,950.96	0.00	69,950.96
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	666.67	0.00	666.67
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	55,903.00	0.00	55,903.00
6310460	WELLHEAD EQUIPMENT	45,000.00	157,324.00	0.00	202,324.00
6310530	SURFACE CASING	58,576.50	0.00	0.00	58,576.50
6310540	INTERMEDIATE CASING	346,410.00	0.00	0.00	346,410.00
6310550	PRODUCTION CASING	619,761.00	0.00	0.00	619,761.00
6310580	CASING COMPONENTS	36,017.69	0.00	0.00	36,017.69
6330100	PIPE,FIT,FLANG,CPLNG	0.00	209,390.93	0.00	209,390.93
	Total Tangibles	1,130,765.19	761,057.48	0.00	1,891,822.67

TOTAL ESTIMATED COST	4,456,930.57	6,450,432.32	0.00	10,907,362.89
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138223.01
 Well Name: GRUMPY CAT 15-27 FED COM 532H
 Cost Center Number: 1094518601
 Legal Description: SEC 15, 22 & 27-23S-32E
 AFE Date: 12/04/2023
 State: NM
 County/Parish: LEA
 Revision:

Explanation and Justification:

DRILL & COMPLETE AVALON WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	5,588.95	0.00	0.00	5,588.95
6040110	CHEMICALS - OTHER	0.00	192,191.00	0.00	192,191.00
6060100	DYED LIQUID FUELS	194,992.30	416,215.00	0.00	611,207.30
6060130	GASEOUS FUELS	0.00	125,652.00	0.00	125,652.00
6080100	DISPOSAL - SOLIDS	136,618.81	5,285.00	0.00	141,903.81
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	97,200.00	0.00	97,200.00
6090100	FLUIDS - WATER	28,772.75	133,380.00	0.00	162,152.75
6090120	RECYC TREAT&PROC-H2O	0.00	304,494.00	0.00	304,494.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	1,586.00	0.00	53,919.33
6120100	I & C SERVICES	0.00	36,137.50	0.00	36,137.50
6130170	COMM SVCS - WAN	4,139.96	0.00	0.00	4,139.96
6130360	ROTC - ENGINEERING	0.00	5,536.00	0.00	5,536.00
6130370	ROTC - GEOSTEERING	11,384.90	0.00	0.00	11,384.90
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	406,541.00	0.00	406,541.00
6160100	MATERIALS & SUPPLIES	10,142.91	0.00	0.00	10,142.91
6170100	PULLING&SWABBING SVC	0.00	3,450.00	0.00	3,450.00
6170110	SNUBBG&COIL TUBG SVC	0.00	259,302.00	0.00	259,302.00
6190100	TRCKG&HL-SOLID&FLUID	102,878.10	0.00	0.00	102,878.10
6190110	TRUCKING&HAUL OF EQP	50,300.56	20,689.33	0.00	70,989.89
6200130	CONSLT & PROJECT SVC	136,204.81	107,809.00	0.00	244,013.81
6230120	SAFETY SERVICES	42,641.63	3,867.00	0.00	46,508.63
6300270	SOLIDS CONTROL SRVCS	79,901.30	0.00	0.00	79,901.30
6310120	STIMULATION SERVICES	0.00	1,576,780.00	0.00	1,576,780.00
6310190	PROPPANT PURCHASE	0.00	1,028,916.00	0.00	1,028,916.00
6310200	CASING & TUBULAR SVC	121,921.94	0.00	0.00	121,921.94
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	927,615.13	0.00	0.00	927,615.13
6310300	DIRECTIONAL SERVICES	329,955.12	0.00	0.00	329,955.12
6310310	DRILL BITS	117,781.97	0.00	0.00	117,781.97
6310330	DRILL&COMP FLUID&SVC	302,631.36	43,975.00	0.00	346,606.36
6310370	MOB & DEMOBILIZATION	410,000.00	0.00	0.00	410,000.00
6310380	OPEN HOLE EVALUATION	26,909.77	0.00	0.00	26,909.77
6310480	TSTNG-WELL, PL & OTH	0.00	147,067.00	0.00	147,067.00
6310600	MISC PUMPING SERVICE	0.00	66,775.00	0.00	66,775.00
6320100	EQPMNT SVC-SRF RNTL	174,913.48	249,824.00	0.00	424,737.48
6320110	EQUIP SVC - DOWNHOLE	98,117.14	45,864.00	0.00	143,981.14
6320160	WELDING SERVICES	2,897.97	0.00	0.00	2,897.97
6320190	WATER TRANSFER	0.00	118,031.00	0.00	118,031.00
6350100	CONSTRUCTION SVC	0.00	209,424.00	0.00	209,424.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138223.01

Well Name: GRUMPY CAT 15-22 FED COM 532H

AFE Date: 12/04/2023

Cost Center Number: 1094518601

State: NM

Legal Description: SEC 15, 22 & 27-23S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	5,772.95	0.00	5,772.95
6550110	MISCELLANEOUS SVC	43,262.62	0.00	0.00	43,262.62
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,591.90	33,226.52	0.00	44,818.42
6740340	TAXES OTHER	0.00	25,899.54	0.00	25,899.54
	Total Intangibles	3,691,165.38	5,689,374.84	0.00	9,380,540.22

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	69,950.96	0.00	69,950.96
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	666.67	0.00	666.67
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	55,903.00	0.00	55,903.00
6310460	WELLHEAD EQUIPMENT	45,000.00	157,324.00	0.00	202,324.00
6310530	SURFACE CASING	58,576.50	0.00	0.00	58,576.50
6310540	INTERMEDIATE CASING	346,410.00	0.00	0.00	346,410.00
6310550	PRODUCTION CASING	619,761.00	0.00	0.00	619,761.00
6310580	CASING COMPONENTS	36,017.69	0.00	0.00	36,017.69
6330100	PIPE,FIT,FLANG,CPLNG	0.00	209,390.93	0.00	209,390.93
	Total Tangibles	1,130,765.19	761,057.48	0.00	1,891,822.67

TOTAL ESTIMATED COST	4,821,930.57	6,450,432.32	0.00	11,272,362.89
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Chronology of Contact with Uncommitted Working Interests
Grumpy Cat 15-27 Fed Com 521H, 522H, 531H, & 532H

Week of 12/5/2023, Devon sent initial well proposal letter, AFEs and terms to the proposed Operating Agreement

Week of 12/13/2023, discussion with Jennings group (First Roswell Company, Ltd., Timothy Z. Jennings, and Thomas E. Jennings) on Devon's proposed development.

Week of 1/5/2024, follow up correspondence with uncommitted EOG Resources, Inc on development details.

Week of 1/16/2024, follow up correspondence with uncommitted EOG Resources, Inc and Jennings group on proposed operating agreement form.

Week of 1/26/2024, follow up correspondence with uncommitted Jennings group on proposed operating agreement form.

Week of 1/31/2024, follow up correspondence with uncommitted EOG Resources, Inc on proposed development and discuss operating agreement form.

Week of 2/16/2024, follow up correspondence with uncommitted EOG Resources, Inc on proposed development and discuss operating agreement form.

Week of 2/22/2024, follow up discussion with uncommitted EOG Resources, Inc and Jennings group on proposed operating agreement form.

Week of 3/6/2024, follow up discussion with uncommitted EOG Resources, Inc on proposed operating agreement form.



TAB 3

Exhibit B: Self-Affirmed Statement of Joshua O'Brien, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Gross Isochore
Exhibit B-3: Structural Cross-Section
Exhibit B-4: Gun Barrel View

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 24251

SELF-AFFIRMED STATEMENT OF JOSHUA O'BRIEN

I, Joshua O'Brien, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Juniata College and a Ph.D. in Geology from Iowa State University.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Exhibit B-1** is a subsea structure map of the top of the First Bone Spring Sandstone Formation, with subsea depths marked by contour intervals every 20 feet. I have outlined the proposed spacing unit and identified the orientation of the initial Bone Spring wellbores. This exhibit shows that the top of the First Bone Spring Sandstone formation is gently dipping to the



east in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Bone Spring or Wolfcamp intervals with horizontal wells.

6. **Exhibit B-2** is a gross isochore thickness map for the Avalon member of the Bone Spring formation with 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.

7. **Exhibit B-3** is a cross section for the Avalon member of the Bone Spring formation using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs. The target interval for the initial Bone Spring wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

8. **Exhibit B-4** is a gun barrel representation of the unit.

9. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the unit will contribute more or less equally to production.

10. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

11. The Exhibits to this statement were prepared by me or compiled from Devon's company business records under my direct supervision.

12. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

13. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of the Self-Affirmed Statement of Joshua O'Brien:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24251 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in blue ink, appearing to read "Josh O'Brien", is written over a horizontal line.

Joshua O'Brien

A handwritten date "03/14/2024" in blue ink is written over a horizontal line.

Date Signed

Exhibit B-1 Subsea Structure Map Bone Spring

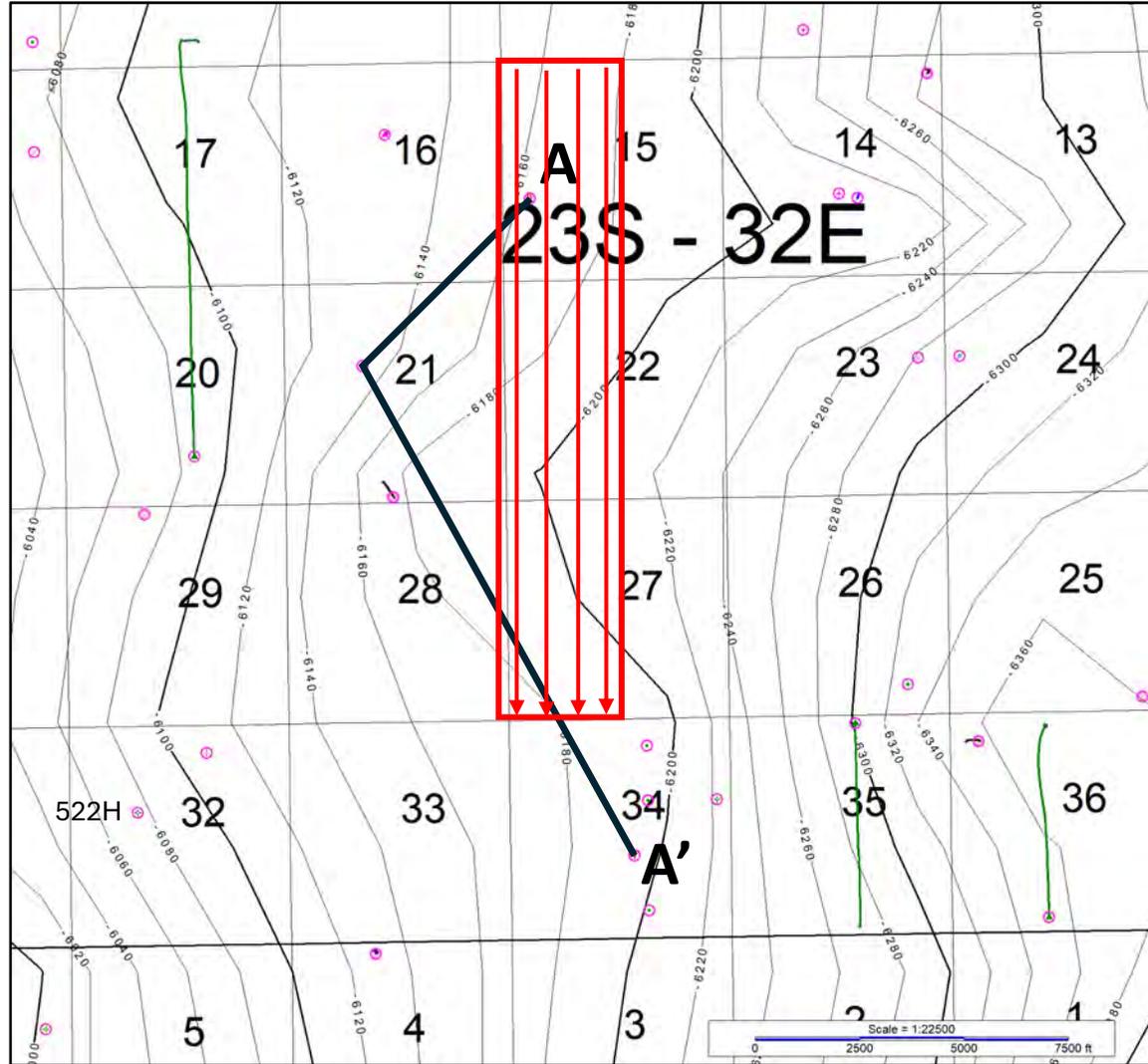
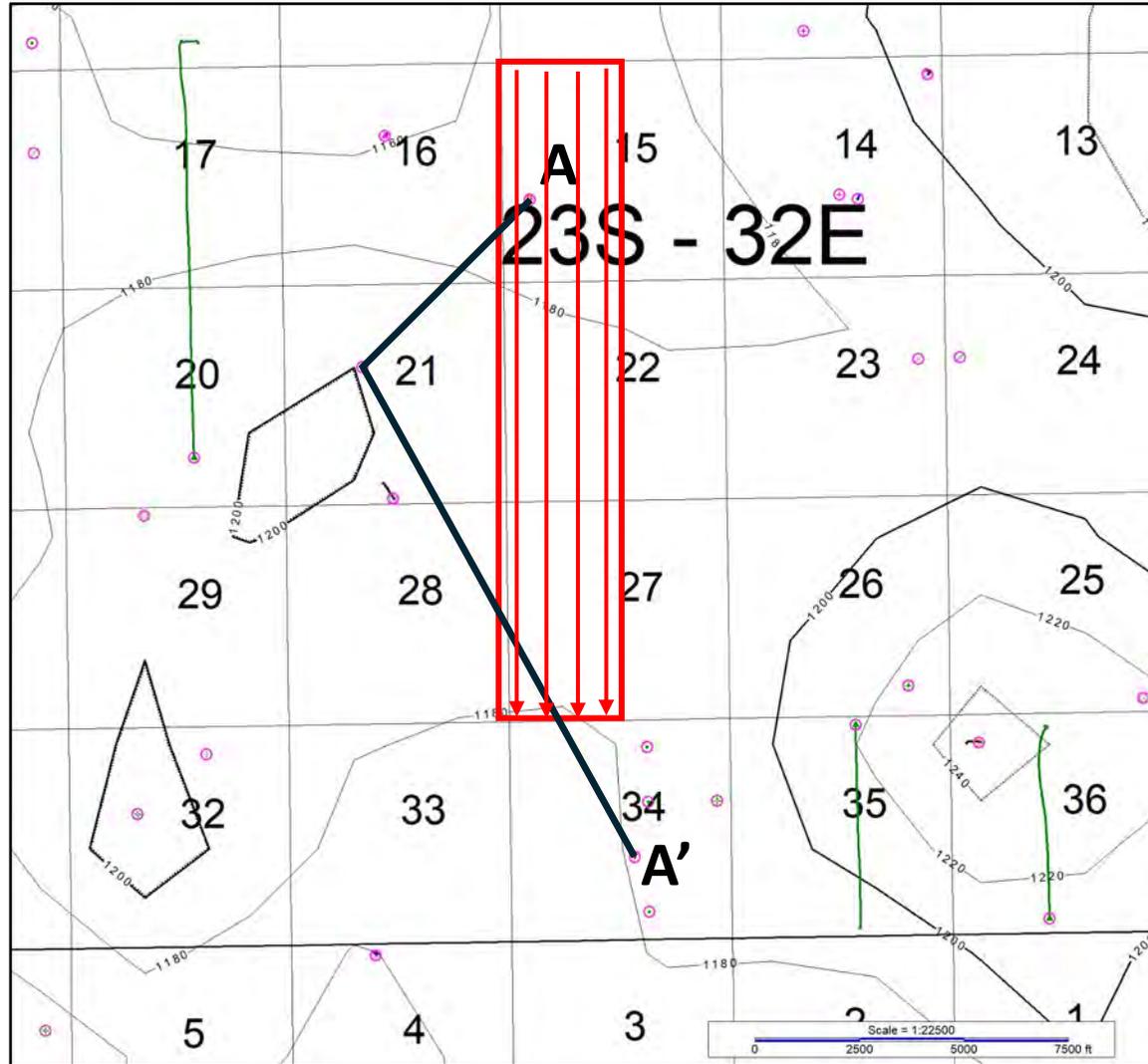


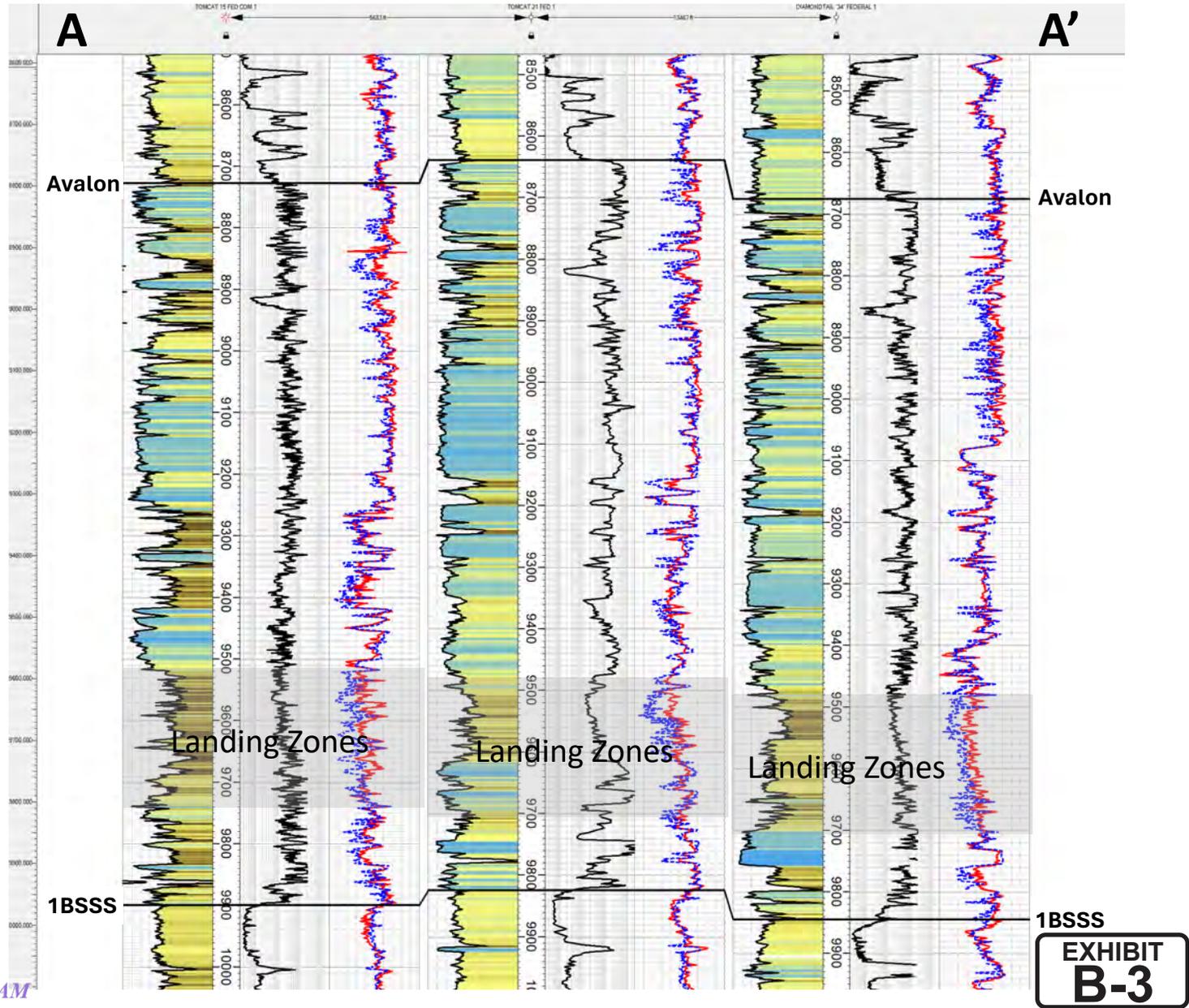
Exhibit B-2 Gross Isochore Map (Avalon)



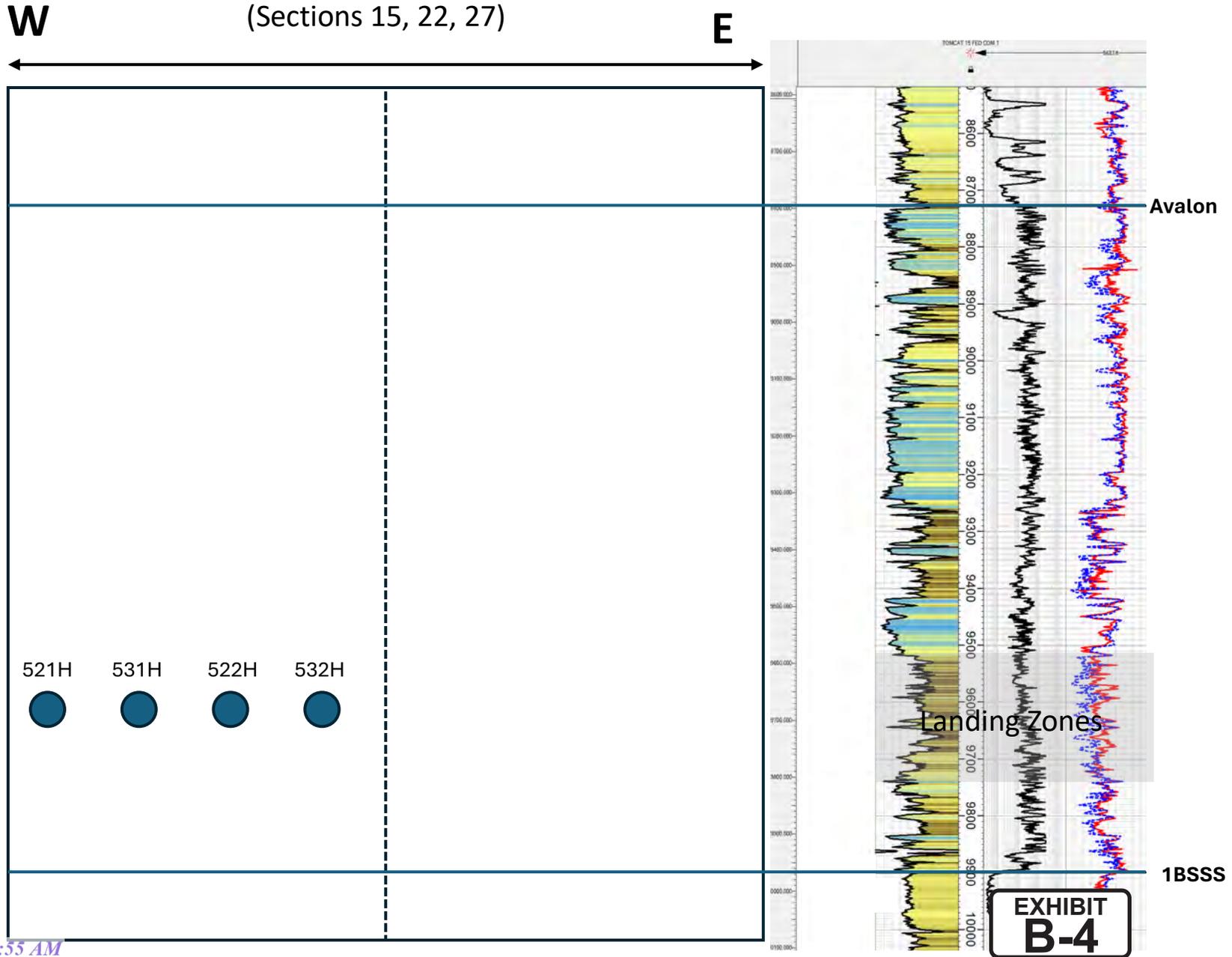
↑
North
Gross Isochore Map
Avalon
CI = 20 Feet

**EXHIBIT
B-2**

Exhibit B-3 Structural Cross Section A – A' Bone Spring



Gun barrel representation of the unit
(Sections 15, 22, 27)



TAB 4

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage
Exhibit C-1: Notice Letter
Exhibit C-2: Mailing List
Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 24251

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein affirms and states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on February 16, 2024, to all uncommitted mineral owners sought to be pooled in this proceeding. *See* Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

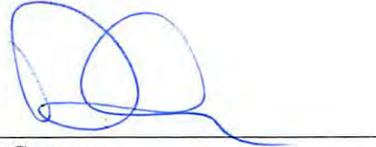
2. Notice was sent to the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, and timely published in said newspaper on February 16, 2024. *See* Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24251 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage

3/16/2024

Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

February 16, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for compulsory pooling, Lea County, New Mexico
Grumpy Cat 15-27 Fed Com 521H Well
Grumpy Cat 15-27 Fed Com 522H Well
Grumpy Cat 15-27 Fed Com 531H Well
Grumpy Cat 15-27 Fed Com 532H Well

Case No. 24251:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 24251, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of a unit in the Bone Spring formation.

In Case No. 24251, Devon seeks to pool the Bone Spring formation, designated as an oil pool, underlying a nonstandard 960-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the above-referenced 521H, 522H, 531H and 532H Wells.

A hearing had been requested before the Division Examiner for the March 2024 docket, and the Division scheduled a hearing for March 21, 2024. The status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., in Pecos Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

**EXHIBIT
C-1**

South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at:

<https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Aaron Young at (405) 228-2850 or at aaron.young@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Mail Activity Report - CertifiedPro.net
Mailed from 2/15/2024 to 2/19/2024
User Name: abadieschill
Generated: 3/13/2024 3:49:28 PM

USPS Article Number	Reference Number	Date Mailed	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status
9314869904300117545368	4188.62	02/16/2024	Bureau of Land Management		620 E. GREEN ST.		CARLSBAD	NM	88220	Delivered
9314869904300117545375	4188.62	02/16/2024	STRATA PRODUCTION CORP.		1301 N. SYCAMORE AVENUE		ROSWELL	NM	88201	Delivered
9314869904300117545382	4188.62	02/16/2024	EG RESOURCES, INC.		5305 CHAMPIONS DRIVE		MIDLAND	TX	79706	Delivered
9314869904300117545399	4188.62	02/16/2024	FIRST ROSWELL COMPANY, LTD.		PO BOX 1797		ROSWELL	NM	88202	Delivered
9314869904300117545405	4188.62	02/16/2024	THOMASE, JENNINGS		PO BOX 1797		ROSWELL	NM	88202	Delivered
9314869904300117545412	4188.62	02/16/2024	TIMOTHY Z. JENNINGS		PO BOX 13557		ROSWELL	NM	88202	Delivered
9314869904300117545429	4188.62	02/16/2024	GEORGE G VAUGHT JR		6212 HOMESTEAD BLVD		DENVER	CO	80201-3557	Delivered
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9314869904300117545450	4188.62	02/16/2024	JARBED PARTNERS LTD		PO BOX 13128		DALLAS	TX	75201	Delivered
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9314869904300117545474	4188.62	02/16/2024	NMP 98E-NET		2307 STAGECOACH DR		SARASOTA	FL	34276-3129	Delivered
9314869904300117545481	4188.62	02/16/2024	NMP 98A-OK		PO BOX 269100		LAS CRUCES	NM	88011	Delivered
9314869904300117545498	4188.62	02/16/2024	PERMAN BASIN INVESTMENT CORP		4010 CHAINHURST DR		OKLAHOMA CITY	OK	73126-9100	Delivered
9314869904300117545511	4188.62	02/16/2024	PAUL R BARWIS	C/O BANK OF THE SOUTHWEST			OKLAHOMA CITY	OK	73126-9100	Delivered
9314869904300117545528	4188.62	02/16/2024	ALAN R HANNIFIN	C/O DUTTON AND CO.			MIDLAND	TX	79702	Delivered
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9314869904300117545672	4188.62	02/16/2024	ROBIN L MORGAN		PO BOX 2545		TULSA	OK	74114-2235	Undelivered - To Be Returned
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9314869904300117545696	4188.62	02/16/2024	WEST BEND ENERGY PARTNERS III LLC		620 TEXAS ST		ARTESIA	NM	88210	Delivered
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9314869904300117545719	4188.62	02/16/2024	KRP LEGACY ISSUES LLC		29 KENNEBEC DR		FORT WORTH	TX	76107	Delivered
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9314869904300117545849	4188.62	02/16/2024	SMP PAISANA MINERAL HOLDINGS, LP		4143 MAPLE AVENUE		HOBBS	NM	88240	Returned to Sender
9314869904300117545856	4188.62	02/16/2024	PHILIP L WHITE		PO BOX 25968		DALLAS	TX	75219	Delivered
9314869904300117545870	4188.62	02/16/2024	FLOYD HOLDINGS, LLC		4931 WEDGEWOOD LANE		ALBUQUERQUE	NM	87125	Delivered
9314869904300117545887	4188.62	02/16/2024	ROE, INC.		2821 WEST 7TH STREET		DALLAS	TX	75220	To Be Returned
9314869904300117545894	4188.62	02/16/2024	ENERGY PROPERTIES LIMITED, LP.		1990 CANYON DEL SOL COURT		FORT WORTH	TX	76107	Delivered
9314869904300117545900	4188.62	02/16/2024	SAM L SHACKLEFORD		152 NORTH DUBBINS STREET		GRAND JUNCTION	CO	81507	Delivered
9314869904300117545917	4188.62	02/16/2024	WILLIAM H. HEISS AND SUSAN B. HEISS, CO-TRUSTEES	OF THE WILLIAM H. HEISS PROFIT SHARING PLAN	1096 MECHEM DRIVE		CASPER	WY	82635	Delivered
9314869904300117545924	4188.62	02/16/2024			PO BOX 2944		CASPER	WY	82602	Delivered





February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5458 63.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 20, 2024, 01:27 p.m.
Location:	ALBUQUERQUE, NM 87101
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PHILLIP L WHITE

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	<i>Phil White</i> Phil White
Address of Recipient:	<i>Box 25968</i>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 28, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5458 01**.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: February 27, 2024, 11:01 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: LEM LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	 Betty Trujillo
Address of Recipient:	PO BOX 3897 <small>ROSWELL, NM 88202-3897</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 22, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5457 88.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 21, 2024, 02:03 p.m.
Location:	CEDAR CREST, NM 87008
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	INNOVENTIONS INC

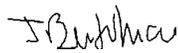
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	PO BOX 40
City, State ZIP Code:	CEDAR CREST, NM 87008-0040

Recipient Signature

Signature of Recipient:	  PO BOX 40
Address of Recipient:	<small>CEDAR CREST, NM 87008 0040</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5457 64.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 20, 2024, 03:37 p.m.
Location:	SOUTHLAKE, TX 76092
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RANKIN INVESTMENT CORP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	608 POTOMAC PL
City, State ZIP Code:	SOUTHLAKE, TX 76092-9320

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5457 02.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 20, 2024, 02:49 p.m.
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WEST BEND ENERGY PARTNERS III LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	1320 S UNIVERSITY DR STE 701
City, State ZIP Code:	FORT WORTH, TX 76107-8061

Recipient Signature

Signature of Recipient:	
Address of Recipient:	1320 S University #200, 400 of 76107 701

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



March 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5456 89.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 20, 2024, 02:22 p.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ROBIN L MORGAN

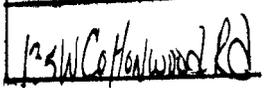
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	135 W COTTONWOOD RD
City, State ZIP Code:	ARTESIA, NM 88210-9224

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5456 58.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 20, 2024, 01:53 p.m.
Location:	HOUSTON, TX 77040
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RUSK CAPITAL MANAGEMENT LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	7600 W TIDWELL RD STE 800
City, State ZIP Code:	HOUSTON, TX 77040-6718

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	 Richard Kam 7600 W. Tidwell Ste 800
-------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5456 41.**

Item Details

Status:	Delivered, PO Box
Status Date / Time:	February 20, 2024, 08:58 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CHISOS MINERALS LLC

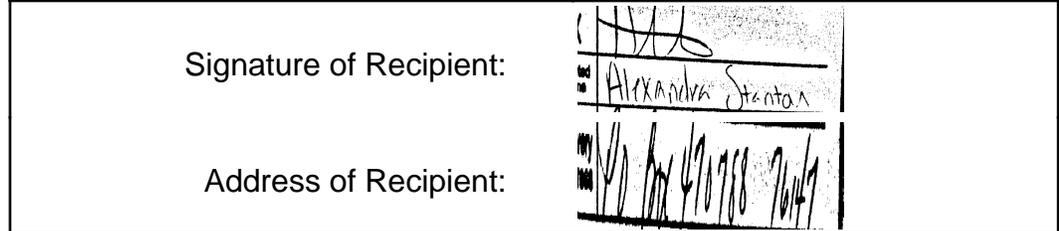
Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	PO BOX 470788
City, State ZIP Code:	FORT WORTH, TX 76147-0788

Recipient Signature



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5455 97**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 28, 2024, 11:14 a.m.
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RAVE ENERGY INC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	 PO BOX 3087 <small>HOUSTON, TX 77253-3087</small>
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5455 80.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 20, 2024, 11:05 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MARK B MURPHY IRREV TRUST

Shipment Details

Weight: 3.0oz

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5455 73**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 20, 2024, 11:05 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SUSAN S MURPHY MARITAL TRUST

Shipment Details

Weight: 3.0oz

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5455 59.**

Item Details

Status: Delivered, PO Box
Status Date / Time: February 20, 2024, 05:01 p.m.
Location: LITTLE ELM, TX 75068
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: TAURUS ROYALTY LLC C O ROBERT B PAYNE JR

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 1477
City, State ZIP Code: LITTLE ELM, TX 75068-1477

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	
--------------------------------------------------------------------	--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5455 28.**

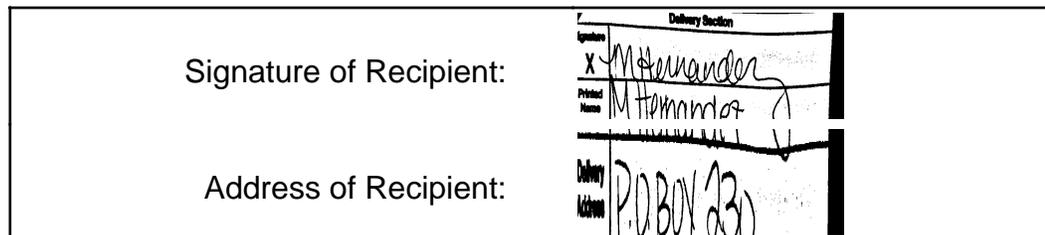
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: February 20, 2024, 12:26 p.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: PAUL R BARWIS C O DUTTON AND CO

Shipment Details

Weight: 3.0oz

Recipient Signature



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 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5454 81**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 28, 2024, 12:02 p.m.
Location:	LAS CRUCES, NM 88011
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FRANCES A HANNIFIN

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	2307 STAGECOACH DR
City, State ZIP Code:	LAS CRUCES, NM 88011-8016

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62



February 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0117 5454 50.**

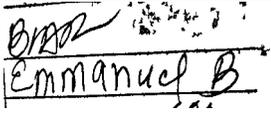
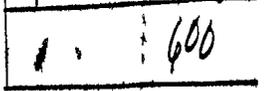
Item Details

Status: Delivered to Agent for Final Delivery
Status Date / Time: February 20, 2024, 04:06 p.m.
Location: DALLAS, TX 75201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: KINGDOM INVESTMENTS LIMITED

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.62

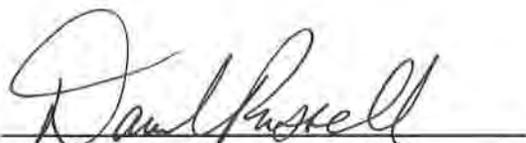
LEGAL NOTICE
February 16, 2024

Affidavit of Publication

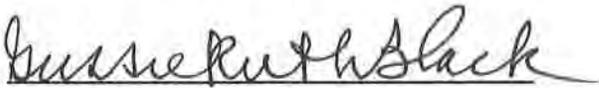
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 16, 2024
and ending with the issue dated
February 16, 2024.


Publisher

Sworn and subscribed to before me this
16th day of February 2024.


Business Manager

My commission expires
January 29, 2027
(Seal)
STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

CASE No. 24251: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include GEORGE G. VAUGHT, JR.; MITCHELL EXPLORATION, INC.; MW OIL INVESTMENT COMPANY; KINGDOM INVESTMENTS LIMITED; JAREED PARTNERS LTD; FFF INC.; FRANCES A. HANNIFIN; MAP98B-NET; MAP98A-OK; PERMIAN BASIN INVESTMENT CORP. CARE OF BANK OF THE SOUTHWEST; PAUL R. BARWIS CARE OF DUTTON AND CO.; ALAN R. HANNIFIN; S & E ROYALTY, LLC; TAURUS ROYALTY LLC CARE OF ROBERT B. PAYNE, JR.; MICHELLE R. SANDOVAL; SUSAN S. MURPHY MARITAL TRUST; MARK B. MURPHY IRREVOCABLE TRUST; RAVE ENERGY INC.; CROWNROCK MINERALS LP; LEONARD LEGACY ROYALTY LLC; LML PROPERTIES LLC; CORNERSTONE FAMILY TRUST; CHISOS MINERALS LLC; RUSK CAPITAL MANAGEMENT LLC; SEALY H. CALVIN, JR.; MURPHY PETROLEUM CORPORATION; ROBIN L. MORGAN; MAVEN ROYALTY 2 LP; WEST BEND ENERGY PARTNERS III LLC; WAMBAUGH EXPLORATION LLC; KRP LEGACY ISLES LLC; WING RESOURCES VI LLC; MILESTONE OIL LLC; ANN J. MURPHY DAILY; RANKIN INVESTMENT CORP.; ROBERT W. EATON; INNOVENTIONS INC.; TD MINERALS LLC; LEM LLC; MATTHEW B. MURPHY; COMMUNITY MINERALS LLC; PEGASUS RESOURCES II LLC; PRONGHORN MANAGEMENT CORPORATION; SMP PAISANA MINERAL HOLDINGS, LP; PHILLIP L. WHITE; FIRST ROSWELL COMPANY, LTD; THOMAS E. JENNINGS; FLYWAY HOLDINGS, LLC; FORTIS MINERALS II, LLC; ROEC, INC.; ENERGY PROPERTIES LIMITED, L.P.; SAM L. SHACKLEFORD; WILLIAM N. HEISS AND SUSAN B. HEISS, CO-TRUSTEES OF THE WILLIAM N. HEISS PROFIT SHARING PLAN; EOG RESOURCES, INC.; STRATA PRODUCTION CORP.; TIMOTHY Z. JENNINGS -- of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on March 21, 2024, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 960-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 15, 22, and 27, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Grumpy Cat 15-27 Fed Com 521H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; Grumpy Cat 15-27 Fed Com 522H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Grumpy Cat 15-27 Fed Com 531H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 27; and the Grumpy Cat 15-27 Fed Com 532H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. All the proposed wells will be orthodox in location, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Applicant will seek approval of overlapping units, consisting of the Grumpy Cat 15-22 Fed Com 211H (API 30-025-45730) in the W/2 W/2 of Sections 15 and 22, and the Grumpy Cat 15-22 Fed Com 212H (API 30-025-45731) in the E/2 W/2 of Sections 15 and 22, and Applicant will apply for administrative approval of the non-standard spacing (NSP) unit; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 25 miles East of Loving, New Mexico.
#00287386

67115820

00287386

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

EXHIBIT
C-3