

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 21, 2024**

CASE No. 24265

ACKBAR 30 31 B FEE 5H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CROCKETT OPERATING
OIL COMPANY TO AMEND ORDER R-22613
TO ADD ADDITIONAL POOLED PARTIES
AND EXTEND THE DRILLING DEADLINE,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24265
(formerly Case No. 23307)**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**CASE NO. 24265
(formerly Case No. 23307)**

APPLICATION

Crockett Operating, LLC (“Crockett” or “Applicant”) (OGRID No. 331255), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to add additional mineral owners and extend the drilling deadline under compulsory pooling Order No. R-22613 (“Pooling Order”). In support of its application, Crockett states:

1. On March 30, 2023, the Division entered Order No. R-22613 in Case No. 23307, pooling the uncommitted interest owners in the San Andres formation (Bronco; San Andres South [7500]) underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the E/2 of Section 31 and the SE/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico. Crockett is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the **Ackbar 30 31 B Fee 5H** (API: 30-025-51013) well.
2. Applicant requests that Order No. R-22613 be re-opened and amended to add additional pooled parties and allow Applicant additional time to commence drilling the well under the Pooling Order.
3. Applicant has discovered additional mineral owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order No. R-22613.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Crockett Operating, LLC
Hearing Date: March 21, 2024
Case No. 24265**

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from these additional mineral owners.

5. Additionally, there is good cause for Applicant’s request for an extension of time to drill.

6. Under the Pooling Order, Applicant would be required to commence drilling the well by March 31, 2024, and therefore, asks for the deadline to commence drilling the well be extended for a year, to March 31, 2025.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 7, 2024, and, after notice and hearing as required by law, the Division enter an order placing these additional mineral owners under the terms of Order No. R-22613 and extending the time for Crockett to commence drilling the proposed initial well under the Pooling Order.

Respectfully submitted,

HOLLAND & HART LLP

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ATTORNEYS FOR CROCKETT OPERATING, LLC

CASE _____ : **Application of Crockett Operating, LLC to Amend Order R-22613 to Add Additional Pooled Parties and Extend the Drilling Deadline, Lea County, New Mexico.** Applicant seeks an order from the Division to amend pooling Order No. R-22613 to add additional mineral owners to the pooling order and extend the drilling deadline. Order No. R-22613 designated Crockett Operating, LLC as the operator and pooled the uncommitted mineral interests in the San Andres formation (Bronco; San Andres South [7500]) underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the E/2 of Section 31 and the SE/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently initially dedicated to the **Ackbar 30 31 B Fee 5H** (API: 30-025-51013) well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. Said area is located approximately 20 miles northeast of Lovington, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CROCKETT OPERATING, LLC

CASE NO. 23307
ORDER NO. R-22613

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 2, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Crockett Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. BUGGE
DIRECTOR (ACTING)
DMF/jrh

Date: 3/30/23

CASE NO. 23307
ORDER NO. R-22613

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Exhibit A

Received by OCD: 1/31/2023 8:53:00 AM

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23307	APPLICANT'S RESPONSE
Date	January 31, 2023
Applicant	Crockett Operating LLC
Designated Operator & OGRID (affiliation if applicable)	Crockett Operating LLC (OGRID 331255) - affiliate entity of Vader Exploration & Production, LLC
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CROCKETT OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Ackbar wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	San Andres
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Bronco; San Andres South Oil Pool (7500)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acres
Building Blocks:	40-acres
Orientation:	Standup; North-South
Description: TRS/County	E/2 of Section 31 and the SE/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	The completed interval of this initial well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit
Applicant's Ownership in Each Tract	Exhibit C-2
Released to Imaging: 1/31/2023 8:56:08 AM well(s)	

**EXHIBIT
A**

CASE NO. 23307
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Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Ackbar 30 31 B Fee 5H (30-025-PENDING) SHL: 2,386' FSL & 1,402' FEL (Unit J) of Section 30 FTP: 2,543' FSL & 1,403' FEL (Unit J) of Section 30 LTP: 100' FSL & 1,409' FEL (Unit O) of Section 31 BHL: 50' FSL & 1,409' FEL (Unit O) of Section 31 Completion Target: San Andres formation Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	Exhibit C & C-4 (unable to locate 4 interest owners)
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibti C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibti C-4
Overhead Rates In Proposal Letter	Exhibti C-3
Cost Estimate to Drill and Complete	Exhibti C-3
Cost Estimate to Equip Well	Exhibti C-3

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Cost Estimate for Production Facilities	Exhibti C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D & D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	1/31/2023

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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LEA COUNTY, NEW MEXICO.**

**CASE NO. 24265
(formerly Case No. 23307)**

SELF-AFFIRMED STATEMENT PERCY ENGINEER

1. My name is Percy Engineer, and I work for Crockett Operating, LLC (“Crockett”) as a Senior Landman. Crockett is an affiliate of Vader Exploration and Production, LLC, which is a working interest owner in the pooled spacing unit. However, Vader Exploration and Production, LLC is not an operator of oil and gas wells or other oil and gas facilities in New Mexico. Therefore, Vader Exploration and Production, LLC has contracted with Crockett Operating, LLC to propose wells, operate wells, operate Vader Exploration and Production, LLC’s working interests, and generally act on behalf of Vader Exploration and Production, LLC to manage its leasehold interests in New Mexico.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Crockett in this case, and I am familiar with the status of the lands in the subject area.

4. On March 30, 2023, the Division entered Order No. R-22613 in Case No. 23307, pooling the uncommitted interest owners in the San Andres formation (Bronco; San Andres South [7500]) underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of

the E/2 of Section 31 and the SE/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico. Crockett is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the **Ackbar 30 31 B Fee 5H** (API: 30-025-51013) well.

5. Crockett requests that Order No. R-22613 be re-opened and amended to add additional pooled parties and allow Crockett additional time to commence drilling the well under the Pooling Order.

6. Crockett is eager to develop this acreage but there is good cause for an extension. The wells drilled by Crockett in the adjacent drilling units (the Ackbar 30-31 A Fee 1H and Anakin 30-19 A Fee 1H wells) have been exploration wells and are still being evaluated to determine if they are economic. As of the date of this Statement, both wells are online and in the process of dewatering the formation; however, it may take several additional months for the wells to reach and evaluate their potential production. It is prudent to allow the wells to reach their full production to determine if the field is viable for additional drilling.

7. **Crockett Exhibit C-1** is an updated copy of the pooling exhibit from Case No. 23307. The original pooled parties are highlighted in yellow, and the additional pooled parties are highlighted in green.

8. **Crockett Exhibit C-2** contains a sample of the well proposal letter and AFE, as well as lease offer, for the well that was sent to the additional parties to be pooled. The costs reflected in the AFEs are consistent with what Crockett and other operators have incurred for drilling similar horizontal wells in the area in this formation.

9. **Crockett Exhibit C-3** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Crockett has made a good faith effort to locate and has had communications with all of the additional parties that it seeks to pool in this

case in an effort to reach voluntary joinder. In my opinion, Crockett has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

10. Crockett has provided the law firm of Holland & Hart LLP with the names and addresses of the additional parties that Crockett seeks to pool and instructed that they be notified of this hearing. Crockett has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

11. The granting of this application will prevent waste and protect correlative rights.

12. **Crockett Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

/s/ Percy Engineer
Percy Engineer

3/19/2024
Date

Santa Fe, New Mexico

Exhibit No. C-1

Submitted by: Crockett Operating, LLC

Hearing Date: March 21, 2024

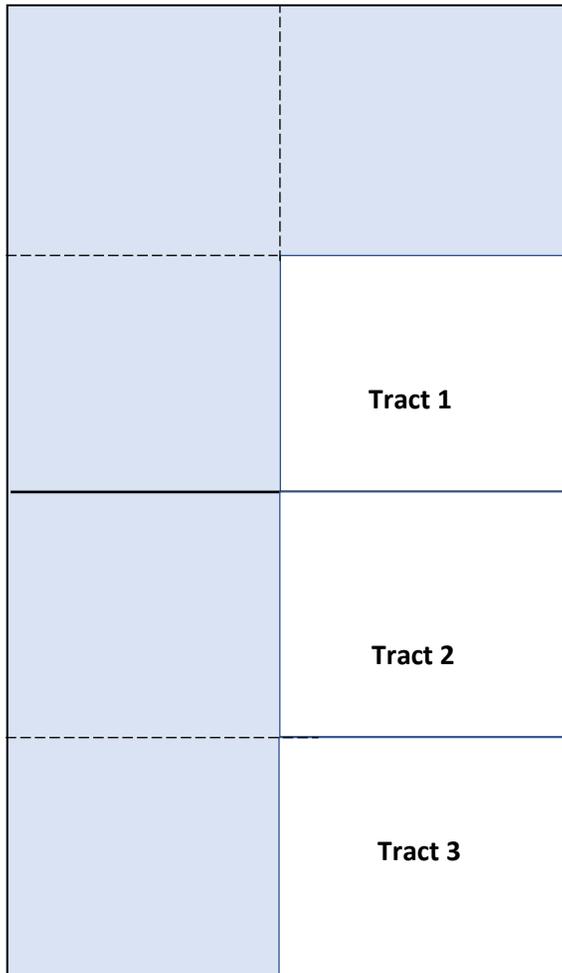
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Exhibit C-2
Tract Map and Ownership Parties

Ackbar 30-31 B Fee 5H well

SE/4 Section 30, NE/4 and SE/4 Section 31, T13S-R38E

Section 30



Section 31

Tract 1: SE/4 of Section 30

Crockett Operating, LLC
Vader Exploration & Production, LLC
G.O. Basic Energy I, LLC
Terra Nova Energy, LP
Kennedy Minerals Ltd.
McCarthy O&G, LLC
G&M Oil, LLC
Eight Energy, Inc.
Tripp Exploration, Inc.
DRB Hard Rock Investments, LLC
Michael T. Hooper GST Trust

Tract 2: NE/4 of Section 31

Crockett Operating, LLC
Vader Exploration & Production, LLC
G.O. Basic Energy I, LLC
Terra Nova Energy, LP
Kennedy Minerals Ltd.
McCarthy O&G, LLC
G&M Oil, LLC
Eight Energy, Inc.
Tripp Exploration, Inc.
DRB Hard Rock Investments, LLC
S.E. Cone, Jr.
Katherine Cone Keck
Tom R. Cone
KR&M, LLC
The Long Trusts
Billy Glenn Spradlin, Dec'd
KAB Acquisition LLLP-IX, LLC
B&J Resources, LLC
Dios Del Mar Petroleum, Inc.
Robert Eugene Marler, Dec'd
Byron L. Marler
Tammy Grantham
Deborah Hernandez
Stacy Marler
Rebakah Sarah Marler-Goins
Kenneth Allen Hall
Anna M. Chaftin
Petrohawk Energy Corporation
Joseph Bachman, Dec'd
Estate of RE Wylie

Tract 3: SE/4 of Section 31

Crockett Operating, LLC
Vader Exploration & Production, LLC
G.O. Basic Energy I, LLC
Terra Nova Energy, LP
Kennedy Minerals Ltd.
McCarthy O&G, LLC
G&M Oil, LLC
Eight Energy, Inc.
Tripp Exploration, Inc.
DRB Hard Rock Investments, LLC
Paul Davis, Ltd.

**Interest Owners Previously Pooled
(Order No.R-22613)**

Additional Parties to be Pooled

Tract Ownership

Ackbar 30-31 B Fee 5H
 SE/4 of Section 30, T13S-R38E, Lea County, NM
 NE/4 & SE/4 of Section 31, T13S-R38E, Lea County, NM

SE/4 of Section 30, NE/4 and SE/4 of Section 31 (480 Acres)
San Andres Formation

<u>Owner</u>	<u>% of Leasehold Interest</u>
Crockett Operating, LLC (Operating Entity) 1101 N. Little School Rd. Arlington, TX 76017	0.00%
Vader Exploration & Production, LLC 1101 N. Little School Rd. Arlington, TX 76017	45.592991%
G.O. Basic Energy I, LLC P.O. Box 51451 Midland, TX 79710	40.940645%
Terra Nova Energy, LP 242 Spring Park Dr., Ste C Midland, TX 79705	2.309295%
Kennedy Minerals Ltd. 500 West Texas Ave, Ste 655 Midland, TX 79701	1.869199%
McCarthy O&G, LLC 24511 Carlton Springs Lane Katy, TX 77494	0.619060%
G&M Oil, LLC 5801 Highland Blvd Midland, TX 79707	0.523508%
Eight Energy, Inc. 303 W Wall St, Ste 1902 Midland, TX 79701	0.465235%
Tripp Exploration, Inc. P.O. Box 9622 Midland, TX 79708	0.465235%
DRB Hard Rock Investments, LLC 4535 Holly Bellaire, TX 77401	0.261754%
Michael T. Hooper GST Trust 11015 Sunshine Court El Paso, TX 79936	0.347222%
SE Cone, Jr. P.O. Box 10321 Lubbock, TX 79408	0.694444%
Katherine Cone Keck P.O. Box 24680 Los Angeles, CA 90024	0.694444%
Tom R. Cone P.O. Box 400 Southwest City, MO 64863	0.416667%
KR&M, LLC 1640 Broadway Lubbock, TX 79401	0.694444%
The Long Trusts 118 S. Kilgore St. Kilgore, TX 75662	0.797917%
Billy Glenn Spradlin, Dec'd 29 Rim Road Kilgore, TX 75662	0.035417%
KAB Acquisition LLLP-IX, LLC 1410 17th St., Suite 1151 Denver, CO 80202	0.205761%
B&J Resources, LLC 410 17th Street, Suite 1150 Denver, CO 80202	0.617284%
Dios Del Mar Petroleum, Inc. 1410 17th St., Suite 1151 Denver, CO 80202	0.205761%
Robert Eugene Marler, Dec'd 10446 West Earli Drive Avondale, AZ 85323	0.238096%

Byron L. Marler 3144 Candon Circle Pleasington, CA 94566	0.059524%
Tammy Grantham 12011 Willis Hill Road Victor, NY 14564	0.059524%
Deborah Hernandez 10215 N. 173rd Ave Waddell, AZ 85355	0.059524%
Stacy Marler 29951 Vacation Dr. Canyon Lake, CA 92587	0.059524%
Rebakah Sarah Marler-Goins 2616 S. Joplin Tulsa, OK 74114	0.079365%
Kenneth Allen Hall 2220 Laguna Dr. Las Cruces, NM 88005	0.266865%
Anna M. Chaftin 1817 E. Kansas Hobbs, NM 88240	0.045139%
Petohawk Energy Corporation 1000 Louisiana, Suite 5600 Houston, TX 77002	0.289352%
Joseph Bachman, Dec'd P.O. Box 158 Lewiston, CA 96052	0.045139%
Estate of RE Wylie c/o Linda Wylie 501 Montgomery Circles Carmi, IL 62821	0.520833%
Paul Davis, Ltd. 2202 Seaboard Ave. Midland, TX 79705	0.520833%
Total	<u>100.000000%</u>
Total Interest of Crockett Operating and Partners:	93.046920%
Total Interest of Participating Mineral Interest Owners:	1.909722%
Interest Owners Previously Pooled (Order No.R-22613)	4.091583%
Additional Parties to be Pooled	0.951775%
Total:	<u>100.000000%</u>

OWNERSHIP BY TRACT

SE/4 of Section 30 (160 acres)

<u>Owner</u>	<u>% of Leasehold Interest</u>
Crockett Operating, LLC (Operating Entity) 1101 N. Little School Rd. Arlington, TX 76017	0.00%
Vader Exploration & Production, LLC 1101 N. Little School Rd. Arlington, TX 76017	48.4895833%
G.O. Basic Energy I, LLC P.O. Box 51451 Midland, TX 79710	43.5416667%
Terra Nova Energy, LP 242 Spring Park Dr., Ste C Midland, TX 79705	2.4560079%
Kennedy Minerals Ltd. 500 West Texas Ave, Ste 655 Midland, TX 79701	1.9879523%
McCarthy O&G, LLC 24511 Carlton Springs Lane Katy, TX 77494	0.6583896%
G&M Oil, LLC 5801 Highland Blvd Midland, TX 79707	0.5567668%
Eight Energy, Inc. 303 W Wall St, Ste 1902 Midland, TX 79701	0.4947917%
Tripp Exploration, Inc. P.O. Box 9622 Midland, TX 79708	0.4947917%
DRB Hard Rock Investments, LLC 4535 Holly Bellaire, TX 77401	0.2783834%
Michael T. Hooper GST Trust 11015 Sunshine Court El Paso, TX 79936	1.041667%
<u>Total</u>	<u>100.000000%</u>

NE/4 of Section 31 (160 acres)

Owner	% of Leasehold Interest
Crockett Operating, LLC (Operating Entity) 1101 N. Little School Rd. Arlington, TX 76017	0.00%
Vader Exploration & Production, LLC 1101 N. Little School Rd. Arlington, TX 76017	40.055015%
G.O. Basic Energy I, LLC P.O. Box 51451 Midland, TX 79710	35.967768%
Terra Nova Energy, LP 242 Spring Park Dr., Ste C Midland, TX 79705	2.028795%
Kennedy Minerals Ltd. 500 West Texas Ave, Ste 655 Midland, TX 79701	1.642156%
McCarthy O&G, LLC 24511 Carlton Springs Lane Katy, TX 77494	0.543865%
G&M Oil, LLC 5801 Highland Blvd Midland, TX 79707	0.459919%
Eight Energy, Inc. 303 W Wall St, Ste 1902 Midland, TX 79701	0.408725%
Tripp Exploration, Inc. P.O. Box 9622 Midland, TX 79708	0.408725%
DRB Hard Rock Investments, LLC 4535 Holly Bellaire, TX 77401	0.229960%
S.E. Cone, Jr. P.O. Box 10321 Lubbock, TX 79408	2.083333%
Katherine Cone Keck P.O. Box 24680 Los Angeles, CA 90024	2.083333%
Tom R. Cone P.O. Box 400 Southwest City, MO 64863	1.250000%
KR&M, LLC 1640 Broadway Lubbock, TX 79401	2.083333%
The Long Trusts 118 S. Kilgore St. Kilgore, TX 75662	2.393750%
Billy Glenn Spradlin(dec'd) Charles Spradlin, Executor 29 Rim Road Kilgore, TX 75662	0.106250%
KAB Acquisition LLLP-IX, LLC 1410 17th St., Suite 1151 Denver, CO 80202	0.617284%
B&J Resources, LLC 410 17th Street, Suite 1150 Denver, CO 80202	1.851852%
Dios Del Mar Petroleum, Inc. 1410 17th St., Suite 1151 Denver, CO 80202	0.617284%
Joseph Bachman, Dec'd P.O. Box 158 Lewiston, CA 96052	0.135417%
Robert Eugene Marler, Dec'd 10446 West Earl! Drive Avondale, AZ 85323	0.714288%
Byron L. Marler 3144 Candon Circle Pleasington, CA 94566	0.178571%
Tammy Grantham 12011 Willis Hill Road Victor, NY 14564	0.178571%
Deborah Hernandez 10215 N. 173rd Ave Waddell, AZ 85355	0.178571%
Stacy Marler 29951 Vacation Dr. Canyon Lake, CA 92587	0.178571%

Rebakah Sarah Marler-Goins 2616 S. Joplin Tulsa, OK 74114	0.238096%
Kenneth Allen Hall 2220 Laguna Dr. Las Cruces, NM 88005	0.800595%
Anna M. Chafin 1817 E. Kansas Hobbs, NM 88240	0.135417%
Petohawk Energy Corporation 1000 Louisiana, Suite 5600 Houston, TX 77002	0.868056%
Estate of RE Wylie c/o Linda Wylie 501 Montgomery Circles Carmi, IL 62821	1.562500%
Total	<u>100.000000%</u>

SE/4 of Section 31 (160 acre)

<u>Owner</u>	<u>% of Leasehold Interest</u>
Crockett Operating, LLC (Operating Entity) 1101 N. Little School Rd. Arlington, TX 76017	0.00%
Vader Exploration & Production, LLC 1101 N. Little School Rd. Arlington, TX 76017	48.234375%
G.O. Basic Energy I, LLC P.O. Box 51451 Midland, TX 79710	43.312500%
Terra Nova Energy, LP 242 Spring Park Dr., Ste C Midland, TX 79705	2.443082%
Kennedy Minerals Ltd. 500 West Texas Ave, Ste 655 Midland, TX 79701	1.977489%
McCarthy O&G, LLC 24511 Carlton Springs Lane Katy, TX 77494	0.654924%
G&M Oil, LLC 5801 Highland Blvd Midland, TX 79707	0.553836%
Eight Energy, Inc. 303 W Wall St, Ste 1902 Midland, TX 79701	0.492188%
Tripp Exploration, Inc. P.O. Box 9622 Midland, TX 79708	0.492188%
DRB Hard Rock Investments, LLC 4535 Holly Bellaire, TX 77401	0.276918%
Paul Davis, Ltd. 2202 Seaboard Ave. Midland, TX 79705	1.562500%
<u>Total</u>	<u>100.000000%</u>



November 27, 2023

Via: U.S. Certified Mail-Return Receipt No. 7020 1810 0000 6361 6728

B&J Resources, LLC
410 17th St., Suite 1150
Denver, CO 80202

Re: Well Proposal and Election – Ackbar 30-31 A Fee 1H
Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico

Dear Mineral Owner:

Crockett Operating, LLC ("Crockett") has drilled the Ackbar 30-31 A Fee 1H Well at legal location in the SW/4 of Section 30, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico. The well has been drilled to total depth, but has not been completed at this time.

The surface hole location for the well is 2388' FSL & 970' FWL in Section 30, and a bottom hole location of 50' FSL & 1120' FWL in Section 31. The well has been drilled vertically as pilot/test hole to a total depth of approximately 6,300' to test the San Andres formation, and then completed horizontally in the San Andres formation at a total vertical depth of 5,453' (at its deepest point).

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Crockett's intended procedure. Crockett will advise you of any such modifications.

Enclosed, in duplicate, is our detailed Authorization for Funds Expenditure (AFE) which sets forth the estimated costs associated with the well, as well as a copy of the surveys for the well and unit for your records. If you intend to participate, please indicate your election on this document and return to us along with one (1) executed original of the enclosed AFE, along with your contact information to receive well data, to the undersigned, in the enclosed return envelope within thirty (30) days of receipt of this proposal. Should you elect to participate, we will send you supplemental documentation, including an Operating Agreement to review. If you should elect to purchase your own well control insurance, you must provide a certificate of such insurance to Crockett; otherwise, you will be covered by insurance procured by Crockett and will be responsible for your share of the cost.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Crockett Operating, LLC
Hearing Date: March 21, 2024
Case No. 24265

Re: Well Proposal and Election – Ackbar 30-31 A Fee 1H
Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico

In the event you do not wish to participate in drilling the Ackbar wells, Crockett will consider acquiring an Oil and Gas Lease of your mineral interests. Crockett’s offer is contingent upon final verification of your title and is based on the following general terms:

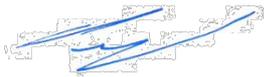
- i.) Bonus Consideration of \$750.00 per net mineral acre delivered;
- ii.) 25.00% Royalty;
- iii.) Primary term of Three (3) years with 180-day continuous development thereafter

Our records indicate that you currently own 2.962963 net acres, or 0.617284% in the Ackbar 30-31 A Fee Unit.

Please call the undersigned at (210) 710-9468 with any questions or comments.

Respectfully Submitted,

Crockett Operating, LLC



Percy Engineer
Land Manager

ELECTION TO PARTICIPATE
Ackbar 30-31 A Fee 1H well

_____ Elect **TO** participate in drilling and completing the Proposed Well and **TO** participate in Operator’s Control of Well Insurance.

_____ Elect **TO** participate in drilling and completing the Proposed Well and **NOT TO** participate in Operator’s Control of Well Insurance.

_____ Elect **NOT TO** participate in drilling and completing the Proposed Well.

By: _____

Name: _____

Title (if applicable): _____

Date: _____



February 15, 2024

Via: U.S. Certified Mail-Return Receipt No. 7020 1810 0000 6363 1929

B&J Resources, LLC
410 17th St., Suite 1150
Denver, CO 80202

Re: Well Proposal and Election – Ackbar 30-31 B Fee 5H
Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico

Dear Mineral Owner:

Crockett Operating, LLC ("Crockett") is planning to drill the Ackbar 30-31 B Fee 5H Well at legal location in the SE/4 of Section 30, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico. The surface hole location for the well is 2388' FSL & 1410' FEL in Section 30, and a bottom hole location of 50' FSL & 1410' FEL in Section 31. The well will be drilled and completed horizontally in the San Andres formation at a total vertical depth of approximately 5,450'.

Our records indicate that you currently own 2.9630 net acres, or 0.6173% in the Ackbar 30-31 B 5H well. As of the date of this letter, you own a mineral interest under the lands of this well and your interest is unleased. This letter is to inform you of our plans to drill the well on the above-described lands, and to allow you the option to lease your interest or to participate as a Working Interest partner for your proportionate interest.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Crockett's intended procedure. Crockett will advise you of any such modifications.

Enclosed, in duplicate, is our detailed Authorization for Funds Expenditure (AFE) which sets forth the estimated costs associated with the well. If you choose to lease your interest, please indicate below and we will contact you to reach a voluntary agreement to lease. If you intend to participate, please indicate your election on this document and sign the AFE and return to the undersigned, in the enclosed return envelope within thirty (30) days of receipt of this proposal. Should you elect to participate, we will send you supplemental documentation, including an Operating Agreement to review. If you should elect to purchase your own well control insurance, you must provide a certificate of such insurance to Crockett; otherwise, you will be covered by insurance procured by Crockett and will be responsible for your share of the cost.

Re: Well Proposal and Election – Ackbar 30-31 B Fee 5H
Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico

Should you choose to lease you interest, Crockett will consider acquiring an Oil and Gas Lease of your mineral interests. Crockett’s offer is contingent upon final verification of your title and is based on the following general terms:

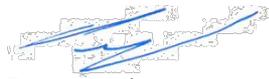
- i.) Bonus Consideration of \$750.00 per net mineral acre delivered;
- ii.) 25.00% Royalty;
- iii.) Primary term of Three (3) years with 180-day continuous development thereafter
- iv.) Agreed-upon lease form

Please call the undersigned at (210) 710-9468 with any questions or comments.

Respectfully Submitted,

Crockett Operating, LLC

encl



Percy Engineer
Land Manager

ELECTION TO PARTICIPATE
Ackbar 30-31 B Fee 5H well

_____ Elect **TO Lease** my Interest, please contact me to discuss terms.

_____ Elect **TO participate** in drilling and completing the Proposed Well and **NOT TO** participate in Operator’s Control of Well Insurance.

_____ Elect **TO participate** in drilling and completing the Proposed Well and **NOT TO** participate in Operator’s Control of Well Insurance.

_____ Elect **NOT TO participate** in drilling and completing the Proposed Well, or to lease my interest, and I understand that my interest may be subject to compulsory pooling.

By (signature): _____

Phone: _____

Name (print): _____

Email: _____

Title (if applicable): _____

Date: _____

Lease Name	Well Name	Sec-Twp-Rng	Surface Location		County	Prospect	Date	
Vader	Ackbar 30-31 B Fee 5H		TBA		Lea County, NM		12/7/2022	
BPO Gross Working Interest		BPO Net Revenue Interest		Formation		AFE#	Drilling Engineer	
100.00%		75.00%		San Andres		22DR03		
Depth (MD)	Depth (TVD)	Days - Drill	Days - Complete	Drill AFE	Completion AFE	Facility AFE	Drilling Rig	
		20	6	\$2,626,620	\$2,886,252	\$489,750	Latshaw 5	
		Accounting Code	Drilling \$	Accounting Code	Completion \$	Accounting Code Facilities	Facility \$	Total \$
Drilling-Footage		14400/140						
Drilling-Daywork		14400/170	\$451,000	14405/120				\$451,000
Drilling-Turnkey		14400/160						
Directional Drilling		14400/120	\$147,013					\$147,013
Permits, Surveys, Bonds		14400/390	\$25,000	14405/320				\$25,000
Insurance - Well Control		14400/310						
Cementing/Cementing Services		14400/ 50	\$121,500	14405/ 60				\$121,500
Drilling Mud/Completion Fluids/Chemicals		14400/180	\$120,000	14405/130	\$250,000			\$370,000
Roads & Location		14400/490	\$229,500		\$8,000			\$237,500
Rentals - Downhole Tools		14400/430		14405/360				
Rentals - Surface		14400/440	\$179,779	14405/370	\$185,000			\$364,779
Stimulation Services				14405/480	\$1,200,000			\$1,200,000
Sand Control / Gravel Pack				14405/460				
Transportation		14400/570	\$60,000	14405/510	\$20,000	14700/230		\$80,000
Coring & Analysis		14400/100						
Inspection-Testing		14400/290	\$8,000	14405/220				\$8,000
Casing Crew/Laydown/Pickup		14400/ 40	\$51,000	14405/ 50	\$90,000			\$141,000
Bits, Stabilizers, Reamers		14400/ 20	\$117,500	14405/ 20	\$3,500			\$121,000
Contract Labor		14400/ 90	\$1,500	14405/100				\$1,500
Supervision		14400/550	\$81,600	14405/490	\$30,000			\$111,600
Electricity/Fuel/Power		14400/200	\$136,000	14405/150	\$360,000			\$496,000
Perforating				14405/310	\$75,000			\$75,000
Swabbing				14405/500				
Flow Testing				14405/180				
Geosteering / Geological Services		14400/260	\$17,700					\$17,700
Logging		14400/230		14405/ 40	\$22,500			\$22,500
Safety		14400/510	\$55,000	14405/440		14700/200		\$55,000
Environmental		14400/220	\$55,000	14405/170		14700/ 60		\$55,000
Rig - Completion				14405/410	\$50,000			\$50,000
Rig Mobilization/DeMob		14400/480	\$45,000	14405/280	\$30,000			\$75,000
Coiled Tubing Job		14400/ 70		14405/ 80				
Water		14400/360	\$35,000	14405/290	\$200,000			\$235,000
Damages/ROW/Easement		14400/110		14405/110				
Admin Overhead		14400/ 10	\$12,000	14405/ 10		14700/ 10		\$12,000
Casing - Surface		14500/ 10	\$127,875					\$127,875
Casing - Intermediate		14500/ 20		14500/ 20	\$7,752			\$7,752
Casing - Production		14500/ 30	\$524,153					\$524,153
Tubing				14505/190	\$55,000			\$55,000
Wellhead Equipment		14500/250	\$6,500	14505/250	\$14,500	14700/250		\$21,000
Float Eqpt & Centralizers / Downhole Tools/Packers/GLB's		14500/ 40	\$19,000	14505/ 20	\$40,000			\$59,000
Pumping Unit				14505/150				
Electric Submersible Pump				14505/160	\$245,000			\$245,000
Rods				14505/170				
Plunger Lift / Gas Lift				14505/140				
Surface Facilities						14700/210	\$52,000	\$52,000
Tank Battery						14700/220	\$83,000	\$83,000
Compressor						14700/ 30		
Meters						14700/130	\$11,000	\$11,000
Pipe, Valves & Fittings				14505/130		14700/160	\$68,750	\$68,750
Equipment Installation						14700/ 80	\$150,000	\$150,000
Flowlines						14700/ 90	\$125,000	\$125,000
Amine Unit						14700/20		
Dehydrator						14700/40		
Pipelines						14700/170		
Electrification - Well Site (includes materials and labor)						14700/ 70		
Electrification - Main Line Materials						14700/ 72		
Electrification - Main Line Labor						14700/ 74		
Miscellaneous		14400/350		14405/270		14700/140		
Water Supply/Well/Hauling		14400/590		14405/530				
		Total	Intangible	\$1,949,092		\$2,524,000		\$4,473,092
		Total	Tangible	\$677,528		\$362,252	\$489,750	\$1,529,530
		Total	\$2,626,620		\$2,886,252		\$489,750	\$6,002,622

Approvals:

By: _____
Partner

Date: _____

Vader Exploration & Production, LLC

By: _____

Title: _____

Date: _____

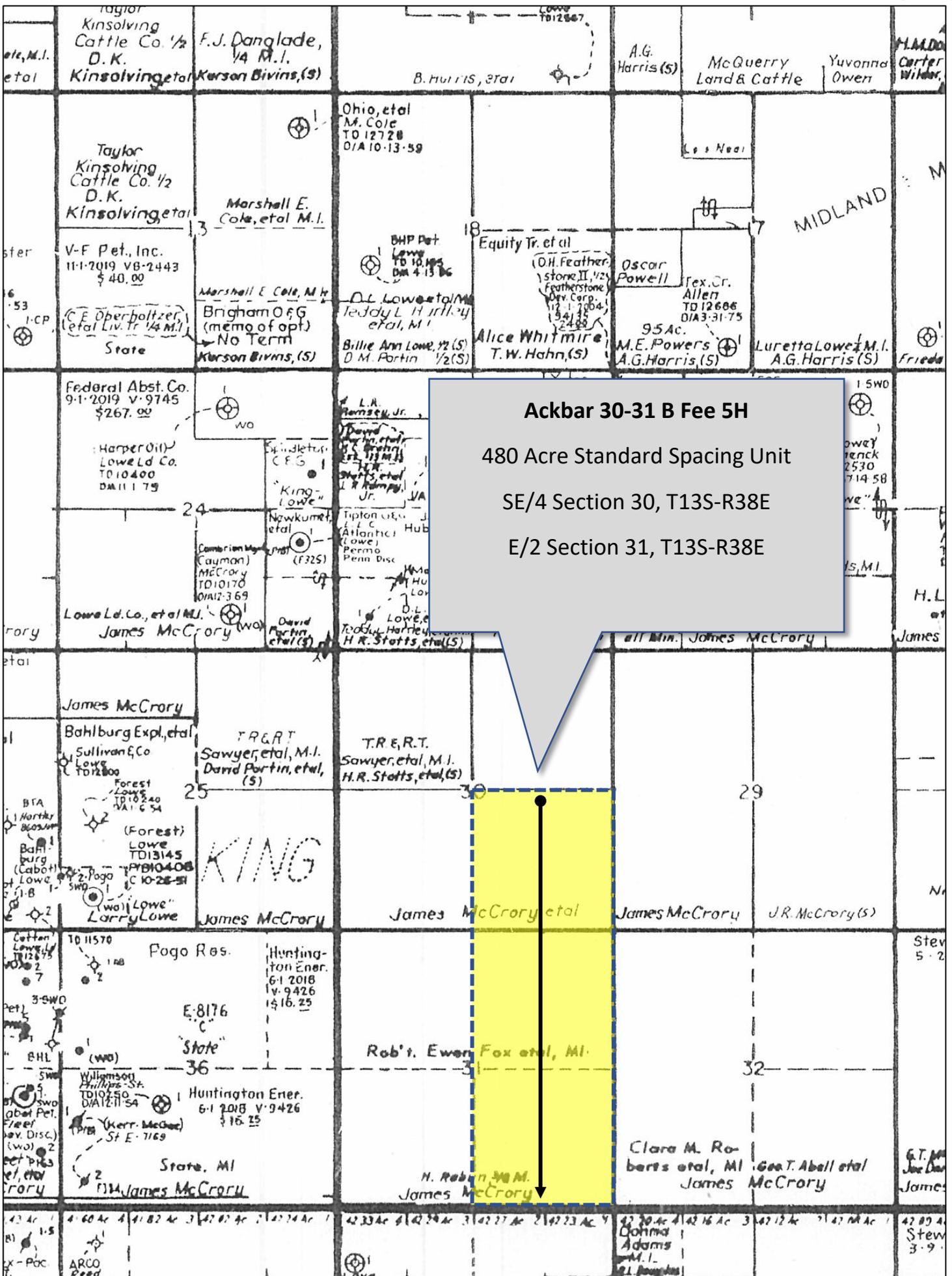


Exhibit C-3

Summary of Contacts (Uncommitted Interest Owners)

Ackbar 30-31 B Fee 5H Compulsory Pooling Documentation

SE/4 of Section 30, Township 13 South, Range 38 East	Comments
Michael T. Hooper GST Trust	Interest has been Leased - 1/3/2024
NE/4 of Section 31, Township 13 South, Range 38 East	Comments
Tom R. Cone	<ol style="list-style-type: none"> 1. This party has participated in the Ackbar 30-31 A Fee 1H well (offset to this 5H well). He has provided all requested paperwork and paid all his bills. 2. We have not received a well election back from him for this well, but have had previous discussions. He is aware that his interest will be subject to compulsory pooling process, and will be revisited closer to drilling do determine if how chooses to participate or lease his interest. 3. We will continue to pursue reaching a voluntary agreement.
KR&M, LLC	<ol style="list-style-type: none"> 1. Sent an initial Request for Lease (RQL) on 4/11/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in April 2022, and follow-up attempts were made between May, 2022 to present. 3. Contacted a Brandon Kastman, at 806-765-0806, on 8/9/2022, and he stated that he wanted the Request for Lease (RQL) emailed to mckastmaninv@sbcglobal.net, which I emailed him. 4. Spoke to Brandon again on 8/11/2022, and he stated that he was aware of the pooling agreement, and had not decided what he was going to do. 5. On 8/19/2022 we mailed out the election letter packets to the address listed on previous deeds. 6. On 8/29/2022, I called and spoke to the receptionist which informed me he was not interested in leasing. 7. No answer to multiple follow-ups, as of 8/29/2022 to present. 8. On 10/5/2022, I called and spoke to Brandon, and he stated that he wanted the Oil and Gas Lease form for review, which I emailed him. 9. No answer to multiple follow-ups, as of 10/5/2022 to present. 10. Email correspondence between Percy Engineer (Land Manager) and Brenda Boles on 12/19 and 12/20, and 1/9 and 1/10 regarding information on their mineral interest and encouraging them to make a decision to lease or participate. 11. Spoke to Brenda Boles on 1/24/2023 and followed up regarding the upcoming hearing; she then informed me that Brandon doesn't want to lease and would more than likely participate. 12. As of 1/30/2023, they have not committed to leasing or participating. 13. Spoke to Brenda again on 11/16/2023 and she informed me they will not lease and will participate. 14. We will continue to pursue reaching a voluntary agreement, however there are concerns regarding their ability to follow through and commit to their obligations if participating. 15. Attempted follow-up contact on 2/5/24; they are still not willing to lease and have yet to reply back to the election letter.
The Long Trusts	<ol style="list-style-type: none"> 1. Sent an initial Request for Lease (RQL) on 4/11/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in April 2022, and follow-up attempts were made between May and June, 2022. 3. Contacted the secretary, Jessica, at 903-984-5017, on 6/28/2022, and she stated that The Long Trusts did receive the Request for Lease (RQL), Memorandum of Oil and Gas Lease (Memo), Oil and Gas Lease (OGL), & W9. 4. Spoke to Jessica, on 8/10/2022, and she informed us that they received the lease in June but have not reviewed it at that time. We asked her to speak to the person signing this lease, but she informed us she was not able to give me a good number or email and just to wait for them to call us. 5. Multiple phone numbers have been called between 8/10/2022 to the current date to reach Larry Long who signs for the Long Trust. No success. 6. On 8/19/2022 we mailed out the election letter packets for the 5H well to the address listed on previous deeds. 7. Spoke again to Jessica, on 9/15/2022; we were told that we would have to wait until they called us back but she would pass along the message again. 8. No answer to multiple follow-ups, as of 9/15/2022 to 10/5/2022. 9. Spoke to Jessica, on 10/5/2022; she understands the urgency of leasing and will pass along the message again. 10. On 10/14/2022, Jessica called and informed us that the Oil and Gas Lease is under review and that she will call again when they have an answer. 11. No answer to multiple follow-ups as of 1/23/2023. 12. Spoke to Jessica, on 1/24/2023 and informed her about the upcoming hearing; she then told us to overnight the packet to her, and they would take a look at it and try to get an answer before Friday 2/3/2023, but they are leaning toward <u>not</u> leasing or participating. We have informed them again that leasing or participating is a better scenario than allowing the interest to be force-pooled. 13. No response as of 1/30/2023. 14. Follow-up on 2/5/24; they have not responded back to the election letter and are unwilling to lease. 15. We will continue to pursue contact to reach a voluntary agreement; however, it appears to us from conversation that they are not overly concerned about this interest, possibly because of their financial situation or the small size of this interest.
Estate of Billy Glenn Spradlin, Dec'd (Charles Spradlin, Executor)	<ol style="list-style-type: none"> 1. Sent an initial Request for Lease (RQL) on 4/15/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in April 2022, and follow-up attempts were made between May, 2022 to present. 3. Contacted Charles Andrew Spradlin (brother of Billy), at 903-691-9531, on 7/7/2022; he stated that Billy Spradlin had passed away and he has not finished the probate for his brother's estate. 4. Spoke to Charles again on 8/11/2022; he is the executor of this interest and wanted the Request for Lease (RQL), Memorandum of Oil and Gas Lease (Memo), Oil and Gas Lease (OGL), & W9 emailed to billyglennspradlin@gmail.com, which I emailed him. 5. No answer to multiple follow-ups, as of 8/11/2022 to present. 6. On 8/19/2022 we mailed out the election letter packets to the address listed on previous deeds. 7. On 10/17/2022, we messaged him an updated Request for Lease offer with a increased bonus amount. 8. No answer to multiple follow-ups, as of 10/17/2022 to present. 9. Charles Spradlin contacted Percy Engineer (Land Manager) on 12/19/2022 and they spoke at length about leasing, participating and compulsory pooling. Good, friendly conversation and he indicated that he would like to participate, as the executor of Billy's estate. On 12/20, an email was sent with all the prepared documentation with detailed instructions (updated well election packets for the 1H and 5H wells, complete JOA and recording supplement, and cash call statement for the 1H well). Also informed him that we will continue the compulsory pooling process on this interest until we get his paperwork, but that we will happily have him lease or participate even if we receive a pooling order from the state. No reply to the email. 10. Follow up sent to previous email on 1/9/2023 and phone call, both to Charles Spradlin, to verify he received the documentation and to answer any questions. No response. 11. Spoke to Charles on 1/24/2023 and informed him of the upcoming hearing; he said to give him a call back tomorrow since we caught him at a bad time. Left a message for Charles on 1/25/2023. 12. No response to our follow-up calls as of 1/30/2023. 13. As of 2/6/2024, we have yet to receive a reply from the election letters, and he is still unwilling to lease. 14. We will continue to pursue a voluntary agreement, however, it seems unlikely that he will be responsive.

<p>KAB Acquisition LLLP-IX, LLC</p>	<ol style="list-style-type: none"> 1. Sent an initial Request for Lease (RQL) on 4/15/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone between April and July 2022, and follow-up efforts were made between November and December, 2022. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. Contacted Ken Breitenbach, at 303-887-5428, on 12/8/2022; he stated that Lou Oswald handles this. 4. Left multiple messages for Lou Oswald, at 361-205-5286. 5. Spoke to Lou Oswald, at 361-205-5286, on 12/21/2022; he stated that he wanted us to email him the Request for Lease (RQL), Memorandum of Oil and Gas Lease (Memo), Oil and Gas Lease (OGL), & W9; we emailed everything to lou@wyotex.com. 6. No answer to multiple follow-ups, as of 12/21/22 to 1/11/2023. 7. Spoke to Lou, on 1/11/2023; he stated that he took time off for the holidays and would try to get to this. 8. No answer to multiple follow-ups, as of 1/11/23 to present. 9. On 6/6/2023, I emailed Lou Oswald a new Request for Lease (RQL). 10. On 7/27/2023, Lou informed me to email him the safe offer as B&J Resources, LLC and he will draw up a lease. 11. No answer to multiple follow-ups, as of 8/24/2023. 12. Percy emailed on 12/7/2023, saying to send the redlined changes of the Oil and Gas Lease (OGL) to kab@bp-corporation.com. 13. No answer to multiple follow-ups, as of 1/5/2024. 14. As of 2/6/2024, we have yet to receive a reply from the election letters or inquires to lease/participate. 15. We will continue to pursue reaching a voluntary agreement.
<p>Morse Energy Partners, LLC</p>	<p>Further diligence has determined this interest was conveyed, via blanket language in the conveyance, to B&J Resources, LLC in 2020 (prior to the original pooling order). Please see entry for B&J Resources below.</p>
<p>B&J Resources, LLC</p>	<ol style="list-style-type: none"> 1. Sent an initial Request for Lease (RQL) on 4/15/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone between April and July 2022, and follow-up efforts were made between November and December, 2022. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. Contacted Ken Breitenbach, at 303-887-5428, on 12/8/2022; he stated that Lou Oswald handles this and several other mineral interests in this list. 4. Left multiple messages for Lou Oswald, at 361-205-5286. 5. Spoke to Lou Oswald, at 361-205-5286, on 12/21/2022; he stated that he wanted us to email him the Request for Lease (RQL), Memorandum of Oil and Gas Lease (Memo), Oil and Gas Lease (OGL), & W9; we emailed packet to lou@wyotex.com. 6. No answer to multiple follow-ups, as of 12/21/22 to 1/11/2023. 7. Spoke to Lou, on 1/11/2023; he stated that he took time off for the holidays and would try to get to this. 8. No answer to multiple follow-ups, as of 1/11/23. 9. Additional follow-up attempts made by phone between 1/12 and 6/6/2023. 10. On 6/6/2023, I emailed Lou Oswald a new Request for Lease (RQL). 11. On 7/27/2023, Lou informed me to email him the safe offer as B&J Resources, LLC and he will draw up a lease. 12. No answer to multiple follow-ups, as of 8/24/2023. 13. Percy emailed on 12/7/2023, saying to send the redlined changes of the Oil and Gas Lease (OGL) to kab@bp-corporation.com. 14. No answer to multiple follow-ups, as of 1/5/2024. 15. As of 2/6/2024, we have yet to receive a reply from the election letters or any follow-up on the lease. 16. We will continue to pursue a voluntary agreement.
<p>Dios Del Mar Petroleum, Inc.</p>	<ol style="list-style-type: none"> 1. Sent an initial Request for Lease (RQL) on 4/15/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone between April and July 2022, and follow-up efforts were made between November and December, 2022. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. Contacted Ken Breitenbach, at 303-887-5428, on 12/8/2022; he stated that Lou Oswald handles this and several other mineral interests in this list. 4. Left multiple messages for Lou Oswald, at 361-205-5286. 5. Spoke to Lou Oswald, at 361-205-5286, on 12/21/2022; he stated that he wanted us to email him the Request for Lease (RQL), Memorandum of Oil and Gas Lease (Memo), Oil and Gas Lease (OGL), & W9; we emailed everything to lou@wyotex.com. 6. No answer to multiple follow-ups, as of 12/21/22 to 1/11/2023. 7. Spoke to Lou, on 1/11/2023; he stated that he took time off for the holidays and would try to get to this. 8. No answer to multiple follow-ups, as of 1/11/23 to present. 9. Additional follow-up attempts made by phone between 1/12 and 6/6/2023. 10. On 6/6/2023, I emailed Lou Oswald a new Request for Lease (RQL). 11. On 7/27/2023, Lou informed me to email him the safe offer as B&J Resources, LLC and he will draw up a lease. 12. No answer to multiple follow-ups, as of 8/24/2023. 13. Percy emailed on 12/7/2023, saying to send the redlined changes of the Oil and Gas Lease (OGL) to kab@bp-corporation.com. 14. No answer to multiple follow-ups, as of 1/5/2024. 15. As of 2/6/2024, we have yet to receive a reply from the election letters or any follow-up on the lease. 16. We will continue to pursue a voluntary agreement.
<p>MDC Partners, LLC</p>	<p>Interest has been Leased - 4/27/2023</p>
<p>Robert Eugene Marler, Dec'd.</p>	<ol style="list-style-type: none"> 1. Sent initial Request for Lease (RQL) on 4/5/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in April 2022, and follow-up attempts were made between June, 2022 to present. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. We hired a private investigator on 8/1/2022; on 8/11/2022, the private investigator found this person might be deceased, and gave me Robert Warren Marler, Cynthia A. Sullivan, & Mary H. Dorton kids of Robert Eugene Marler. 4. Multiple attempts were made to contact via phone for Robert Marler, Cynthia Sullivan, & Mary H. Dorton on 8/11/2022 to present. 5. Further research shows that Robert Eugene Marler is deceased as of 11/24/2022. 6. Spoke to Stephen Dorton, husband for Mary H. Dorton on 1/24/2022; he gave me a good number for Cynthia A. Sullivan and informed us that she is the most likely person to have information on this interest. Left a message for Cynthia Sullivan at the number Stephen gave me. 7. As of 1/30/2023, no successful contract has been made regarding this interest. 8. We will continue to pursue reaching a voluntary agreement. 9. As of 2/7/2024, we have yet to receive a reply from the election letters, and they are still unwilling to lease. 10. We will continue to determine the heirship of this estate, but have not had success to date with any of the possible heirs.

Byron L. Marler	<ol style="list-style-type: none"> 1. Sent initial Request for Lease (RQL) on 4/5/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in April 2022, and follow-up attempts were made between June, 2022 to present. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. Spoke to Tammy Grantham, at 585-905-7973, on 11/21/2022; she informed me that Byron L. Marler would follow what she does, but gave me a good number to reach him. She informed me that she believes this section is already leased to Shaw Energy, which is not correct. 4. On 11/23/2022, I got confirmation that this area is still open to lease and that they leased the N/2 of Sec 3 not 31. I left a message for Tammy to call me back. 5. On 1/25/2023, Byron Marler spoke with Percy Engineer (Land Manager) at length about the various options and considerations in leasing versus participating. He indicated that he would be interested in participating. Documentation has been prepared for Byron's participation. 6. Additionally, we spoke to Deborah Hernandez, at 970-449-2472, on 1/25/2023; She informed me that she realized where Tammy Grantham was confused about the lands being leased and they would be leaning more toward participating instead of leasing. 7. We had anticipated that this party will participate, but we have not received any written confirmation. The party is new to oil and gas and there may be significant delays prior to reaching any agreement. We have also offered to have a group call or meeting with the family members to answer any questions and assist them in making their individual decisions. 8. As of 2/7/2024, we have yet to receive a reply regarding this interest. 9. We will continue to pursue reaching a voluntary agreement.
Tammy Grantham	<ol style="list-style-type: none"> 1. Sent initial Request for Lease (RQL) on 4/5/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in April 2022, and follow-up attempts were made between June, 2022 to present. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. Spoke to Tammy Grantham, at 585-905-7973, on 11/21/2022; she informed me that this section is already leased to Shaw Energy (which is incorrect). 4. On 11/23/2022, I got confirmation that this area is still open to lease and that they leased the N/2 of Sec 3 not 31. I left a message for Tammy to call me back. 5. No answer to multiple follow-ups, as of 11/23/2022 to present. 6. We spoke to Deborah Hernandez, at 970-449-2472, on 1/25/2023; She informed me that she realized where Tammy Grantham was confused about the lands being leased and they would be leaning more toward participating instead of leasing. 7. We had anticipated that this party will participate, but we have not received any written confirmation. The party is new to oil and gas and there may be significant delays prior to reaching any agreement. We have also offered to have a group call or meeting with the family members to answer any questions and assist them in making their individual decisions. 8. As of 2/7/2024, we have yet to receive a reply regarding this interest. 9. We will continue to pursue reaching a voluntary agreement.
Deborah Hernandez	<ol style="list-style-type: none"> 1. Sent initial Request for Lease (RQL) on 4/5/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in April 2022, and follow-up attempts were made between June, 2022 to present. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. Spoke to Tammy Grantham, at 585-905-7973, on 11/21/2022; she informed me that Deborah Hernandez would follow what she does, but gave me a good number to reach her at. She informed me that this section is already leased to Shaw Energy (which is incorrect). 4. On 11/23/2022, I got confirmation that this area is still open to lease and that they leased the N/2 of Sec 3 not 31. I left a message for Tammy to call me back. 5. No answer to multiple follow-ups, as of 11/23/2022 to present. 6. We spoke to Deborah Hernandez, at 970-449-2472, on 1/25/2023; She informed me that she realized where Tammy Grantham was confused about the lands being leased and they would be leaning more toward participating instead of leasing. 7. We had anticipated that this party will participate, but we have not received any written confirmation. The party is new to oil and gas and there may be significant delays prior to reaching any agreement. We have also offered to have a group call or meeting with the family members to answer any questions and assist them in making their individual decisions. 8. As of 2/7/2024, we have yet to receive a reply regarding this interest. 9. We will continue to pursue reaching a voluntary agreement.
Stacy Marler	<ol style="list-style-type: none"> 1. Sent initial Request for Lease (RQL) on 4/5/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in April 2022, and follow-up attempts were made between June, 2022 to present. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. Spoke to Tammy Grantham, at 585-905-7973, on 11/21/2022; she informed me that Stacy Marler would follow what she does, but gave me a good number to reach him. She informed me that this section is already leased to Shaw Energy (which is incorrect). 4. On 11/23/2022, I got confirmation that this area is still open to lease and that they leased the N/2 of Sec 3 not 31. I left a message for Tammy to call me back. 5. No answer to multiple follow-ups from December to 1/25/2023. 6. On 1/25/2023, Stacy Marler spoke with Percy Engineer (Land Manager) and had a lengthy discussion. He felt he would like to participate and would inform me when he made a decision. 7. Additionally, we spoke to Deborah Hernandez, at 970-449-2472, on 1/25/2023; She informed us that she realized where Tammy got confused, but they would be leaning more toward participating instead of leasing. 8. We had anticipated that this party will participate, but we have not received any written confirmation. The party is new to oil and gas and there may be significant delays prior to reaching any agreement. We have also offered to have a group call or meeting with the family members to answer any questions and assist them in making their individual decisions. 9. As of 2/7/2024, we have yet to receive a reply regarding this interest. 10. We will continue to pursue reaching a voluntary agreement.
Orena Mortensen	Interest has been Leased - 1/26/2023
Pamela Smith	Interest has been Leased - 1/26/2023
Rebakah Sarah Marler-Goins	<ol style="list-style-type: none"> 1. Sent initial Request for Lease (RQL) on 4/5/2022 to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in April 2022, and follow-up attempts were made between June, 2022 to present. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. No answer to multiple follow-ups, as of 11/23/2022 to present. 4. Spoke to Deborah Hernandez, at 970-449-2472, on 1/25/2023; She informed me that Rebakah Sarah Marler-Goins would likely lease or participate as rest of the family group. She was going to provide a good contact number for Rebakah but has not as of 1/25/2023. 5. We have not received feedback if she is considering participating like several of her family members, or if she prefers to lease, as she has been unresponsive. 6. As of 2/7/2024, we have yet to receive a reply from the election letters, and have received no return calls. 7. We will continue to pursue reaching a voluntary agreement.

Kenneth Allen Hall	<ol style="list-style-type: none"> 1. Sent initial Request for Lease (RQL) on 8/18/2021, to the address listed on previous deeds and last known address. Did not receive a reply. 2. Multiple attempts were made to contact via phone in September 2021, and follow-up attempts were made between June, 2022 to present. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. We contacted Willauna Taylor (possible relative of Kenneth Hall) at 505-359-1722, on 8/15/2022; she stated that she would help us locate whom to call for this interest. 4. We left a message for Willauna again on 9/9/2022 to see if she has had success with her efforts to locate heirs. 5. No answer to multiple follow-ups, as of 9/9/2022 to present. 6. Kenneth Allen Hall would be 95 years old if still currently alive. It is likely that he is deceased, however, no probate documents have been located thus far. 7. As of 2/8/2024, we have yet to receive a reply from the election letters, and no contact has been successful via phone. 8. We will continue to pursue locating this party or their heirs to reach a voluntary agreement.
Anna M. Chaftin	<ol style="list-style-type: none"> 1. Sent initial Request for Lease (RQL) on 8/18/2021, to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts made to contact via phone in September 2021, and follow up attempts made between May, 2022 to present. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. Made contact with Anna Chaftin's grandson, Joby Chaftin, at 214-957-1808 on the 9/9/2022, stated he said he would let her know about our inquiry and offer, but no answer to multiple follow-up calls, as of 9/22/2022. 4. We spoke to Shana Chaftin (Joby Chaftin's Wife), on 10/12/2022, and informed her of the upcoming hearing and that we would like to get a lease signed prior to any compulsory pooling. She informed me she would let her husband know and get back to me. 6. No answer to election letter, or multiple follow-ups, as of 10/12/2022 to present. 7. We will continue to pursue reaching a voluntary agreement.
Bellwether Exploration Company	Further diligence has determined this interest was conveyed to Petrohawk Properties, LP (prior to the original pooling order). Please see entry for Petrohawk Properties, LP below.
Petrohawk Properties, LP	<ol style="list-style-type: none"> 1. Additional research on the interest of Bellwether Exploration Company (above) via the New Mexico Secretary of State Office lists the company status as "merged out of existence". 2. It was determined that Petrohawk Properties, LP was the successor in title to this interest, per title opinion. 3. This company is part of the same grouping as KAB Acquisition LLLP-IX, LLC and Dios Del Mar Petroleum, Inc. (both above). This interest is handled by Lou Oswald. 4. Left multiple messages for Lou Oswald, at 361-205-5286 regarding the other interests on this list. 5. Well election packet was sent via certified mail on 11/28/2023 to Petrohawk Properties, LP, 1000 Louisiana, Stuiie 5600, Houston, TX 77002. No response to the election letter or phone calls have been received as of 3/18/2024.
Pure Energy Group, Inc.	Further diligence determined that this interest was conveyed several times prior to the 2023 pooling order. One-half interest was conveyed to Edge Petroleum Exploration Company (listed below and was made part of the previous compulsory pooling process). The remaining interest is currently owned by Black Shale Minerals, LLC (see below).
Black Shale Minerals, LLC	Interest has been Leased - 6/29/2024
Edge Petroleum Exploration Company	Interest was conveyed to Apache Corporation (see below).
Apache Corporation	Interest has been Leased - 10/25/2023
Estate of RE Wylie	<ol style="list-style-type: none"> 1. Sent initial Request for Lease (RQL) on 1/14/2021, to the address listed on previous deeds. Did not receive a reply. 2. Multiple attempts were made to contact via phone in January 2021, and follow-up attempts were made between May, 2022 to present. Phone numbers do not appear to be current as listed using Accurint searched and whitepages.com. 3. Additional research using ancestry.com and online research indicates that owner may be deceased as of 6/2019. No probate has been located. No apparent heirs have been located. 4. We hired a private investigator on 7/12/2022; on 7/15/2022, the private investigator found that Leona Wyle Bills, Joe Lindsey Wyle Lawrence, Max Wylie, and Harriet Wylie Vurek are relatives of Rufus Erastus Wylie. 5. Multiple phone numbers have been called between 7/15/2022 to the current date to reach Leona Wyle Bills, Joe Lindsey Wyle Lawrence, Max Wylie, and Harriet Wylie Vurek who are relatives of Rufus Erastus Wylie. 6. Her son wrote an email on 11/7/2022 letting us know that he would handle everything from here on out on his moms behalf. Since that email, he has not responded to any of our calls or emails. 7. As of 2/9/2024, we have yet to receive a reply from the election letters, and any attempts at follow-up. 8. We will continue to attempt contact relatives and determine the heirship to reach a voluntary agreement.
Joseph Bachman	<ol style="list-style-type: none"> 1. This interest was previously credited to another party. It was credited to Joseph Bachman in the title opinion. 2. We had no success in locating contact information for Joseph Bachman. It was discovered on 11/15/2023, that he is deceased as of 1994. 2. We hired a private investigator on 11/16/2023 to attempt to locate any heirs, with no current success. 3. On 11/27/2023, we mailed out the election letter to the last know address. 4. As of 1/5/2024, the private investigator has not found any relatives or possible owners of this interest. 5. As of 2/9/2024, we have yet to receive a reply from the election letters. 6. We will continue to locate heirs and determine the successors of this interest to pursue a voluntary agreement.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CROCKETT OPERATING
OIL COMPANY TO AMEND ORDER R-22613
TO ADD ADDITIONAL POOLED PARTIES
AND EXTEND THE DRILLING DEADLINE,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24265
(formerly Case No. 23307)**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Crockett Operating Oil Company (“Crockett”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 15, 2024.

5. I caused a notice to be published to all parties subject to this proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Crockett Operating, LLC
Hearing Date: March 21, 2024
Case No. 24265**

the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Paula M. Vance

3/19/2024

Date



Paula M. Vance
Associate
Phone (505) 988-4421
pmvance@hollandhart.com

March 1, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Crockett Operating, LLC to Amend Order R-22613 to Add Additional Pooled Parties and Extend the Drilling Deadline, Lea County, New Mexico: Ackbar 30 31 B Fee 5H well

Ladies & Gentlemen:

This letter is to advise you that Crockett Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 21, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Ave., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Percy Engineer at (210) 710-9468, or at percy.engineer@gmail.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR CROCKETT OPERATING, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Crockett - Ackbar 5H Reopen - Case no. 24265
Postal Delivery Report

9414811898765404662810	Anna M. Chaftin	1817 E Kansas St	Hobbs	NM	88242-0659	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765404662858	B&J Resources, LLC	410 17th St Ste 1150	Denver	CO	80202-4414	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404662865	Bellwether Exploration Company	1331 Lamar St Ste 1455	Houston	TX	77010-3148	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on March 14, 2024 at 6:42 pm. The item is currently in transit to the destination.
9414811898765404662827	Billy Glenn Spradlin	29 Rim Rd	Kilgore	TX	75662-2228	Your item was delivered to an individual at the address at 12:50 pm on March 6, 2024 in KILGORE, TX 75662.
9414811898765404662803	Byron L. Marler	3144 Candon Circle	Pleasanton	CA	94566	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on March 14, 2024 at 8:04 am. The item is currently in transit to the destination.

Crockett - Ackbar 5H Reopen - Case no. 24265
Postal Delivery Report

9414811898765404662896	Deborah Hernandez	10215 N 173rd Ave	Waddell	AZ	85355-9867	Your item was returned to the sender on March 5, 2024 at 1:21 pm in WADDELL, AZ 85355 because the addressee was not known at the delivery address noted on the package.
9414811898765404662841	Dios Del Mar Petroleum, Inc.	1410 17th St Ste 1151	Denver	CO	80202	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404662889	Estate of RE Wyliec/o Linda Wylie	501 Montgomery Cir	Carmi	IL	62821-1570	Your item was delivered to an individual at the address at 2:02 pm on March 7, 2024 in CARMI, IL 62821.
9414811898765404662834	Jack P. Hooper GST Trust	5511 E 89th Ct	Tulsa	OK	74137-3581	Your item has been delivered and is available at a PO Box at 10:22 am on March 8, 2024 in TULSA, OK 74133.
9414811898765404662872	Joah Eve Lynn Johnson f/k/a Evelyn Huff Smith	3191 Coachlight Cir	Las Vegas	NV	89117-3145	Your item was delivered to an individual at the address at 3:18 pm on March 6, 2024 in LAS VEGAS, NV 89117.

Crockett - Ackbar 5H Reopen - Case no. 24265
Postal Delivery Report

9414811898765404662711	Joseph Bachman	PO Box 158	Lewiston	CA	96052-0158	Your item was refused by the addressee at 9:49 am on March 12, 2024 in LEWISTON, CA 96052 and is being returned to the sender.
9414811898765404662759	KAB Acquisition LLLP-IX, LLC	1410 17th St Ste 1151	Denver	CO	80202	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404662728	Katherine Cone Keck	PO Box 24680	Los Angeles	CA	90024-0680	Your item has been delivered and is available at a PO Box at 8:52 am on March 6, 2024 in LOS ANGELES, CA 90024.
9414811898765404662704	Kenneth Allen Hall	2220 Laguna Dr	Las Cruces	NM	88005-3954	Your item was forwarded to a different address at 8:46 am on March 5, 2024 in LAS CRUCES, NM. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765404662742	KR&M, LLC	1640 Broadway	Lubbock	TX	79401-3119	Your item has been delivered to an agent for final delivery in LUBBOCK, TX 79408 on March 11, 2024 at 7:25 am.

Crockett - Ackbar 5H Reopen - Case no. 24265
Postal Delivery Report

9414811898765404662780	Morse Energy Partners, LLC	1410 17th St Ste 1151	Denver	CO	80202	Your item was forwarded to a different address at 10:34 am on March 13, 2024 in COLORADO SPRINGS, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765404662773	Paul Davis, Ltd.	2202 Seaboard Ave	Midland	TX	79705-7442	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404662919	Petrohawk Properties, LP	1000 Louisiana St Ste 5600	Houston	TX	77002-5038	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on March 14, 2024 at 6:42 pm. The item is currently in transit to the destination.
9414811898765404662957	Pure Energy Group, Inc.	22610 US Highway 281 N Ste 218	San Antonio	TX	78258-7563	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765404662964	Rebakah Sarah Marler-Goins	2616 S Joplin Ave	Tulsa	OK	74114-5136	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Crockett - Ackbar 5H Reopen - Case no. 24265
Postal Delivery Report

9414811898765404662902	Robert Eugene Marler	10446 W Earll Dr	Avondale	AZ	85392-4514	We attempted to deliver your item at 3:25 pm on March 9, 2024 in AVONDALE, AZ 85392 and a notice was left because an authorized recipient was not available.
9414811898765404662995	Roberta Faye McCrary	201 S. Lane Wells Drive	Longview	TX	77836	We were unable to attempt delivery of your item on March 6, 2024 at 11:12 am in LONGVIEW, TX 75604 due to interference by an animal. Your item will go out for delivery on the next delivery day as conditions permit.
9414811898765404662940	SE Cone, Jr.	PO Box 10321	Lubbock	TX	79408-3321	Your item was picked up at the post office at 10:51 am on March 6, 2024 in LUBBOCK, TX 79408.
9414811898765404662988	Stacy Marler	29951 Vacation Dr	Canyon Lake	CA	92587-7964	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765404662933	Tammy Grantham	12011 Willis Hill Road	Victor	NY	14564	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765404662971	The Long Trusts	118 S Kilgore St	Kilgore	TX	75662-2516	Your item was delivered to an individual at the address at 9:13 am on March 6, 2024 in KILGORE, TX 75662.
9414811898765404662650	Tom R. Cone	PO Box 400	South West City	MO	64863-0400	Your item was picked up at a postal facility at 11:45 am on March 6, 2024 in SOUTH WEST CITY, MO 64863.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

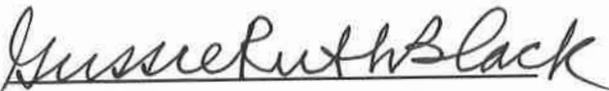
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 28, 2024
and ending with the issue dated
February 28, 2024.



Publisher

Sworn and subscribed to before me this
28th day of February 2024.



Business Manager

My commission expires
January 29, 2027

(Seal)
STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
February 28, 2024

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, March 21, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than March 10, 2024.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Anna M. Chaffin, her heirs and devisees; B&J Resources, LLC; Bellwether Exploration Company; Billy Glenn Spradlin, his heirs and devisees; Byron L. Marler, his heirs and devisees; Deborah Hernandez, her heirs and devisees; Dios Del Mar Petroleum, Inc.; Estate of RE Wylie c/o Linda Wylie, his or her heirs and devisees; Jack P. Hooper GST Trust; Joah Eve Lynn Johnson f/k/a Evelyn Huff Smith, his or her heirs and devisees; Joseph Bachman, his heirs and devisees; KAB Acquisition LLLP-IX, LLC; Katherine Cone Keck, her heirs and devisees; Kenneth Allen Hall, his heirs and devisees; KR&M, LLC; Morse Energy Partners, LLC; Paul Davis, Ltd.; Petrohawk Properties, LP; Pure Energy Group, Inc.; Rebakah Sarah Marler-Goins, her heirs and devisees; Robert Eugene Marler, his heirs and devisees; Roberta Faye McCrary, her heirs and devisees; SE Cone, Jr., his or her heirs and devisees; Stacy Marler, her heirs and devisees; Tammy Grantham, her heirs and devisees; The Long Trusts, and Tom R. Cone, his heirs and devisees.

Case No. 24265: Application of Crockett Operating, LLC to Amend Order R-22613 to Add Additional Pooled Parties and Extend the Drilling Deadline, Lea County, New Mexico. Applicant seeks an order from the Division to amend pooling Order No. R-22613 to add additional mineral owners to the pooling order and extend the drilling deadline. Order No. R-22613 designated Crockett Operating, LLC as the operator and pooled the uncommitted mineral interests in the San Andres formation (Bronco; San Andres South [7500]) underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the E/2 of Section 31 and the SE/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently initially dedicated to the **Ackbar 30 31 B Fee 5H** (API: 30-025-51013) well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. Said area is located approximately 20 miles northeast of Lovington, New Mexico. **#00287769**

67100754

00287769

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Crockett Operating, LLC
Hearing Date: March 21, 2024
Case No. 24265