

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TASCOSA ENERGY  
PARTNERS, LLC TO EXTEND TIME  
TO COMMENCE DRILLING OPERATIONS,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24298  
ORDER NO. R-22741**

**EXHIBIT INDEX**

Exhibit A	Self-Affirmed Statement of John Shoberg
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22741
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Notice Letters to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication for March 14, 2024

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TASCOSA ENERGY  
PARTNERS, LLC TO EXTEND TIME  
TO COMMENCE DRILLING OPERATIONS,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24298  
ORDER NO. R-22741**

**SELF-AFFIRMED STATEMENT  
OF JOHN SHOBERG**

1. I am the Landman for Tascosa Energy Partners, LLC (“Tascosa”) and am over 18 years of age. I have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters were accepted. I am familiar with the above-referenced application and the matters involved.

2. Copies of the Application and Proposed Hearing Notice are attached as **Exhibit A-1**.

3. The Division entered Order No. R-22741 (“Order”) in Case No. 23435 on June 7, 2023, approving a 640-acre, more or less, standard horizontal spacing unit in the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”), and designated Tascosa as operator of the Unit.

4. The Order further pooled all uncommitted interests within the Bone Spring formation in the Avalon; Bone Spring Pool (Code 96381) underlying the Unit and dedicated the Unit to the Ventura 3233 Fed Com #301H, Ventura 3233 Fed Com #201H, Ventura 3233 Fed Com #602H, Ventura 3233 Fed Com #202H, and Ventura 3233 Fed Com #303H (“Wells”). A copy of the Order is attached as **Exhibit A-2**.

**Tascosa Energy Partners, LLC  
Case No. 24298  
Exhibit A**

5. Paragraph 19 of the Order requires Tascosa to commence drilling the Wells within one (1) year of the date of the Order unless Tascosa obtains a time extension from the Division Director for good cause shown.

5. Tascosca's ability to commence drilling the Wells has been delayed because Tascosca needs to simultaneously frac the Wells in the Unit to avoid reservoir damage, and the drilling rig is not available prior to the expiration of the Order due to the need to complete other lease-holding obligations. Therefore, good cause exists for the requested extension.

6. Accordingly, Tascosa requests that the Division extend the deadline to commence drilling the Wells to June 7, 2025.

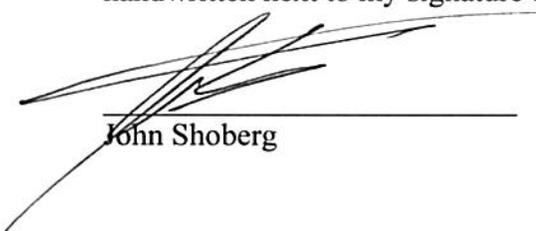
7. Tascosa further requests the other provisions of the Order remain in force and effect.

8. Tascosa is in good standing under the statewide rules and regulations.

9. In my opinion, the granting of Tascosa's application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
\_\_\_\_\_  
John Shoberg

3/21/2024  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TASCOSA ENERGY  
PARTNERS, LLC, TO EXTEND TIME TO  
COMMENCE DRILLING OPERATIONS,  
EDDY COUNTY, NEW MEXICO.**

**Case No. 24298  
Order No. R-22741**

**APPLICATION**

Tascosa Energy Partners, LLC (“Tascosa” or “Applicant”) (OGRID No. 329748) files this application with the Oil Conservation Division (“Division”) requesting a one-year extension of time to commence drilling the wells authorized by Order No. R-22741. In support of its application, Tascosa states the following.

1. The Division issued Order No. R-22741 (“Order”) in Case No. 23435 on June 7, 2023, approving a 640-acre, more or less, standard horizontal spacing unit in the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”), and designating Tascosa as operator of the Unit.

2. The Order further pooled all uncommitted interests within the Bone Spring formation in the Avalon; Bone Spring Pool (Code 96381) underlying the Unit and dedicated the Unit to the Ventura 3233 Fed Com #301H, Ventura 3233 Fed Com #201H, Ventura 3233 Fed Com #602H, Ventura 3233 Fed Com #202H, and Ventura 3233 Fed Com #303H (collectively “Wells”).

3. The Order requires Tascosa to commence drilling the Wells within one (1) year of the date of the Order unless Tascosa obtains a time extension from the Division Director for good cause shown.

6. Tascosa’s ability to commence drilling the Wells has been delayed because Tascosa needs to simultaneously frac the Wells in the Unit to avoid reservoir damage, and the drilling rig

**Tascosa Energy Partners, LLC  
Case No. 24298  
Exhibit A-1**

is not available prior to the expiration of the Order due to the need to complete other lease-holding obligations.

7. Good cause exists for the requested extension.

8. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells to June 7, 2025.

WHEREFORE, Tascosa requests that this application be set for hearing on April 4, 2024, and after notice and hearing, the Division extend the deadline for Tascosa to commence drilling the Wells until June 7, 2025.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

[dhardy@hinklelawfirm.com](mailto:dhardy@hinklelawfirm.com)

[jmclean@hinklelawfirm.com](mailto:jmclean@hinklelawfirm.com)

*Counsel for Tascosa Energy Partners, LLC*

**Application of Tascosa Energy Partners, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.** Tascosa Energy Partners, LLC (“Applicant”) seeks a one-year extension of time to commence drilling the wells authorized by Order No. R-22741 (“Order”). The Order: (1) pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit in the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Ventura 3233 Fed Com #301H, Ventura 3233 Fed Com #201H, Ventura 3233 Fed Com #602H, Ventura 3233 Fed Com #202H, and Ventura 3233 Fed Com #303H (collectively “Wells”); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant’s ability to commence drilling the Wells has been delayed due to rig availability. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells until June 7, 2025. The Wells are located approximately 7 miles north-northwest of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
TASCOSA ENERGY PARTNERS, LLC**

**CASE NO. 23435  
ORDER NO. R-22741**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 18, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Tascosa Energy Partners, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

**Tascosa Energy Partners, LLC  
Case No. 24298  
Exhibit A-2**

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23435  
ORDER NO. R-22741

Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**DYLAN M FUGE**  
**DIRECTOR**  
DMF/hat

**Date:** 6/7/23

CASE NO. 23435  
ORDER NO. R-22741

Page 4 of 7

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
<b>Case: 23435</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>May 18, 2023</b>
Applicant	Tascosa Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	OGIRD # 329748
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	COG Operating LLC; Fasken Oil & Ranch, Ltd.
Well Family	Ventura
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon; Bone Spring Pool (Code 96381)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres
Building Blocks:	quarter-quarter
Orientation:	West/East
Description: TRS/County	N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes. The completed interval of the Ventura 3233 Fed Com #602H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, to allow for the creation of a 640-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Ventura 3233 Fed Com #602H
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Ventura 3233 Fed Com #301H (API # pending) SHL: 1436' FNL & 256' FWL (Unit E), Section 32, T20S-R27E BHL: 440' FNL & 100' FEL (Unit A), Section 33, T20S-R27E Completion Target: Third Bone Spring (Approx. 8050' TVD)

Released to Imaging: 5/16/2023 4:06:48 PM

CASE NO. 23435  
ORDER NO. R-22741

Well #2 <i>Received by OCD: 5/16/2023 4:02:05 PM</i>	Ventura 3233 Fed Com #201H (API # pending) SHL: 1466' FNL & 255' FWL (Unit E), Section 32, T20S-R27E BHL: 660' FNL & 100' FEL (Unit A), Section 33, T20S-R27E Completion Target: Second Bone Spring (Approx. 6810' TVD)	<i>Page 3 of 42</i>
Well #3	Ventura 3233 Fed Com #602H (API # pending) SHL: 1496' FNL & 255' FWL (Unit E), Section 32, T20S-R27E BHL: 1310' FNL & 100' FEL (Unit A), Section 33, T20S-R27E Completion Target: Third Bone Spring (Approx. 8200' TVD)	
Well #4	Ventura 3233 Fed Com #202H (API # pending) SHL: 1526' FNL & 255' FWL (Unit E), Section 32, T20S-R27E BHL: 1980' FNL & 100' FEL (Unit H), Section 33, T20S-R27E Completion Target: Second Bone Spring (Approx. 6810' TVD)	
Well #5	Ventura 3233 Fed Com #303H (API # pending) SHL: 1556' FNL & 255' FWL (Unit E), Section 32, T20S-R27E BHL: 2200' FNL & 100' FEL (Unit H), Section 33, T20S-R27E Completion Target: Third Bone Spring (Approx. 8050' TVD)	
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	\$8,000.00	
Production Supervision/Month \$	\$800.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	None.	
Ownership Depth Severance (including percentage above & below)	N/A	
<b>Joinder</b>		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	

*Released to Imaging: 5/16/2023 4:06:48 PM*

CASE NO. 23435  
ORDER NO. R-22741

Page 6 of 7

Received by OCD: 5/16/2023 4:02:05 PM		Page 4 of 42
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-1	
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6	
Well Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B	
HSU Cross Section	Exhibit B-2	
Depth Severance Discussion	N/A	
<b>Forms, Figures and Tables</b>		
C-102	Exhibit A-2	
Tracts	Exhibit A-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	
General Location Map (including basin)	Exhibit B-1	
Well Bore Location Map	Exhibit B-2	
Structure Contour Map - Subsea Depth	Exhibit B-3	
Cross Section Location Map (including wells)	Exhibit B-4	
Cross Section (including Landing Zone)	Exhibit B-5	
<b>Additional Information</b>		
Special Provisions/Stipulations		
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>		
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy	
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy	
<b>Date:</b>	5/16/2023	

Released to Imaging: 5/16/2023 4:06:48 PM

CASE NO. 23435  
 ORDER NO. R-22741

Page 7 of 7

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TASCOSA ENERGY  
PARTNERS, LLC TO EXTEND TIME  
TO COMMENCE DRILLING OPERATIONS,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24298  
ORDER NO. R-22741**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Tascosa Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On March 14, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

March 28, 2024  
Date

**Tascosa Energy Partners, LLC  
Case No. 24298  
Exhibit B**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

March 12, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 24298 – Application of Tascosa Energy Partners, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 4, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact John Shoberg, Landman for Tascosa Energy Partners, LLC, by phone at (432) 413-9218 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy  
Dana S. Hardy

**Tascosa Energy Partners, LLC**  
**Case No. 24298**  
**Exhibit B-1**

**Enclosure**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TASCOSA ENERGY  
PARTNERS, LLC, TO EXTEND TIME TO  
COMMENCE DRILLING OPERATIONS,  
EDDY COUNTY, NEW MEXICO.**

**Case No. 24298  
Order No. R-22741**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Brooks Oil & Gas Interest Ltd. 2100 Castleford Rd., Apt. 312 Midland, TX 79705	03/12/24	Per USPS Tracking (Last Checked 03/28/24):  03/18/24 – Delivered to front desk, reception area, or mail room.
COG Operating, LLC 600 W. Illinois Ave. Midland, TX 79701	03/12/24	03/25/24
Fasken Land and Minerals, Ltd. 6101 Holiday Hill Rd. Midland, TX 79707	03/12/24	03/20/24
Robertson Resources, Inc. P.O. Box 9415 Midland, TX 79708	03/12/24	03/21/24

**Tascosa Energy Partners, LLC  
Case No. 24298  
Exhibit B-2**

9589 0710 5270 0725 3430 07

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street COG Operating, LLC  
600 W. Illinois Ave.  
Midland, TX 79701

City 24298 - Tascosa Ventura Ext.

Postmark Here **MAR 12 2024**

**USPS**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Kaelie Clinton</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>Kaelie Clinton</i></p> <p>C. Date of Delivery  <b>MAR 25 2024</b></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b></p>
<p>1. Article Addressed to:</p> <p>COG Operating, LLC          600 W. Illinois Ave.          Midland, TX 79701</p> <p>24298 - Tascosa Ventura Ext.</p> <p></p> <p>9590 9402 8561 3186 6092 72</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <i>Santa Fe, NM 87501</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0725 3430 07</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

Tascosa Energy Partners, LLC  
Case No. 24298  
Exhibit B-3

9589 0710 5270 0725 3429 70

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Fasken Land and Minerals, Ltd.  
 6101 Holiday Hill Rd.  
 Midland, TX 79707

24298 - Tascosa Ventura Ext.

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Fasken Land and Minerals, Ltd.  
 6101 Holiday Hill Rd.  
 Midland, TX 79707

24298 - Tascosa Ventura Ext.

9590 9402 8561 3186 6093 02

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Address: \_\_\_\_\_

*June M. Hudson*

B. Received by (Printed Name) *June M. Hudson*

C. Date of Delivery *3-15-2024*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below: \_\_\_\_\_

**RECEIVED**

MAR 20 2024

3. Service Type *Hinkle Shanor LP*  Priority Mail Express®

*Santa Fe NM 87507*  Registered Mail™

Adult Signature  Registered Mail Restricted Delivery

Adult Signature Restricted Delivery  Signature Confirmation™

Certified Mail®  Signature Confirmation Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

2. Article Number (Transfer from service label)  
 9589 0710 5270 0725 3429 70

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 0725 3429 94

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**CERTIFIED MAIL**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

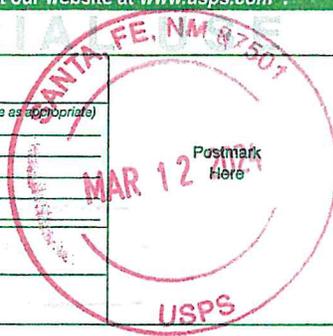
Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street Robertson Resources, Inc.  
P.O. Box 9415  
Midland, TX 79708

City, 24298 - Tascosa Ventura Ext.

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Philip P. Robert</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>Philip P. Robert</i></p> <p>C. Date of Delivery  <i>3-19-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p><b>RECEIVED</b>  <i>9415</i>        MAR 21 2024</p>
<p>1. Article Addressed to:</p> <p>Robertson Resources, Inc.          P.O. Box 9415          Midland, TX 79708          24298 - Tascosa Ventura Ext.</p>  <p>9590 9402 8561 3186 6092 89</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shano...</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <i>...</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <i>...</i> <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0725 3429 94</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

9589 0710 5270 0725 3429 87

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent to

Street Brooks Oil & Gas Interest Ltd.  
2100 Castleford Rd., Apt. 312  
Midland, TX 79705

City, 24298 - Tascosa Ventura Ext.



Postmark Here

**ALERT: SEVERE WEATHER AND EMERGENCY EVENTS ACROSS THE U.S. MAY DELAY FINAL D...**

# USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

## 9589071052700725342987

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:27 pm on March 18, 2024 in MIDLAND, TX 79705.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Front Desk/Reception/Mail Room**

MIDLAND, TX 79705

March 18, 2024, 2:27 pm

#### In Transit to Next Facility

March 17, 2024

#### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

March 15, 2024, 8:11 pm

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

March 12, 2024, 9:58 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

March 12, 2024, 8:21 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



Texas/New Mexico

PO Box 631667 Cincinnati, OH 45263-1667

GANNETT

**PROOF OF PUBLICATION**

Hinkle Shanor Llp  
Hinkle Shanor Llp  
Pobox 10  
Roswell NM 88202-0010

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/14/2024

and that the fees charged are legal.  
Sworn to and subscribed before on 03/14/2024

This is to notify all interested parties, including Brooks Oil & Gas Interest Ltd.; COG Operating, LLC; Fasken Land and Minerals, Ltd.; Robertson Resources, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Tascosa Energy Partners, LLC (Case No. 24298). The hearing will be conducted on April 4, 2024 in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell China Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearings-info/>. Tascosa Energy Partners, LLC ("Applicant") seeks a one-year extension of time to commence drilling the wells authorized by Order No. R-22741 ("Order"). The Order: (1) pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit in the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Ventura 3233 Fed Com #301H, Ventura 3233 Fed Com #201H, Ventura 3233 Fed Com #602H, Ventura 3233 Fed Com #202H, and Ventura 3233 Fed Com #303H (collectively "Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant's ability to commence drilling the Wells has been delayed due to rig availability. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells until June 7, 2025. The Wells are located approximately 7 miles north-northwest of Carlsbad, New Mexico. March 14, 2024 #9948748

Legal Clerk *Keegan Moran*

*Kathleen Allen*  
Notary, State of WI, County of Brown  
*1-7-25*

My commission expires

Publication Cost: \$67.00  
Order No: 9948748 # of Copies:  
Customer No: 1366930 1  
PO #: Case 24298

**THIS IS NOT AN INVOICE!**

*Please do not use this form for payment remittance.*

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Tascosa Energy Partners, LLC  
Case No. 24298  
Exhibit B-4