

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF NOVO OIL & GAS
NORTHERN DELAWARE, LLC TO EXTEND
TIME TO COMMENCE DRILLING
OPERATIONS, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24339
ORDER NO. R-22622**

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Mason Maxwell
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22622
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Notice Letters to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication for March 17, 2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF NOVO OIL & GAS
NORTHERN DELAWARE, LLC TO EXTEND
TIME TO COMMENCE DRILLING
OPERATIONS, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24339
ORDER NO. R-22622**

**SELF-AFFIRMED STATEMENT
OF MASON MAXWELL**

1. I am a Landman for Permian Resources Operating, LLC (“Permian Resources”), which recently acquired Novo Oil & Gas Northern Delaware, LLC (“Novo”). I am over 18 years of age and have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters were accepted. I am familiar with the above-referenced application and the matters involved.

2. Copies of the Application and Proposed Hearing Notice are attached as **Exhibit A-1**.

3. The Division entered Order No. R-22622 in Case No. 23210 on April 13, 2023, approving a 720-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 9 and 16, and the N/2 NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”), and designating Novo as operator of the Unit.

4. The Order further pooled all uncommitted interests within the Bone Spring formation in the Hackberry, Bone Spring Pool (Code 29345) underlying the Unit and dedicated the Unit to the Tickety Boo Fed Com 2109 121H, Tickety Boo Fed Com 2109 122H, Tickety Boo Fed Com 2109 123H, Tickety Boo Fed Com 2109 131H, Tickety Boo Fed Com 2109 132H, and

**Novo Oil & Gas Northern Delaware, LLC
Case No. 24339
Exhibit A**

Tickety Boo Fed Com 2109 133H wells (“Wells”). A copy of the Order is attached as **Exhibit A-2**.

5. Paragraph 19 of the Order requires Novo to commence drilling the Wells within one (1) year of the date of the Order unless Novo obtains a time extension from the Division Director for good cause shown.

5. Novo’s overall development plans in the immediate area of the Wells would be best served by co-developing the Wells with adjacent lands to prevent waste (i.e. parent-child effects), and federal drilling permits for wells in the adjacent tracts have been delayed. These delays have impacted Novo’s ability to commence drilling the Wells. Therefore, good cause exists for the requested extension.

6. Accordingly, Novo requests that the Division extend the deadline to commence drilling the Wells to April 13, 2025.

7. Novo further requests the other provisions of the Order remain in force and effect.

8. Novo is in good standing under the statewide rules and regulations.

9. In my opinion, the granting of Novo’s application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Mason Maxwell

03/27/2024
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF NOVO OIL &
GAS NORTHERN DELAWARE, LLC
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
EDDY COUNTY, NEW MEXICO.**

**Case No. 24339
Order No. R-22622**

APPLICATION

Novo Oil & Gas Northern Delaware, LLC (“Novo”) (OGRID No. 372920) files this application with the Oil Conservation Division (“Division”) requesting a one-year extension of time to commence drilling the wells authorized by Order No. R-22622. In support of its application, Novo states the following.

1. The Division issued Order No. R-22622 in Case No. 23210 on April 13, 2023, approving a 720-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 9 and 16, and the N/2 NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”), and designating Novo as operator of the Unit.

2. The Order further pooled all uncommitted interests within the Bone Spring formation in the Hackberry, Bone Spring Pool (Code 29345) underlying the Unit and dedicated the Unit to the Tickety Boo Fed Com 2109 121H, Tickety Boo Fed Com 2109 122H, Tickety Boo Fed Com 2109 123H, Tickety Boo Fed Com 2109 131H, Tickety Boo Fed Com 2109 132H, and Tickety Boo Fed Com 2109 133H wells (collectively “Wells”).

3. The Order requires Novo to commence drilling the Wells within one (1) year of the date of the Order unless Novo obtains a time extension from the Division Director for good cause shown.

**Novo Oil & Gas Northern Delaware, LLC
Case No. 24339
Exhibit A-1**

4. Novo's overall development plans in the immediate area would be best served by co-developing the Wells with adjacent lands to prevent waste, and federal drilling permits for wells in the adjacent tracts have been delayed. These delays have impacted Novo's ability to commence drilling the Wells.

5. Good cause exists for the requested extension.

6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells to April 13, 2025.

WHEREFORE, Novo requests that this application be set for hearing on April 4, 2024, and after notice and hearing, the Division extend the deadline for Novo to commence drilling the Wells until April 13, 2025.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Novo Oil & Gas Northern Delaware, LLC

Application of Novo Oil & Gas Northern Delaware, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC (“Novo”) requests a one-year extension of time to commence drilling the wells authorized by Order No. R-22622. Order No. R-22622 pooled all uncommitted interests within the Bone Spring formation underlying a 720-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 9 and 16, and the N/2 NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”); designated Novo as operator of the Unit; and dedicated the Unit to the Tickety Boo Fed Com 2109 121H, Tickety Boo Fed Com 2109 122H, Tickety Boo Fed Com 2109 123H, Tickety Boo Fed Com 2109 131H, Tickety Boo Fed Com 2109 132H, and Tickety Boo Fed Com 2109 133H wells (“Wells”). The Order requires Novo to commence drilling the Wells within one year of the date of the Order. Novo requests that the Division extend the deadline to commence drilling the Wells until April 13, 2025 due to delays in the issuance of federal drilling permits that have impacted the development. The wells are located approximately 22 miles northwest of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
NOVO OIL & GAS NORTHERN DELAWARE, LLC**

**CASE NO. 23210
ORDER NO. R-22622**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 02, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Novo Oil & Gas Northern Delaware, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Novo Oil & Gas Northern Delaware, LLC
Case No. 24339
Exhibit A-2**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 4/13/23

CASE NO. 23210
ORDER NO. R-22622

Page 4 of 10

Exhibit A

Received by OCD: 1/17/2023 2:51:05 PM

Page 3 of 74

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23210	APPLICANT'S RESPONSE
Date: January 19, 2023	
Applicant	Novo Oil & Gas Northern Delaware, LLC
Designated Operator & OGRID (affiliation if applicable)	Novo Oil & Gas Northern Delaware, LLC (372920)
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris & Sisk, P.A. (Earl E. DeBrine, Jr. and Deana M. Bennett)
Case Title:	Application of Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
	Yates Energy Corporation Matthew M. Beck PEIFER, HANSON, MULLINS & BAKER, P.A. P.O. Box 25245 Albuquerque, NM 87125-5245 (505) 247-4800 mbeck@peiferlaw.com
	MRC Delaware Resources, LLC Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance HOLLAND & HART, LLP Post Office Box 2208 Santa Fe, New Mexico 87504 TEL: (505) 988-4421 FAX: (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrarkin@hollandhart.com jbroggi@hollandhart.com pmvance@hollandhart.com
	COG Operating LLC Ocean Munds-Dry Elizabeth Ryan Jobediah Rittenhouse CONOCOPHILLIPS 1048 Paseo de Peralta Santa Fe, New Mexico 87501 (505) 780-8000 ocean.munds-dry@conocophillips.com beth.ryan@conocophillips.com joby.rittenhouse@conocophillips.com
Well Family	Tickety Boo Fed Com 2109
Formation/Pool <i>Released to Imaging: 1/18/2023 8:22:53 AM</i>	OCD Examiner Hearing 1-19-23 Case No. 23210



CASE NO. 23210
ORDER NO. R-22622

Page 5 of 10

Received by OCD: 1/17/2023 2:51:05 PM

Page 4 of 74

Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	HACKBERRY, BONE SPRING (Pool Code 29345)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	720 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 of Sections 9 and 16, and the N/2 NW/4 of Section 21, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, see Exhibit B, para. 11
Proximity Defining Well: if yes, description	Tickety Boo Fed Com 2109 122H and Tickety Boo Fed Com 2109 132H wells
Applicant's Ownership in Each Tract	Exhibit B.3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Tickety Boo Fed Com 2109 121H API: Not yet assigned SHL: 1561 feet from the North line and 1864 feet from the West line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. BHL: 10 feet from the North line and 330 feet from the West line, Section 9, Township 19 South, Range 30 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit B.2 for C-102.</p>

Released to Imaging: 1/18/2023 8:22:53 AM

OCD Examiner Hearing 1-19-23
 Case No. 23210
 2

Received by OCD: 1/17/2023 2:51:05 PM

Page 5 of 74

Well #2	<p>Tickety Boo Fed Com 2109 122H API: Not yet assigned SHL: 1576 feet from the North line and 1878 feet from the West line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. BHL: 10 feet from the North line and 1320 feet from the West line, Section 9, Township 19 South, Range 30 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit B.2 for C-102.</p>
Well #3	<p>Tickety Boo Fed Com 2109 123H API: Not yet assigned SHL: 1590 feet from the North line and 1,892 feet from the West line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. BHL: 10 feet from the North line and 2310 feet from the West line, Section 9, Township 19 South, Range 30 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit B.2 for C-102.</p>
Well #4	<p>Tickety Boo Fed Com 2109 131H API: Not yet assigned SHL: 1649 feet from the North line and 1705 feet from the West line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. BHL: 10 feet from the North line and 330 feet from the West line, Section 9, Township 19 South, Range 30 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit B.2 for C-102.</p>
Well #5	<p>Tickety Boo Fed Com 2109 132H API: Not yet assigned SHL: 1677 feet from the North line and 1733 feet from the West line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. BHL: 10 feet from the North line and 1320 feet from the West line, Section 9, Township 19 South, Range 30 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit B.2 for C-102.</p>

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OCD Examiner Hearing 1-19-23
Case No. 23210
3

Received by OCD: 1/17/2023 2:51:05 PM

Page 6 of 74

Well #6	<p>Tickety Boo Fed Com 2109 133H API: Not yet assigned SHL: 1706 feet from the North line and 1760 feet from the West line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. BHL: 10 feet from the North line and 2310 feet from the West line, Section 9, Township 19 South, Range 30 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit B.2 for C-102.</p>
Horizontal Well First and Last Take Points	
Well #1	<p>Tickety Boo Fed Com 2109 121H FTP: 1220 feet from the North line and 330 feet from the West Line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. LTP: 100 feet from the North line and 330 feet from the West line of Section 9, Township 19 South, Range 30 East, NMPM, Eddy County.</p>
Well #2	<p>Tickety Boo Fed Com 2109 122H FTP: 1220 feet from the North line and 1320 feet from the West Line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. LTP: 100 feet from the North line and 1320 feet from the West line of Section 9, Township 19 South, Range 30 East, NMPM, Eddy County.</p>
Well #3	<p>Tickety Boo Fed Com 2109 123H FTP: 1220 feet from the North line and 2310 feet from the West Line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. LTP: 100 feet from the North line and 2310 feet from the West line of Section 9, Township 19 South, Range 30 East, NMPM, Eddy County.</p>
Well #4	<p>Tickety Boo Fed Com 2109 131H FTP: 1220 feet from the North line and 330 feet from the West Line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. LTP: 100 feet from the North line and 330 feet from the West line of Section 9, Township 19 South, Range 30 East, NMPM, Eddy County.</p>
Well #5	<p>Tickety Boo Fed Com 2109 132H FTP: 1220 feet from the North line and 1320 feet from the West Line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. LTP: 100 feet from the North line and 1320 feet from the West line of Section 9, Township 19 South, Range 30 East, NMPM, Eddy County.</p>

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OCD Examiner Hearing 1-19-23
 Case No. 23210
 4

Received by OCD: 1/17/2023 2:51:05 PM

Page 7 of 74

Well #6	Tickety Boo Fed Com 2109 133H FTP: 1220 feet from the North line and 2310 feet from the West Line, Section 21, Township 19 South, Range 30 East, NMPM, Eddy County. LTP: 100 feet from the North line and 2310 feet from the West line of Section 9, Township 19 South, Range 30 East, NMPM, Eddy County.
Completion Target (Formation, TVD and MD)	
Well #1	Tickety Boo Fed Com 2109 121H Formation: Second Bone Spring TVD: Approximately 8,325' MD: Approximately 20,325'
Well #2	Tickety Boo Fed Com 2109 122H Formation: Second Bone Spring TVD: Approximately 8,350' MD: Approximately 20,350'
Well #3	Tickety Boo Fed Com 2109 123H Formation: Second Bone Spring TVD: Approximately 8,370' MD: Approximately 20,370'
Well #4	Tickety Boo Fed Com 2109 131H Formation: Third Bone Spring TVD: Approximately 9,485' MD: Approximately 21,485'
Well #5	Tickety Boo Fed Com 2109 132H Formation: Third Bone Spring TVD: Approximately 9,510' MD: Approximately 21,510'
Well #6	Tickety Boo Fed Com 2109 133H Formation: Third Bone Spring TVD: Approximately 9,530' MD: Approximately 21,530'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit B, para. 24
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See Exhibits B.1 and B.7
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit B.7
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit B.7
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B.3
Tract List (including lease numbers and owners)	Exhibit B.3

OCD Examiner Hearing 1-19-23
Case No. 23210
5

Released to Imaging: 1/18/2023 8:22:53 AM

Received by OCD: 1/17/2023 2:51:05 PM

Page 8 of 74

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B.3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit B.5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.3
Chronology of Contact with Non-Joined Working Interests	Exhibit B.4
Overhead Rates In Proposal Letter	Exhibit B.5
Cost Estimate to Drill and Complete	Exhibit B.6
Cost Estimate to Equip Well	Exhibit B.6
Cost Estimate for Production Facilities	Exhibit B.6
Geology	
Summary (including special considerations)	Exhibits C.2 and C.3
Spacing Unit Schematic	Exhibits C.2 and C.3
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.2
Well Orientation (with rationale)	Exhibit C, para 12; Exhibit C.3
Target Formation	Exhibit C.6
HSU Cross Section	Exhibit C.6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit B.2
Tracts	Exhibit B.3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.3
General Location Map (including basin)	Exhibit C.1
Well Bore Location Map	Exhibit C.2
Structure Contour Map - Subsea Depth	Exhibits C.4 and C.5
Cross Section Location Map (including wells)	Exhibit C.6
Cross Section (including Landing Zone)	Exhibit C.6
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Earl E. DeBrine, Jr.
Signed Name (Attorney or Party Representative):	
Date:	Tuesday, January 17, 2023

OCD Examiner Hearing 1-19-23
Case No. 23210
6

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF NOVO OIL & GAS
NORTHERN DELAWARE, LLC TO EXTEND
TIME TO COMMENCE DRILLING
OPERATIONS, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24339
ORDER NO. R-22622**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, which recently acquired Novo Oil & Gas Northern Delaware, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On March 17, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

March 26, 2024
Date

**Novo Oil & Gas Northern Delaware, LLC
Case No. 24339
Exhibit B**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

March 15, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24339 – Application of Novo Oil & Gas Northern Delaware, LLC to Extend Time to Commence Drilling Operations under Order No. R-22622, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 4, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mason Maxwell, New Mexico Landman, Permian Resources at (432) 400-0188, or via email at mason.maxwell@permianres.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Novo Oil & Gas Northern Delaware, LLC
Case No. 24339
Exhibit B-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF NOVO OIL &
GAS NORTHERN DELAWARE, LLC
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
EDDY COUNTY, NEW MEXICO.**

**Case No. 24339
Order No. R-22622**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706	03/15/24	03/25/24
MCM Permian, LLC 223 W. Wall St, Suite 400 Midland, TX 79701	03/15/24	03/21/24
MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	03/15/24	03/25/24
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	03/15/24	03/22/24
Sharbro Energy, LLC P.O. Box 840 Artesia, NM 88211	03/15/24	03/20/24
Yates Energy Corporation 400 N. Pennsylvania Ave. Roswell, NM 88201	03/15/24	03/21/24

**Novo Oil & Gas Northern Delaware, LLC
Case No. 24339
Exhibit B-2**

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OFFICIAL USE

9589 0710 5270 0725 3409 07

Certified Mail Fee \$ _____	Postmark Here MAR 15 2024 
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To: Street: EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706 City: _____ State: _____ ZIP+4: 24339 - Novo Tickety Boo Ext.	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Shanor</u></p> <p>C. Date of Delivery <u>3/20</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="margin: 0;">EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706</p> <p style="text-align: right; font-size: 0.8em; margin: 0;">24339 - Novo Tickety Boo Ext.</p> </div>	<div style="text-align: center; border: 2px solid black; padding: 10px; margin: 5px 0;"> <p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; margin: 0;">MAR 25 2024</p> </div>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0725 3409 07</p>	<p>3. Service Type <u>Hinkle Shanor LLP</u> Priority Mail Express® <u>Santa Fe NM 87501</u> Registered Mail™</p> <p> <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	

Novo Oil & Gas Northern Delaware, LLC
Case No. 24339
Exhibit B-3

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9589 0710 5270 0725 3408 91

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street MCM Permian, LLC
223 W. Wall St, Suite 400
City, Midland, TX 79701
24339 - Novo Ticky Boo Ext.

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

MAR 15 2024

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;">MCM Permian, LLC 223 W. Wall St, Suite 400 Midland, TX 79701 <small>24339 - Novo Ticky Boo Ext.</small></p> </div> <p style="text-align: center;">9590 9402 8561 3186 6077 80</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 0725 3408 91</p>	<p>A. Signature </p> <p style="text-align: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>03/19/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; color: green;">RECEIVED</p> <p style="font-size: 1.5em; color: green;">MAR 21 2024</p> </div> <p>3. Service Type Hinkle Shanor LP <input type="checkbox"/> Priority Mail Express® Santa Fe, NM 87501 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OFFICIAL USE

SANTA FE NM FE 87504

MAR 15 2024
Postmark Here

SANTA FE NM MAIN POST OFFICE

9589 0710 5270 0725 3409 69

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street	MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500
City	Dallas, TX 75240
	24339 - Novo Tickety Boo Ext.

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed) MAR 18 2024 C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p style="text-align: center;">MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240</p> <p style="text-align: center;">24339 - Novo Tickety Boo Ext.</p>	<p>RECEIVED</p> <p>MAR 25 2024</p>																
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0725 3409 69</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
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<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

9589 0710 5270 0725 3409 52

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Str Oxy Y-1 Company
5 Greenway Plaza, Suite 110
Houston, TX 77046

City 24339 - Novo Ticky Boo Ext.



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Oxy Y-1 Company
5 Greenway Plaza, Suite 110
Houston, TX 77046
24339 - Novo Ticky Boo Ext.



9590 9402 8561 3186 6078 03

2. Article Number (Transfer from service label)

9589 0710 5270 0725 3409 52

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

X

B. Received by (Printed Name) _____

C. Date of Delivery 3/18/24

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below: _____

RECEIVED

MAR 22 2024

3. Service Type Hinkle Shanor LLP Santa Fe NM FE 87507

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

9589 0710 5270 0725 3409 45

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

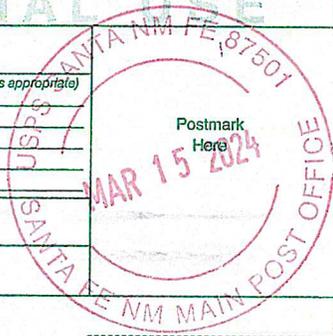
Total Postage and Fees \$ _____

Sent To

Street Sharbro Energy, LLC
 P.O. Box 840

City, State, ZIP+4® Artesia, NM 88211
 24339 - Novo Tickety Boo Ext.

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>[Signature]</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery</p> <p><i>HIRSTEN</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Sharbro Energy, LLC P.O. Box 840 Artesia, NM 88211 <small>24339 - Novo Tickety Boo Ext.</small></p>	<p>RECEIVED</p> <p>MAR 20 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0725 3409 45</p>	<p>3. Service Type Hinkle Shanor <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Santa Fe NM 87501 <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Postmark Here

Yates Energy Corporation
 400 N. Pennsylvania Ave.
 Roswell, NM 88201
 24339 - Novo Ticky Boo Ext.

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Corey Cardona</p> <p>C. Date of Delivery MAR 21 2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Yates Energy Corporation 400 N. Pennsylvania Ave. Roswell, NM 88201 24339 - Novo Ticky Boo Ext.</p> <p>9590 9402 8561 3186 6078 27</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0725 3409 38</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



PO Box 631667 Cincinnati, OH 45263-1667

PROOF OF PUBLICATION

Everett Holmes
Hinkle Shanor, Llp
Pobox 2068
Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/17/2024

and that the fees charged are legal.
Sworn to and subscribed before on 03/17/2024

Kathleen Allen

Legal Clerk

Kathleen Allen

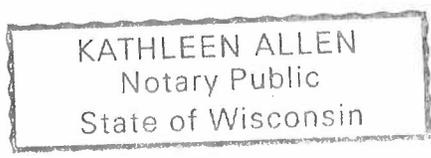
Notary, State of WI, County of Brown

1-7-25

My commission expires

Publication Cost: \$151.20
Order No: 9956894 # of Copies:
Customer No: 1366506 1
PO #:

THIS IS NOT AN INVOICE!
Please do not use this form for payment remittance.



Novo Oil & Gas Northern Delaware, LLC
Case No. 24339
Exhibit B-4

This is to notify all interested parties, including Cathleen Ann Adams; Susan Arrott a.k.a. Susan Carol Arrott; Board of Regents of New Mexico Military Institute; Central Southwest Oil Corporation Pension Trust c/o Cathleen Ann Adams; Central Southwest Oil Corporation Pension Trust c/o Susan Arrott; Conquistador Council of Boy Scouts of America Trust Fund; EOG Resources, Inc.; First Presbyterian Church Foundation; Rolla R. Hinkle III; Kansas University Endowment Association; Lazy J Bar Cane, LLC; MCM Permian, LLC; MRC Delaware Resources, LLC; Marbob Energy Corporation; Oxy Y-I Company; Penasco Petroleum, LLC; PetroYates, Inc.; Sharbro Energy, LLC; University of New Mexico Law School; Yates Brothers; Yates Energy Corporation; ZPZ Delaware I, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Novo Oil & Gas Northern Delaware, LLC (Case No. 24339). The hearing will be conducted on April 4, 2024 in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Novo Oil & Gas Northern Delaware, LLC ("Novo") requests a one-year extension of time to commence drilling the wells authorized by Order No. R-22622. Order No. R-22622 pooled all uncommitted interests within the Bone Spring formation underlying a 720-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 9 and 16, and the N/2 NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"); designated Novo as operator of the Unit; and dedicated the Unit to the Tickety Boo Fed Com 2109 121H, Tickety Boo Fed Com 2109 122H, Tickety Boo Fed Com 2109 123H, Tickety Boo Fed Com 2109 131H, Tickety Boo Fed Com 2109 132H, and Tickety Boo Fed Com 2109 133H wells ("Wells"). The Order requires Novo to commence drilling the Wells within one year of the date of the Order. Novo requests that the Division extend the deadline to commence drilling the Wells until April 13, 2025 due to delays in the issuance of federal drilling permits that have impacted the development. The wells are located approximately 22 miles northwest of Carlsbad, New Mexico.

9956894, Current Argus,
March 17, 2024