

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 24378**

**NOTICE OF FILING AMENDED HEARING PACKET (CORRECTION  
TO EXHIBIT A-2) AND NOTICE OF ERRATA IN STATEMENTS**

Devon Energy Production Company, L.P. (“Devon”), through its undersigned attorneys, hereby submits for filing an Amended Hearing Packet for the above-referenced case, attached hereto as Exhibit 1. This Amended Hearing Packet includes a revised first page of Exhibit A-2 (Ownership Breakdown) which corrects the federal lease number in Tract 1 and corrects both the federal lease numbers and acreages in Tracts 2 and 3 as shown in the legend of the sectional map graphic. This revised page is included in the Amended Hearing Packet as Amended Exhibit A-2. This notice is also submitted as a notice of errata to correct certain statements made during the hearing of this case on May 2, 2024, during which counsel misspoke by stating the lease number in Tract 1 did not need to be corrected. Upon closer review, it was discovered that the lease number for Tract 1 in Exhibit A-2 did need a revision which has been accomplished in the attached Amended Hearing Packet.

Respectfully submitted,

ABADIE & SCHILL, PC

*/s/ Darin C. Savage*

\_\_\_\_\_  
Darin C. Savage

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**Attorneys for Devon Energy Production  
Company, L.P**

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 2, 2024**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**AMENDED HEARING PACKET SUBMITTED TO INCLUDE  
AN AMENDED EXHIBIT A-2**

**Case No. 24378:**

**Thoroughbred 10-3 Fed Com 121H Well  
Thoroughbred 10-3 Fed Com 521H Well  
Thoroughbred 10-3 Fed Com 522H Well  
Thoroughbred 10-3 Fed Com 523H Well**

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

**EXHIBIT  
1**

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# TAB 1

Reference for Case No. 24378

Application Case No. 24378:

**Thoroughbred 10-3 Fed Com 121H Well**

**Thoroughbred 10-3 Fed Com 521H Well**

**Thoroughbred 10-3 Fed Com 522H Well**

**Thoroughbred 10-3 Fed Com 523H Well**

NMOCD Checklist Case No. 24378

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

Case No. 24378

**APPLICATION**

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted mineral interests in the interval of the Bone Spring formation, designated as an oil pool, from the base of the Bone Spring Limestone at 8,217’ to the base of the Bone Spring formation at 11,520’, as calibrated to the log from the Poker Lake Unit #196 Well, underlying a standard 240-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, all in Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Thoroughbred 10-3 Fed Com 121H Well**, the **Thoroughbred 10-3 Fed Com 521H Well**, the **Thoroughbred 10-3 Fed Com 522H Well** and the **Thoroughbred 10-3 Fed Com 523H Well**, as the initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Devon proposes the **Thoroughbred 10-3 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3.

4. Devon proposes the **Thoroughbred 10-3 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3.

5. Devon proposes the **Thoroughbred 10-3 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3.

6. Devon proposes the **Thoroughbred 10-3 Fed Com 523H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SW/4 (Unit N) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3.

7. The **Thoroughbred 10-3 Fed Com 121H Well**, the **Thoroughbred 10-3 Fed Com 521H Well**, the **Thoroughbred 10-3 Fed Com 522H Well** and the **Thoroughbred 10-3 Fed Com 523H Well** are orthodox in their locations, and their take points and completed intervals comply with setback requirements under statewide rules.

8. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

9. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on May 2, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the interval of the Bone Spring formation, designated as an oil pool, from the base of the Bone Spring Limestone at 8,217' to the base of the Bone Spring formation at 11,520', as calibrated to the log from the Poker Lake Unit #196 Well, underlying a standard 240-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, all in Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico;

B. Approving the **Thoroughbred 10-3 Fed Com 121H Well**, the **Thoroughbred 10-3 Fed Com 521H Well**, the **Thoroughbred 10-3 Fed Com 522H Well** and the **Thoroughbred 10-3 Fed Com 523H Well** as the wells for the HSU;

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision for adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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**Attorneys for Devon Energy Production  
Company, L.P.**

*Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the interval of the Bone Spring formation, designated as an oil pool, from the base of the Bone Spring Limestone at 8,217' to the base of the Bone Spring formation at 11,520', as calibrated to the log from the Poker Lake Unit #196 Well, underlying a standard 240-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, all in Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Thoroughbred 10-3 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; the **Thoroughbred 10-3 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; the **Thoroughbred 10-3 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; and the **Thoroughbred 10-3 Fed Com 523H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SW/4 (Unit N) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under the statewide Rules. Also to be considered will be approval for the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20.5 miles southeast of Malaga, New Mexico.

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 24378</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: May 2, 2024 (Scheduled hearing)</b>	
Applicant	<b>Devon Energy Production Company, L.P.</b>
Designated Operator & OGRID (affiliation if applicable)	<b>6137</b>
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Thoroughbred 10-3 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Jennings; Bone Spring, West; Pool Code: [97860]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	South to North
Description: TRS/County	W/2 W/2 of Section 10 and W/2 SW/4 of Section 3, all in Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Thoroughbred 10-3 Fed Com 121H Well (API No. Pending), SHL: Unit M, 370' FSL, 530' FWL, Section 10, T26S-R31E; BHL: Unit L, 2646' FSL, 330' FWL, Section 3, T26S-R31E, NMPM; Eddy County, New Mexico, standup, standard location

Horizontal Well First and Last Take Points	Thoroughbred 10-3 Fed Com 121H Well: FTP: Unit M, 100' FSL, 330' FWL, Section 10, T26S-R31E; LTP: Unit L, 2566' FSL, 330' FWL, Section 3, T26S-R31E
Completion Target (Formation, TVD and MD)	Thoroughbred 10-3 Fed Com 121H Well: TVD approx. 10,081', TMD 17,581'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	Thoroughbred 10-3 Fed Com 521H Well (API No. Pending), SHL: Unit M, 370' FSL, 500' FWL, Section 10, T26S-R31E; BHL: Unit L, 2620' FSL, 330' FWL, Section 3, T26S-R31E, NMPM; Eddy County, New Mexico, standup standard location
Horizontal Well First and Last Take Points	Thoroughbred 10-3 Fed Com 521H Well: FTP: Unit M, 100' FSL, 330' FWL, Section 10, T26S-R31E LTP: Unit L, 2540' FSL, 330' FWL, Section 3, T26S-R31E
Completion Target (Formation, TVD and MD)	Thoroughbred 10-3 Fed Com 521H Well: TVD approx. 8,488', TMD 15,988'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #3	Thoroughbred 10-3 Fed Com 522H Well (API No. Pending), SHL: Unit M, 370' FSL, 560' FWL, Section 10, T26S-R31E; BHL: Unit L, 2620' FSL, 990' FWL, Section 3, T26S-R31E, NMPM; Eddy County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Thoroughbred 10-3 Fed Com 522H Well: FTP: Unit M, 100' FSL, 990' FWL, Section 10, T26S-R31E; LTP: Unit L, 2540' FSL, 990' FWL, Section 3, T26S-R31E
Completion Target (Formation, TVD and MD)	Thoroughbred 10-3 Fed Com 522H Well: TVD approx. 8,757', TMD 16,257'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #4	Thoroughbred 10-3 Fed Com 523H Well (API No. Pending), SHL: Unit N, 370' FSL, 1620' FWL, Section 10, T26S-R31E; BHL: Unit L, 2646' FSL, 990' FWL, Section 3, T26S-R31E, NMPM; Eddy County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Thoroughbred 10-3 Fed Com 523H Well: FTP: Unit M, 100' FSL, 990' FWL, Section 10, T26S-R31E; LTP: Unit L, 2566' FSL, 990' FWL, Section 3, T26S-R31E
Completion Target (Formation, TVD and MD)	Thoroughbred 10-3 Fed Com 523H Well: TVD approx. 10,712', TMD 18,212'; Bone Spring formation, See Exhibit A, A-1 & B-2
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10000, Exhibit A
Production Supervision/Month \$	\$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4
HSU Cross Section	Exhibit B-2, B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4
Cross Section (including Landing Zone)	Exhibit B-2, B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	<i>/s/ Darin Savage</i>
<b>Date:</b>	30-Apr-24

## TAB 2

- Exhibit A: Self-Affirmed Statement of Ryan Cloer, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Amended Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 24378

**SELF-AFFIRMED STATEMENT OF RYAN CLOER**

I, Ryan Cloer, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as a Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.

3. I graduated in 2008 from The University of Oklahoma with a bachelor’s degree in Business Administration. I have worked at Devon Energy Production Company, L.P. for approximately 15 years, and I have been working in New Mexico for 8 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.

4. This Self-Affirmed Statement is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).

5. Devon seeks an order pooling all uncommitted mineral interests in the interval of the Bone Spring formation (more specifically, the Jennings; Bone Spring West [Pool Code 97860]), designated as an oil pool, from the base of the Bone Spring Limestone at 8,217’ to the base of the Bone Spring formation at 11,520’, as calibrated to the log from the Poker Lake Unit #196 Well, underlying a standard 240-acre, more or less, spacing and proration unit comprised of

Devon - Public

**EXHIBIT  
A**

the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, all in Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

6. Under Case No. 24378, Devon seeks to dedicate the **Thoroughbred 10-3 Fed Com 121H Well**, the **Thoroughbred 10-3 Fed Com 521H Well**, the **Thoroughbred 10-3 Fed Com 522H Well** and the **Thoroughbred 10-3 Fed Com 523H Well**, as the initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

7. The **Thoroughbred 10-3 Fed Com 121H Well**, an oil well, will be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; approximate TVD of 10,081'; approximate TMD of 17,581'; FTP in Section 10: 100' FSL, 330' FWL; LTP in Section 3: 2,566' FSL, 330' FWL.

8. The **Thoroughbred 10-3 Fed Com 521H Well**, an oil well, will be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; approximate TVD of 8,488'; approximate TMD of 15,988'; FTP in Section 10: 100' FSL, 330' FWL; LTP in Section 3: 2,540' FSL, 330' FWL.

9. The **Thoroughbred 10-3 Fed Com 522H Well**, an oil well, will be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; approximate TVD of 8,757'; approximate TMD of 16,257'; FTP in Section 10: 100' FSL, 990' FWL; LTP in Section 3: 2,540' FSL, 990' FWL.

10. The **Thoroughbred 10-3 Fed Com 523H Well**, an oil well, will be horizontally drilled from a surface location in SE/4 SW/4 (Unit N) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; approximate TVD of 10,712'; approximate TMD of 18,212'; FTP in Section 10: 100' FSL, 990' FWL; LTP in Section 3: 2,566' FSL, 990' FWL.

11. The proposed C-102 for each well is attached as **Exhibit A-1**.

12. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed wells within the unit. The location of each well is orthodox, and it meets the Division's offset requirements.

13. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners, overriding royalty interest owner, and record title owners.

14. There are no depth severances in the interval of the Bone Spring formation being pooled.

15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed; there were no unlocatable parties who were overriding interest owners, as shown in **Exhibit C-2**. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

16. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

17. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

18. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

21. Devon requests that it be designated operator of the unit and wells.

22. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

23. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

24. The foregoing is correct and complete to the best of my knowledge and belief.

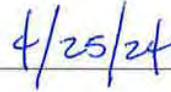
*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Ryan Cloer:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24378 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Ryan Cloer



Date Signed

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number Pending		<sup>2</sup> Pool Code 97860		<sup>3</sup> Pool Name JENNINGS; BONE SPRING, WEST					
<sup>4</sup> Property Code		<sup>5</sup> Property Name THOROUGHbred 10-3 FED COM						<sup>6</sup> Well Number 121H	
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						<sup>9</sup> Elevation 3242.2	
<sup>10</sup> Surface Location									
UL or lot no. M	Section 10	Township 26 S	Range 31 E	Lot Idn	Feet from the 370	North/South line SOUTH	Feet from the 530	East/West line WEST	County EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. L	Section 3	Township 26 S	Range 31 E	Lot Idn	Feet from the 2646	North/South line SOUTH	Feet from the 330	East/West line WEST	County EDDY
<sup>12</sup> Dedicated Acres 240		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b><sup>17</sup> OPERATOR CERTIFICATION</b>
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>
	Signature _____ Date _____
	Printed Name _____ E-mail Address _____
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b>
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
	FEBRUARY 29, 2024 Date of Survey _____
	Signature and Seal of Professional Surveyor: 
	Certificate Number: PAULIMON F. JARAMILLO, L.S. 12797 SURVEY NO. 9668A

Exhibit  
A-1

Intent  As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: THOROUGHbred 10-3 FED COM	Well Number 121H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	10	26S	31E		100	SOUTH	330	WEST	EDDY
Latitude 32.0503979					Longitude 103.7735895			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	3	26S	31E		2566	SOUTH	330	WEST	EDDY
Latitude 32.0718297					Longitude 103.7735577			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number Pending	<sup>2</sup> Pool Code 97860	<sup>3</sup> Pool Name JENNINGS; BONE SPRING, WEST
<sup>4</sup> Property Code	<sup>5</sup> Property Name THOROUGHbred 10-3 FED COM	
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>6</sup> Well Number 521H
		<sup>9</sup> Elevation 3242.1

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	26 S	31 E		370	SOUTH	500	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	26 S	31 E		2620	SOUTH	330	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b><sup>17</sup> OPERATOR CERTIFICATION</b>
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>
	<p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b>
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>FEBRUARY 20, 2022</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: E. IMÓN F. JARAMILLO, L.S. 12797 SURVEYOR NO. 9667</p>

Intent  As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: THOROUGHbred 10-3 FED COM	Well Number 521H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	10	26S	31E		100	SOUTH	330	WEST	EDDY
Latitude 32.0503979					Longitude 103.7735895			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	3	26S	31E		2540	SOUTH	330	WEST	EDDY
Latitude 32.0717589					Longitude 103.7735578			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>Pending</b>	<sup>2</sup> Pool Code <b>97860</b>	<sup>3</sup> Pool Name <b>JENNINGS; BONE SPRING, WEST</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>THOROUGHbred 10-3 FED COM</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>6</sup> Well Number <b>522H</b>
		<sup>9</sup> Elevation <b>3242.1</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>10</b>	<b>26 S</b>	<b>31 E</b>		<b>370</b>	<b>SOUTH</b>	<b>560</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>3</b>	<b>26 S</b>	<b>31 E</b>		<b>2620</b>	<b>SOUTH</b>	<b>990</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b><sup>17</sup> OPERATOR CERTIFICATION</b>
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>
	<p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b>
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>FEBRUARY 20, 2022</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: <b>12797</b></p> <p>NEW MEXICO PROFESSIONAL SURVEYORS SURVEYOR NO. 9669</p>

Intent  As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: THOROUGHbred 10-3 FED COM	Well Number 522H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	10	26S	31E		100	SOUTH	990	WEST	EDDY
Latitude 32.0504012					Longitude 103.7714597			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	3	26S	31E		2540	SOUTH	990	WEST	EDDY
Latitude 32.0717633					Longitude 103.7714275			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>Pending</b>	<sup>2</sup> Pool Code <b>97860</b>	<sup>3</sup> Pool Name <b>JENNINGS; BONE SPRING, WEST</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>THOROUGHbred 10-3 FED COM</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		<sup>6</sup> Well Number <b>523H</b>
		<sup>9</sup> Elevation <b>3244.7</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>10</b>	<b>26 S</b>	<b>31 E</b>		<b>370</b>	<b>SOUTH</b>	<b>1620</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>3</b>	<b>26 S</b>	<b>31 E</b>		<b>2646</b>	<b>SOUTH</b>	<b>990</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b><sup>17</sup> OPERATOR CERTIFICATION</b>
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>
	<p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b>
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>FEBRUARY 29, 2024</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: <b>12797</b> IMÓN F. JARAMILLO, L.S. 12797 SURVEY NO. 9670A</p>

Intent  As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: THOROUGHbred 10-3 FED COM	Well Number 523H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	10	26S	31E		100	SOUTH	990	WEST	EDDY
Latitude 32.0504012					Longitude 103.7714597			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	3	26S	31E		2566	SOUTH	990	WEST	EDDY
Latitude 32.0718345					Longitude 103.7714274			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**OWNERSHIP BREAKDOWN**  
**Thoroughbred 10-3 Fed Com 121H, 521H, 522H, & 523H**  
W/2 SW/4 of Section 3 & W/2 W/2 of Sections 10, T26S, R31E  
Eddy County, New Mexico  
Bone Spring Formation, Permian Basin

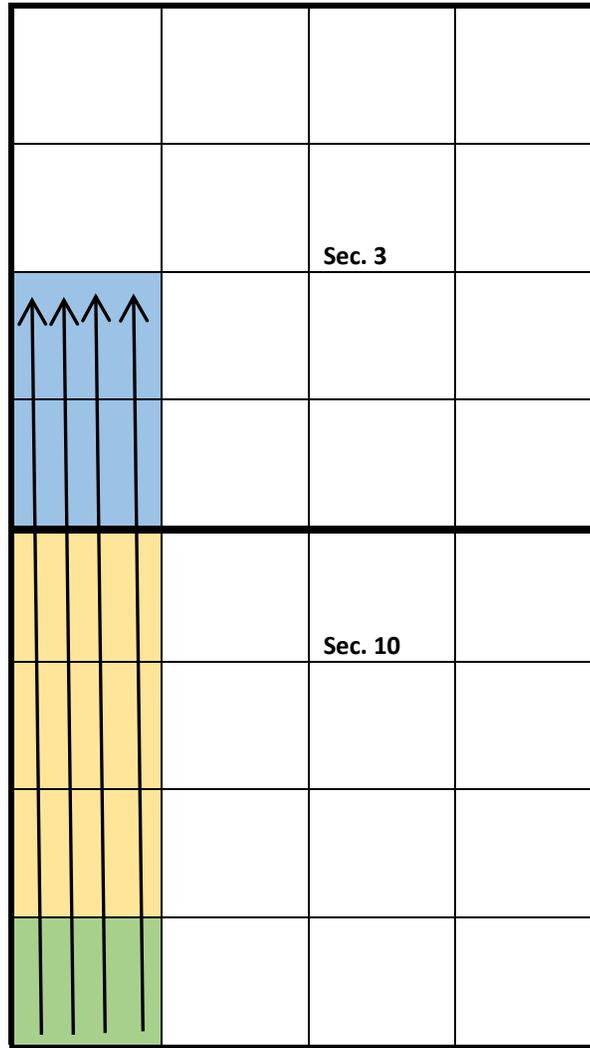
**Tract 1:**  
NMNM 089057  
(80 acres)



**Tract 2:**  
NMNM 089057  
(120 acres)



**Tract 3:**  
NMNM 120904  
(40 acres)



**EXHIBIT  
A-2**

**TRACT 1 OWNERSHIP (W/2 SW/4 of Section 3-T26S-R31E, being 80.00 acres):  
NMNM 89057**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, OK 73102	40.00	0.500000	Committed
XTO Holdings, LLC 22777 Springwoods Village Pkwy Spring, TX 77389	40.00	0.500000	Uncommitted
<b>Total:</b>	<b>80.00</b>	<b>1.00</b>	

**TRACT 2 OWNERSHIP (W/2 NW/4, NW/4 SW/4 of Section 10-T26S-R31E, being 120.00 acres):  
NMNM 89057**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
Devon Energy Production Company, L.P.	60.00	0.500000	Committed
XTO Holdings, LLC	60.00	0.500000	Uncommitted
<b>Total:</b>	<b>120.00</b>	<b>1.00</b>	

**TRACT 3 OWNERSHIP (SW/4 SW/4 of Section 3-T26S-R31E, being 40.00 acres):  
NMNM 120904**

*As to depths below the base of the Bone Spring Limestone, being 8,217', to the stratigraphic equivalent of the base of the Bone Spring formation, being 11,520' on the Open Hole Platform Express log for the PLU #196 well.*

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
Chevron USA Inc.	20.00	0.500000	Uncommitted
XTO Delaware Basin, LLC 22777 Springwoods Village Pkwy Spring, TX 77389	20.00	0.500000	Uncommitted
<b>Total:</b>	<b>40.00</b>	<b>1.00</b>	

**UNIT RECAPITULATION**

**Thoroughbred 10-3 Fed Com 121H, 521H, 522H, & 523H**  
W/2 SW/4 of Section 3 & W/2 W/2 of Sections 10, T26S, R31 E  
Eddy County, New Mexico  
Bone Spring Formation; 240-ac. HSU

Owner	Interest
Devon Energy Production Company, L.P.	41.666667%
XTO Holdings, LLC	41.666667%
XTO Delaware Basin, LLC	08.333333%
Chevron U.S.A. Inc	08.333333%
<b>TOTAL</b>	<b>100.000000%</b>

Uncommitted Working Interest Owners seeking to Compulsory Pool

**Overriding Royalty Interest seeking to Compulsory Pool:**

- ConocoPhillips Company
- LMBI I BPEOR NM, LLC
- LMBI II BPEOR NM, LLC
- Keystone (RMB) BPEOR NM, LLC
- Keystone (CTAM) BPEOR NM, LLC
- Thru Line BPEOR NM, LLC
- SRBI I BPEOR NM, LLC
- SRBI II BPEOR NM, LLC
- CTV-LMB I BPEOR NM, LLC
- CTV-LMB II BPEOR NM, LLC
- CTV-CTAM BPEOR NM, LLC
- CTV-SRB I BPEOR NM, LLC
- CTV-SRB II BPEOR NM, LLC

**Pooling List Recapitulation: Full List of Parties/Persons to be Pooled:**

XTO Holdings, LLC	WI
XTO Delaware Basin, LLC	WI
Chevron U.S.A. Inc.	WI
ConocoPhillips Company	ORRI
LMBI I BPEOR NM, LLC	ORRI
LMBI II BPEOR NM, LLC	ORRI
Keystone (RMB) BPEOR NM, LLC	ORRI
Keystone (CTAM) BPEOR NM, LLC	ORRI
Thru Line BPEOR NM, LLC	ORRI
SRBI I BPEOR NM, LLC	ORRI
SRBI II BPEOR NM, LLC	ORRI
CTV-LMB I BPEOR NM, LLC	ORRI
CTV-LMB II BPEOR NM, LLC	ORRI
CTV-CTAM BPEOR NM, LLC	ORRI
CTV-SRB I BPEOR NM, LLC	ORRI
CTV-SRB II BPEOR NM, LLC	ORRI



Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

405 519 9359 Phone  
www.devonenergy.com

February 22, 2024

XTO Holdings, LLC  
22777 Springswood Village Pkwy  
Spring, TX 77389

RE: Thoroughbred 10-3 Fed Com Well Proposals  
W/2W/2 of Section 10-T26S-R31E and  
W/2SW/4 of Section 3-T26S-R31E  
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby proposes to drill the following horizontal wells with a productive lateral in the W/2W/2 of Section 10-T26S-R31E and W/2SW/4 of Section 3-T26S-R31E, Eddy County, New Mexico;

**Thoroughbred 10-3 Fed Com 121H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,081'; TMD of 17,581'). The surface location for this well is proposed to be approximately 530' FWL & 370' FSL, Section 10-T26S-R31E, and a bottom hole location at approximately 330' FWL & 2620' FSL, Section 3-T26S-R31E. The dedicated horizontal spacing unit will be the W/2W/2 of Section 10 and the W/2SW/4 of Section 3-T26S-R31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$7,536,503.27, as shown on the attached Authority for Expenditure ("AFE").

**Thoroughbred 10-3 Fed Com 521H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 8,488'; TMD of 15,988'). The surface location for this well is proposed to be approximately 500' FWL & 370' FSL, Section 10-T26S-R31E, and a bottom hole location at approximately 330' FWL & 2620' FSL, Section 3-T26S-R31E. The dedicated horizontal spacing unit will be the W/2W/2 of Section 10 and the W/2SW/4 of Section 3-T26S-R31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$7,540,047.14, as shown on the attached Authority for Expenditure ("AFE").

**Thoroughbred 10-3 Fed Com 522H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 8,757'; TMD of 16,257'). The surface location for this well is proposed to be approximately 560' FWL & 370' FSL, Section 10-T26S-R31E, and a bottom hole location at approximately 990' FWL & 2620' FSL, Section 3-T26S-R31E. The dedicated horizontal spacing unit will be the W/2W/2 of Section 10 and the W/2SW/4 of Section 3-T26S-R31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$7,945,047.14, as shown on the attached Authority for Expenditure ("AFE").

**Thoroughbred 10-3 Fed Com 523H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,712'; TMD of 18,212'). The surface location for this well is proposed to be approximately 1620' FWL & 370' FSL, Section 10-T26S-R31E, and a bottom hole location at approximately 990' FWL & 2620' FSL, Section 3-T26S-R31E. The dedicated horizontal spacing unit will be the W/2W/2 of Section 10 and the W/2SW/4 of Section 3-T26S-R31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$9,108,957.69, as shown on the attached Authority for Expenditure ("AFE").

These proposed locations and spacing for the above referenced wells are subject to change depending on any surface or subsurface concerns. Also, the enclosed AFEs represent an estimate of the costs that

**EXHIBIT  
A-3**

will be incurred to drill, complete, and equip these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Devon is proposing to drill the Wells under the terms of a modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to the parties interested in participating. The JOA is proposed to have the following general provisions:

- Devon Energy Production Company, L.P., as Operator
- Contract area of W/2W/2 of Section 10 & W/2SW/4 of Section 3-26S-31E, being approximately 240 acres
- 100%/300% Non-Consent penalty
- Overhead rates of \$10,000 drilling/\$1000 producing

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling for your interest into a spacing unit for the Wells, if uncommitted at such time.

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE along with your well data requirements sheet.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2448 or [ryan.cloer@dvn.com](mailto:ryan.cloer@dvn.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Ryan Cloer  
Advising Landman

Enclosures

XTO Holdings, LLC hereby elects to:

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Thoroughbred 10-3 Fed Com 121H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Thoroughbred 10-3 Fed Com 121H.**

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Thoroughbred 10-3 Fed Com 521H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Thoroughbred 10-3 Fed Com 521H.**

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Thoroughbred 10-3 Fed Com 522H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Thoroughbred 10-3 Fed Com 522H.**

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Thoroughbred 10-3 Fed Com 523H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Thoroughbred 10-3 Fed Com 523H.**

**XTO Holdings, LLC**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



### Authorization for Expenditure

AFE # XX-155672.01  
 Well Name: THOROUGHBRED 10-3 FED COM 121H      AFE Date: 2/22/2024  
 Cost Center Number: 1094760001      State: NM  
 Legal Description: SEC 10 & 3-26S-31E      County/Parish: EDDY  
 Revision:

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE THOROUGHBRED 10-3 FED COM 121H WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,503.79	0.00	0.00	1,503.79
6040110	CHEMICALS - OTHER	0.00	80,796.20	0.00	80,796.20
6060100	DYED LIQUID FUELS	88,244.73	148,202.26	0.00	236,446.99
6060130	GASEOUS FUELS	0.00	50,709.27	0.00	50,709.27
6080100	DISPOSAL - SOLIDS	66,393.01	5,285.42	0.00	71,678.43
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	145,814.40	0.00	145,814.40
6090100	FLUIDS - WATER	21,949.62	97,419.92	0.00	119,369.54
6090120	RECYC TREAT&PROC-H2O	0.00	117,266.32	0.00	117,266.32
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	40,635.62	0.00	112,968.95
6120100	I & C SERVICES	0.00	103,587.50	0.00	103,587.50
6130170	COMM SVCS - WAN	754.71	0.00	0.00	754.71
6130360	ROTC - ENGINEERING	0.00	2,261.79	0.00	2,261.79
6130370	ROTC - GEOSTEERING	6,032.84	0.00	0.00	6,032.84
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	9,148.67	205,796.35	0.00	214,945.02
6160100	MATERIALS & SUPPLIES	12,686.43	0.00	0.00	12,686.43
6170100	PULLING&SWABBING SVC	0.00	13,500.00	0.00	13,500.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,822.47	0.00	107,822.47
6190100	TRCKG&HL-SOLID&FLUID	25,748.56	0.00	0.00	25,748.56
6190110	TRUCKING&HAUL OF EQP	32,304.42	41,989.58	0.00	74,294.00
6200130	CONSLT & PROJECT SVC	83,943.42	64,768.19	0.00	148,711.61
6230120	SAFETY SERVICES	24,775.13	1,892.71	0.00	26,667.84
6300270	SOLIDS CONTROL SRVCS	53,385.09	0.00	0.00	53,385.09
6310120	STIMULATION SERVICES	0.00	596,831.76	0.00	596,831.76
6310190	PROPPANT PURCHASE	0.00	471,034.39	0.00	471,034.39
6310200	CASING & TUBULAR SVC	79,718.23	0.00	0.00	79,718.23
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	592,000.00	0.00	0.00	592,000.00
6310300	DIRECTIONAL SERVICES	185,311.85	0.00	0.00	185,311.85
6310310	DRILL BITS	60,514.89	0.00	0.00	60,514.89
6310330	DRILL&COMP FLUID&SVC	240,971.21	16,701.91	0.00	257,673.12
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	14,795.42	0.00	0.00	14,795.42
6310480	TSTNG-WELL, PL & OTH	0.00	131,844.62	0.00	131,844.62
6310600	MISC PUMPING SERVICE	0.00	27,283.30	0.00	27,283.30
6320100	EQPMNT SVC-SRF RNTL	105,813.06	212,497.10	0.00	318,310.16
6320110	EQUIP SVC - DOWNHOLE	63,935.73	32,544.94	0.00	96,480.67
6320160	WELDING SERVICES	2,661.07	0.00	0.00	2,661.07
6320190	WATER TRANSFER	0.00	68,662.28	0.00	68,662.28
6350100	CONSTRUCTION SVC	0.00	181,074.59	0.00	181,074.59

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-155672.01  
 Well Name: THOROUGHbred 10-3 FED COM 121H      AFE Date: 2/22/2024  
 Cost Center Number: 1094760001      State: NM  
 Legal Description: SEC 10 & 3-26S-31E      County/Parish: EDDY  
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	9,124.85	0.00	9,124.85
6550110	MISCELLANEOUS SVC	32,251.92	0.00	0.00	32,251.92
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	6,626.59	41,453.77	0.00	48,080.36
6740340	TAXES OTHER	0.00	33,558.68	0.00	33,558.68
	<b>Total Intangibles</b>	<b>2,156,470.39</b>	<b>3,068,845.19</b>	<b>0.00</b>	<b>5,225,315.58</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	41,666.67	0.00	41,666.67
6120110	I&C EQUIPMENT	0.00	131,241.43	0.00	131,241.43
6120120	MEASUREMENT EQUIP	0.00	72,053.20	0.00	72,053.20
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	378,684.78	0.00	378,684.78
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	9,896.67	0.00	9,896.67
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	91,902.75	0.00	91,902.75
6310460	WELLHEAD EQUIPMENT	50,235.36	169,323.93	0.00	219,559.29
6310530	SURFACE CASING	45,420.00	0.00	0.00	45,420.00
6310540	INTERMEDIATE CASING	357,052.00	0.00	0.00	357,052.00
6310550	PRODUCTION CASING	495,600.00	0.00	0.00	495,600.00
6310580	CASING COMPONENTS	26,370.17	0.00	0.00	26,370.17
6330100	PIPE,FIT,FLANG,CPLNG	0.00	310,880.73	0.00	310,880.73
	<b>Total Tangibles</b>	<b>999,677.53</b>	<b>1,311,510.16</b>	<b>0.00</b>	<b>2,311,187.69</b>

<b>TOTAL ESTIMATED COST</b>	<b>3,156,147.92</b>	<b>4,380,355.35</b>	<b>0.00</b>	<b>7,536,503.27</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-155673.01  
 Well Name: THOROUGHBRED 10-3 FED COM 521H      AFE Date: 2/22/2024  
 Cost Center Number: 1094760101      State: NM  
 Legal Description: SEC 10 & 3-26S-31E      County/Parish: EDDY  
 Revision:

**Explanation and Justification:**

**DRILL AND COMPLETE FOR THE THOROUGHBRED 10-3 FED COM 521H WELL.**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	92,364.90	0.00	92,364.90
6060100	DYED LIQUID FUELS	35,967.50	167,266.53	0.00	203,234.03
6060130	GASEOUS FUELS	0.00	57,502.54	0.00	57,502.54
6080100	DISPOSAL - SOLIDS	28,774.00	5,285.42	0.00	34,059.42
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	149,400.00	0.00	149,400.00
6090100	FLUIDS - WATER	4,795.67	111,365.16	0.00	116,160.83
6090120	RECYC TREAT&PROC-H2O	0.00	134,255.65	0.00	134,255.65
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	44,500.00	0.00	0.00	44,500.00
6110130	ROAD&SITE PREP SVC	89,000.00	40,635.62	0.00	129,635.62
6120100	I & C SERVICES	0.00	103,587.50	0.00	103,587.50
6130170	COMM SVCS - WAN	4,316.10	0.00	0.00	4,316.10
6130360	RTOC - ENGINEERING	0.00	2,618.56	0.00	2,618.56
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,051.09	0.00	248,051.09
6160100	MATERIALS & SUPPLIES	3,836.53	0.00	0.00	3,836.53
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,822.47	0.00	107,822.47
6190100	TRCKG&HL-SOLID&FLUID	21,580.50	0.00	0.00	21,580.50
6190110	TRUCKING&HAUL OF EQP	23,498.77	41,989.58	0.00	65,488.35
6200130	CONSLT & PROJECT SVC	35,967.50	65,746.03	0.00	101,713.53
6230120	SAFETY SERVICES	6,234.37	2,107.89	0.00	8,342.26
6300270	SOLIDS CONTROL SRVCS	32,130.97	0.00	0.00	32,130.97
6310120	STIMULATION SERVICES	0.00	679,634.76	0.00	679,634.76
6310190	PROPPANT PURCHASE	0.00	475,118.81	0.00	475,118.81
6310200	CASING & TUBULAR SVC	21,580.50	0.00	0.00	21,580.50
6310250	CEMENTING SERVICES	120,000.00	0.00	0.00	120,000.00
6310280	DAYWORK COSTS	542,500.00	0.00	0.00	542,500.00
6310300	DIRECTIONAL SERVICES	58,027.57	0.00	0.00	58,027.57
6310310	DRILL BITS	25,896.60	0.00	0.00	25,896.60
6310330	DRILL&COMP FLUID&SVC	45,558.84	16,701.91	0.00	62,260.75
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	7,193.50	0.00	0.00	7,193.50
6310480	TSTNG-WELL, PL & OTH	0.00	131,844.62	0.00	131,844.62
6310600	MISC PUMPING SERVICE	0.00	31,586.94	0.00	31,586.94
6320100	EQPMNT SVC-SRF RNTL	71,935.01	200,701.99	0.00	272,637.00
6320110	EQUIP SVC - DOWNHOLE	23,978.34	32,544.94	0.00	56,523.28
6320190	WATER TRANSFER	0.00	77,054.37	0.00	77,054.37
6350100	CONSTRUCTION SVC	0.00	181,074.59	0.00	181,074.59
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,640.30	0.00	7,640.30
6550110	MISCELLANEOUS SVC	14,387.00	0.00	0.00	14,387.00

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### Authorization for Expenditure

AFE # XX-155673.01  
 Well Name: THOROUGHBRED 10-3 FED COM 521H      AFE Date: 2/22/2024  
 Cost Center Number: 1094760101      State: NM  
 Legal Description: SEC 10 & 3-26S-31E      County/Parish: EDDY  
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	0.00	41,360.98	0.00	41,360.98
6740340	TAXES OTHER	0.00	31,992.36	0.00	31,992.36
	<b>Total Intangibles</b>	<b>1,323,159.27</b>	<b>3,262,490.51</b>	<b>0.00</b>	<b>4,585,649.78</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	41,666.67	0.00	41,666.67
6120110	I&C EQUIPMENT	0.00	131,241.43	0.00	131,241.43
6120120	MEASUREMENT EQUIP	0.00	72,053.20	0.00	72,053.20
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	378,684.78	0.00	378,684.78
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	9,896.67	0.00	9,896.67
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	85,602.75	0.00	85,602.75
6310460	WELLHEAD EQUIPMENT	52,000.00	169,323.93	0.00	221,323.93
6310530	SURFACE CASING	92,666.20	0.00	0.00	92,666.20
6310540	INTERMEDIATE CASING	676,360.00	0.00	0.00	676,360.00
6310550	PRODUCTION CASING	760,000.00	0.00	0.00	760,000.00
6310580	CASING COMPONENTS	43,161.00	0.00	0.00	43,161.00
6330100	PIPE, FIT, FLANG, CPLNG	0.00	310,880.73	0.00	310,880.73
	<b>Total Tangibles</b>	<b>1,649,187.20</b>	<b>1,305,210.16</b>	<b>0.00</b>	<b>2,954,397.36</b>

<b>TOTAL ESTIMATED COST</b>	<b>2,972,346.47</b>	<b>4,567,700.67</b>	<b>0.00</b>	<b>7,540,047.14</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-155671.01  
 Well Name: THOROUGHBRED 10-3 FED COM 522H      AFE Date: 2/22/2024  
 Cost Center Number: 1094759001      State: NM  
 Legal Description: SEC 10 & 3-26S-31E      County/Parish: EDDY  
 Revision:

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE THOROUGHBRED 10-3 FED COM 522H WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	92,364.90	0.00	92,364.90
6060100	DYED LIQUID FUELS	35,967.50	167,266.53	0.00	203,234.03
6060130	GASEOUS FUELS	0.00	57,502.54	0.00	57,502.54
6080100	DISPOSAL - SOLIDS	28,774.00	5,285.42	0.00	34,059.42
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	149,400.00	0.00	149,400.00
6090100	FLUIDS - WATER	4,795.67	111,365.16	0.00	116,160.83
6090120	RECYC TREAT&PROC-H2O	0.00	134,255.65	0.00	134,255.65
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	44,500.00	0.00	0.00	44,500.00
6110130	ROAD&SITE PREP SVC	89,000.00	40,635.62	0.00	129,635.62
6120100	I & C SERVICES	0.00	103,587.50	0.00	103,587.50
6130170	COMM SVCS - WAN	4,316.10	0.00	0.00	4,316.10
6130360	RTOC - ENGINEERING	0.00	2,618.56	0.00	2,618.56
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,051.09	0.00	248,051.09
6160100	MATERIALS & SUPPLIES	3,836.53	0.00	0.00	3,836.53
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,822.47	0.00	107,822.47
6190100	TRCKG&HL-SOLID&FLUID	21,580.50	0.00	0.00	21,580.50
6190110	TRUCKING&HAUL OF EQP	23,498.77	41,989.58	0.00	65,488.35
6200130	CONSLT & PROJECT SVC	35,967.50	65,746.03	0.00	101,713.53
6230120	SAFETY SERVICES	6,234.37	2,107.89	0.00	8,342.26
6300270	SOLIDS CONTROL SRVCS	32,130.97	0.00	0.00	32,130.97
6310120	STIMULATION SERVICES	0.00	679,634.76	0.00	679,634.76
6310190	PROPPANT PURCHASE	0.00	475,118.81	0.00	475,118.81
6310200	CASING & TUBULAR SVC	21,580.50	0.00	0.00	21,580.50
6310250	CEMENTING SERVICES	120,000.00	0.00	0.00	120,000.00
6310280	DAYWORK COSTS	542,500.00	0.00	0.00	542,500.00
6310300	DIRECTIONAL SERVICES	58,027.57	0.00	0.00	58,027.57
6310310	DRILL BITS	25,896.60	0.00	0.00	25,896.60
6310330	DRILL&COMP FLUID&SVC	45,558.84	16,701.91	0.00	62,260.75
6310370	MOB & DEMOBILIZATION	450,000.00	0.00	0.00	450,000.00
6310380	OPEN HOLE EVALUATION	7,193.50	0.00	0.00	7,193.50
6310480	TSTNG-WELL, PL & OTH	0.00	131,844.62	0.00	131,844.62
6310600	MISC PUMPING SERVICE	0.00	31,586.94	0.00	31,586.94
6320100	EQPMNT SVC-SRF RNTL	71,935.01	200,701.99	0.00	272,637.00
6320110	EQUIP SVC - DOWNHOLE	23,978.34	32,544.94	0.00	56,523.28
6320190	WATER TRANSFER	0.00	77,054.37	0.00	77,054.37
6350100	CONSTRUCTION SVC	0.00	181,074.59	0.00	181,074.59
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,640.30	0.00	7,640.30
6550110	MISCELLANEOUS SVC	14,387.00	0.00	0.00	14,387.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-155671.01  
 Well Name: THOROUGHBRED 10-3 FED COM 522H      AFE Date: 2/22/2024  
 Cost Center Number: 1094759001      State: NM  
 Legal Description: SEC 10 & 3-26S-31E      County/Parish: EDDY  
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	0.00	41,360.98	0.00	41,360.98
6740340	TAXES OTHER	0.00	31,992.36	0.00	31,992.36
	<b>Total Intangibles</b>	<b>1,728,159.27</b>	<b>3,262,490.51</b>	<b>0.00</b>	<b>4,990,649.78</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	41,666.67	0.00	41,666.67
6120110	I&C EQUIPMENT	0.00	131,241.43	0.00	131,241.43
6120120	MEASUREMENT EQUIP	0.00	72,053.20	0.00	72,053.20
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	378,684.78	0.00	378,684.78
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	9,896.67	0.00	9,896.67
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	85,602.75	0.00	85,602.75
6310460	WELLHEAD EQUIPMENT	52,000.00	169,323.93	0.00	221,323.93
6310530	SURFACE CASING	92,666.20	0.00	0.00	92,666.20
6310540	INTERMEDIATE CASING	676,360.00	0.00	0.00	676,360.00
6310550	PRODUCTION CASING	760,000.00	0.00	0.00	760,000.00
6310580	CASING COMPONENTS	43,161.00	0.00	0.00	43,161.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	310,880.73	0.00	310,880.73
	<b>Total Tangibles</b>	<b>1,649,187.20</b>	<b>1,305,210.16</b>	<b>0.00</b>	<b>2,954,397.36</b>

<b>TOTAL ESTIMATED COST</b>	<b>3,377,346.47</b>	<b>4,567,700.67</b>	<b>0.00</b>	<b>7,945,047.14</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-155675.01  
 Well Name: THOROUGHBRED 10-3 FED 523H      AFE Date: 2/22/2024  
 Cost Center Number: 1094760201      State: NM  
 Legal Description: SEC 10 & 3-26S-31E      County/Parish: EDDY  
 Revision:

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE THOROUGHBRED 10-3 FED COM 523H WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,020.94	0.00	0.00	2,020.94
6040110	CHEMICALS - OTHER	0.00	104,098.35	0.00	104,098.35
6060100	DYED LIQUID FUELS	118,591.75	209,125.46	0.00	327,717.21
6060130	GASEOUS FUELS	0.00	71,597.66	0.00	71,597.66
6080100	DISPOSAL - SOLIDS	89,225.31	5,285.42	0.00	94,510.73
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	74,700.00	0.00	74,700.00
6090100	FLUIDS - WATER	29,498.00	124,582.37	0.00	154,080.37
6090120	RECYC TREAT&PROC-H2O	0.00	150,358.04	0.00	150,358.04
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	40,635.62	0.00	112,968.95
6120100	I & C SERVICES	0.00	103,587.50	0.00	103,587.50
6130170	COMM SVCS - WAN	1,014.25	0.00	0.00	1,014.25
6130360	ROTC - ENGINEERING	0.00	2,967.29	0.00	2,967.29
6130370	ROTC - GEOSTEERING	8,107.51	0.00	0.00	8,107.51
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,294.87	249,142.23	0.00	261,437.10
6160100	MATERIALS & SUPPLIES	17,049.24	0.00	0.00	17,049.24
6170100	PULLING&SWABBING SVC	0.00	13,500.00	0.00	13,500.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,822.47	0.00	107,822.47
6190100	TRCKG&HL-SOLID&FLUID	34,603.38	0.00	0.00	34,603.38
6190110	TRUCKING&HAUL OF EQP	43,413.79	41,989.58	0.00	85,403.37
6200130	CONSLT & PROJECT SVC	112,811.23	72,634.26	0.00	185,445.49
6230120	SAFETY SERVICES	33,295.19	2,318.22	0.00	35,613.41
6300270	SOLIDS CONTROL SRVCS	71,744.01	0.00	0.00	71,744.01
6310120	STIMULATION SERVICES	0.00	760,572.18	0.00	760,572.18
6310190	PROPPANT PURCHASE	0.00	583,326.13	0.00	583,326.13
6310200	CASING & TUBULAR SVC	107,133.02	0.00	0.00	107,133.02
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	249,039.86	0.00	0.00	249,039.86
6310310	DRILL BITS	81,325.72	0.00	0.00	81,325.72
6310330	DRILL&COMP FLUID&SVC	323,840.25	16,701.91	0.00	340,542.16
6310370	MOB & DEMOBILIZATION	575,000.00	0.00	0.00	575,000.00
6310380	OPEN HOLE EVALUATION	19,883.50	0.00	0.00	19,883.50
6310480	TSTNG-WELL, PL & OTH	0.00	131,844.62	0.00	131,844.62
6310600	MISC PUMPING SERVICE	0.00	35,793.61	0.00	35,793.61
6320100	EQPMNT SVC-SRF RNTL	142,201.75	222,079.70	0.00	364,281.45
6320110	EQUIP SVC - DOWNHOLE	85,922.98	32,544.94	0.00	118,467.92
6320160	WELDING SERVICES	3,576.20	0.00	0.00	3,576.20
6320190	WATER TRANSFER	0.00	85,257.38	0.00	85,257.38
6350100	CONSTRUCTION SVC	0.00	181,074.59	0.00	181,074.59

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-155675.01  
 Well Name: THOROUGHBRED 10-3 FED 523H      AFE Date: 2/22/2024  
 Cost Center Number: 1094760201      State: NM  
 Legal Description: SEC 10 & 3-26S-31E      County/Parish: EDDY  
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	9,394.85	0.00	9,394.85
6550110	MISCELLANEOUS SVC	43,343.23	0.00	0.00	43,343.23
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,905.45	42,160.13	0.00	51,065.58
6740340	TAXES OTHER	0.00	30,287.82	0.00	30,287.82
	<b>Total Intangibles</b>	<b>3,068,841.43</b>	<b>3,523,867.33</b>	<b>0.00</b>	<b>6,592,708.76</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	41,666.67	0.00	41,666.67
6120110	I&C EQUIPMENT	0.00	131,241.43	0.00	131,241.43
6120120	MEASUREMENT EQUIP	0.00	72,053.20	0.00	72,053.20
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	378,684.78	0.00	378,684.78
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	9,896.67	0.00	9,896.67
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	97,302.75	0.00	97,302.75
6310460	WELLHEAD EQUIPMENT	42,500.00	180,523.93	0.00	223,023.93
6310530	SURFACE CASING	44,400.00	0.00	0.00	44,400.00
6310540	INTERMEDIATE CASING	473,800.00	0.00	0.00	473,800.00
6310550	PRODUCTION CASING	567,000.00	0.00	0.00	567,000.00
6310580	CASING COMPONENTS	35,438.77	0.00	0.00	35,438.77
6330100	PIPE,FIT,FLANG,CPLNG	0.00	310,880.73	0.00	310,880.73
	<b>Total Tangibles</b>	<b>1,188,138.77</b>	<b>1,328,110.16</b>	<b>0.00</b>	<b>2,516,248.93</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,256,980.20</b>	<b>4,851,977.49</b>	<b>0.00</b>	<b>9,108,957.69</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

## Chronology of Contact with Non-Joined Working Interests

### Chevron U.S.A. Inc.

2/22/2024 – Mailed & E-mailed well proposals to Chevron U.S.A. Inc.

2/27/2024 – E-mail discussions with Scott Sabrsula; Discussing proposals & providing timing estimates

2/27/2024 – E-mail discussions with Sassan Mouri; Discussing proposals

2/28/2024 – E-mail discussions with Sassan Mouri; Discussing proposals

### XTO Energy

2/22/2024 – Mailed & E-mailed well proposals to XTO Energy

2/26/2024 – E-mail discussions with Matt Fletcher; Discussing proposals & providing timing estimates

2/29/2024 – Held zoom meeting with XTO team; Discussing proposals

3/21/2024 – E-mail discussions with Matt Fletcher; Discussing voluntary agreement

4/11/2024 – E-mail discussions with Matt Fletcher; Discussing voluntary agreement

4/12/2024 – E-mail discussions with Matt Fletcher; Discussing voluntary agreement

4/16/2024 – E-mail discussions with Matt Fletcher; Discussing voluntary agreement

4/17/2024 – E-mail discussions with Matt Fletcher; Discussing voluntary agreement

**EXHIBIT  
A-4**

## TAB 3

- Exhibit B: Self-Affirmed Statement of Keegan DePriest, Geologist
- Exhibit B-1: Structure Map
- Exhibit B-2: Stratigraphic Cross Section
- Exhibit B-3: Gross Isochore
- Exhibit B-4: Gun Barrel View

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case Nos. 24378

**SELF-AFFIRMED STATEMENT OF KEEGAN DEPRIEST**

I, Keegan DePriest, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.

3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

a. I have a Bachelor of Science Degree in Geology from Colorado Mesa University and a Master of Science Degree in Geology from Southern Illinois University.

b. I have worked on New Mexico Oil and Gas matters since October, 2019.

4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

**EXHIBIT  
B**

5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Bone Spring, a marker that defines the top of the target interval for the proposed wells. Contour interval of 50'. The units being pooled are outlined by the red rectangle. The structure map shows that there is a regional down-dip to the east. Proposed wells are color coded as dashed arrows. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Bone Spring. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (porosity log not run on the Almost Texas Unit 1 at this depth). The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Avalon, 2<sup>nd</sup> Bone Spring Sand, and 3<sup>rd</sup> Bone Spring Lime. The landing zones are highlighted by the well numbers and color coded by landing.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, gross thickness map from the top of Bone Spring to the top of the Wolfcamp, as well as **Exhibit B-4**. **Exhibit B-4** is a gun barrel representation of the unit and is color coded by landing.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.

10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Keegan DePriest:*

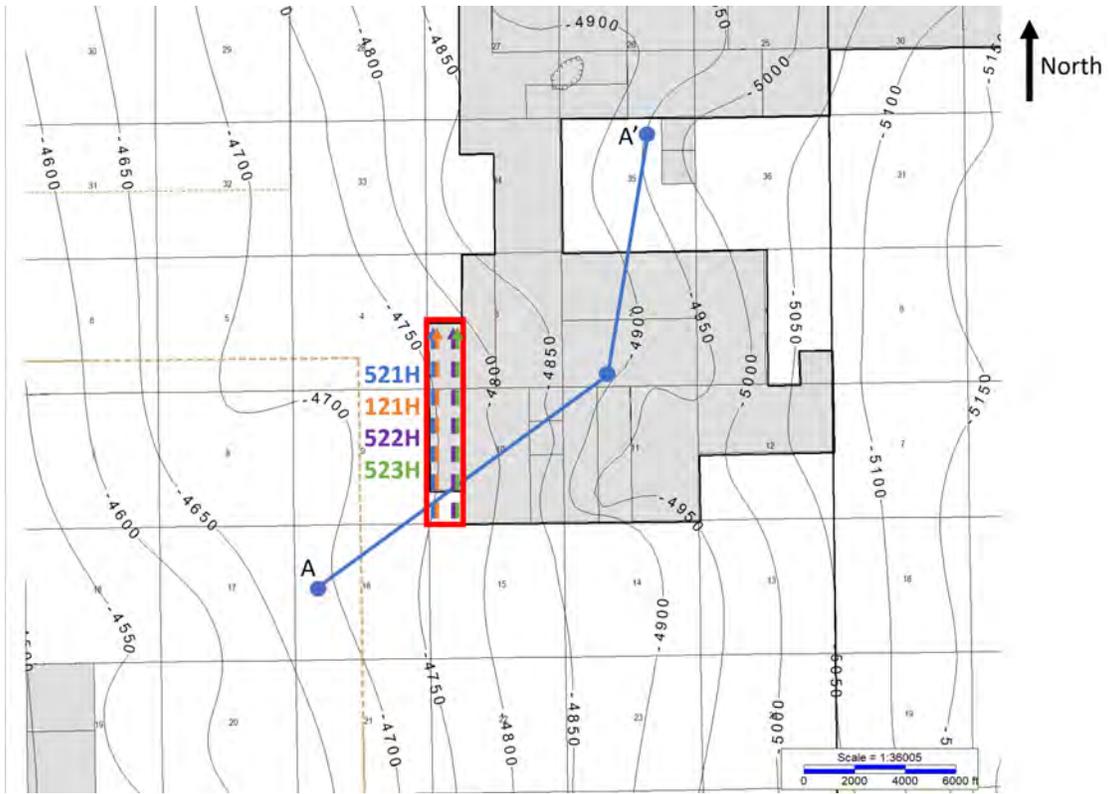
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 24378 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

*Keegan DePriest*

KEEGAN DEPRIEST

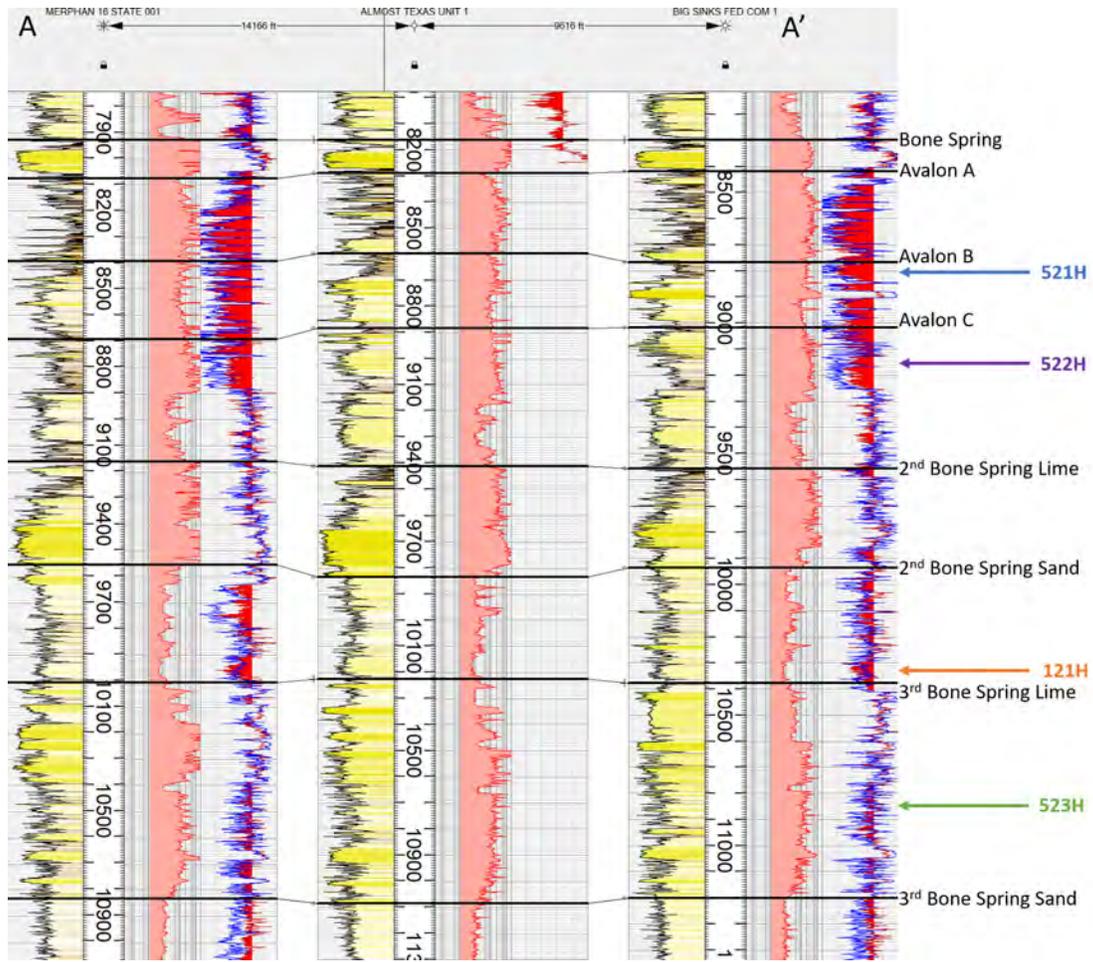
*4/25/24*

Date Signed



**Exhibit B-1** is a structure map showing the depth (subsea) of the top of the Bone Spring, a marker that is representative of overall structure for the development.

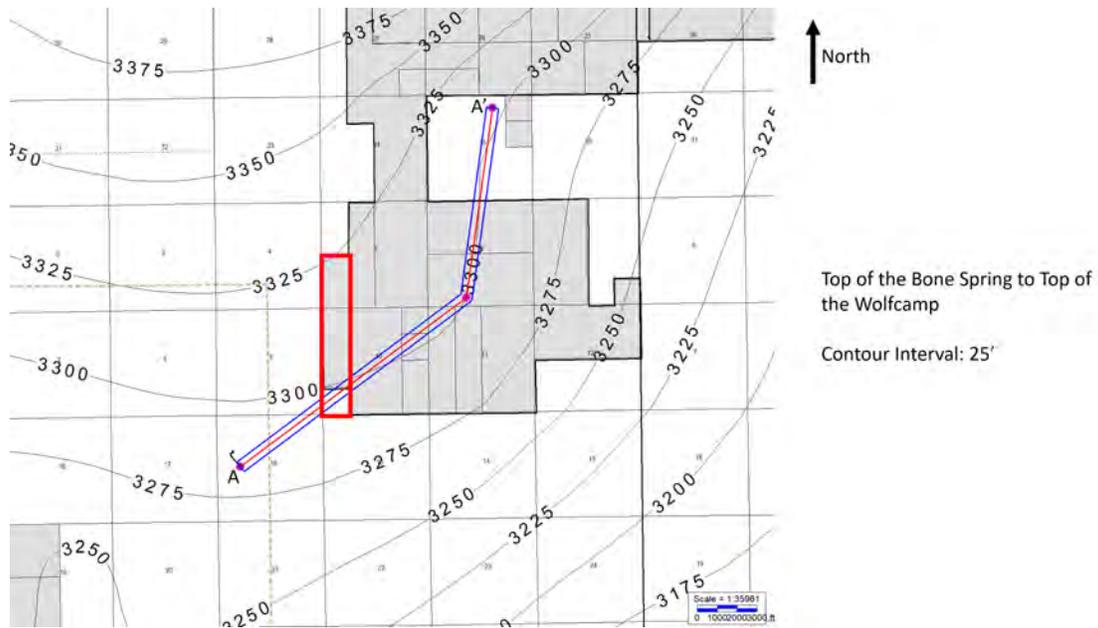
**EXHIBIT  
B-1**



**Exhibit B-2** Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp.

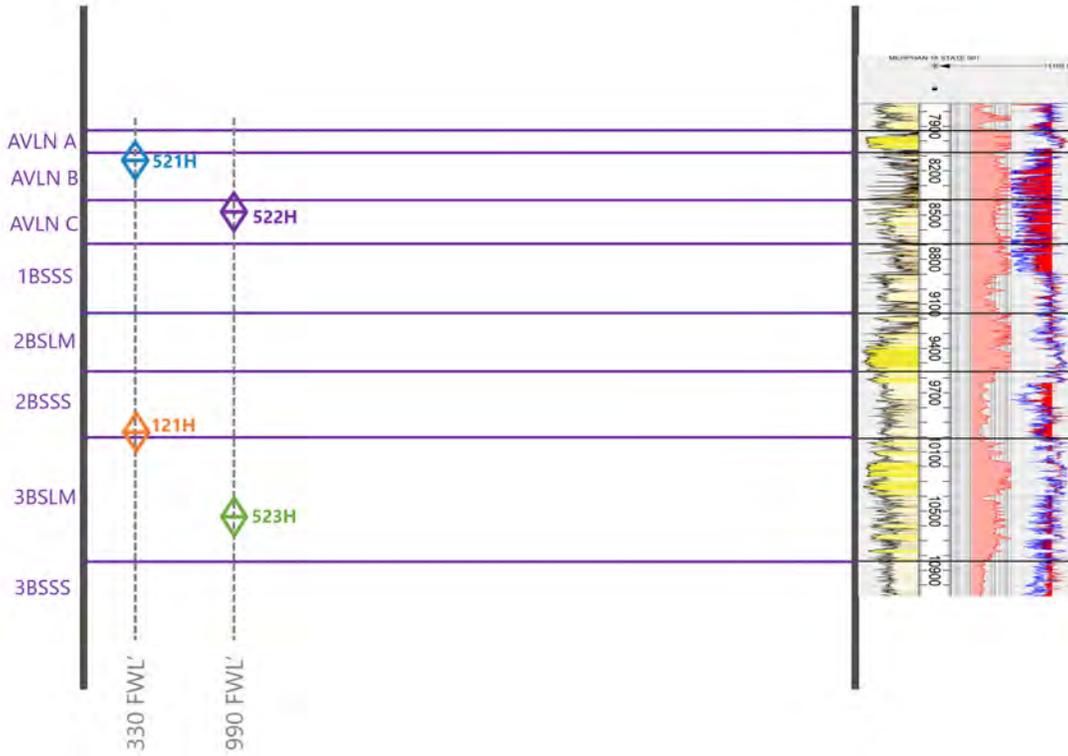
Target interval indicated by well number.

**EXHIBIT  
B-2**



**Exhibit B-3** is a gross thickness map from the top of Bone Spring to the top of the Wolfcamp with a 25' contour interval. Map demonstrates a general thickness increase in the Bone Spring increasing to the northwest and decreasing the southeast as it pertains to the map extents.

**EXHIBIT  
B-3**



**Exhibit B-4** is a gun barrel representation of the unit.

## **TAB 4**

- Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage
- Exhibit C-1: Notice Letter
- Exhibit C-2: Mailing List
- Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 24378

**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, state and affirm the following:

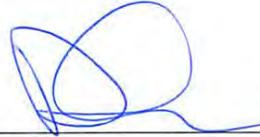
1. Notice of the applications and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 12, 2024, to all uncommitted interest owners sought to be pooled in this proceeding. *See* Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on April 17, 2024. *See* Exhibit C-3.

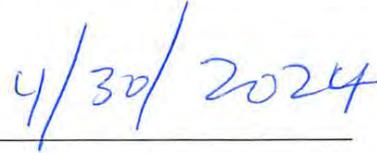
Exhibit  
C

*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24378 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



\_\_\_\_\_  
Darin Savage



\_\_\_\_\_  
Date Signed



ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

April 11, 2024

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for compulsory pooling, Eddy County, New Mexico  
Thoroughbred 10-3 Fed Com 121H Well  
Thoroughbred 10-3 Fed Com 521H Well  
Thoroughbred 10-3 Fed Com 522H Well  
Thoroughbred 10-3 Fed Com 523H Well

Case No. 24378:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 24378, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of a unit in the Bone Spring formation.

In Case No. 24378, Devon seeks to pool the Bone Spring formation, designated as an oil pool, from the base of Bone Spring Limestone at 8,217’ to the base of the Bone Spring formation at 11,520’, as calibrated to the log from the Poker Lake Unit #196 Well, underlying a standard 240-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, all in Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the above-referenced 121H, 521H, 522H and 523H Wells.

A hearing has been requested before the Division Examiner for the May 2024 docket, and the Division scheduled a hearing for May 2, 2024. The status of the hearing can be

[abadieschill.com](http://abadieschill.com)  
 214 McKenzie Street, Santa Fe, New Mexico, 87501  
 O : 970.385.4401 • F : 970.385.4901

**EXHIBIT  
C-1**

monitored through the Division's website. Division hearings will commence at 8:15 a.m., in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Ryan Cloer at (405) 228-2448 or at [Ryan.Cloer@dvn.com](mailto:Ryan.Cloer@dvn.com).

Sincerely,



---

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Mail Activity Report - CertifiedPro.net  
Mailed from 4/12/2024 to 4/25/2024  
User Name: abadieschill  
Generated: 4/25/2024 10:47:18 AM

USPS Article Number	Reference Number	Date Mailed	Name 1	Name 2	Address 1	City	State	Zip	FMB ID	User Name	User ID	Mailing Status	Service Options
9314869904300119727007	4188.64-24378	04/12/2024	Bureau of Land Management		620 E. GREENEST.	CARLSBAD	NM	88220	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727014	4188.64-24378	04/12/2024	Chevron USA Inc.	Attn:Scott Sabr'sula	1400 Smith Street	Houston	TX	77002	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727021	4188.64-24378	04/12/2024	XTO Delaware Basin, LLC		22777 Springwoods Village Pkwy	Spring	TX	77389	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727038	4188.64-24378	04/12/2024	XTO Holdings, LLC		22777 Springwoods Village Pkwy	Spring	TX	77389	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727045	4188.64-24378	04/12/2024	ConocoPhillips Company	Attn: OBO Land	600 West Illinois Ave.	Midland	TX	79701	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727052	4188.64-24378	04/12/2024	LMB II BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727069	4188.64-24378	04/12/2024	LMB III BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727076	4188.64-24378	04/12/2024	Keystone (RMB) BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727106	4188.64-24378	04/12/2024	SRB II BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727113	4188.64-24378	04/12/2024	SRB III BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727120	4188.64-24378	04/12/2024	CTV-LMB I BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727137	4188.64-24378	04/12/2024	CTV-LMB II BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727144	4188.64-24378	04/12/2024	CTV-CTAM BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727151	4188.64-24378	04/12/2024	CTV-SRB I BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727168	4188.64-24378	04/12/2024	CTV-SRB II BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727083	4188.64-24378	04/14/2024	Keystone (CTAM) BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300119727090	4188.64-24378	04/14/2024	Thru Line BPEOR NM, LLC		201 Main St., Suite 3100	Fort Worth	TX	76102	264117	abadieschill	21902	Delivered	Return Receipt - Electronic, Certified Mail

Exhibit  
C-2

## Transaction Details

**Recipient:**  
Bureau of Land Management  
620 E. GREENE ST.  
CARLSBAD, NM 88220

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/16/2024 1:57 PM  
**USPS Article Number:** 9314869904300119727007  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378  
**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 04:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-15-2024 06:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-15-2024 07:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-16-2024 05:23 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-16-2024 01:57 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CARLSBAD,NM

## Transaction Details

**Recipient:**  
XTO Delaware Basin, LLC  
22777 Springwoods Village Pkwy  
Spring, TX 77389

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727021  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 10:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-14-2024 08:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at SPRING,TX

## Transaction Details

**Recipient:**  
XTO Holdings, LLC  
22777 Springwoods Village Pkwy  
Spring, TX 77389

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727038  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

---

## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 10:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-14-2024 08:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at SPRING,TX

## Transaction Details

**Recipient:**  
LMBI | BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727052  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 10:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
LMBI II BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727069  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 10:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
Keystone (RMB) BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727076  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 10:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
Keystone (CTAM) BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727083  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-14-2024 09:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH, TX

## Transaction Details

**Recipient:**  
Thru Line BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727090  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-14-2024 09:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
SRBI I BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727106  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 10:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:44 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
SRBI II BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727113  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 10:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:44 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
CTV-LMB I BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727120  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

---

## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:07 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 03:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
CTV-LMB II BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727137  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378  
**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 10:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
CTV-CTAM BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727144  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 10:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
CTV-SRB I BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727151  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** 264117  
**Batch ID:** 282217

**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

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## Transaction History

Event Description	Event Date	Details
Mailbook Generated	04-11-2024 02:17 PM	[WALZ] - Firm Mailing Book 264117 generated by abadieschill
USPS® Certified Mail	04-11-2024 05:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-12-2024 11:07 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-13-2024 12:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-13-2024 02:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-14-2024 09:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 02:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX

## Transaction Details

**Recipient:**  
CTV-SRB II BPEOR NM, LLC  
201 Main St., Suite 3100  
Fort Worth, TX 76102

**Date Created:** 04/11/2024 2:14 PM  
**Date Mailed:** 04/11/2024  
**Date Mail Delivered:** 04/15/2024 11:08 AM  
**USPS Article Number:** 9314869904300119727168  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 4188.64 - 24378  
**Postage:** \$1.39  
**Certified Mail Fees:** \$6.72  
**Status:** Delivered

**Transaction created by:** abadieschill  
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## Transaction History

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USPS® Certified Mail	04-15-2024 02:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-15-2024 11:08 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT WORTH,TX



April 19, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0119 7270 14.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** April 17, 2024, 10:46 a.m.  
**Location:** HOUSTON, TX 77002  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Chevron USA Inc Attn Scott Sabrsula

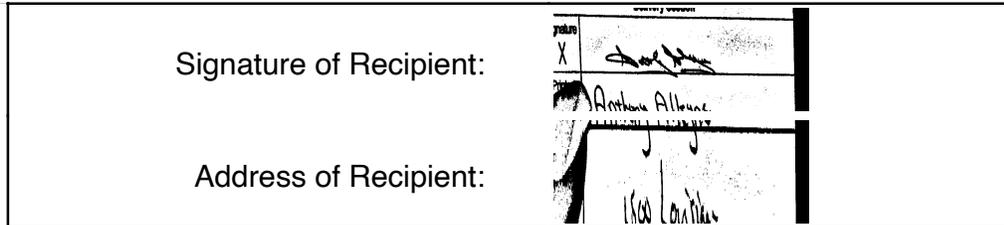
**Shipment Details**

**Weight:** 1.0oz

**Destination Delivery Address**

**Street Address:** 1400 SMITH ST  
**City, State ZIP Code:** HOUSTON, TX 77002-7327

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.64 - 24378



April 17, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0119 7270 45.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** April 16, 2024, 07:43 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** ConocoPhillips Company Attn OBO Land

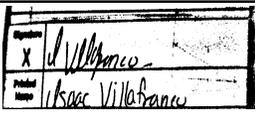
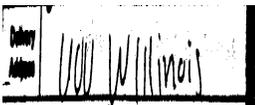
**Shipment Details**

**Weight:** 1.0oz

**Destination Delivery Address**

**Street Address:** 600 W ILLINOIS AVE  
**City, State ZIP Code:** MIDLAND, TX 79701-4882

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.64 - 24378



PO Box 631667 Cincinnati, OH 45263-1667

**AFFIDAVIT OF PUBLICATION**

DEFAULT  
Lesley Forrest  
Abadie Schill P.C.  
555 Rivergate # B 4-180  
Durango CO 81301-7485

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

04/17/2024

and that the fees charged are legal.  
Sworn to and subscribed before on 04/17/2024

  
Legal Clerk  
  
Notary, State of WI, County of Brown  
1-7-25

My commission expires  
Publication Cost: \$198.00  
Order No: 10072954 # of Copies:  
Customer No: 1360500 1  
PO #:

**THIS IS NOT AN INVOICE!**

*Please do not use this form for payment remittance.*

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

**CASE No. 24378:** Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, CHEVRON USA INC.; XTO DELAWARE BASIN, LLC; XTO HOLDINGS, LLC; CONOCOPHILLIPS COMPANY; LMB I BPEOR NM, LLC; LMB II BPEOR NM, LLC; KEYSTONE (RMB) BPEOR NM, LLC; KEYSTONE (CTAM) BPEOR NM, LLC; THRU LINE BPEOR NM, LLC; SRBI I BPEOR NM, LLC; SRBI II BPEOR NM, LLC; CTV-LMB I BPEOR NM, LLC; CTV-LMB II BPEOR NM, LLC; CTV-CTAM BPEOR NM, LLC; CTV-SRB I BPEOR NM, LLC; AND CTV-SRB II BPEOR NM, LLC -- of Devon Energy Production Company, L.P.'s application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on May 2, 2024, in Pecos Hall at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the interval of the Bone Spring formation, designated as an oil pool, from the base of the Bone Spring Limestone at 8,217' to the base of the Bone Spring formation at 11,520', as calibrated to the log from the Poker Lake Unit #196 Well, underlying a standard 240-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, all in Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Thoroughbred 10-3 Fed Com 121H Well, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; the Thoroughbred 10-3 Fed Com 521H Well, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; the Thoroughbred 10-3 Fed Com 522H Well, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3; and the Thoroughbred 10-3 Fed Com 523H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SW/4 (Unit N) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under the statewide Rules. Also to be considered will be approval for the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20.5 miles southeast of Malaga, New Mexico.

4/17/2024 #10072954

**EXHIBIT**  
**C-3**