

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22692, LEA COUNTY, NEW MEXICO

CASE NO. 24400 ORDER NO. R-22692

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APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22692, LEA COUNTY, NEW MEXICO

CASE NO. 24400	
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STATE OF TEXAS)
) ss
COUNTY OF HARRIS)

AFFIDAVIT OF FARLEY DUVALL

Farley Duvall, being duly sworn, deposes and states as follows:

- I am over the age of 18, I am a landman for Marathon Oil Permian LLC ("Marathon") and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
 - 3. My area of responsibility at Marathon includes Lea County in New Mexico.
- 4. I am familiar with the application filed by Marathon in this case, which is attached as **Exhibit B.1.**
 - 5. I am familiar with the status of the lands that are subject to the application.
- 6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.
- 7. The purpose of the application is to re-open Order No. R-22692 ("Order"), attached as **Exhibit A.2**, to amend it to allow for a one-year extension of time to commence drilling the initial well under the Order.

EXHIBIT A

- 8. Order No. R-22692, issued in Case No. 23357, pooled uncommitted interest owners in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells (collectively "Wells").
- The Order designated Marathon as the operator of the Unit and the Wells and approved the non-standard spacing unit.
- 10. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown.
 - 11. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
- 12. Good cause exists because Marathon has not yet received all of the APDs for the Goliath Federal Com wells.
- 13. Marathon applied for a non-standard unit to allow Marathon to efficiently locate surface facilities, and to minimize surface disturbance. However, there were issues with the proposed surface locations for certain of the Goliath Federal Com wells, which necessitated further discussion with the Bureau of Land Management ("BLM") regarding surface locations. This additional discussion with BLM in turn has led to delay in receiving APDs from BLM.
- 14. Marathon also applied for the non-standard spacing unit to be consistent with the Communitization Agreement that Marathon is in the process of preparing.
- 15. For these reasons, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 25, 2025.

- 16. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 17. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

[Signature page follows]

Dated: May 13, 2024

Parley Duvall

State of Texas

County of Harris

This record was acknowledged before me on _ Farley Duvall.

May 13 , 2024

[Stamp]

PATRICIA E. SCHOENBERGER Notary Public, State of Texas: Comm. Expires 08/03/2028 Notary ID 13389123-4 Notary Public in and for the

State of Texas

Commission Number: 13389123-4

My Commission Expires: 813/2024

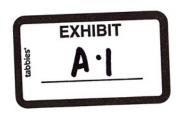
APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22692, LEA COUNTY, NEW MEXICO.

CASE NO. 24400 ORDER NO. R-22692

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22692 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23357 on May 25, 2023.
- 2. The Order pooled all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
 - 5. Good cause exists for the requested extension.



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6. Accordingly, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 25, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22692 and extend the deadline to commence drilling the initial well under the Order until May 25, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
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Attorneys for Marathon Oil Permian LLC

CASE NO. 24400: Application of Marathon Oil Permian LLC to Amend Order No. R-22692 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22692 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23357 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT SUBMITTED BY MARATHON OIL PERMIAN, LLC

CASE NO. 23357 ORDER NO. R-22692

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on April 20, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Marathon Oil Permian, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A.
- 2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
- 3. Operator seeks to be designated the operator of the Unit.
- 4. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
- 8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 10. Operator is the owner of an oil and gas working interest within the Unit.



- 11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
- 13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
- 16. While the OCD is authorized to approve a non-standard spacing unit, Rutter & Wilbanks Corp. v. Oil Conservation Comm'n, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
- 17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
- 18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 22. The Unit is approved as a non-standard horizontal spacing unit.
- 23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
- 24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

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- 26. Operator is designated as operator of the Unit and the Well(s).
- 27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 29. This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.
- 30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- 33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

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Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

- 35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 38 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

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- 42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

Date: 5/25/2023

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAMM EUGE

DIRECTOR DMF/hat

CASE NO. 23357 ORDER NO. R-22692

Exhibit A

Received by OCD: 4/18/2023 9:55:14 PM Page 4 of 118 COMPULSORY POOLING APPLICATION CHECKLIST ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 23357 APPLICANT'S RESPONSE Date: April 20, 2023 Applicant Marathon Oil Permian LLC Designated Operator & OGRID (affiliation if applicable) Marathon Oil Permian LLC OGRID 372098 Applicant's Counsel: Modrall Sperling APPLICATION OF MARATHON OIL PERMIAN Case Title: LLC FOR A NON-STANDARD UNIT, AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. Entries of Appearance/Intervenors: EOG Resources Inc. Well Family Goliath Formation/Pool Formation Name(s) or Vertical Extent: **Bone Spring** Primary Product (Oil or Gas): Oil Pooling this vertical extent: Bone Spring Pool Name and Pool Code: WC-025 G-08 S233412K; Bone Spring (96672) Well Location Setback Rules: Statewide Rules Spacing Unit Type (Horizontal/Vertical) Horizontal 800 Size (Acres) **Building Blocks:** 40 Orientation: North South Description: TRS/County W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe and N. Seeking approval of W/2 non-standard unit in lieu of 2 standard units (W/2W/2 and E/2W/2). Approval of the non-standard unit IS requested in is approval of non-standard unit requested in this application? this application. See also Tab B.7.3 for notice information and Tab D and exhibits. Other Situations Depth Severance: Y/N. If yes, description N Proximity Tracts: If yes, description N Proximity Defining Well: if yes, description Applicant's Ownership in Each Tract See Exhibit B-3. Name & API (if assigned), surface and bottom hole location, Add wells as needed footages, completion target, orientation, completion status (standard or non-standard) Well #1: Goliath 24 Federal Com 301H (API Pending) SHL: 269' FNL & 1394' FWL, Section 24, T-26-S R-34-E FTP: 100' FNL & 440' FWL Section 24, T-26-S R-34-E BHL: 100' FSL & 440' FWL Section 36, T-26-S R-34-E

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Orientation: North South

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Completion Target: Bone Spring

TVD: 10750', MVD: 23500'

Well #1: Goliath 24 Federal Com 601H (API Pending)	SHL: 269' FNL & 1369' FWL, Section 24, T-26-S R-34-E
	FTP: 100' FNL & 330' FWL Section 24, T-26-5 R-34-E BHL: 100' FSL & 330' FWL Section 36, T-26-5 R-34-E Orientation: North South Completion Target: Bone Spring
	Completion Status: Standard TVD: 12,600', MVD: 25350'
Well #2: Goliath Federal Com 602H (API Pending)	
	SHL: 269' FNL & 1469' FWL, Section 24, T-26-S R-34-E FTP: 100' FNL & 1650' FWL, Section 24, T-26-S R-34-E BHL: 100' FSL & 1650' FWL Section 36, T-26-S R-34-E Orientation: North South CCompletion Target: Bone Spring Completion Status: Standard TVD: 12,600', MVD: 25350'
Horizontal Well First and Last Take Points	See above cells and Exhibit B-2 (C-102s)
Completion Target (Formation, TVD and MD)	See above cells and Exhibit B-5 (proposal letter)
AFE Capex and Operating Costs	运用的发展的新发展。2015年初 到1992年,1992年1993年
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	See Exhibit B Paragraph 30
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B-7
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit B-7
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit B-7
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to	Exhibit B-3.2 and Exhibit B-7.3
Pooled Parties (including ownership type)	Exhibit B-3
Unlocatable Parties to be Pooled	Exhibit B-3
Ownership Depth Severance (including percentage above & below)	NA.
	NA
loinder	
Sample Copy of Proposal Letter	Exhibit B-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-3
Chronology of Contact with Non-Joined Working Interests	Exhibt B-4
Overhead Rates In Proposal Letter	Exhibt B-5
Cost Estimate to Drill and Complete	Exhibit B-6
Cost Estimate to Equip Well	Exhibit B-6
Cost Estimate for Production Facilities	Exhibit B-6
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-2
	Exhibit C-7
Well Orientation (with rationale)	
Nell Orientation (with rationale) Farget Formation	Exhibits C-3 to C-6; C-7 to C-10

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teceived by OCD: 4/18/2023 9:55:14 PM	Page 6 of
Forms, Figures and Tables	
C-102	Exhibit B-2
Tracts	Exhibit B-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-3
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3
Structure Contour Map - Subsea Depth	Exhibit C-3; C-7
Cross Section Location Map (including wells)	Exhibit C-4; C-8
Cross Section (including Landing Zone)	Exhibit C-5; C-9
Additional Information	
Special Provisions/Stipulations	NA
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana/M. Bennett / / / /
Signed Name (Attorney or Party Representative):	1 1 al - 1 1/2 1/1
Date:	20-Apr-23

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APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. 22690, LEA COUNTY, NEW MEXICO

CASE NO. 24398

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. 22691, LEA COUNTY, NEW MEXICO

CASE NO. 24399

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. 22692, LEA COUNTY, NEW MEXICO.

CASE NO. 24400

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. 22693, LEA COUNTY, NEW MEXICO.

CASE NO. 24401

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Marathon Oil Permian, LLC, the Applicant herein, declares as follows:

- The above-referenced Applications were provided under notice letter, dated April 25, 2024, and attached hereto as Exhibit B.1.
- Exhibit B.2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on April 25, 2024.
- 3) Exhibit B.3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.



- 4) Exhibit B.4 is the Affidavit of Publication from Hobbs News Sun, confirming that notice of the May 16, 2024 hearing was published on April 30, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

 Dated: May 9, 2024

Deana M. Bennett



April 25, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22690, LEA COUNTY, NEW MEXICO CASE NO. 24398

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22691, LEA COUNTY, NEW MEXICO CASE NO. 24399

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22692, LEA COUNTY, NEW MEXICO CASE NO. 24400

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22693, LEA COUNTY, NEW MEXICO CASE NO. 24401

TO: AFFECTED PARTIES

This letter is to advise you that Marathon Oil Permian, LLC ("Marathon") has filed the enclosed applications.

In Case No. 24398, Marathon seeks an order amending Order No. R-22690 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23355 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 703H and Goliath 24 Federal Com 704H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

In Case No. 24399, Marathon seeks an order amending Order No. R-22691 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23356 on May 23, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

or less, standard Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 701H and Goliath 24 Federal Com 702H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

In Case No. 24400, Marathon seeks an order amending Order No. R-22692 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23357 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

In Case No. 24401, Marathon seeks an order amending Order No. R-22693 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23358 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 603H and Goliath 24 Federal Com 604H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

The hearing is set for May 16, 2024 beginning at 8:15 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the

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Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22690, LEA COUNTY, NEW MEXICO.

CASE NO. 24398

ORDER NO. R-22690

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22690 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23355 on May 25, 2023.
- 2. The Order pooled all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 703H and Goliath 24 Federal Com 704H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
 - 5. Good cause exists for the requested extension.

6. Accordingly, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 25, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22690 and extend the deadline to commence drilling the initial well under the Order until May 25, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com

Attorneys for Marathon Oil Permian LLC

CASE NO. 24398: Application of Marathon Oil Permian LLC to Amend Order No. R-22690 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22690 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23355 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 703H and Goliath 24 Federal Com 704H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22691, LEA COUNTY, NEW MEXICO.

CASE NO. 24399

ORDER NO. R-22691

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22691 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23356 on May 23, 2023.
- 2. The Order pooled all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 701H and Goliath 24 Federal Com 702H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 23, 2024.
 - 5. Good cause exists for the requested extension.

6. Accordingly, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 23, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22691 and extend the deadline to commence drilling the initial well under the Order until May 23, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

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yarithza.pena@modrall.com
Attorneys for Marathon Oil Permian LLC

CASE NO. 24399: Application of Marathon Oil Permian LLC to Amend Order No. R-22691 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22691 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23356 on May 23, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 701H and Goliath 24 Federal Com 702H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22692, LEA COUNTY, NEW MEXICO.

CASE NO. 24400

ORDER NO. R-22692

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22692 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23357 on May 25, 2023.
- 2. The Order pooled all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
 - 5. Good cause exists for the requested extension.

6. Accordingly, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 25, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22692 and extend the deadline to commence drilling the initial well under the Order until May 25, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

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yarithza.pena@modrall.com

Attorneys for Marathon Oil Permian LLC

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CASE NO. 24400: Application of Marathon Oil Permian LLC to Amend Order No. R-22692 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22692 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23357 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22693, LEA COUNTY, NEW MEXICO.

CASE NO. _24401

ORDER NO. R-22693

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22693 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23358 on May 25, 2023.
- 2. The Order pooled all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 603H and Goliath 24 Federal Com 604H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
 - 5. Good cause exists for the requested extension.

6. Accordingly, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 25, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22693 and extend the deadline to commence drilling the initial well under the Order until May 25, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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Attorneys for Marathon Oil Permian LLC

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CASE NO. 24401 : Application of Marathon Oil Permian LLC to Amend Order No. R-22693 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22693 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23358 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 603H and Goliath 24 Federal Com 604H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

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Service Fee	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40
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PS Form 3877 Type of Mailing: CERTIFIED MAIL 04/25/2024 Name, Street, City, State, Zip Postage	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	The State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	EOG Resources, Inc 5509 Champion Drive Midland TX 79706	Tumbler Operating Partners, LLC 3811 Turtle Creek Ivd., Suite 1100 Dallas TX 75219	Cimarex Energy Co. 600 N. Marienfeld, Suite 600 Midland TX 79701	Walsh & Watts, Inc. 155 Walsh Drive Aledo TX 76008	Cronus Mineral Holdings, LLC 433 E Las Colinas Blvd., Suite 840 Irving TX 75039	Minerva Resources, LLC 6321 Campus Circle Dr. E Irving TX 75063	Ed Davis PO Box 3065 Odessa TX 79760	Swan Exploration 3200 Southwest Fwy., Suite 1400 Houston TX 75039	John M. McCormack & Maryanne McCormack 1303 Campbell Road Houston TX 77055	C. Clyde Hamblin & Martha Eugenia Poole Hamblin Hamblin Living Trust dated 1-31-22 P.O. Box 4602 Midland TX 79704	H.E. Davis Family Partnership, Ltd. P.O. Box 318 Sweetwater TX 79556	Isramco Energy, L.L.C. 2401 Fountain View Drive, Suite 420 Houston TX 77057
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PS Form 3877 Type of Mailing: CERTIFIED MAIL 04/25/2024	Name, Street, City, State, Zip	Legacy Income Fund I, Ltd. 558 Ambler Ave Abilene TX 79601	Fortis Minerals II, LLC 1111 Bagby St., Suite 2150 Houston TX 77002	Charles R. Wiggins and wife, Deborah Wiggins P.O. Box 10862 Midland TX 79702	Bascom Mitchell Family Partnership, LP 1 Live Oak Drive Midland TX 79705	Brigham Minerals, LLC 5914 W. Courtyard Drive, Suite 200 Austin TX 78730	Christine V. Grim Merchant P.O. Box 1453 Roswell NM 88202	Enerstar Resources Oil & Gas, LLC P.O. Box 606 Carlsbad NM 88220	KMF Land, LLC 1401 Lawrence Street, Suite 1750 Denver CO 80202	Frannifin Minerals, LLC 1180 Commerce Dr. P.O. Box 13128 Las Cruces NM 88013	Galley NM Assets, LLC 4143 Maple Avenue, Floor 5	Hoshi Kanri, LLC P.O. Box 827 Littleton CO 80160	James Baker Oil & Gas 11065 Fern Hollow Dallas TX 75238	Jonathan S. Roderick Trustee of Jonathan S. Roderick Trust P.O. Box 7961 Boulder CO 80306	Katherine Rogers Allen, sole & separate property 6431 Chesley Lane Dallas TX 75214	Kellie M. Kross, as her sole and separate property 505 Edinburgh Lane Coppell TX 75019
Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0120 3917 54	9314 8699 0430 0120 3917 61	9314 8699 0430 0120 3917 78	9314 8699 0430 0120 3917 85	9314 8699 0430 0120 3917 92	9314 8699 0430 0120 3918 08	9314 8699 0430 0120 3918 15	9314 8699 0430 0120 3918 22	9314 8699 0430 0120 3918 39	9314 8699 0430 0120 3918 46	9314 8699 0430 0120 3918 53	9314 8699 0430 0120 3918 60	9314 8699 0430 0120 3918 77	9314 8699 0430 0120 3918 84	9314 8699 0430 0120 3918 91
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	Service Fee	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40	\$4.40
877 TIFIED MAIL 4	Postage	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87	\$1.87
PS Form 3877 Type of Mailing: CERTIFIED MAIL 04/25/2024	Name, Street, City, State, Zip	Louis A. Oswald, III, Trustee of Oswald Family Trust P.O. Box 280969 Lakewood CO 80228	Matthew N. Sorenson, as sole & separate property P.O. Box 1453 Roswell NM 88202	MerPel, LLC 4245 N. Central Expy, Suite 320 Box 109 Dallsa TX 75205	Michelle R. Hannifin P.O. Box 8874 Denver CO 80201	Mitchell Exploration Inc. 6212 Homestead Midland TX 79707	Motowi, LLC 501 W. Main Street Yukon OK 73099	MW Oil Investment Company, Inc. P.O. Box 8687 Denver CO 80201	Newkumet Ltd. P.O. Box 11330 Midland TX 79702	Oak Valley Mineral and Land, LP P.O. Box 50820 Midland TX 79710	Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147	Penasco Petroleum, LLC P.O. Box 2292 Roswell NM 88202	Post Oak Crown Minerals, LLC 34 S. Wynden Dr., Ste 210 Houston TX 77056	Pumpkin Buttes, LLC P.O. Box 1989 Casper WY 82602	Richardson Mineral & Royalty, LLC P.O. Box 2423 Roswell NM 88202	Rolla R. Hinkle III P.O. Box 2292 Roswell NM 88202
Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0120 3919 07	9314 8699 0430 0120 3919 14	9314 8699 0430 0120 3919 21	9314 8699 0430 0120 3919 38	9314 8699 0430 0120 3919 45	9314 8699 0430 0120 3919 52	9314 8699 0430 0120 3919 69	9314 8699 0430 0120 3919 76	9314 8699 0430 0120 3919 83	9314 8699 0430 0120 3919 90	9314 8699 0430 0120 3920 03	9314 8699 0430 0120 3920 10	9314 8699 0430 0120 3920 27	9314 8699 0430 0120 3920 34	9314 8699 0430 0120 3920 41
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PS Form 3877 Type of Mailing: CERTIFIED MAIL 04/25/2024	Name, Street, City, State, Zip	Shackelford Oil Company 3610 North A, Suite 100 Midland TX 79705	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710	TD Minerals, LLC 8111 Westchester Drive, Suite 900 Dallas TX 75205	The EMG Revocable Trust Eileen M. Grooms, Trustee 1000 W. Fourth Street Roswell NM 88201	The George Ann Pollard Family Trust, Bryan Pollard as Trustee 3100 Shell Midland TX 79705	Viper Energy Partners, LLC 500 W. Texas Ave. Ste. Midland TX 79701	Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City OK 73102	Chevron Midcontinent LP PO Box 4538 Houston TX 77210	RSP Permian, LLC 600 W. Illinois Ave. Midland TX 79701	D. K. Boyd 3317 Andrews Hwy Midland TX 79703	OXY USA INC. 5 Greenway Plaza, Suite 110 Houston TX 77046	Earthstone Operating, LLC 1400 Woodloch Forest Drive Suite 300 The Woodlands TX 77380	Crown Oil Partners VII - Lesehold LLC P.O. Box 50820 Midland TX 76008	Mavros Oil Company, LLC P.O. Box 50820 Midland TX 76008
Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0120 3920 58	9314 8699 0430 0120 3920 65	9314 8699 0430 0120 3920 72	9314 8699 0430 0120 3920 89	9314 8699 0430 0120 3920 96	9314 8699 0430 0120 3921 02	9314 8699 0430 0120 3921 19	9314 8699 0430 0120 3921 26	9314 8699 0430 0120 3921 33	9314 8699 0430 0120 3921 40	9314 8699 0430 0120 3921 57	9314 8699 0430 0120 3921 64	9314 8699 0430 0120 3921 71	9314 8699 0430 0120 3921 88
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	Service Options Mail Delivery Date		Return Receipt - Electronic, Certified Mail 2024-05-02 10:06 AM	Neturn Neterpt - electionic, Certified Mail 2024-03-02 10:07 AM		Return Receipt - Electronic, Certified Mail 2024-04-29 12:17 PM			Return Receipt - Electronic, Certified Mail 2024-04-30 10:52 AM	Return Receipt - Electronic, Certified Mail 2024-04-30 11:41 AM	Return Receipt - Electronic, Certified Mail			Return Receipt - Electronic, Certified Mail 2024-05-02 10:07 AM Barron Barronic - Electronic Carrified Mail	Return Receipt - Electronic Certified Mail 2024.04.30 10:17 AM			Return Receipt - Electronic, Certified Mail		Return Receipt - Electronic, Certified Mail 2024-04-30 8:11 AM	Neturn Receipt - Electronic Corrified Mail 2024-03-02 10:00 AIV		2	Return Receipt - Electronic, Certified Mail 2024-04-29 3:36 PM	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail 2024-05-01 10:02 AM				Return Receipt - Electronic, Certified Mail 2024-05-02 3:18 PM	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail 2024-04-29 11:47 AM		5.6	Return Recept - Electronic, Certified Mail 2024-04-29 11:49 AW	Return Receipt - Electronic, Certified Mail 2024-05-01 10:02 AWI Return Receipt - Electronic, Certified Mail 2024-04-29 10:50 AM	7	Return Receipt - Electronic, Certified Mail 2024-04-30 3-48 PM		Neturn Receipt - Electronic Certified Mail 2024-04-29 11:31 Am		Return Receipt - Electronic, Certified Mail 2024-04-30 2:17 PM	2		Return Receipt - Electronic, Certified Mail 2024-04-30 9:24 AM Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail 2024-05-09 7:49 AM	2		Return Receipt - Electronic, Certified Mail 2024-04-29 11:55 AW		
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Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 265041 Generated: 5/13/2024 10:12:00 AM	Name 2			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1400 Woodloch Forest Drive						Family Trust, Bryan Pollard as Trustee	Eileen M. Grooms, Trustee															Trustee of Oswald Family Trust			Trustee of Jonathan S. Roderick Trust			1180 Commerce Dr.									Hamblin Living Trust dated 1-31-22									
Trans	Name 1	Crump Energy Investments IV, LLC	Mavros Oil Company, LLC	Crown Oil Partners VII - Lesenoid LLC	coverist and	D K Board	RSP Permian, LLC	Chevron Midcontinent LP	Devon Energy Production Company, LP	Viper Energy Partners, LLC	The George Ann Pollard	The EMG Revocable Trust	TD Minerals, LLC	Sortida Resources, LLC	Shackerford Oil Company	Richardson Mineral & Bovalty 110	Pumpkin Buttes, LLC	Post Oak Crown Minerals, LLC	Penasco Petroleum, LLC	Pegasus Resources II, LLC	Oak valley Mineral and Land, LP	MW Oil Investment Company, Inc.	Motowi, LLC	Mitchell Exploration Inc.	Michelle R. Hannifin	Merbel, LLC	Matthew N. Sorenson, as sore & separate property	Kellie M. Kross, as her sole and separate property	Katherine Rogers Allen, sole & separate property	Jonathan S. Roderick	James Baker Oil & Gas	Galley NM Assets. LLC	Frannifin Minerals, LLC	KMF Land, LLC	Enerstar Resources Oil & Gas, LLC	Christine V. Grim Merchant Reinham Minerals LLC	Bascom Mitchell Family Partnership, LP	Charles R. Wiggins and wife, Deborah Wiggins	Fortis Minerals II, LLC	Legacy income Fund I, Ltd.	H.E. Davis Family Partnership. Ltd.	C. Clyde Hamblin & Martha Eugenia Poole Hamblin	John M. McCormack & Maryanne McCormack	Swan Exploration	Ed Davis	Minerva Resources, LLC	Walsh & Watts, Inc.	Cimarex Energy Co.	Tumbler Operating Partners, LLC	EOG Resources, Inc	THE STATE OF MEN MINKED
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Affidavit of Publicatic Operation

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear tha the clipping attached hereto was publishin the regular and entire issue of said newspaper, and not a supplement thereo for a period of 1 issue(s).

> Beginning with the issue dated April 30, 2024 and ending with the issue dated April 30, 2024.

Sworn and subscribed to before me this 30th day of April 2024.

Business Manager

My commission expires

January 29, 2027 (Seal)STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

GusselethBlack

This newspaper is duly qualified to publis legal notices or advertisements within the meaning of Section 3, Chapter 167, Law: 1937 and payment of fees for said public has been made.

LEGAL NOTICE April 30, 2024

LEGAL NOTICE
April 30, 2024

CASE NO. 24398: Notice to all affected parties, as well as heirs and devisees of: United States of America Bureau of Land Management; The State of New Mexico; EOG Resources, Inc.; Tumbler Operating Partners, LLC; Cimarex Energy Co.; Wale New Mexico; EOG Resources, Inc.; Tumbler Operating Partners, LLC; Cimarex Energy Co.; Wale New Mexico; EOG Resources, Inc.; Tumbler Operating Partners, LLC; Ed pavis; Minerua Researces Group, LLC; Swan Exploration; John M. McCormack and wife Maryanne McCormack; The Heart State of New Mexico, Law Exploration; John M. McCormack and wife Maryanne McCormack; The Heart State of New Mexico, Law Exploration; John M. McCormack and wife, Deborah Wiggins; Bascom Mitchell Family Partnership, LLP; Brigham Minerals, LLC; Cristine V. Grim Merchant, as her sole and separate property; Enerstar Faight, LLC Charles R. Wiggins and wife, Deborah Wiggins; Bascom Mitchell Family Partnership, LLP; Brigham Minerals, LLC; Cristine V. Grim Merchant, as her sole and separate property; Enerstar Futti Katherine Roll, LC, Cristine V. Grim Merchant, as her sole and separate property; Tenerstar Futti Katherine Allen, as her sole and separate property; Kellie M. Kross, as her sole and separate property; MerPel, LLC; Michelle R. Hannifin; Mitchell Exploration, Inc.; Molowi, LLC, MW Gesparate property; MerPel, LLC; Michelle R. Hannifin; Mitchell Exploration, Inc.; Molowi, LLC, MW Gesparate property; MerPel, LLC; Michelle R. Hannifin; Mitchell Exploration, Inc.; Molowi, LLC, MW Gesparate Property; MerPel, LLC; Michelle R. Hannifin; Mitchell Exploration, Inc.; Molowi, LLC, MW Gesparate Property; MerPel, LLC; Potto Deborate Resources Ul. LLC; Penasco Petroleum, LC; Post Oak Crown Minerals, LLC; Pumpkin Buttes, LLC; Richardson Mineral & Royalty, LLC; Rolla R. Hinke Ill; Shackelford Oil Company; Sorida Resources, LLC; Ti Minerals, LLC; Ti EMG Revocable Trust w dated 11-1-2004 Elleen M. Grooms, Trustee; The George Ann Pollard Family Trust, Bryan Pollard as Trustee; Viper Energy Partners, L

703H and Goliath 24 Federal Com 704H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

CASE NO. 24399: Notice to all affected parties, as well as heirs and devisees of: United States of America Bureau of Land Management; The State of New Mexico; EOG Resources, Inc.; Tumble Toperating Partners, LLC; Cimarex Energy Co; Walsh & Watts, Inc.; Cronus Mineral Holdings, LLC; Minerva Resources, LLC; Ed Davis; Minerva Resources Group, LLC; Swan Exploration; John McCormack and wife Maryanne McCormack; The Hambilin Living Trust uid ated 1-31-2011, C. Clyde Hambilin and Martha Eugenia Poole Hambilin, Co-Trustees; H.E. Davis Family Partnership, Ltd.; Isramoc Energy, LLC; Legacy Income Fund I, Ltd.; Fortis Minerals ii, LLC; Charles R. Wiggins and wife, Deborah Wiggins; Bascom Mitchell Family Partnership, LP; Brigham Minerals, LLC; Christine V, Grim Merchant, as her sole and separate property; Enerstar Resources Oil 26 Gas, LLC; Kfir Land, LLC; Frannilfin Minerals, LLC; Galley MM Assets, LLC; Hoshi Kanri, LLC; James Baker Oil & Gas, LLC; Trustee of the Jonathan S. Roderick, Trust Resources Oil 26 Gas, LLC; Trustee of the Jonathan S. Roderick, Trustee of the Jonathan S. Roderick, Trust Resources Oil 27, 1998; Matthew N. Soronson, as her sole and separate property; Kellie M, Kross, as her sole and separate property; Louis A. Oswald, Ill, Trustee of the Oswald Family Trust, dated April 27, 1998; Matthew N. Soronson, as hieroscie and separate property; MerPel, LLC; Michelle R, Hennilfin; Mitchell Exploration, Inc.; Motowi, LLC; MW Oil Investment Company, Inc.; Newkumet Ltd.; Oak Valley Mineral and Land, LP; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Post Oak Crown Minerals, LLC; Pumpkin Buttes, LLC; Richardson Minerals, Alberty LLC; Robia R. Hinkle III; Shackeford Oil Company; Sortida Resources, LLC; TD Minerals, LLC; The EMG Revocable Trust u/a dated 11-1-2004 Elleen M. Grooms, Trustee; The George Ann Pollard Family Trust, Bryan Pollard as Trustee; Viper Energy Partners, LLC; Devon Energy

701H and Gollath 24 Federal Com 702H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

CASE NO. 24400: Notice to all affected parties, as well as heirs and devisees of: United States of America Bureau of Land Management; The State of New Mexico; EOG Resources, Inc.; Tumble Toperating Partners, LLC; Cimarex Energy Co.; Walsh & Watts, Inc.; Cronus Mineral Holdings, LLC; Minera Resources, LLC; Ed Davis; Minerva Resources Group, LLC; Swan Exploration; John McCormack and wife Maryanne McCormack; The Hambilin Living Trust uža dated 1-31-2011, C. Clyde Hambilin and Martha Eugenia Poole Hambilin, Co-Trustees; H.E. Davis Family Partnership, Ltd.; Isramoc Energy, LLC; Legacy Income Fund I, Ltd.; Fortis Minerals II, LLC; Charles R. Wiggins and wife, Deborah Wiggins; Bascom Mitchell Family Partnership, LP; Brigham Minerals, LLC; Christine V. Grim Merchant, as her sole and separate property; Enerstar Resources Oil & Gas, LLC; Khr Land, LLC; Frannilfo Minerals, LLC; Galley MM Assets, LLC; Hoshi Kanri, LLC; James Baker Oil & Ros, LLC; Frannilfo Minerals, LLC; Galley MM Assets, LLC; Hoshi Kanri, LLC; James Baker Oil & Ros, LLC; Trustee of the Jonathan S. Roderick Trust; Katherine Rogers Allen, as her sole and separate property; Kellie M. Kross, as her sole and separate property; Louis A. Oswald, Ill rustee of the Oswald Family Trust, dated April 27, 1998; Matthew N. Sorenson, as his sole and separate property; MerPel, LLC; Michelle R. Hanniffin; Mitchell Exploration, Inc.; Motowi, LLC; MW Oil M. Luck, MW Oi

Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells. Said area is located approximately 14.5 miles southwest of 19.1 New Mexico.

CASE NO. 24401; Notice to all affected parties, as well as heirs and devisees of: United States of America Bureau of Land Management; The State of New Mexico; EGG Resources, Inc.; Trumble Toperating Partners, LLC; Clmarex, Energy Co.; Walsh & Watts, Inc.; Cronus Mineral Holdings, LLC; Minerva Resources, LLC; Ed Davis; Minerva Resources Group, LLC; Swan Exploration; John McCormack and wife Maryanne McCormack; The Hambilin Living Trust Wa dated 1-31-2011, C. Clyde Hambilin and Martha Eugenia Poole Hambilin, Co-Trustees; H.E. Davis Family Partnership, LC; Isramco Energy, LLC; Legscy Income Fund I, Ltd.; Fortis Minerals II, LLC; Charles R. Wiggins and wife, Deborah Wiggins; Bascom Mitchelf Family Partnership, LP; Brigham Minerals, LLC; Christen Crim Merchant, as her sole and separate property; Enerstar Resources Oil & Gas, LLC; KMF Land, LLC; Franniffin Minerals, LLC; Calley NM Assets, LLC; Hoshi Kanri, LLC; James Baker Oil & Gas and Separate Orderick, Trustee of the Jonathan S. Roderick Trust; Katherine Rogera Allen, as her sole and separate property; Louis A. Gawald, Ill, Trustee of the Jonathan S. Roderick Trust; Katherine Rogera Allen, as her sole and separate property; Louis A. Gawald, Ill, Trustee of the Oavald Family Mr. Cos. S. as her sole and separate property; Louis A. Gawald, Ill, Trustee of the Oavald Family Mr. Cos. S. as her sole and separate property; Louis A. Gawald, Ill, Trustee of the Oavald Family Mr. Cos. S. as her sole and separate property; Louis A. Gawald, Ill, Trustee of the Oavald Family Mr. Cos. S. Cos. Mr. Cos.

EXHIBIT