Before the Oil Conservation Division Examiner Hearing May 16, 2024

Case No. 24401

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22693, LEA COUNTY, NEW MEXICO Marathon Oil

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22693, LEA COUNTY, NEW MEXICO

CASE NO. 24401 ORDER NO. R-22693

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Tab A: Affidavit of Farley Duvall Land Professional

• Exhibit A.1: Application

• Exhibit A.2: Order No. R-22693

Tab B: Notice Information

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22693, LEA COUNTY, NEW MEXICO

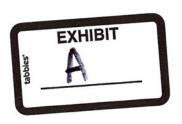
| CASE N | [0.24] | 4401 |
|--------|--------|---------|
| ORDER | NO. | R-22693 |

| STATE OF TEXAS |) |
|------------------|------|
| |) ss |
| COUNTY OF HARRIS |) |

AFFIDAVIT OF FARLEY DUVALL

Farley Duvall, being duly sworn, deposes and states as follows:

- I am over the age of 18, I am a landman for Marathon Oil Permian LLC ("Marathon") and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
- 3. My area of responsibility at Marathon includes the area Eddy County in New Mexico.
- 4. I am familiar with the application filed by Marathon in this case, which is attached as **Exhibit B.1.**
 - 5. I am familiar with the status of the lands that are subject to the application.
- 6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.



- 7. The purpose of the application is to re-open Order No. R-22693 ("Order"), attached as **Exhibit A.2**, to amend it to allow for a one-year extension of time to commence drilling the initial well under the Order.
- 8. Order No. R-22693, issued in Case No. 23358, pooled uncommitted interest owners in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 603H and Goliath 24 Federal Com 604H wells (collectively "Wells").
- 9. The Order designated Marathon as the operator of the Unit and the Wells and approved the non-standard spacing unit.
- 10. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown.
 - 11. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
- 12. Good cause exists because Marathon has not yet received all of the APDs for the Goliath Federal Com wells.
- 13. Marathon applied for a non-standard unit to allow Marathon to efficiently locate surface facilities, and to minimize surface disturbance. However, there were issues with the proposed surface locations for certain of the Goliath Federal Com wells, which necessitated further discussion with the Bureau of Land Management ("BLM") regarding surface locations. This additional discussion with BLM in turn has led to delay in receiving APDs from BLM.
- 14. Marathon also applied for the non-standard spacing unit to be consistent with the Communitization Agreement that Marathon is in the process of preparing.

- 15. For these reasons, Marathon requests that the Division extend the deadline to commence drilling the initial well under the Order until May 25, 2025.
- 16. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 17. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

[Signature page follows]

Dated: May 13, 2024

Farley Duyall

Fatley Duvall

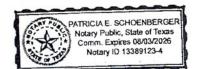
State of Texas

County of Harris

This record was acknowledged before me on _ Farley Duvall.

13_____, 2024,1

[Stamp]



Notary Public in and for the

State of Texas

Commission Number: 13389123-4

My Commission Expires: 8/3/2026

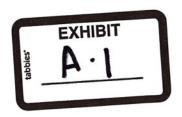
APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22693, LEA COUNTY, NEW MEXICO.

CASE NO. 24401
ORDER NO. R-22693

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22693 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23358 on May 25, 2023.
- 2. The Order pooled all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 603H and Goliath 24 Federal Com 604H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
 - 5. Good cause exists for the requested extension.



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6. Accordingly, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 25, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22693 and extend the deadline to commence drilling the initial well under the Order until May 25, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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yarithza.pena@modrall.com

Attorneys for Marathon Oil Permian LLC

CASE NO. 24401 : Application of Marathon Oil Permian LLC to Amend Order No. R-22693 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22693 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23358 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 603H and Goliath 24 Federal Com 604H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT SUBMITTED BY MARATHON OIL PERMIAN, LLC

CASE NO. 23358 ORDER NO. R-22693

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on April 20, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Marathon Oil Permian, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A.
- 2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
- 3. Operator seeks to be designated the operator of the Unit.
- 4. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 5. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
- 8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 10. Operator is the owner of an oil and gas working interest within the Unit.

EXHIBIT
A·2

- 11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
- 13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
- 16. While the OCD is authorized to approve a non-standard spacing unit, Rutter & Wilbanks Corp. v. Oil Conservation Comm'n, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
- 17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
- 18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 22. The Unit is approved as a non-standard horizontal spacing unit.
- 23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
- 24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

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- 26. Operator is designated as operator of the Unit and the Well(s).
- 27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 29. This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.
- 30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- 33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

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Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

- 35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 38 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

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- 42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAN M FÜGE

DIRECTOR DMF/hat

Date: 5/25/2023

CASE NO. 23358 ORDER NO. R-22693

Exhibit A

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| ALL INFORMATION IN THE APPLICATION MUST BI | E SUPPORTED BY SIGNED AFFIDAVITS |
|---|---|
| Case: 23358 | APPLICANT'S RESPONSE |
| Date: April 20, 2023 | |
| Applicant | Marathon Oil Permian LLC |
| Designated Operator & OGRID (affiliation if applicable) | Marathon Oil Permian LLC OGRID 372098 |
| Applicant's Counsel: | Modrall Sperling |
| Case Title: | APPLICATION OF MARATHON OIL PERMIAN LLC FOR A NON-STANDARD UNIT, AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. |
| Entries of Appearance/Intervenors: | EOG Resources Inc. |
| Well Family | Goliath |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | WC-025 G-08 S233412K; Bone Spring (96672) |
| Well Location Setback Rules: | Statewide Rules |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 800 |
| Building Blocks: | 40 |
| Orientation: | North South |
| Description: TRS/County | E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, |
| | Lea County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | N. Seeking approval of E/2 non-standard unit in lieu of 2 standard units (E/2E/2 and W/2E/2). Approval of the non-standard unit IS requested in this application. See also Tab B.7.3 for notice information and Tab D and exhibits. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N |
| Proximity Tracts: If yes, description | N |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-3. |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status standard or non-standard) | Add wells as needed |
| Well #1: Goliath 24 Federal Com 603H (API Pending) | SHL: 266' FNL & 1431' FEL, Section 24, T-26-S R-34-E FTP: 100' FNL & 2310' FEL Section 24, T-26-S R-34-E BHL: 100' FSL & 2309 FEL Section 36, T-26-S R-34-E Orientation: North South Completion Target: Bone Spring Completion Status: Standard TVD: 12,600', MVD: 25350' |

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| Well #2: Goliath Federal Com 604H (API Pending) | |
|--|--|
| | SHL: 267' FNL & 1381' FEL, Section 24, T-26-S R-34-E FTP: 100' FNL & 990' FEL, Section 24, T-26-S R-34-E BHL: 100' FSL & 990' FEL Section 36, T-26-S R-34-E Orientation: North South CCompletion Target: Bone Spring |
| Horizontal Well First and Last Take Points | Completion Status: Standard TVD: 12,600', MVD: 25350 See above cells and Exhibit B-2 (C-102s) |
| Completion Target (Formation, TVD and MD) | See above cells and Exhibit B-5 (proposal letter) |
| | see above cells and Exhibit 5 5 (proposal letter) |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8,000 |
| Production Supervision/Month \$ Justification for Supervision Costs | \$800 See Exhibit B Paragraph 30 |
| Requested Risk Charge | 200% |
| | 200% |
| Notice of Hearing | AND PROPERTY OF SAME THE BOARD OF SAME |
| Proposed Notice of Hearing | Exhibit B-7 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit B-7 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit B-7 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-3 |
| Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List | Exhibit B-3 |
| (including lease numbers and owners) of Tracts subject to | Exhibit B-3.2 and Exhibit B-7.3 |
| Pooled Parties (including ownership type) | Exhibit B-3 |
| Unlocatable Parties to be Pooled | Exhibit B-3 |
| Ownership Depth Severance (including percentage above & below) | NA |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit B-5 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-3 |
| Chronology of Contact with Non-Joined Working Interests | Exhibt B-4 |
| Overhead Rates in Proposal Letter | Exhibt B-5 |
| Cost Estimate to Drill and Complete | Exhibit B-6 |
| Cost Estimate to Equip Well | Exhibit B-6 |
| Cost Estimate for Production Facilities | Exhibit B-6 |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-2 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-2 |
| Well Orientation (with rationale) | Exhibit C-7 |
| Target Formation | Exhibits C-3 to C-6 |
| HSU Cross Section | Exhibit C-5 |
| Depth Severance Discussion | NA |
| Forms, Figures and Tables | |
| C-102 | Exhibit B-2 |
| Fracts | Exhibit B-3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-3 |

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| Exhibit C-1 |
|---|
| Exhibit C-3 |
| Exhibit C-3 |
| Exhibit C-4 |
| Exhibit C-5 |
| |
| NA |
| vided in this checklist is complete and accurate. |
| Deana M. Bennett |
| Wood OID At |
| Well May 20-Apr-23 |
| |

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APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. 22690, LEA COUNTY, NEW MEXICO

CASE NO. 24398

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. 22691, LEA COUNTY, NEW MEXICO

CASE NO. 24399

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. 22692, LEA COUNTY, NEW MEXICO.

CASE NO. 24400

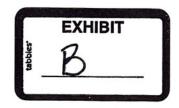
APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. 22693, LEA COUNTY, NEW MEXICO.

CASE NO. 24401

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Marathon Oil Permian, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated April 25, 2024, and attached hereto as Exhibit B.1.
- 2) Exhibit B.2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on April 25, 2024.
- 3) Exhibit B.3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.



- 4) Exhibit B.4 is the Affidavit of Publication from Hobbs News Sun, confirming that notice of the May 16, 2024 hearing was published on April 30, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

 Dated: May 9, 2024

Decra 4 Bennett

Deana M. Bennett



April 25, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Deana M. Bennett 505.848.1834 dmb@modrall.com

Re: APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22690, LEA COUNTY, NEW MEXICO CASE NO. 24398

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22691, LEA COUNTY, NEW MEXICO CASE NO. 24399

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22692, LEA COUNTY, NEW MEXICO CASE NO. 24400

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22693, LEA COUNTY, NEW MEXICO CASE NO. 24401

TO: AFFECTED PARTIES

This letter is to advise you that Marathon Oil Permian, LLC ("Marathon") has filed the enclosed applications.

In Case No. 24398, Marathon seeks an order amending Order No. R-22690 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23355 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 703H and Goliath 24 Federal Com 704H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

In Case No. 24399, Marathon seeks an order amending Order No. R-22691 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23356 on May 23, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

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Tel: 505.848.1800 www.modrall.com Page 2

or less, standard Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 701H and Goliath 24 Federal Com 702H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

In Case No. 24400, Marathon seeks an order amending Order No. R-22692 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23357 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

In Case No. 24401, Marathon seeks an order amending Order No. R-22693 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23358 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 603H and Goliath 24 Federal Com 604H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

The hearing is set for May 16, 2024 beginning at 8:15 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the

Page 3

Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Neina M Bennett

Deana M. Bennett

Attorney for Applicant

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22690, LEA COUNTY, NEW MEXICO.

CASE NO. 24398

ORDER NO. R-22690

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22690 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23355 on May 25, 2023.
- 2. The Order pooled all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 703H and Goliath 24 Federal Com 704H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
 - 5. Good cause exists for the requested extension.

6. Accordingly, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 25, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22690 and extend the deadline to commence drilling the initial well under the Order until May 25, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
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Page 3 of 3

CASE NO. 24398: Application of Marathon Oil Permian LLC to Amend Order No. R-22690 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22690 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23355 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 703H and Goliath 24 Federal Com 704H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22691, LEA COUNTY, NEW MEXICO.

CASE NO. 24399

ORDER NO. R-22691

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22691 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23356 on May 23, 2023.
- 2. The Order pooled all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 701H and Goliath 24 Federal Com 702H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 23, 2024.
 - 5. Good cause exists for the requested extension.

 Accordingly, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 23, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22691 and extend the deadline to commence drilling the initial well under the Order until May 23, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

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Attorneys for Marathon Oil Permian LLC

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CASE NO. 24399: Application of Marathon Oil Permian LLC to Amend Order No. R-22691 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22691 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23356 on May 23, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 701H and Goliath 24 Federal Com 702H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22692, LEA COUNTY, NEW MEXICO.

CASE NO. 24400

ORDER NO. R-22692

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22692 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23357 on May 25, 2023.
- 2. The Order pooled all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
 - 5. Good cause exists for the requested extension.

6. Accordingly, Marathon requests that the Division extend the deadline to commence drilling the initial well until May 25, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22692 and extend the deadline to commence drilling the initial well under the Order until May 25, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

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Deana M. Bennett
Yarithza Peña
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Attorneys for Marathon Oil Permian LLC

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CASE NO. 24400: Application of Marathon Oil Permian LLC to Amend Order No. R-22692 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22692 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23357 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

APPLICATION OF MARATHON OIL PERMIAN LLC TO AMEND ORDER NO. R-22693, LEA COUNTY, NEW MEXICO.

CASE NO. 24401

ORDER NO. R-22693

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby submits this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the initial well authorized by Order No. R-22693 ("Order"). In support of this application, Marathon states as follows:

- 1. The Division entered the Order in Case No. 23358 on May 25, 2023.
- 2. The Order pooled all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Unit") and dedicated the spacing unit to the Goliath 24 Federal Com 603H and Goliath 24 Federal Com 604H wells (collectively "Wells").
 - 3. The Order designated Marathon as operator of the Unit and Wells.
- 4. Paragraphs 28 and 29 of the Order require Marathon to commence drilling the initial well within one (1) year of the date of the Order unless Marathon obtains a time extension from the Division for good cause shown. Under the Order, the deadline to commence drilling the initial well is May 25, 2024.
 - 5. Good cause exists for the requested extension.

Page 2 of 3

Accordingly, Marathon requests that the Division extend the deadline to commence 6. drilling the initial well until May 25, 2025.

WHEREFORE, Marathon requests this application be set for hearing on May 2, 2024, and after notice and hearing, the Division, as required by law, amend Order No. R-22693 and extend the deadline to commence drilling the initial well under the Order until May 25, 2025.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com

CASE NO. 24401 : Application of Marathon Oil Permian LLC to Amend Order No. R-22693 Lea County, New Mexico. Marathon Oil Permian LLC seeks an order amending Order No. R-22693 ("Order") to extend the deadline to commence drilling the initial well under the Order. The Division entered the Order in Case No. 23358 on May 25, 2023. The Order pooled all uncommitted interest owners in an 800-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico, and dedicated the spacing unit to the Goliath 24 Federal Com 603H and Goliath 24 Federal Com 604H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/25/2024

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| PS Form 3877 Type of Mailing: CERTIFIED MAIL | 04/25/2 | Name, Street, City, State, Zip | Legacy Income Fund I, Ltd. 558 Ambler Ave Abilene TX 79601 | Fortis Minerals II, LLC 1111 Bagby St., Suite 2150 Houston TX 77002 | Charles R. Wiggins and wife, Deborah Wiggins P.O. Box 10862 Midland TX 79702 | Bascom Mitchell Family Partnership, LP 1 Live Oak Drive Midland TX 79705 | Brigham Minerals, LLC 5914 W. Courtyard Drive, Suite 200 Anstin TX 78730 | Christine V. Grim Merchant P.O. Box 1453 Roswell NM 88202 | Enerstar Resources Oil & Gas, LLC P.O. Box 606 Carlsbad NM 88220 | KMF Land, LLC 1401 Lawrence Street, Suite 1750 Denver CO 80202 | Frannifin Minerals, LLC 1180 Commerce Dr. P.O. Box 13128 1 as Cruces NM 88013 | Galley NM Assets, LLC 4143 Maple Avenue, Floor 5 | Boshi Kanif LLC P.O. Barth LLC 1 ittle from CO 80160 | James Baker Oil & Gas 11065 Fern Hollow Dallas, TX 75238 | Jonathan S. Roderick Trustee of Jonathan S. Roderick Trust P.O. Box 7961 Roulder CO 80306 | Katherine Rogers Allen, sole & separate property 6431 Chesley Lane Dallas TX 75214 | Kellie M. Kross, as her sole and separate property 505 Edinburgh Lane Coppell TX 75019 |
| arlene Schuman Marting Roehl Harris & Sisk P.A. | NM 87102 | USPS Article Number | 9314 8699 0430 0120 3917 54 | 9314 8699 0430 0120 3917 61 | 9314 8699 0430 0120 3917 78 | 9314 8699 0430 0120 3917 85 | 9314 8699 0430 0120 3917 92 | 9314 8699 0430 0120 3918 08 | 9314 8699 0430 0120 3918 15 | 9314 8699 0430 0120 3918 22 | 9314 8699 0430 0120 3918 39 | 9314 8699 0430 0120 3918 46 | 9314 8699 0430 0120 3918 53 | 9314 8699 0430 0120 3918 60 | 9314 8699 0430 0120 3918 77 | 9314 8699 0430 0120 3918 84 | 9314 8699 0430 0120 3918 91 |
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| | PS Form 3877 Type of Mailing: CERTIFIED MAIL 04/25/2024 | Name, Street, City, State, Zip | Louis A. Oswald, III, Trustee of Oswald Family Trust P.O. Box 280969 Lakewood CO 80228 | Matthew N. Sorenson, as sole & separate property P.O. Box 1453 Roswell NM 88202 | MerPel, LLC 4245 N. Central Expy, Suite 320 Box 109 Dallsa TX 75205 | Michelle R. Hamifin P.O. Box 8874 Denver CO 80201 | Mitchell Exploration Inc. 6212 Homestead Midland TX 79707 | Motowi, LLC 501 W. Main Street Yukon OK 73099 | MW Oil Investment Company, Inc. P.O. Box 8687 Denver CO 80201 | Denver Construction of the | Oak Valley Mineral and Land, LP P.O. Box 50820 Midland TX 79710 | Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147 | Penasco Petroleum, LLC P.O. Box 2292 Roswell NM 88202 | Post Oak Crown Minerals, LLC 34 S. Wynden Dr., Ste 210 Houselon TX 77056 | Pumpkin Buttes, LLC P.O. 1989 | Casper W 1 62002 Richardson Mineral & Royalty, LLC P.O. Box 2423 D. Casper W 1 68000 | Roswell IVM 60202 Rolla R. Hinkle III P.O. Box 2292 Roswell NM 88202 |
| | arlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 300 Fourth Street, Suite 1000 Ilbuquerque NM 87102 | USPS Article Number | 9314 8699 0430 0120 3919 07 | 9314 8699 0430 0120 3919 14 | 9314 8699 0430 0120 3919 21 | 9314 8699 0430 0120 3919 38 | 9314 8699 0430 0120 3919 45 | 9314 8699 0430 0120 3919 52 | 9314 8699 0430 0120 3919 69 | 9314 8699 0430 0120 3919 76 | 9314 8699 0430 0120 3919 83 | 9314 8699 0430 0120 3919 90 | 9314 8699 0430 0120 3920 03 | 9314 8699 0430 0120 3920 10 | 9314 8699 0430 0120 3920 27 | 9314 8699 0430 0120 3920 34 | 9314 8699 0430 0120 3920 41 |
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| | Mail Delivery Date | 2024-05-02 10:06 AM | 2024-05-02 10:06 AM | 2024-03-02 10:07 AM | | 2024-04-29 12:17 PM | 2024-04-30 7:44 AM | 2024-04-30 10:52 AM | 2024-04-30 11:41 AM | | AND TALE OF NO ACOU | 2024-05-02 10:07 AM | | 2024-04-30 10:17 AM | 2024-05-01 10:03 AM | | | 2024-04-30 8:11 AM | 2024-05-02 10:06 AM | 2024-05-01 10:33 AM | 2024-04-29 11:28 AM | 2024-04-29 3:36 PM | | MA 50-01 10-03-000 | 2024-05-07 5:25 PM | 2024-04-29 4:34 PM | | 2024-05-02 3:18 PM | | 024-04-29 11:47 AM | 2024-04-29 5:32 PM | 2024-04-29 9:50 AM | 2024-05-01 10:02 AM | 2024-04-29 10:50 AM | 2024-04-29 11:54 AM | 2024-04-30 3:48 PW | 2024-04-29 11:31 AM | 2024-04-30 12:46 PM | 2024-04-29 4:36 PM | 2024-04-29 12:42 PM | 2024-04-29 4:42 PM | 2024-04-30 9:24 AM | | 2024-05-09 7:49 AM | | 2024-04-29 11:53 AM | 2024-04-30 8:42 AM | 2024-04-29 11:32 AM |
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| | Service Options | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail | Return Receipt - Electronic, Certified Mail |
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| Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 265041 Generatori - (/ 1470)24 (p. 12-00 AM | S. Marine S. | Namez | | | 1400 Woodloch Forest Drive | | | | | Family Trust, Bryan Pollard as Trustee | Eileen M. Grooms, Trustee | | | | | | | | | | | | | | | Trustee of Oswald raining Host | | Trustee of Jonathan S. Roderick Trust | | | 1180 Commerce Dr. | | | | | | | | | Hamblin Living Trust dated 1-31-22 | | | | | | | | Bureau of Land Management |
| Trans | | Name 1 | Mavros Oil Company, LLC | Crown Oil Partners VII - Lesehold LLC | Earthstone Operating, LLC | D. K. Boxd | RSP Permian, LLC | Chevron Midcontinent LP | Devon Energy Production Company, LP | Viper citering rations, LC. The George Ann Pollard | The EMG Revocable Trust | TD Minerals, LLC | Sortida Resources, LLC Shackelford Oil Company | Rolla R. Hinkle III | Richardson Mineral & Royalty, LLC | Pumpkin Buttes, LLC | Post Oak Crown Minerals, LLC | Pegasus Resources II, LLC | Oak Valley Mineral and Land, LP | Newkumet Ltd. | MW Oil Investment Company, Inc. | Mitchell Exploration Inc. | Michelle R. Hannifin | MerPel, LLC | Matthew N. Sorenson, as sole & separate property | Louis A. Oswald, III, | Katherine Rogers Allen, sole & separate property | Jonathan S. Roderick | James Baker Oil & Gas | Hosni Kanri, LLC Gallev NM Assets. LLC | Frannifin Minerals, LLC | KMF Land, LLC | Enerstar Resources Oil & Gas, LLC | Christine V. Grim Merchant Brigham Minerals 110 | Bascom Mitchell Family Partnership, LP | Charles R. Wiggins and wife, Deborah Wiggins | Fortis Minerals II, LLC | Isramco Energy, L.L.C. | nership, Ltd. | C. Clyde Hamblin & Martha Eugenia Poole Hamblin | John M. McCormack & Maryanne McCormack | SWan Exploration | Minerva Resources, LLC | Cronus Mineral Holdings, LLC | Walsh & Watts, Inc. | Cimarex Energy Co. Templer Operating Partners 110 | EOG Resources, Inc | The State of New Mexico United States of America |
| | | Reference Number | 81363 Gollath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Gollath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath | 81363 Goliath 81363 Goliath |
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| | | USPS Article Number | 9314869904300120392195 | 9314869904300120392171 | 9314869904300120392164 | 9314869904300120392157 | 9314869904300120392140 | 9314869904300120392126 | 9314869904300120392119 | 9314869904300120392102 | 9314869904300120392089 | 9314869904300120392072 | 9314869904300120392065 | 9314869904300120392038 | 9314869904300120392034 | 9314869904300120392027 | 9314869904300120392010 | 9314869904300120392003 | 9314869904300120391983 | 9314869904300120391976 | 9314869904300120391969 | 9314869904300120391952 | 9314869904300120391938 | 9314869904300120391921 | 9314869904300120391914 | 9314869904300120391907 | 9314869904300120391891 | 9314869904300120391877 | 9314869904300120391860 | 9314869904300120391853 | 9314869904300120391839 | 9314869904300120391822 | 9314869904300120391815 | 9314869904300120391808 | 9314869904300120391792 | 9314869904300120391778 | 9314869904300120391761 | 9314869904300120391754 | 9314869904300120391730 | 9314869904300120391723 | 9314869904300120391716 | 9314869904300120391709 | 9314869904300120391693 | 9314869904300120391679 | 9314869904300120391662 | 9314869904300120391655 | 9314869904300120391631 | 9314869904300120391624 9314869904300120391617 |

Sworn and subscribed to before me this 30th day of April 2024.

busseleithslack Business Manager

My commission expires January 29, 2027

(Seal)STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publis legal notices or advertisements within the meaning of Section 3, Chapter 167, Law: 1937 and payment of fees for said public has been made.

Affidavit of Publicatic

CASE NO. 24398: Notice to all affected parties, as well as heirs and devisees of: United States of America Bureau of Land Management; The State of New Mexico; EOG Resources, Inc.; Tumbler Operating Partners, LLC; Cimarex Energy Co.; Walsh & Watts, Inc.; Crous Mineral Holdings, LLC; Minerva Resources, LLC; Ed Davis; Minerva Resources Group, LLC; Swan Exploration; John M. Cormack and wile Maryanne McCormack; The Hamblin Living Trust via dated 1-31-2011, C. Clyde Hamblin and Martha Eugenia Poole Hamblin, Co-Trustees; H.E. Davis Family Partnership, Ltc; Hamblin Living Trust via dated 1-31-2011, C. Clyde Hamblin and Martha Eugenia Poole Hamblin, Co-Trustees; H.E. Davis Family Partnership, Ltc; Hamblin and Martha Eugenia Poole Hamblin, Co-Trustees; H.E. Davis Family Partnership, Ltc; Christine V. Glyde Hamblin and Martha Eugenia Poole Hamblin, Co-Trustees; H.E. Davis Family Partnership, Ltc; Christine V. Glyde Hamblin and Martha Eugenia Poole Hamblin, Co-Trustees; H.E. Davis Family Partnership, Ltc; Christine V. Glyde Hamblin and Martha Eugenia Poole Hamblin, Co-Trustees; H.E. Davis Family Partnership, Ltc; Christine V. Glyde Hamblin and Martha Eugenia Poole Hamblin, Co-Trustees; H.E. Davis Family Partnership, Ltc; Christine V. Glyde Hamblin and Martha Eugenia Poole Hamblin, Co-Trustees; H.E. Davis Family Partnership, Ltc; Christine V. Glyde Hamblin and Martha Eugenia Poole Hamblin, Co-Trustees; H.E. Davis Family Partnership, Ltc.; Christine V. Glyde Hamblin and Martha Eugenia Poole Hamblin, Co-Grade Hamblin, Co-Gra

LEGAL NOTICE April 30, 2024

703H and Goliath 24 Federal Com 704H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

CASE NO. 24399: Notice to all affected parties, as well as heirs and devisees of: United States of America Bureau of Land Management; The State of New Mexico; EGG Resources, Inc.; Tumble: Operating Partners, LLC; Clamers, Energy Co.; Walsh & Watts, Inc.; Cronus Mineral Holdings, LLC; Minerar Resources Group, LLC; Swan Exploration; John McCormack and wife Maryanne McCormack; The Hambilin Living Trust wid ated 1-31-2011, C. Clyde Hambilin and Martha Eugenia Poole Hambilin, Co-Trustees; H.E. Davis Family Partnership, Ltd.; Isramoc Energy, LLC; Legacy Income Fund I, Ltd.; Fortis Minerals II, LLC; Charles R. Wiggins and wife, Deborah Wiggins; Bascom Mitchell Family Partnership, LP; Brigham Minerals, LLC; Christine V. Grim Merchant, as her sole and separate property; Enerstar Resources Oil & Gas, LLC; KMF Land, LLC; Franniffin Minerals, LLC; Galley NM Assets, LLC; Hoshi Kanri, LLC; James Baker Oil & Gas, LlC; Trustee of the Jonathan S. Roderick, Trust (Late) April 11. Trustee of the Jonathan S. Roderick Trust; Katherine Rogers Allen, as her sole and separate property; Keillé M. Kross, as her sole and separate property; Louis A. Oswald, Ill, Trustee of the Jonathan S. Roderick, Trust (Late) April 11. Trustee of the Jonathan S. Roderick, Trust (Late) April 11. Trustee of the Jonathan S. Roderick, Trust (Late) April 11. Trustee of the Jonathan S. Roderick, Trust, Edated April 27, 1998; Matthew N. Sorsnson, as his sole and separate property; Keillé M. Kross, as her sole and separate property; Louis A. Oswald, Ill, Irvustee of the Oswald Family Trust, dated April 27, 1998; Matthew N. Sorsnson, as his sole and separate property; MerPel, LLC; Michelle R. Hannifin; Mitchell Exploration, Inc.; Motowi, LLC; McDerick, Alley Mineral and Land, LP; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Post Oak Crown Minerals, LLC; Pumpkin Buttes, LLC; Richardson, Ann Pollard Family Trust, Bryan Pollard as Trustae;

7011 and Gollath 24 Federal Com 702H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

CASE NO. 24400: Notice to all affected parties, as well as heirs and devisees of: United States of America Bureau of Land Management; The State of New Mexico; EOG Resources, Inc.; Tumble Toperating Partners, LLC; Clamars Renergy Co.; Walsh & Watts, Inc.; Cronus Mineral Holdings, LLC; Minerva Resources, ELC; Ed Davis; Minerva Resources Group, LLC; Swan Exploration; John McCormack, and wife Maryanne McCormack; The Hambila Living Trust uža dated 1-31-2011, C. Dyde Hambilin and Martha Eugenia Poole Hambilin, Co-Trustees; H.E. Davis Family Partnership, Ltd.; Isramoc Energy, LLC; Legacy Income Fund I, Ltd.; Fortis Minerals II, LLC; Charles R. Wiggins and wife, Deborah Wiggins; Bascom Mitchell Family Partnership, LP; Brigham Minerals, LLC; Christine K. Wiggins and wife, Deborah Wiggins; Bascom Mitchell Family Partnership, LP; Brigham Minerals, LLC; Christine K. Grim Merchant, as her sole and separate property; Enerstar Resources Oil & Gas, LLC; KMF Land, LLC; Franniffin Minerals, LLC; Galley NM Assets, LLC; Hoshl Kanri, LLC; James Baker Oil & Gas, LLC; Trustee of the Jonathan S. Roderick Trust; Katherine Rogers Allen, as her sole and separate property; Keille M. Kross, as her sole and separate property; Louis A. Oswald; Ill Trustee of the Oswald Family Trust, dated April 27, 1998; Mathew N. Soresson, as his sole and separate property; MerPel, LLC; Michelle R. Hanniffin; Mitchell Exploration, Inc.; Motowi, LLC; MC Dinvestment Company, Inc.; Newtwent Ltd.; Oak Valley Mineral and Land, LP; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Post Oak Crown Minerals, LLC; Pumpkin Buttes, LLC; Richardson, Canno Politar Gamily Trust, Bryan Pollard as Trustee; Viper Energy Partners, LLC; Devon Energy Production Company, LP; Chevron Midcontinent LP; RSP Permian, LLC; U.K. Boyd; OXY USA Inc.; Carump Energy investments IV, LLC or the Application of Marathon Oil Permian LLC to Amend Order Ann Pollard Family Trus

Goliath 24 Federal Com 901H, and Goliath 24 Federal Com 602H wells. Said area is located approximately 14.5 miles southwest of Jal, New Mexico.

CASE NO, 24401: Notice to all affected parties, as well as heirs and devisees of: United States of America Bureau of Land Management: The State of New Mexico; EOG Resources, Inc.; Tumbler Operating Partners, LLC; Clamarx, Energy Co.; Mexico Partners, L.C.; Ed Davis; Minerva Reseath Watts, Inc.; Group Mineral Holdings, L.C.; Minerva Resources, LLC; Ed Davis; Minerva Reseath Watts, Inc.; Group Mineral Holdings, L.C.; Minerva Resources, L.C.; Mexico Partners, Mexico Partners, Mexico Partners, L.C.; Mexico Partners, Mexico Partners, Mexico Partners, L.C.; Mexico Partners, Mexi

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