

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 16, 2024**

**CASE NO. 24420**

*SAN JUAN 30-6 UNIT 8A Well*

**RIO ARRIBA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY  
COMPANY FOR DOWNHOLE  
COMMINGLING IN ITS  
SAN JUAN 30-6 UNIT #8A WELL,  
RIO ARRIBA COUNTY, NEW MEXICO.**

**CASE NO. 24420**

**HEARING PACKAGE  
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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY  
COMPANY FOR DOWNHOLE  
COMMINGLING IN ITS  
SAN JUAN 30-6 UNIT #8A WELL,  
RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. 24420

**APPLICATION**

Hilcorp Energy Company, (“Hilcorp”) (OGRID No. 372171), through its undersigned counsel, hereby files this application with the Oil Conservation Division for approval to downhole commingle production from the Basin Fruitland Coal Gas Pool (Pool Code 71629) with the Blanco-Mesaverde Gas Pool (Pool Code 72319) within the wellbore of its **San Juan 30-6 Unit #8A Well** (API 30-039-21701). In support of this application, Hilcorp states:

1. Hilcorp is the operator of the **San Juan 30-6 Unit #8A Well** (API 30-039-21701), which is located 640 feet from the north line and 800 feet from the west line (Unit C) in irregular Section 31, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. The well is currently dedicated to non-standard 211.32-acre, more or less, spacing unit within the Blanco-Mesaverde Pool comprised of the W/2 of said irregular Section 31.
2. Hilcorp proposes to re-complete the well within the Fruitland formation and simultaneously dedicate it to a non-standard 211.32-acre, more or less, spacing unit in the Basin-Fruitland Coal Gas Pool (Pool Code 71629) comprised of the W/2 of said irregular Section 31.
3. The ownership of the mineral estate is not identical between the existing spacing unit within the Blanco-Mesaverde Pool and the proposed Basin-Fruitland Coal Gas spacing unit.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A  
Submitted by: Hilcorp Energy Company  
Hearing Date: May 16, 2024  
Case no. 24420

All interest owners were notified by certified mail, return-receipt requested. Following notification, two interest owners protested.

4. **Exhibit A** is a copy of the application on Form C-107-A seeking approval to downhole commingle. The Division informed Hilcorp that due to the protests the application must be filed for hearing before a Division Examiner pursuant to 19.15.4.12.E NMAC.

5. In accordance with Division regulation 19.15.12.11 NMAC, Hilcorp will establish the following criteria necessary for approval:

- a. the fluids from each pool proposed for downhole commingling are compatible and combining the fluids will not damage the pools;
- b. downhole commingling will not jeopardize the efficiency of present or future secondary recovery operations in the pools to be commingled;
- c. downhole commingling will not result in shut-in or flowing wellbore pressures in excess of any commingled pool's fracture parting pressure;
- d. downhole commingling will not result in the permanent loss of reserves due to cross-flow in the well bore;
- e. allocated production from each producing pool in the commingled well bore shall not exceed the top oil or gas allowable rate for a well in that pool or rate restriction applicable to the well;
- f. downhole commingling will not reduce the value of the total remaining production; and
- g. correlative rights will not be violated;

6. Applicant proposes gas production from the commingled pools be allocated using a subtraction method described in Exhibit A. Oil production will be allocated based on average

formation yields derived from offset wells and will be set at a fixed rate for four years, as described in Exhibit A.

7. Approval is in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Hilcorp Energy Company requests that this application be set before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, that the Division enter an order granting this Application.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR HILCORP ENERGY COMPANY**

Case No. \_\_\_\_\_ : **Application of Hilcorp Energy Company for Downhole Commingling in its San Juan 30-6 Unit #8A Well, Rio Arriba County, New Mexico.** Pursuant to 19.15.12.11 NMAC, applicant seeks an order authorizing it to downhole commingle production from the Basin Fruitland Coal Gas Pool (Pool Code 71629) with the Blanco-Mesaverde Gas Pool (Pool Code 72319) within the wellbore of its **San Juan 30-6 Unit #8A Well** (API 30-039-21701) located 640 feet from the north line and 800 feet from the west line (Unit C) in irregular Section 31, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. The well is currently dedicated to non-standard 211.32-acre, more or less, spacing unit within the Blanco-Mesaverde Pool comprised of the W/2 of said irregular Section 31. Hilcorp proposes to re-complete the well within the Fruitland formation and simultaneously dedicate it to a non-standard 211.32-acre, more or less, spacing unit in the Basin-Fruitland Coal Gas Pool (Pool Code 71629) comprised of the W/2 of said irregular Section 31. Said area is approximately 12 miles northeast, of Blanco, NM.

# EXHIBIT A

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders
  - B.  Royalty, overriding royalty owners, revenue owners
  - C.  Application requires published notice
  - D.  Notification and/or concurrent approval by SLO
  - E.  Notification and/or concurrent approval by BLM
  - F.  Surface owner
  - G.  For all of the above, proof of notification or publication is attached, and/or,
  - H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

\_\_\_\_\_  
 Date

  
 \_\_\_\_\_

\_\_\_\_\_  
 Phone Number

Signature

\_\_\_\_\_  
 e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**APPLICATION FOR DOWNHOLE COMMINGLING**

Hilcorp Energy Company 382 Road 3100, Aztec, NM 87410  
Operator Address  
San Juan 30-6 Unit 8A C, 31, 30N, 07W Rio Arriba  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 372171 Property Code 318716 API No. 30-039-21701 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Basin Fruitland Coal		Blanco Mesaverde
Pool Code	71629		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Est 2371' - 2905'		3829' - 3849'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure <small>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)</small>	53 psi		49 psi
Oil Gravity or Gas BTU <small>(Degree API or Gas BTU)</small>	955 BTU		1218 BTU
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. <small>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)</small>	Date: Rates: Oil: Gas: Water:	Date: Rates: Oil: Gas: Water:	Date: 11/1/2023 Rates: Oil: 0 Gas: 3931 Water: 81
Fixed Allocation Percentage <small>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)</small>	Oil      Gas %      %	Oil      Gas %      %	Oil      Gas %      %

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
 Are all produced fluids from all commingled zones compatible with each other? Yes  No   
 Will commingling decrease the value of production? Yes  No   
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

**Attachments:**

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician DATE 2/14/2024  
 TYPE OR PRINT NAME Amanda Walker TELEPHONE NO. (346) 237-2177  
 E-MAIL ADDRESS mwalker@hilcorp.com

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

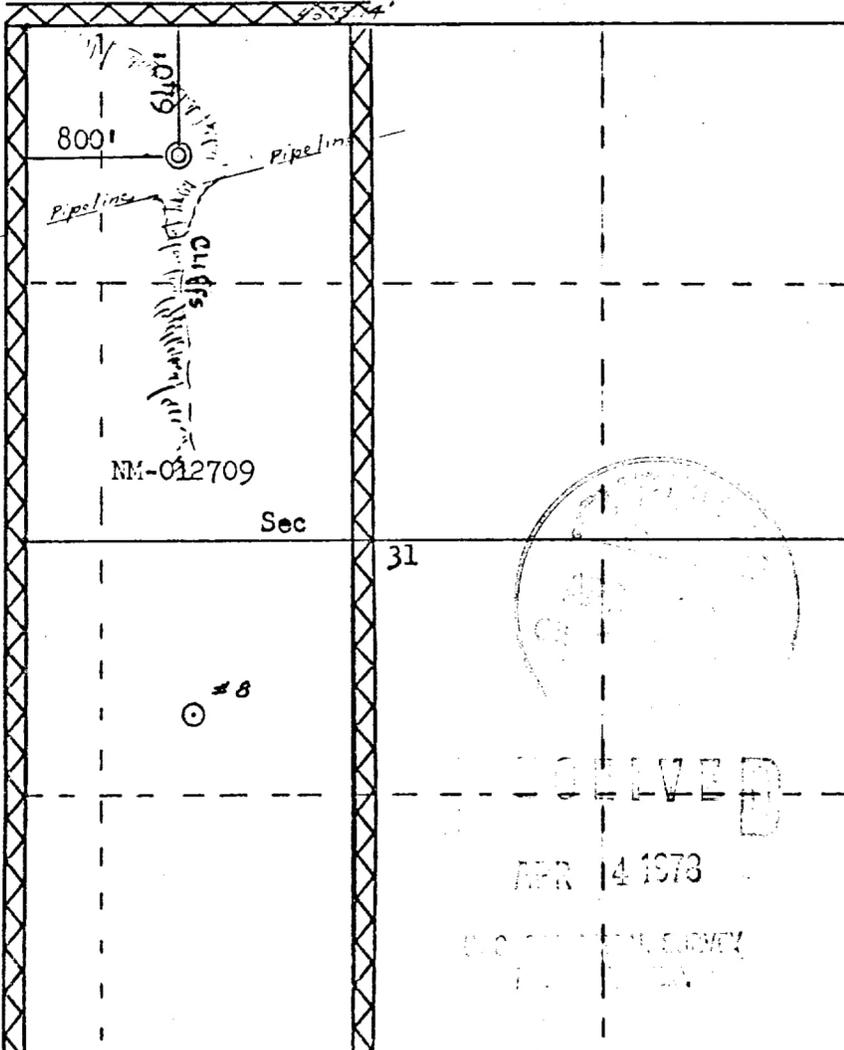
Operator <b>El Paso Natural Gas Company</b>		Lease <b>San Juan 30-6 Unit (NM-012709)</b>		Well No. <b>8A</b>
Unit Letter <b>C</b>	Section <b>31</b>	Township <b>30N</b>	Range <b>7W</b>	County <b>Rio Arriba</b>
Actual Footage Location of Well: <b>640</b> feet from the <b>North</b> line and <b>800</b> feet from the <b>West</b> line				
Ground Level Elev: <b>6050</b>	Producing Formation <b>Mesa Verde</b>	Pool <b>Blanco Mesa Verde</b>	Dedicated Acreage: <b>211.32</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. D. Luises*

Name  
**Drilling Clerk**  
Position  
**El Paso Natural Gas**  
Company  
**March 30, 1978**  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**March 3, 1978**  
Registered Professional Engineer and Lead Surveyor  
*Fred B. Kerr*  
**Fred B. Kerr**  
Certificate No.  
**3950**

The near wellbore shut-in bottom hole pressures of the above reservoirs are much lower than the calculated far-field stabilized reservoir pressured due to the low permeability of the reservoirs. Based on pressure transient analysis performed in the San Juan Basin, it would take 7-25 years for shut-in bottom hole pressures to build up to the calculated far-field reservoir pressure. Our observation is that even for areas of high static reservoir pressures, the low permeability of the reservoir rock results in rapid depletion of the near-fracture region, quickly enough that the wells are unable to produce without the aid of a plunger. Given low permeabilities and low wellbore flowing pressures in the above reservoirs, loss of reserves due to cross-flow is not an issue during producing or shut-in periods. Given low shut-in bottom hole pressures, commingling the above reservoirs in this well will not result in shut-in or flowing wellbore pressures in excess of any commingled pool's fracture parting pressure. The pressures provided in the C-107A are based on shut-in bottom hole pressures of offset standalone wells which match expected near-wellbore shut-in bottom hole pressures of this proposed commingled completion.

Shut in pressures were calculated for operated offset standalone wells in each of the zones being commingled in the well in question via the following process:

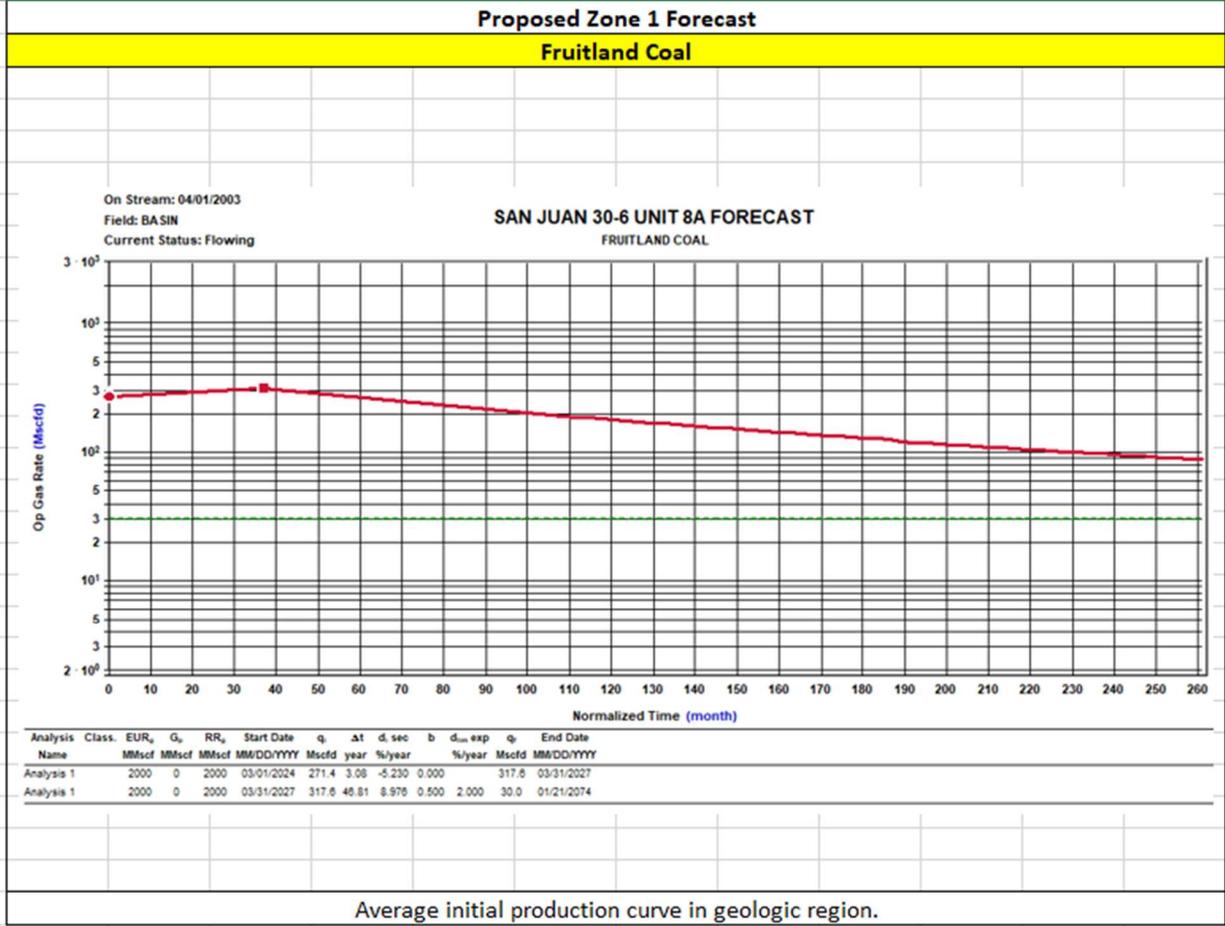
- 1) Wells were shut in for 24 hours
- 2) Echometer was used to obtain a fluid level
- 3) Shut in BHP was calculated for the proposed commingled completion

List of wells used to calculate BHPs for the Project:		
3004528911	JOHNSTON FEDERAL 15R	FRC
3003921700	SAN JUAN 30-6 UNIT 7A	MV

I believe each of the reservoirs to be continuous and in a similar state of depletion at this well and at each of the wells from which the pressures are being derived.

Note: BTU Data taken from standalone completions in the zone of interest within a 2 mile radius of the well.

A farther radius is used if there is not enough data for a proper statistical analysis.



**HEC Comments**

These zones are proposed to be commingled because the application of dual completions impedes the ability to produce the shallow zone without artificial lift and the deeper zones with reduced artificial lift efficiency. All horizons will require artificial lift due to low bottomhole pressure (BHP) and permeability.

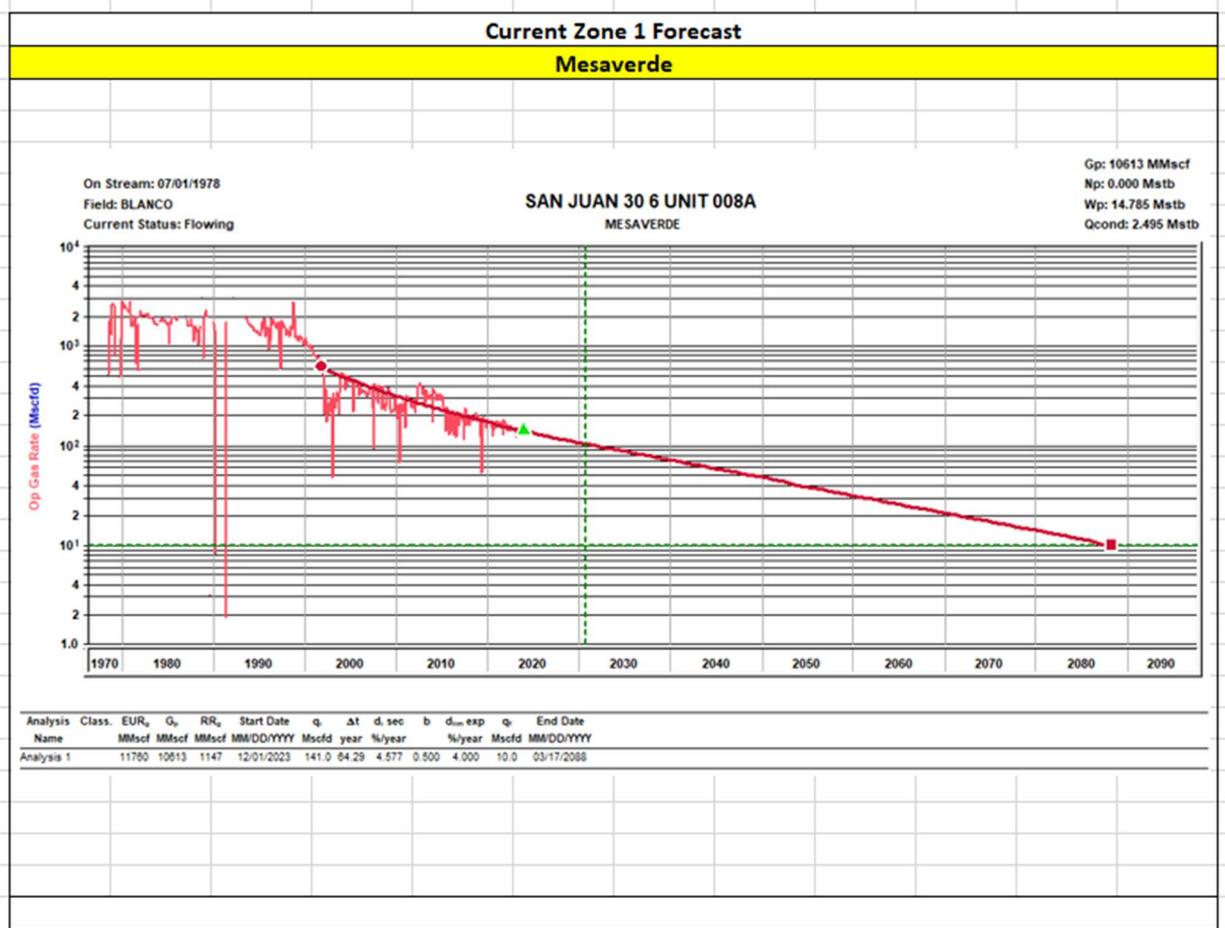
The BHPs of all zones, producing and non-producing, were estimated based upon basinwide Moving-Domain Material Balance models that have proven to approximate the pressure in the given reservoirs well in this portion of the basin. These models were constructed incorporating reservoir dynamics and physics, historic production, and observed pressure data. Historic commingling operations have proven reservoir fluids are compatible.

Production Allocation Method - Subtraction

**Gas Allocation:**

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4<sup>th</sup> year and will be utilized to create a fixed percentage based allocation.



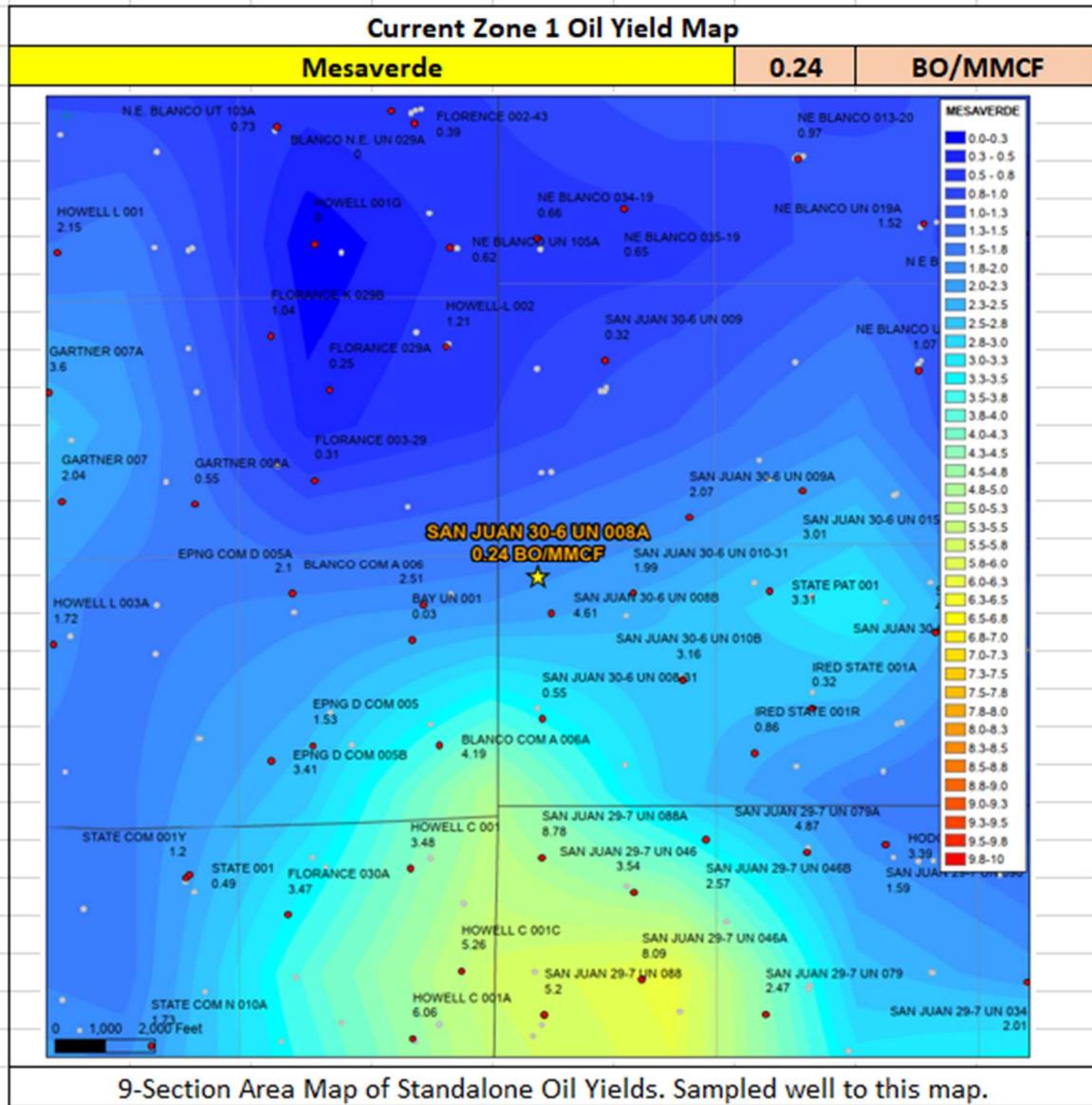
**Oil Allocation:**

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.

<b>Formation</b>	<b>Yield (bbl/MM)</b>	<b>Remaining Reserves (MMcf)</b>	<b>% Oil Allocation</b>
<b>MV</b>	<b>0.24</b>	<b>1147</b>	<b>63%</b>
<b>FRC</b>	<b>0.08</b>	<b>2000</b>	<b>37%</b>
			<b>100%</b>

All documentation will be submitted to NMOCD.





**Water Compatibility in the San Juan Basin**

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal).
- These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters.
- The samples below all show fresh water with low TDS.

Well Name	API
SAN JUAN 30-6 UNIT 8A	3003921701

FRC Offset		MV Offset	
API	3004528780	API	3003921701
Property	EPNG D COM 301	Property	SAN JUAN 30-6 UNIT 8A
CationBarium	224.8	CationBarium	12.65
CationBoron		CationBoron	
CationCalcium	23.6	CationCalcium	11.41
CationIron	9.88	CationIron	0.66
CationMagnesium	20.5	CationMagnesium	10.23
CationManganese	0.4	CationManganese	0.02
CationPhosphorus	0.1	CationPhosphorus	
CationPotassium	29.2	CationPotassium	
CationStrontium	13.7	CationStrontium	8.1
CationSodium	5070	CationSodium	1391.08
CationSilica	5.96	CationSilica	
CationZinc	2	CationZinc	
CationAluminum		CationAluminum	
CationCopper		CationCopper	
CationLead	2	CationLead	
CationLithium		CationLithium	
CationNickel		CationNickel	
CationCobalt		CationCobalt	
CationChromium		CationChromium	
CationSilicon	10	CationSilicon	
CationMolybdenum		CationMolybdenum	
AnionChloride	3180	AnionChloride	1853
AnionCarbonate	240	AnionCarbonate	0
AnionBicarbonate	6180	AnionBicarbonate	610
AnionBromide		AnionBromide	
AnionFluoride		AnionFluoride	
AnionHydroxyl	10	AnionHydroxyl	0
AnionNitrate		AnionNitrate	
AnionPhosphate	0.29	AnionPhosphate	
AnionSulfate	72.8	AnionSulfate	1
phField	7.5	phField	6.9
phCalculated	7.86	phCalculated	
TempField	66.9	TempField	56
TempLab		TempLab	
OtherFieldAlkalinity	3100	OtherFieldAlkalinity	
OtherSpecificGravity	1.01	OtherSpecificGravity	1
OtherTDS	12300	OtherTDS	3898.16
OtherCaCO3	143	OtherCaCO3	
OtherConductivity	19200	OtherConductivity	6090.87
DissolvedCO2	352	DissolvedCO2	36
DissolvedO2		DissolvedO2	
DissolvedH2S		DissolvedH2S	0.85
GasPressure		GasPressure	96
GasCO2		GasCO2	0
GasCO2PP		GasCO2PP	0
GasH2S		GasH2S	0
GasH2SPP		GasH2SPP	0
PitzerCaCO3_70		PitzerCaCO3_70	-1.16
PitzerBaSO4_70		PitzerBaSO4_70	0.2
PitzerCaSO4_70		PitzerCaSO4_70	-4.68
PitzerSrSO4_70		PitzerSrSO4_70	-3.16
PitzerFeCO3_70		PitzerFeCO3_70	-0.62
PitzerCaCO3_220		PitzerCaCO3_220	0.07
PitzerBaSO4_220		PitzerBaSO4_220	-0.44
PitzerCaSO4_220		PitzerCaSO4_220	-4.45
PitzerSrSO4_220		PitzerSrSO4_220	-2.78
PitzerFeCO3_220		PitzerFeCO3_220	0.88

**Gas Compatibility in the San Juan Basin**

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal).
- These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters or gas composition.
- The samples below all show offset gas analysis variability by formation is low.

Well Name	API
SAN JUAN 30-6 UNIT 8A	3003921701

FRC Offset		MV Offset	
AssetCode	3004526886	AssetCode	3004508964
AssetName	HOWELL L 301	AssetName	EPNG D COM 5
CO2	0.2	CO2	0.02
N2	0	N2	0
C1	0.78	C1	0.83
C2	0.02	C2	0.08
C3	0	C3	0.04
ISOC4	0	ISOC4	0.01
NC4	0	NC4	0.01
ISOC5	0	ISOC5	0
NC5		NC5	0
NEOC5		NEOC5	
C6		C6	
C6_PLUS		C6_PLUS	0.01
C7		C7	
C8		C8	
C9		C9	
C10		C10	
AR		AR	
CO		CO	
H2		H2	
O2		O2	
H2O		H2O	
H2S		H2S	0
HE		HE	
C_O_S		C_O_S	
CH3SH		CH3SH	
C2H5SH		C2H5SH	
CH2S3_2CH3S		CH2S3_2CH3S	
CH2S		CH2S	
C6HV		C6HV	
CO2GPM	0	CO2GPM	0
N2GPM	0	N2GPM	0
C1GPM	0	C1GPM	0
C2GPM	0.66	C2GPM	2.1
C3GPM	0.04	C3GPM	0.99
ISOC4GPM	0	ISOC4GPM	0.24
NC4GPM	0	NC4GPM	0.32
ISOC5GPM	0	ISOC5GPM	0.14
NC5GPM		NC5GPM	0.11
C6_PLUSGPM		C6_PLUSGPM	0.38

<b>Well Name:</b> SAN JUAN 30-6 UNIT	<b>Well Location:</b> T30N / R7W / SEC 31 / NENW / 36.774582 / -107.61525	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 8A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM012709	<b>Unit or CA Name:</b> SAN JUAN 30-6 UNIT --MV	<b>Unit or CA Number:</b> NMNM78420A
<b>US Well Number:</b> 3003921701	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

**Notice of Intent**

**Sundry ID:** 2775053

**Type of Submission:** Notice of Intent

**Type of Action:** Recompletion

**Date Sundry Submitted:** 02/14/2024

**Time Sundry Submitted:** 08:23

**Date proposed operation will begin:** 04/01/2024

**Procedure Description:** Hilcorp Energy Company requests permission to recomplete the subject well in the Fruitland Coal and downhole commingle with the existing Mesaverde. Please see the attached procedure, current and proposed wellbore diagram, plat and natural gas management plan. A closed loop system will be used. A pre-reclamation onsite is not required as the surface is Fee.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

San\_Juan\_30\_6\_Unit\_8A\_\_\_FRC\_Recomplete\_NOI\_20240214082215.pdf

Well Name: SAN JUAN 30-6 UNIT

Well Location: T30N / R7W / SEC 31 / NENW / 36.774582 / -107.61525

County or Parish/State: RIO ARRIBA / NM

Well Number: 8A

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM012709

Unit or CA Name: SAN JUAN 30-6 UNIT --MV

Unit or CA Number: NMNM78420A

US Well Number: 3003921701

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: FEB 14, 2024 08:29 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 02/14/2024

Signature: Matthew Kade



**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 8A**  
**FRUITLAND COAL - RECOMPLETION SUNDRY**  
**API: 3003921701**

**JOB PROCEDURES**

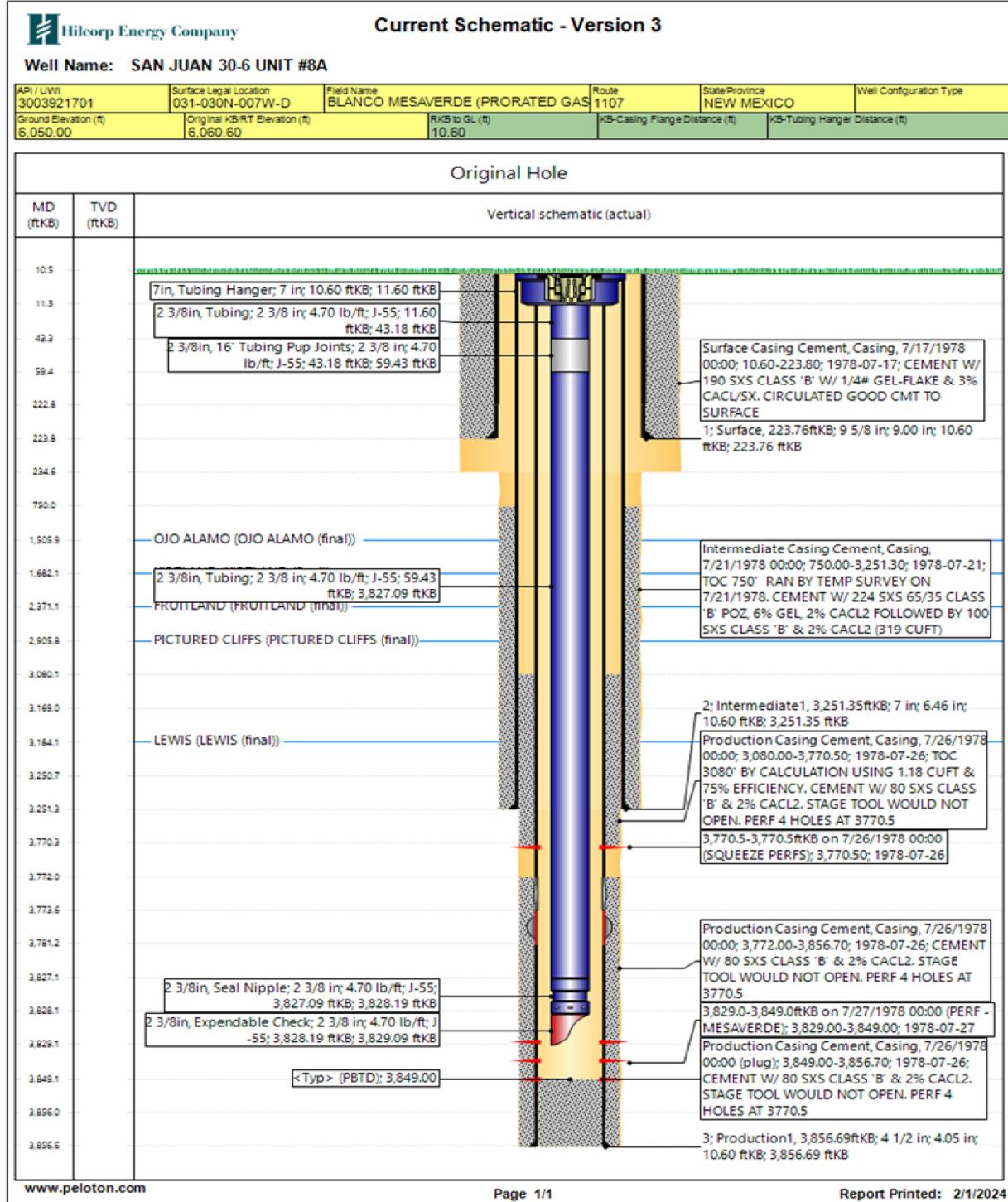
- |                                     |       |  |
|-------------------------------------|-------|--|
| <input checked="" type="checkbox"/> | NMOCD | <b>Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing pressures daily, including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations.</b> |
| <input checked="" type="checkbox"/> | BLM   |  |

1. Hold pre-job safety meeting. MIRU service rig and associated equipment. NU and test BOP per HEC, State, and Federal guidelines.
2. TOOH with **2-3/8"** tubing.
3. Set a **4-1/2"** plug within 50' of the top **Mesaverde** perforation (+/-**3,779'**) for zonal isolation.
4. Load hole with fluid, PT the csg to 600 psi and run a CBL on the **4-1/2"** casing. Verify cement bond within the FRC and confirm TOC. Review CBL results with engineering and regulatory agencies. Perform cement remediation, as required.
5. Perform a witnessed MIT test on the csg with the appropriate regulatory agencies (Notify NMOCD 24 hours prior to test).
6. **If frac will be pumped down the casing:** ND BOP, NU frac stack and test frac stack and casing to frac pressure.
7. RU WL. Perforate the **Fruitland Coal**. (Top perforation @ **2,371'**, Bottom perforation @ **2,905'**).
8. **If frac will be pumped down a frac string:** RIH w/ frac string and packer. Set packer within 50' of top perforation. ND BOP, NU frac stack. Pressure test frac string and frac stack to frac pressure.
9. RDMO service rig. RU stimulation crew. Frac the **Fruitland Coal** in one or more stages. Set plugs in between stages, if necessary.
10. MIRU service rig and associated equipment. ND frac stack, NU BOP and test.
11. If frac was performed down frac string: POOH w/ frac string and packer.
12. TIH with a bit and drill out top isolation plug and any stage plugs (if necessary). Clean out to the top of the **Mesaverde** isolation plug.
13. Pending commingle approval, drill out **Mesaverde** isolation plug. Cleanout to PBTD at **3,849'**. TOOH w/ cleanout assembly.
14. Run and land production tubing. RDMO service rig and associated equipment. Return well to production.



**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 8A**  
**FRUITLAND COAL - RECOMPLETION SUNDRY**

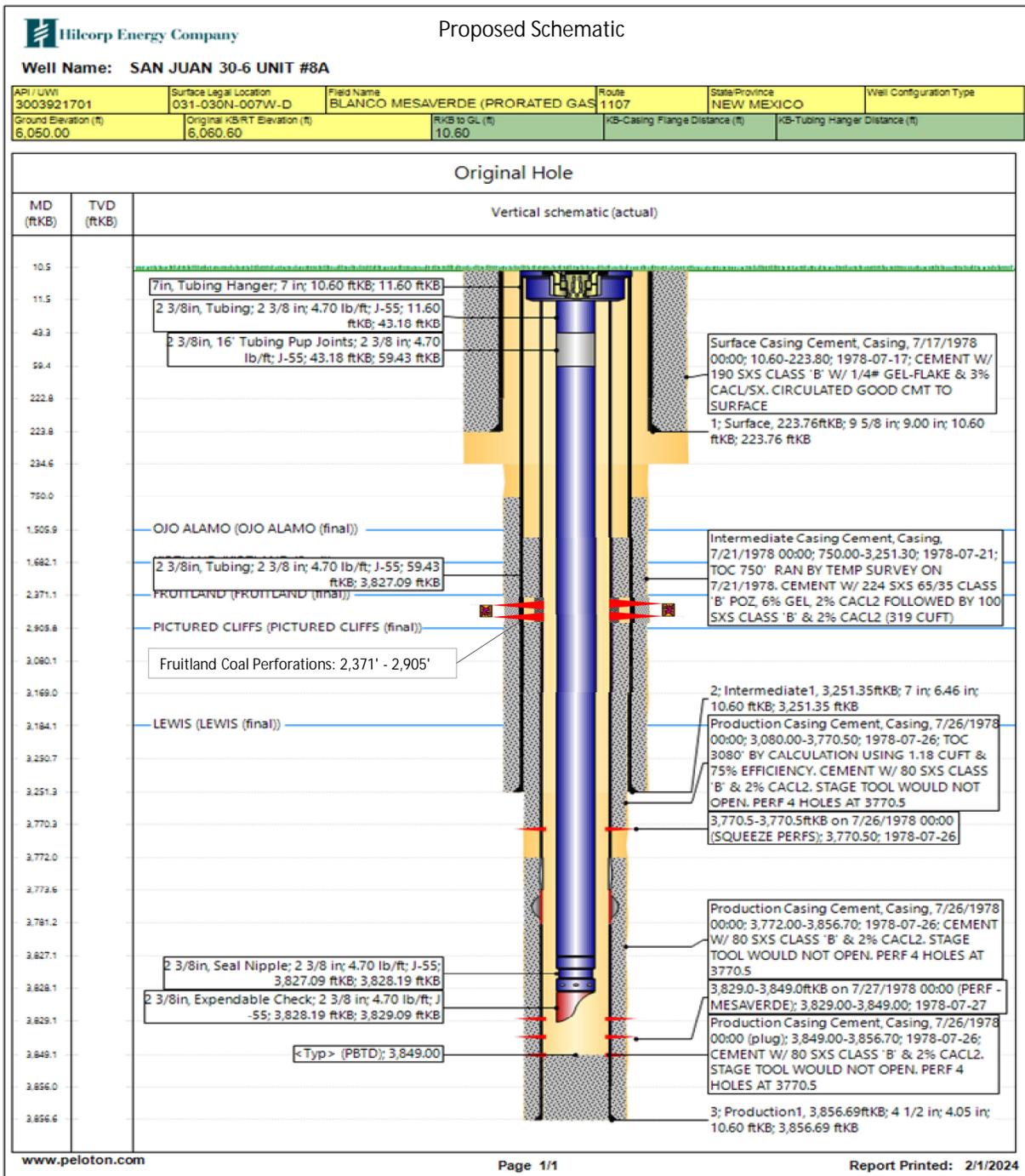
**SAN JUAN 30-6 UNIT 8A - CURRENT WELLBORE SCHEMATIC**





**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 8A**  
**FRUITLAND COAL - RECOMPLETION SUNDRY**

**SAN JUAN 30-6 UNIT 8A - PROPOSED WELLBORE SCHEMATIC**



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011  
Permit 358823

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-21701	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 318716	5. Property Name SAN JUAN 30 6 UNIT	6. Well No. 008A
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6050

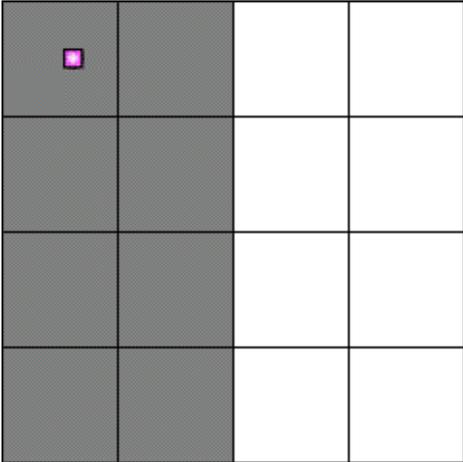
**10. Surface Location**

UL - Lot C	Section 31	Township 30N	Range 07W	Lot Idn	Feet From 640	N/S Line N	Feet From 800	E/W Line W	County RIO ARRIBA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 211.32	13. Joint or Infill			14. Consolidation Code			15. Order No. NSP R-9303		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>M. Wadler</i> Title: Operations Regulatory Tech Sr. Date: 2/2/2024</p> <hr/> <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Fred B Kerr Jr Date of Survey: 3/3/1978 Certificate Number: 3950</p>
---	---

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Submit Electronically  
 Via E-permitting

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description Effective May 25, 2021

**I. Operator:** Hilcorp Energy Company **OGRID:** 372171 **Date:** 02/02/2024

**II. Type:**  Original  Amendment due to  19.15.27.9.D(6)(a) NMAC  19.15.27.9.D(6)(b) NMAC  Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
SJ 30-6 Unit 8A	30-039-21701	C-31-30N-07W	640 FNL & 800 FWL	0	200	1

**IV. Central Delivery Point Name:** Chaco Processing Plant [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
<b>SJ 30-6 Unit 8A</b>	<b>30-039-21701</b>					

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator’s best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**

**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Amanda Walker
Title: Operations/Regulatory Tech Sr.
E-mail Address: <a href="mailto:mwalker@hilcorp.com">mwalker@hilcorp.com</a>
Date: 2/2/2024
Phone: 346.237.2177
<b>OIL CONSERVATION DIVISION</b> <b>(Only applicable when submitted as a standalone form)</b>
Approved By:
Title:
Approval Date:
Conditions of Approval:

## VI. Separation Equipment:

Hilcorp Energy Company (HEC or Operator) production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool of our recomplete project. HEC will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the recomplete to optimize gas capture and send gas to sales or flare based on analytical composition. HEC operates facilities that are typically one-well facilities. Production separation equipment is upgraded prior to well being completed, if determined to be undersized or inadequate. This equipment is already on-site and tied into our sales gas lines prior to the recomplete operations.

## VII. Operational Practices:

1. Subsection (A) Venting and Flaring of Natural Gas
  - o HEC understands the requirements of NMAC 19.15.27.8 which outlines that the venting and flaring of natural gas during drilling, completion or production operations that constitutes waste as defined in 19.15.2 are prohibited.
2. Subsection (B) Venting and Flaring during drilling operations
  - o This gas capture plan isn't for a well being drilled.
3. Subsection (C) Venting and flaring during completion or recompletion
  - o Flowlines will be routed for flowback fluids into a completion or storage tank and if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.
  - o At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
4. Subsection (D) Venting and flaring during production operations
  - o At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
  - o Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
  - o HEC will not vent or flare except during the approved activities listed in NMAC 19.15.27.8 (D) 1-4.
5. Subsection (E) Performance standards
  - o All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
  - o If a flare is utilized during production operations it will have a continuous pilot and is located more than 100 feet from any known well or storage tanks.
  - o At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.

6. Subsection (F) Measurement or estimation of vented and flared natural gas
  - o Measurement equipment is installed to measure the volume of natural gas flared from process piping.
  - o When measurement isn't practicable, estimation of vented and flared natural gas will be completed as noted in 19.15.27.8 (F) 5-6.

VIII. Best Management Practices:

1. Operator has adequate storage and takeaway capacity for wells it chooses to recomplete as the flowlines at the sites are already in place and tied into a gathering system.
2. Operator will flare rather than vent vessel blowdown gas when technically feasible during active and/or planned maintenance to equipment on-site.
3. Operator combusts natural gas that would otherwise be vented or flared, when technically feasible.
4. Operator will shut in wells in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.



February 15, 2024

*Mailed Certified / Return Receipt Requested*

To: ALL INTEREST OWNERS

RE: Application to Downhole Commingle Production  
Well: SAN JUAN 30 6 UNIT #008A  
API: 30-039-21701  
Township 30 North, Range 7 West, Section 31  
Rio Arriba County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division ("NMOCD") for approval to downhole commingle production from the **Fruitland Coal**, a formation Hilcorp soon intends to perforate, with existing production from the **Mesaverde** formation. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

**No action is required by you** unless you wish to pursue a formal protest (see details italicized below).

If you no longer own an interest in this well or need to make changes to your address, etc., please email [ownerrelations@hilcorp.com](mailto:ownerrelations@hilcorp.com). For those without email access, please call (713) 209-2457.

Hilcorp is eager to explore this potential opportunity to enhance production. Thank you for your support.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Robert Carlson'.

Robert Carlson  
Sr. Landman  
(832) 839-4596  
[rcarlson@hilcorp.com](mailto:rcarlson@hilcorp.com)

RTC:dkp  
Enclosures

**Protesting:**

*Protests must be in writing and received by the NMOCD within twenty (20) days from the date of this letter. In your response, please include your contact information, details referenced herein and the specific concerns and/or reasoning behind your decision. You are encouraged to email me an electronic copy and, subsequently, mailing (overnight) a hard copy to my attention at the address in the footer below. Upon receipt, I will follow up by phone to discuss your concerns. Should we be unable to resolve them, a formal protest will be set for hearing with the NMOCD in Santa Fe, NM, wherein your attendance and testimony will be required.*

1111 Travis Street Houston, TX 77002  
Phone: 713/209-2400 Fax 713/209-2420

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901833110352 <a href="#">Request Signature via Email</a>	Brenda Guzman	, COLEMAN OIL and GAS INC, , FARMINGTON, NM, 87499-3337 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833110369 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LINDSAY PRODUCTION, and ROYALTIES LTD, FREDERICKSBURG, TX, 78624 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 27, 2024 <b>Signature Pending</b>
92148969009997901833110376 <a href="#">Request Signature via Email</a>	Brenda Guzman	, THE NORDAN TRUST, RANDOLPH C MARCEAU TRUSTEE, SAN ANTONIO, TX, 78209 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 20, 2024 <b>Signature Pending</b>
92148969009997901833110383 <a href="#">Request Signature via Email</a>	Brenda Guzman	, XTO ENERGY INC, , DALLAS, TX, 75284-0791 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 20, 2024 <b>Signature Pending</b>
92148969009997901833110390 <a href="#">Request Signature via Email</a>	Brenda Guzman	, OFFICE OF NATURAL RESOURCES REVENUE, LAKEWOOD ACCTG CENT ONSHORE, DENVER, CO, 80225-0627 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 21, 2024 <b>Signature Pending</b>
92148969009997901833110406 <a href="#">Request Signature via Email</a>	Brenda Guzman	, WESLEY WEST MINERALS LTD, , HOUSTON, TX, 77001 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 27, 2024 <b>Signature Pending</b>
92148969009997901833110413 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SILVERADO OIL and GAS LLP, , TULSA, OK, 74152-0308 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 21, 2024 <b>Signature Pending</b>
92148969009997901833110420 <a href="#">Request Signature via Email</a>	Brenda Guzman	, FREDERICKSBURG ROYALTY LTD, , SAN ANTONIO, TX, 78295-1481 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 22, 2024 <b>Signature Pending</b>
92148969009997901833110437 <a href="#">Request Signature via Email</a>	Brenda Guzman	, KENNEDY MINERALS LTD, , MIDLAND, TX, 79701 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833110444 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BHCH MINERAL LTD, , SAN ANTONIO, TX, 78296-1817 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 22, 2024 <b>Signature Pending</b>
92148969009997901833110451	Brenda Guzman	, MARGARET A KEARNS TRUST FBO, HELENE D GORMAN AND AS TRUSTEE, NAPLES, FL, 34102 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833110468	Brenda Guzman	, MARGARET A KEARNS TRUST FBO, JAMES B DRAPER TRUSTEE, COLORADO SPRINGS, CO, 80904-1029 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833110475	Brenda Guzman	, PIONEER NATURAL RES USA INC, KATHY NAVARRETE, MIDLAND, TX, 79702 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110482 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ELEANOR G HAND, , ATLANTA, GA, 30307 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833110499	Brenda Guzman	, MARY JO WELLS, , CHEVY CHASE, MD, 20815 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Return to Sender March 4, 2024 <b>Signature Pending</b>
92148969009997901833110505	Brenda Guzman	, CYNTHIA GRAY MILANI ESTATE, BARBARA B GRAY INDEP EXECUTRIX, FT WORTH, TX, 76199-0084 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110512 <a href="#">Request Signature via Email</a>	Brenda Guzman	, STANFORD UNIVERSITY, C/O BANK OF AMERICA N.A., DALLAS, TX, 75284-0738 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 20, 2024 <b>Signature Pending</b>
92148969009997901833110529	Brenda Guzman	, CLAUD W RAYBOURN, , APPLE VALLEY, CA, 92307 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 4, 2024 <b>Signature Pending</b>
92148969009997901833110536 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ELSR LP, C/O PETROLEDGER FINANCIAL SERV, FORT WORTH, TX, 76107 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110543	Brenda Guzman	, GROVER FAMILY LP, , MIDLAND, TX, 79702-3666 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110550	Brenda Guzman	, SCURLOCK FOUNDATION, JPMORGAN CHASE BANK NA, FT WORTH, TX, 76199	2/15/2024	In Transit to Next Facility, Arriving Late

		Code: San Juan 30-6 Unit 8A DHC		<b>Signature Pending</b>
92148969009997901833110567	Brenda Guzman	, FLORENCIA EXPLORATION INC. , SAN ANTONIO, TX, 78296-1817 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110574	Brenda Guzman	, ARCHER PEARL ENERGY LTD. , SAN ANTONIO, TX, 78209 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833110581 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CHARLES RUSSELL BELL JR. , BELLVILLE, TX, 77418-0042 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 21, 2024 <b>Signature Pending</b>
92148969009997901833110598	Brenda Guzman	, VALERIE L JONES HUNDLEY, , CORPUS CHRISTI, TX, 78468-1242 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 7, 2024 <b>Signature Pending</b>
92148969009997901833110604 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JOHN HUNTER JONES, , AUSTIN, TX, 78746 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery February 21, 2024 <b>Signature Pending</b>
92148969009997901833110611	Brenda Guzman	, JESSICA DAVANT STANLEY, , AUSTIN, TX, 78732 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110628	Brenda Guzman	, AMELIA ANNE SUNDBERG, , RICHMOND, TX, 77406-6727 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 8, 2024 <b>Signature Pending</b>
92148969009997901833110635 <a href="#">Request Signature via Email</a>	Brenda Guzman	, HDHC INVESTMENTS LTD, A TEXAS LTD PTRSHP, DALLAS, TX, 75225 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 20, 2024 <b>Signature Pending</b>
92148969009997901833110642 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PLAINS PRODUCTION INC. , HOUSTON, TX, 77055 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110659 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GILES ENERGY INC. , SPRING, TX, 77379 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110666 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MAP2001-NET (OK GEN PSHP), C/O MINERAL ACQUISITION PARTNERS INC, OKLAHOMA CITY, OK, 73126 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 22, 2024 <b>Signature Pending</b>
92148969009997901833110673 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MULLIGAN LP, , RICHARDSON, TX, 75080-4611 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110680 <a href="#">Request Signature via Email</a>	Brenda Guzman	, OKLAHOMA STATE UNIVERSITY FOUN, , OKLAHOMA CITY, OK, 73196-0484 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 22, 2024 <b>Signature Pending</b>
92148969009997901833110697 <a href="#">Request Signature via Email</a>	Brenda Guzman	, REBECCA ANN HOWARD MUNNELL, , SUGAR LAND, TX, 77479-1470 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 20, 2024 <b>Signature Pending</b>
92148969009997901833110703	Brenda Guzman	, RICHARD HOWARD, , HOUSTON, TX, 77024 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110710 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ROBERT LOUIS HOWARD JR, , CLARKESVILLE, GA, 30523 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833110727 <a href="#">Request Signature via Email</a>	Brenda Guzman	, EMIL MOSBACHER III, , GREENWICH, CT, 06830 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110734 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ROBERT MORRISON ESTATE, , AVON, OH, 44011 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110741 <a href="#">Request Signature via Email</a>	Brenda Guzman	, HEMISPHERE PROPERTIES CORP, , HOUSTON, TX, 77224 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 22, 2024 <b>Signature Pending</b>
92148969009997901833110758 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CROSS TIMBERS ENERGY LLC, C/O DRILLINGINFO MAIL, FORT WORTH, TX, 76102 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 20, 2024 <b>Signature Pending</b>
92148969009997901833110765 <a href="#">Request Signature via Email</a>	Brenda Guzman	, WILLIAM C EILAND, , MIDLAND, TX, 79702 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility

	<a href="#">via Email</a>			February 22, 2024 <b>Signature Pending</b>
92148969009997901833110772	<a href="#">Request Signature via Email</a>	Brenda Guzman	, BARBARA LEIGH FARAH, , HOUSTON, TX, 77242-0837 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Individual Picked Up at Postal Facility February 27, 2024 <b>Signature Pending</b>
92148969009997901833110789		Brenda Guzman	, DELACOSTA ENERGY LP, ANTHONY SPEIER REGISTER AGENT, SAN ANTONIO, TX, 78212 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110796	<a href="#">Request Signature via Email</a>	Brenda Guzman	, PNH RESOURCES LLC, PHILIP N HUDSON MANAGER, SAN ANTONIO, TX, 78280 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Individual Picked Up at Postal Facility February 23, 2024 <b>Signature Pending</b>
92148969009997901833110802	<a href="#">Request Signature via Email</a>	Brenda Guzman	, ROBERT E GALL ESTATE, ROBERT L GALL MARYELLEN TASCH AS C, NEW CITY, NY, 10956 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Individual Picked Up at Post Office February 24, 2024 <b>Signature Pending</b>
92148969009997901833110819		Brenda Guzman	, MCKAY OIL and GAS LLC, , CHANDLER, AZ, 85226 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110826	<a href="#">Request Signature via Email</a>	Brenda Guzman	, OMIMEX PETROLEUM, , FORT WORTH, TX, 76244 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, PO Box February 20, 2024 <b>Signature Pending</b>
92148969009997901833110833		Brenda Guzman	, FREDERICK EUGENE TURNER, JGT ESTATE, DALLAS, TX, 75206-4079 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110840	<a href="#">Request Signature via Email</a>	Brenda Guzman	, PRISCILLA HESS WATSON, and JOHN S WATSON, HOUSTON, TX, 77057 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110857	<a href="#">Request Signature via Email</a>	Brenda Guzman	, JOHN S WATSON and, PRISCILLA HESS WATSON, HOUSTON, TX, 77057 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110864	<a href="#">Request Signature via Email</a>	Brenda Guzman	, HENRY C HESS and MARILYN L HESS, , HOUSTON, TX, 77059 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110871	<a href="#">Request Signature via Email</a>	Brenda Guzman	, HENRY C HESS, , HOUSTON, TX, 77059 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110888	<a href="#">Request Signature via Email</a>	Brenda Guzman	, PENELOPE HESS BUTLER and, JOHN R BUTLER, HOUSTON, TX, 77027 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110895	<a href="#">Request Signature via Email</a>	Brenda Guzman	, T H MCELVAIN OIL and GAS LLP, , LAKEWOOD, CO, 80401 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833110901	<a href="#">Request Signature via Email</a>	Brenda Guzman	, HARRINGTON SOUTHWEST ENERGY LP, MERRILL LYNCH ATTN: GRANT CLARK, WEST DES MOINES, IA, 50266 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Front Desk/Reception/Mail Room February 21, 2024 <b>Signature Pending</b>
92148969009997901833110918	<a href="#">Request Signature via Email</a>	Brenda Guzman	, ED A MELLINGER EDUCATIONAL FNDTN, , DALLAS, TX, 75284-0738 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, PO Box February 19, 2024 <b>Signature Pending</b>
92148969009997901833110925		Brenda Guzman	, JAMES R LEETON JR, , MIDLAND, TX, 79702 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Unclaimed/Being Returned to Sender March 6, 2024 <b>Signature Pending</b>
92148969009997901833110932		Brenda Guzman	, 1994 KENYON FAMILY TRUST, DAVID G KENYON and KAREN L KENYON, NOVATO, CA, 94945 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Arrived at USPS Regional Origin Facility March 10, 2024 <b>Signature Pending</b>
92148969009997901833110949	<a href="#">Request Signature via Email</a>	Brenda Guzman	, JOSE E GOMEZ TRUST DTD 9/8/2004, JOSE E GOMEZ JR TRUSTEE, DULCE, NM, 87528-1053 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833110956		Brenda Guzman	, ROBERT UMBACH CANCER FOUNDATION, MARTINDALE CONSULTANTS INC AGENT, OKLAHOMA CITY, OK, 73112-2311 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833110963	<a href="#">Request Signature via Email</a>	Brenda Guzman	, JandM RAYMOND LTD, RAYMOND and SONS I LLC GEN PARTNER, KERRVILLE, TX, 78029-1445 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833110970	<a href="#">Request Signature via Email</a>	Brenda Guzman	, MARY E WALKER LIFE EST, , VICTORIA, TX, 77904 Code: San Juan 30-6 Unit 8A DHC	2/15/2024 Delivered, Left with Individual February 23, 2024 <b>Signature Pending</b>

92148969009997901833110987 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARY E CAUBLE WALKER, , VICTORIA, TX, 77904 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 23, 2024 <b>Signature Pending</b>
92148969009997901833110994 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GENOVEVA JUANITA GOMEZ CANDELARIA, , BLANCO, NM, 87412 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 22, 2024 <b>Signature Pending</b>
92148969009997901833111007 <a href="#">Request Signature via Email</a>	Brenda Guzman	, WPC OIL and GAS LP, , DALLAS, TX, 75204 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 20, 2024 <b>Signature Pending</b>
92148969009997901833111014	Brenda Guzman	, GUY R CAMPBELL JR and CO, , LUTZ, FL, 33559 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111021 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GUY R CAMPBELL, , TAMPA, FL, 33635 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 20, 2024 <b>Signature Pending</b>
92148969009997901833111038 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SUSAN R HESS BAUMANN and, EDWARD CHARLES BAUMANN, CHAPPELL HILL, TX, 77426 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery March 9, 2024 <b>Signature Pending</b>
92148969009997901833111045 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SUSAN R HESS BAUMANN, , CHAPPELL HILL, TX, 77426 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery March 9, 2024 <b>Signature Pending</b>
92148969009997901833111052 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARTHA M TUCKER, , HOUSTON, TX, 77252-2822 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 26, 2024 <b>Signature Pending</b>
92148969009997901833111069 <a href="#">Request Signature via Email</a>	Brenda Guzman	, HENRY G ROBLED0, , SANTA FE, NM, 87508 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 21, 2024 <b>Signature Pending</b>
92148969009997901833111076 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BEN HOWELL LANGFORD, , EL PASO, TX, 79912 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833111083	Brenda Guzman	, THOMPSON FAMILY LLC, , SANTA FE, NM, 87501 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111090 <a href="#">Request Signature via Email</a>	Brenda Guzman	, VIRGINIA THOMPSON CREPS REV TRUST, ELIZABETH R HARNED SUCC TRUSTEE, WEST CHESTER, PA, 19380 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833111106 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MICHAEL C ABRAHAM, , ALBUQUERQUE, NM, 87125-0123 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833111113	Brenda Guzman	, DENISE BOISSON, , BOCA DEL RIO, VER, 94299 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111120 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ATKO PARTNERS LTD, , HUNTSVILLE, TX, 77340 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 20, 2024 <b>Signature Pending</b>
92148969009997901833111137	Brenda Guzman	, JEFFREY G GANT, , WICHITA FALLS, TX, 76301 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 7, 2024 <b>Signature Pending</b>
92148969009997901833111144 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JARON L GANT, , SAN ANTONIO, TX, 78238 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 26, 2024 <b>Signature Pending</b>
92148969009997901833111151 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JACK A GANT JR, , PORT ARANSAS, TX, 78373 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833111168	Brenda Guzman	, DAVID H GRAY, JPMORGAN CHASE BANK AGENT and AIF, FORT WORTH, TX, 76199-0084 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111175	Brenda Guzman	, JOHN L GRAY, JPMORGAN CHASE BANK AGENT and AIF, FORT WORTH, TX, 76199-0084 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>

92148969009997901833111182	Brenda Guzman	, LAURA A GUNN, , SAN ANTONIO, TX, 78216-2227 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Forward Expired February 20, 2024 <b>Signature Pending</b>
92148969009997901833111199 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARILYN L HESS, , HOUSTON, TX, 77059 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833111205 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LYNN DAVIS HILL, , KATY, TX, 77450 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833111212 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BARRON KIDD ESTATE, BARRON LULMER KIDD EXEC and TRUSTEE, DALLAS, TX, 75219 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 20, 2024 <b>Signature Pending</b>
92148969009997901833111229 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CARA CATHLEEN HOWELL LIND, , CHANDLER, AZ, 85226 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833111236	Brenda Guzman	, LOUIS G MEHR, , KATY, TX, 77493 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111243	Brenda Guzman	, PICO PROPERTIES LLC, , EL PASO, TX, 79901 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Forward Expired February 20, 2024 <b>Signature Pending</b>
92148969009997901833111250 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MONICA SENA, , WHITTIER, CA, 90605 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833111267 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JOSE N SENA, , WHITTIER, CA, 90605 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833111274	Brenda Guzman	, GUY DAVID WARD, , SPRING HILL, TN, 37174 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111281	Brenda Guzman	, TIMOTHY WINSTON WARD, , CARROLLTON, TX, 75007 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833111298 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JAMES WENDELL WEST, , LOS ANGELES, CA, 90049-8382 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 28, 2024 <b>Signature Pending</b>
92148969009997901833111304 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PEGGY KARL DAVIS, , EDNA, TX, 77957 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833111311 <a href="#">Request Signature via Email</a>	Brenda Guzman	, HELEN BLOXSOM DAVIS, , HOUSTON, TX, 77025 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual March 6, 2024 <b>Signature Pending</b>
92148969009997901833111328 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARTHA ELIZABETH DUGAN, , BLACKFOOT, ID, 83221 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833111335 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MAURICIO E GOMEZ and MARY M GOMEZ REV, TRUST FEB 2 1998 MARY M GOMEZ TRTEE, DELRAY BEACH, FL, 33446 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual March 5, 2024 <b>Signature Pending</b>
92148969009997901833111342 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JUAN C GOMEZ JR FAMILY LTD CO, AMOS LOUIE GOMEZ ROSS BART GOMEZ -, AZTEC, NM, 87410 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833111359 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CELSO GOMEZ JR, , BLANCO, NM, 87412 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 24, 2024 <b>Signature Pending</b>
92148969009997901833111366 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GOMEZ MINERALS LLC, , AZTEC, NM, 87410 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833111373	Brenda Guzman	, HARCO LIMITED PARTNERSHIP, , MIDLAND, TX, 79710 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111380 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARIANNE A ISERN, , ELLINWOOD, KS, 67526 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833111397 <a href="#">Request Signature</a>	Brenda Guzman	, KRISTINE ISREN WHISTON, , BOULDER, CO, 80304	2/15/2024	Delivered to Agent for Final Delivery

	<a href="#">via Email</a>		Code: San Juan 30-6 Unit 8A DHC		February 20, 2024 <b>Signature Pending</b>
92148969009997901833111403	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, EDWARD ISERN III, , MEAD, WA, 99021 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833111410	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, LEE C JENNE JR, , PALATINE, IL, 60067 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 24, 2024 <b>Signature Pending</b>
92148969009997901833111427	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, DONNA M KEPPEY, , WILTON, IA, 52778 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833111434	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, LOGOS RESOURCES II LLC, , FARMINGTON, NM, 87401 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833111441	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, SUZANNE PRESTON MIROS, , BENTON, AR, 72015 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833111458	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, CORNELIA DAVANT PERRY, JAMES E DAVANT POA, BLESSING, TX, 77419-0206 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 20, 2024 <b>Signature Pending</b>
92148969009997901833111465	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, DAVID ELBERT REESE, , RICHMOND, TX, 77469 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833111472	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, ANGELA SLAIS, , GARDNERVILLE, NV, 86460 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833111489	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, DEVIN WALLACE COVINGTON, , OKLAHOMA CITY, OK, 73120 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833111496	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, CAROLYN W STACK, , FORT COLLINS, CO, 80525 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery February 20, 2024 <b>Signature Pending</b>
92148969009997901833111502	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, TEMPE LIMITED PARTNERSHIP, C/O BOB HARRINGTON, ALGONA, IA, 50511 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833111519		Brenda Guzman	, JAMES H ATWILL, , PORT ARANSAS, TX, 78373-1810 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111526	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, DOUGLAS E ATWILL, , SANTA FE, NM, 87502-5959 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 27, 2024 <b>Signature Pending</b>
92148969009997901833111533		Brenda Guzman	, TOMMY BOLACK, , FARMINGTON, NM, 87401 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111540	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, JEFF H CALLOW, , WALLA WALLA, WA, 99362 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833111557	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, JEAN ASHLEY WARD CARTER, , HOUSTON, TX, 77062 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 26, 2024 <b>Signature Pending</b>
92148969009997901833111564	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, CHAVEZ OIL and GAS INVESTMENTS LLC, , AZTEC, NM, 87410 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833111571	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, SANDRA T CURRIE, , LLANO, TX, 78643 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833111588	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, WILLIAM LOUIS DAVANT, , BLESSING, TX, 77419 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 20, 2024 <b>Signature Pending</b>
92148969009997901833111595	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, JAMES E DAVANT DVM, , BLESSING, TX, 77419-0695 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 20, 2024 <b>Signature Pending</b>
92148969009997901833111601		Brenda Guzman	, KATHRYN DAVANT DODSON, , CLARKSDALE, MS, 38614 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>

92148969009997901833111618 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MICHAEL DREIER, , CINCINNATI, OH, 45215 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833111625 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JEFF DREIER, , LOVELAND, OH, 45140 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833111632 <a href="#">Request Signature via Email</a>	Brenda Guzman	, STEVEN DREIER, , CINCINNATI, OH, 45211 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833111649 <a href="#">Request Signature via Email</a>	Brenda Guzman	, THOMAS E DUNNAM III, , SAN ANTONIO, TX, 78269 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 26, 2024 <b>Signature Pending</b>
92148969009997901833111656	Brenda Guzman	, GAIL A DURHAM, , HOUSTON, TX, 77005 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833111663 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SHAWNA M FOSTER, , LOS ANGELES, CA, 90025 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 27, 2024 <b>Signature Pending</b>
92148969009997901833111670 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARK L GORHAM, DBA LORELEI INVESTMENTS LLC, ALBUQUERQUE, NM, 87109 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833111687 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ROBERT H GORHAM II, DBA RHG PROPERTIES ONE LLC, ALBUQUERQUE, NM, 87103 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 26, 2024 <b>Signature Pending</b>
92148969009997901833111694 <a href="#">Request Signature via Email</a>	Brenda Guzman	, TIMOTHY W GORHAM, DBA T GORHAM PROPERTIES LLC, ALBUQUERQUE, NM, 87109 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833111700 <a href="#">Request Signature via Email</a>	Brenda Guzman	, HAGOOD-NEW MEXICO TR NO 1, L STEPHEN HAGOOD TTEE, DENVER, CO, 80201 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833111717 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CATHERINE A HANSON, DBA CATALIS LLC, EDWARDS, CO, 81632 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 26, 2024 <b>Signature Pending</b>
92148969009997901833111724 <a href="#">Request Signature via Email</a>	Brenda Guzman	, DIANE HENKLE, , MANHATTAN BEACH, CA, 90266 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833111731 <a href="#">Request Signature via Email</a>	Brenda Guzman	, COREY HENKLE, , MANHATTAN BEACH, CA, 90266 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833111748	Brenda Guzman	, BRAD HENKLE, , WEST HOLLYWOOD, CA, 90069 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 2, 2024 <b>Signature Pending</b>
92148969009997901833111755 <a href="#">Request Signature via Email</a>	Brenda Guzman	, STEPHEN HENKLE, , SALEM, UT, 84653-9586 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833111762	Brenda Guzman	, ANNA CELIA HOWELL HILTON, , PENSACOLA, FL, 32501 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111779	Brenda Guzman	, EW INGRAM FAMILY LLC, , SEATTLE, WA, 98109 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833111786 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JAQUEZ ROYALTIES LLC, , AZTEC, NM, 87410 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office March 4, 2024 <b>Signature Pending</b>
92148969009997901833111793 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LORRINE G LUCERO, , SPARKS, NV, 89436 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833111809 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ST STEPHEN PARISH, , MIDLAND, TX, 79707 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery February 20, 2024 <b>Signature Pending</b>
92148969009997901833111816 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ROMERO FAMILY LIMITED PARTNERSHIP, , DALLAS, TX, 75284 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 19, 2024 <b>Signature Pending</b>

9214896900999790183311823 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SANRIO GAS LLC, , CORRALES, NM, 87048 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
9214896900999790183311830	Brenda Guzman	, ALEXANDRA C SUPPES, , LOS ANGELES, CA, 90027 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 7, 2024 <b>Signature Pending</b>
9214896900999790183311847 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GEORGE BIDDLE SUPPES JR, , TULSA, OK, 74133 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
9214896900999790183311854	Brenda Guzman	, BRADFORD TUCKER, , HOUSTON, TX, 77056-1421 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 6, 2024 <b>Signature Pending</b>
9214896900999790183311861	Brenda Guzman	, F LOUIS TUCKER JR, , HOUSTON, TX, 77056 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
9214896900999790183311878	Brenda Guzman	, EUGENIA DAVANT WILSON, , SULPHUR, LA, 70664-1160 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
9214896900999790183311885 <a href="#">Request Signature via Email</a>	Brenda Guzman	, STEVEN J ABRAHAM, , ALBUQUERQUE, NM, 87125-0123 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
9214896900999790183311892 <a href="#">Request Signature via Email</a>	Brenda Guzman	, D A ABRAHAM LLC, , ALBUQUERQUE, NM, 87125 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
9214896900999790183311908 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PATRICIA ANN ASHBURN, , LONG BEACH, MS, 39560 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
9214896900999790183311915 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PAMELA GRAY BALDWIN, , SHELLBURNE, VT, 05482-0298 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
9214896900999790183311922 <a href="#">Request Signature via Email</a>	Brenda Guzman	, EDWARD CHARLES BAUMANN, , CHAPPELL HILL, TX, 77426 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery March 9, 2024 <b>Signature Pending</b>
9214896900999790183311939 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JACK S BLANTON JR, , HOUSTON, TX, 77019 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
9214896900999790183311946	Brenda Guzman	, WILLIAM D BOISSON, 511 SAN YSIDRO BLVD, SAN YSIDRO, CA, 92173-3111 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
9214896900999790183311953 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SUSAN FRY BRACKEN, , TYLER, TX, 75701 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
9214896900999790183311960 <a href="#">Request Signature via Email</a>	Brenda Guzman	, DEANE WALLACE BURNETT, , OKLAHOMA CITY, OK, 73156 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 22, 2024 <b>Signature Pending</b>
9214896900999790183311977 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LANNY CORNELL, , RAMONA, CA, 92065 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 21, 2024 <b>Signature Pending</b>
9214896900999790183311984 <a href="#">Request Signature via Email</a>	Brenda Guzman	, KIRBY DARNALL, , ROSWELL, NM, 88201 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
9214896900999790183311991 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARY ANN DEEN REV TRUST 09 19 2013, MARY A DEEN, GREAT BEND, KS, 67530 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833112004	Brenda Guzman	, ANNA REBECCA WARD DELKRUG, , HOUSTON, TX, 77062 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 5, 2024 <b>Signature Pending</b>
92148969009997901833112011 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JAMES L FASHING, , EL PASO, TX, 79903 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112028	Brenda Guzman	, LOUANN H FEUILLE, C/O WESTSTAR WEALTH MANAGEMENT, EL PASO, TX, 79999 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late

				<b>Signature Pending</b>
92148969009997901833112035 <a href="#">Request Signature via Email</a>	Brenda Guzman	, FHW OIL and GAS LTD, , EL PASO, TX, 79913 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 29, 2024 <b>Signature Pending</b>
92148969009997901833112042 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GRAY REVOCABLE LIVING TRUST, JEAN S GRAY and HENRY N GRAY, WALLA WALLA, WA, 99362 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 27, 2024 <b>Signature Pending</b>
92148969009997901833112059 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JOHN and THERESA HILLMAN FAMILY, PROPERTIES LP, MIDLAND, TX, 79710 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 22, 2024 <b>Signature Pending</b>
92148969009997901833112066	Brenda Guzman	, WILLIAM HOFFMAN, , NEW ORLEANS, LA, 70116 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112073	Brenda Guzman	, JPT FAMILY JV 1, , FORT WORTH, TX, 76199-0084 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112080 <a href="#">Request Signature via Email</a>	Brenda Guzman	, W D KENNEDY PROPERTIES LTD, , MIDLAND, TX, 79701 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 26, 2024 <b>Signature Pending</b>
92148969009997901833112097	Brenda Guzman	, MARY KATHRYN DUNNAM LADEWIG, , TROPHY CLUB, TX, 76262 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 6, 2024 <b>Signature Pending</b>
92148969009997901833112103 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ELIZABETH H LUND ROYALTY TRUST, BARBARA LUND TRUSTEE, DALLAS, TX, 75230 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112110 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LAURA LEE MATLOCK, , FORT COLLINS, CO, 80525 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery February 20, 2024 <b>Signature Pending</b>
92148969009997901833112127 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MEADOWS FAMILY PARTNERSHIP, , JACKSONVILLE, FL, 32216-8061 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 21, 2024 <b>Signature Pending</b>
92148969009997901833112134 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MESA ROYALTY TRUST, ATTN NEW MEXICO PROPERTIES, BARTLESVILLE, OK, 74004 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 26, 2024 <b>Signature Pending</b>
92148969009997901833112141 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LILLY L NEWKIRK, , INDIANOLA, IA, 50125 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112158 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PARADOX VALLEY PARTNERS LTD, , LLANO, TX, 78643 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833112165	Brenda Guzman	, MARWIN G POGGEL, , WAPATO, WA, 98951 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833112172 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ERWIN H POGGEL, , WAPATO, WA, 98951 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 23, 2024 <b>Signature Pending</b>
92148969009997901833112189	Brenda Guzman	, MARY POGGEL, , HONOLULU, HI, 96815 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Insufficient Address February 20, 2024 <b>Signature Pending</b>
92148969009997901833112196 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JOHN DAVID PRESTON, , SHINGLE SPRINGS, CA, 95682 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 21, 2024 <b>Signature Pending</b>
92148969009997901833112202 <a href="#">Request Signature via Email</a>	Brenda Guzman	, NORA HAMPTON SAMS RV 2000 TR, DT 03/03/00 NORA HAMPTON SAMS, OKLAHOMA CITY, OK, 73131 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112219 <a href="#">Request Signature via Email</a>	Brenda Guzman	, P ELENA SANCHEZ, , ALBUQUERQUE, NM, 87111 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 26, 2024 <b>Signature Pending</b>
92148969009997901833112226 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SANDRA C SANCHEZ, , ALBUQUERQUE, NM, 87191 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility March 6, 2024 <b>Signature Pending</b>

92148969009997901833112233 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARK A SCHAUER, , LITTLETON, CO, 80162 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 20, 2024 <b>Signature Pending</b>
92148969009997901833112240 <a href="#">Request Signature via Email</a>	Brenda Guzman	, KENNETH ROBERT SCHMIDT, , FAIR OAKS, CA, 95628 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 23, 2024 <b>Signature Pending</b>
92148969009997901833112257 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SDF LLC, , ALBUQUERQUE, NM, 87111 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 21, 2024 <b>Signature Pending</b>
92148969009997901833112264 <a href="#">Request Signature via Email</a>	Brenda Guzman	, NANCY J SPENCER, , RANCHO CUCAMONGA, CA, 91739-2565 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112271 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ROBERT MICHAEL STREAMS, , WASHINGTON, DC, 20003-1940 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112288 <a href="#">Request Signature via Email</a>	Brenda Guzman	, UPLANDS RESOURCES INC, , TULSA, OK, 74103 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 26, 2024 <b>Signature Pending</b>
92148969009997901833112295 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BIG LAKE FISHING LLC, , DALLAS, TX, 75252- 5297 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112301	Brenda Guzman	, KATHLEEN J BROWN REV TR 7 20 2005, KATHLEEN J BROWN TRUSTEE, GOODYEAR, AZ, 85395 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112318 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARY J CHAPPELL TRUST B, NORMAN EDWARD CHAPPELL SUCC TTEE, PHOENIX, AZ, 85050-1010 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 21, 2024 <b>Signature Pending</b>
92148969009997901833112325 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SHIRLEY ANN CHOUTEAU TRUST, 6 10 1992 DANA GARCIA TRUSTEE, TULSA, OK, 74136 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 26, 2024 <b>Signature Pending</b>
92148969009997901833112332 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MONSIGNOR LEO GOMEZ TR 04/10/03, MONSIGNOR LEO L GOMEZ TTEE, DULCE, NM, 87528 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833112349 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CELSO GOMEZ IRREV TR FOR GRANDCHILD, FBO GARRETT GOMEZ, BLANCO, NM, 87412 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 24, 2024 <b>Signature Pending</b>
92148969009997901833112356 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MANUEL S and BERNADETTE GOMEZ, LVG TR 4 29 97, DULCE, NM, 87528 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833112363 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GOMEZ TRUST DTD FEB 20 1997, ROSEANN D GOMEZ SURVIVING TRUSTEE, SACRAMENTO, CA, 95835-2136 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual March 1, 2024 <b>Signature Pending</b>
92148969009997901833112370 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GRAYFORE PARTNERS LP, , LUBBOCK, TX, 79499-8670 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 23, 2024 <b>Signature Pending</b>
92148969009997901833112387 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CHRISTOPHER HOFFMANN, , SALEM, OR, 97303 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 28, 2024 <b>Signature Pending</b>
92148969009997901833112394 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MAP HOLDINGS, , OKLAHOMA CITY, OK, 73126-8947 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112400 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PETER CLAUD JACOBSEN, , FORT WORTH, TX, 76116 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833112417 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BETTY T JOHNSTON MARITAL TRUST, BETTY T JOHNSTON TOM N AUNE, HOUSTON, TX, 77040 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112424 <a href="#">Request Signature via Email</a>	Brenda Guzman	, DOUGLAS E JOHNSTON, , HOUSTON, TX, 77027-3977 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112431 <a href="#">Request Signature via Email</a>	Brenda Guzman	, V A JOHNSTON LTD, , AUSTIN, TX, 78703 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 20, 2024 <b>Signature Pending</b>
92148969009997901833112448 <a href="#">Request Signature via Email</a>	Brenda Guzman	, RICHARD PARKER LANGFORD, , EL PASO, TX, 79912 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>

92148969009997901833112455	Brenda Guzman	, LEOLA S LUCHETTI, , ALAMOSA, CO, 81101 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112462 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PRICE M MCCULLEY HEIRS REVOC, TRUST ROBIN LATHAM TRUSTEE, HOLIDAY ISLAND, AR, 72631-4426 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833112479	Brenda Guzman	, ANN MARIE MITCHELL, , ALBUQUERQUE, NM, 87112 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Held at Post Office, At Customer Request February 21, 2024 <b>Signature Pending</b>
92148969009997901833112486 <a href="#">Request Signature via Email</a>	Brenda Guzman	, E TRAVERS MITCHELL, , OPHIR, CO, 81426 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 24, 2024 <b>Signature Pending</b>
92148969009997901833112493	Brenda Guzman	, OAK TREE MINERALS LLC, , FRISCO, TX, 75034 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112509 <a href="#">Request Signature via Email</a>	Brenda Guzman	, RAYBOURN ENTERPRISES LLC, , NEWTOWN SQUARE, PA, 19073 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery February 21, 2024 <b>Signature Pending</b>
92148969009997901833112516 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CATHARINE GRAY REMENICK, , WEST CHESTER, PA, 19382-6937 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112523	Brenda Guzman	, MICHELE D SAAVEDRA, , MIDLAND, TX, 79706 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 8, 2024 <b>Signature Pending</b>
92148969009997901833112530	Brenda Guzman	, BARBARA TOWNSEND, , CORNELIUS, NC, 28031 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112547	Brenda Guzman	, DAVID DEWAYNE WENDT LVG TRUST, 1 19 2005 DAVID D WENDT and SUSAN G W, MONTGOMERY, TX, 77316 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112554 <a href="#">Request Signature via Email</a>	Brenda Guzman	, L DORIS WILLIAMS TRUST, DON D FORD III and JANE M CAROLUS, HOUSTON, TX, 77225- 0606 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 22, 2024 <b>Signature Pending</b>
92148969009997901833112561 <a href="#">Request Signature via Email</a>	Brenda Guzman	, WOODBINE FINANCIAL CORP, , TULSA, OK, 74152 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 21, 2024 <b>Signature Pending</b>
92148969009997901833112578 <a href="#">Request Signature via Email</a>	Brenda Guzman	, WILLIAM R ARCHER JR 2003 GRANTOR, TRUST WILLIAM R ARCHER JR TRUSTEE, MCLEAN, VA, 22101 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112585 <a href="#">Request Signature via Email</a>	Brenda Guzman	, HELEN MCCUSKER ATWILL TRUST, HELEN MCCUSKER ATWILL TRUSTEE, THE DALLES, OR, 97058 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112592 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BARBARA A BRYANT 2003 GRANTOR TRUST, KATHERINE BRYAN LYNCH and, MCLEAN, VA, 22101 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual March 5, 2024 <b>Signature Pending</b>
92148969009997901833112608 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GARCIA FAMILY TRUST, PRECILIANO M GARCIA and REFAELITA G, ALBUQUERQUE, NM, 87111 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office March 5, 2024 <b>Signature Pending</b>
92148969009997901833112615 <a href="#">Request Signature via Email</a>	Brenda Guzman	, EMILIE M HARDIE, ROYALTY TRUST, EL PASO, TX, 79912-1942 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 23, 2024 <b>Signature Pending</b>
92148969009997901833112622 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARY ELIZABETH HARDIE, ROYALTY TRUST, DALLAS, TX, 75225 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112639 <a href="#">Request Signature via Email</a>	Brenda Guzman	, DEAN and DARLA KENYON 2004 FAM TR, DEAN KENYON and DARLA KENYAN TTEES, GOSHEN, IN, 46526 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112646	Brenda Guzman	, DONALD C KERNDT LVG TR SEPT 23 2008, DONALD C KERNDT TRUSTEE, VENICE, FL, 34292 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112653 <a href="#">Request Signature</a>	Brenda Guzman	, MAP 92 96 MGD, , OKLAHOMA CITY, OK, 73126	2/15/2024	Delivered, Front Desk/Reception/Mail Room

	<a href="#">via Email</a>		Code: San Juan 30-6 Unit 8A DHC		February 22, 2024 <b>Signature Pending</b>
92148969009997901833112660	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, MUIRFIELD RESERVES LLC, , DALLAS, TX, 75252-5297 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112677	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, NORTHGATE ROYALTY FUND B LLC, , NOTRE DAME, IN, 46556-0757 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833112684	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, OIL LEASE PARTNERS, , BREVARD, NC, 28712-4240 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 24, 2024 <b>Signature Pending</b>
92148969009997901833112691	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, PINE CONE PROPERTIES LLC, , DENVER, CO, 80209 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112707	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, IM H PORTER TUW, FBO JOHN PORTER, DAVENPORT, FL, 33837 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box March 5, 2024 <b>Signature Pending</b>
92148969009997901833112714	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, RABSM LLC, , TULSA, OK, 74128 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112721	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, BEATRICE G RODRIGUEZ FAMILY LLC, , ALBUQUERQUE, NM, 87109 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112738	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, ROGERS FAMILY TRUST, DAVID A ROGERS TRTEE, EL PASO, TX, 79913 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 29, 2024 <b>Signature Pending</b>
92148969009997901833112745	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, SANDSTONE PROPERTIES LLC, , ALBUQUERQUE, NM, 87102 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112752	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, MARGIE SILVESTRI, , GROVELAND, FL, 34736 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 29, 2024 <b>Signature Pending</b>
92148969009997901833112769		Brenda Guzman	, LYNDA LANKFORD SMYTHE GST TRUST, LYNDA LANKFORD SMYTHE TRUSTEE, KEMAH, TX, 77565 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 6, 2024 <b>Signature Pending</b>
92148969009997901833112776		Brenda Guzman	, MABELLE H SOWERS, ROYALTY TRUST, COLLEGE STATION, TX, 77845-8983 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112783	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, SHARON MCADAMS STEINBERG, , DAHLONEGA, GA, 30533 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112790		Brenda Guzman	, JANINA LANKFORD WALKER GST TRUST, JANINA LANKFORD WALKER TRUSTEE, FORT WORTH, TX, 76107 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112806	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, NEAL S WATERFALL, FAMILY TR DTD 05-29- 79, BELLEVUE, WA, 98007-3904 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 23, 2024 <b>Signature Pending</b>
92148969009997901833112813	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, WESTMEATH CORP, , HUMBOLDT, AZ, 86329 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833112820	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, BB ROYALTY PARTNERSHIP, CHARLES W BROWN, MARLOW, OK, 73055 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 20, 2024 <b>Signature Pending</b>
92148969009997901833112837		Brenda Guzman	, EDDY S BLANTON 1976 TRUST, JPMORGAN CHASE BANK NA, FORT WORTH, TX, 76199- 0084 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112844	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, BRYON DEEN, , OVERLAND PARK, KS, 66207 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 23, 2024 <b>Signature Pending</b>
92148969009997901833112851	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, CASA GRANDE ROYALTY CO INC, , KEMAH, TX, 77565 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833112868	<a href="#">Request Signature</a> <a href="#">via Email</a>	Brenda Guzman	, JAMES FITZGERALD III TRUST A, MARY FITZGERALD CAROLYN FITZGERALD, RICHARDSON, TX, 75080-2067 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 26, 2024 <b>Signature Pending</b>

92148969009997901833112875	Brenda Guzman	, MICHAEL FITZ-GERALD ESTATE, MELIA FITZ-GERALD GORDON IND EXEC, MIDLAND, TX, 79702 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 6, 2024 <b>Signature Pending</b>
92148969009997901833112882	Brenda Guzman	, DAVID V FREDERKING IRREVOC TRUST, JPMORGAN CHASE BANK NA TRUSTEE, FORT WORTH, TX, 76199-0084 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112899	Brenda Guzman	, MARGARET FREDERKING IRREV FAMILY TR, JPMORGAN CHASE BANK NA TRUSTEE, FORT WORTH, TX, 76199-0084 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833112905	Brenda Guzman	, CATHERINE KELLY GARTNER TRUST, 10/24/13 CATHERINE K GARTNER TTEE, HOUSTON, TX, 77057 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833112912	Brenda Guzman	, RICHARD A GROENENDYKE JR, , TULSA, OK, 74114 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833112929	Brenda Guzman	, JOHN C HARRINGTON III REV TRUST, AUG 28 2013, OKLAHOMA CITY, OK, 73154 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833112936	Brenda Guzman	, SHERRI HULT HEINTSCHEL, , ROCKPORT, TX, 78382 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 29, 2024 <b>Signature Pending</b>
92148969009997901833112943	Brenda Guzman	, GLENN HEINTSCHEL, , ROCKPORT, TX, 78382 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 29, 2024 <b>Signature Pending</b>
92148969009997901833112950	Brenda Guzman	, JOSEPH C JASTRZEMBSKI, , MINOT, ND, 58703-2426 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833112967	Brenda Guzman	, KERR ENERGY LLC, , CHERRY HILLS VILLAGE, CO, 80113 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 21, 2024 <b>Signature Pending</b>
92148969009997901833112974	Brenda Guzman	, LAURA KRONENBERGER, , LEBANON, OH, 45036 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833112981	Brenda Guzman	, MCCARTY FAMILY TRUST, WILLIAM R MCCARTY and, DALLAS, TX, 75284-0738 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 21, 2024 <b>Signature Pending</b>
92148969009997901833112998	Brenda Guzman	, NINETY SIX CORPORATION, , MIDLAND, TX, 79701-4695 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833113001	Brenda Guzman	, PATSY MEHR, , LA VERNIA, TX, 78121 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113018	Brenda Guzman	, RESERVATION LAKE RESOURCES LLC, , EL PASO, TX, 79912 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833113025	Brenda Guzman	, RUBY JAQUEZ COAL SEAM PRPRTIES LLC, , AZTEC, NM, 87410 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 26, 2024 <b>Signature Pending</b>
92148969009997901833113032	Brenda Guzman	, SAMS ENERGY LLC, , OKLAHOMA CITY, OK, 73131 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113049	Brenda Guzman	, TRIANGLE H ENTERPRISES LLC, , MESILLA, NM, 88046 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 20, 2024 <b>Signature Pending</b>
92148969009997901833113056	Brenda Guzman	, ELIZABETH B WAREING 1976 TRUST, HOUSTON TRUST CO SUCCE CO TTEE, HOUSTON, TX, 77098 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113063	Brenda Guzman	, GLADYS WATFORD TRUST, ANNE V POGSON TRUSTEE, DALLAS, TX, 75230 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113070	Brenda Guzman	, ROBERT NORMAN DUMBLE JR ESTATE, BARBARA LEIGH FARAH PERSONAL REP, HOUSTON, TX, 77242-0837 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 27, 2024 <b>Signature Pending</b>

92148969009997901833113087 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LLOYD J MONEY and RUTH R MONEY 1990 T, LLOYD J MONEY TTEE, SACRAMENTO, CA, 95825 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 23, 2024 <b>Signature Pending</b>
92148969009997901833113094 <a href="#">Request Signature via Email</a>	Brenda Guzman	, EULA MAY JOHNSTON TRUST 661, BANK OF AMERICA N A, DALLAS, TX, 75284-0738 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 20, 2024 <b>Signature Pending</b>
92148969009997901833113100 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ENDURING RESOURCES IV, LLC, , CENTENNIAL, CO, 80111 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery February 20, 2024 <b>Signature Pending</b>
92148969009997901833113117	Brenda Guzman	, KAREN LAWRENCE COMBINATION TRUST, KAREN ANDREW LAWRENCE TTEE, NEW BRAUNFELS, TX, 78132 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113124	Brenda Guzman	, JANE B SPENCER, , YUKON, OK, 73099 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113131	Brenda Guzman	, CHERYL DUFF COMBINATION TRUST, CHERLY ANDREW DUFF TTEE, HOUSTON, TX, 77056 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113148 <a href="#">Request Signature via Email</a>	Brenda Guzman	, REBECCA SCOTT GONZALES, , SANTA FE, NM, 87501 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833113155 <a href="#">Request Signature via Email</a>	Brenda Guzman	, WATERS S DAVIS III BYPASS TRUST, C/O PDS/SSandC INNOVEST, FT WORTH, TX, 76102 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 20, 2024 <b>Signature Pending</b>
92148969009997901833113162 <a href="#">Request Signature via Email</a>	Brenda Guzman	, KATHLEEN HERD COMBINATION TRUST, KATHLEEN ANDREW HERD TRUSTEE, HOUSTON, TX, 77057 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833113179 <a href="#">Request Signature via Email</a>	Brenda Guzman	, EDWARD WINTERER and JACQUELINE M, WINTERER REV TRUST #1 DTD 12-4-91, SPOKANE, WA, 99218 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833113186 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SABINE HOLDINGS LP, , CARTHAGE, TX, 75633 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 23, 2024 <b>Signature Pending</b>
92148969009997901833113193 <a href="#">Request Signature via Email</a>	Brenda Guzman	, RUGELEY TRUST, FRANK M RUGELEY CO-TTEE, BATON ROUGE, LA, 70816 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113209 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PRESTON FAMILY LIVING TRUST DATED, APRIL 20 2010, SUGAR LAND, TX, 77479 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 21, 2024 <b>Signature Pending</b>
92148969009997901833113216	Brenda Guzman	, R RANDALL G-SCOTT, IRS JEREMY C BOUCHER, SANTA FE, NM, 87505-6312 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833113223 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JULIANNE DEAN, , SPRING, TX, 77393 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 22, 2024 <b>Signature Pending</b>
92148969009997901833113230 <a href="#">Request Signature via Email</a>	Brenda Guzman	, TERRY E BOLACK, DBA BURDOCK LIMITED COMPANY, ALBUQUERQUE, NM, 87199 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 27, 2024 <b>Signature Pending</b>
92148969009997901833113247	Brenda Guzman	, ALLISON ANDREW COMBINATION TRUST, ALLISON ANDREW TRUSTEE, NEW BRAUNFELS, TX, 78132 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113254 <a href="#">Request Signature via Email</a>	Brenda Guzman	, QUANTUM PROPERTIES INC, , ALLEN, TX, 75013 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833113261 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JMJ RESOURCES LLC, , FARMINGTON, NM, 87401 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833113278 <a href="#">Request Signature via Email</a>	Brenda Guzman	, AGAPITA M HOPKINS, , ALBUQUERQUE, NM, 87193 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 21, 2024 <b>Signature Pending</b>
92148969009997901833113285 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LUCY J PURTELL, , ALBUQUERQUE, NM, 87112 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024

				<b>Signature Pending</b>
92148969009997901833113292 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ANITA J ENDRES, , EDMOND, OK, 73013 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833113308 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SAN JUAN BASIN TRUST, , BARTLESVILLE, OK, 74006-7500 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Postal Facility February 21, 2024 <b>Signature Pending</b>
92148969009997901833113315 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ROBERT WALTER LUNDELL, , HOUSTON, TX, 77063-2318 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113322 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JOHN B CARPENTIER, , CUMMING, GA, 30040 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office March 6, 2024 <b>Signature Pending</b>
92148969009997901833113339 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JEFFREY A CARPENTIER, , CUMMING, GA, 30041 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833113346 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARK E CARPENTIER, , MUNDS PARK, AZ, 86017 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 24, 2024 <b>Signature Pending</b>
92148969009997901833113353	Brenda Guzman	, LINDA JEANNE LUNDELL LINDSEY, , NACOGDOCHES, TX, 75963 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113360	Brenda Guzman	, CLAUDIA MARCIA LUNDELL GILMER, , GEORGETOWN, TX, 78628 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113377 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GB SAFEWAY PROPERTY LTD, , KERRVILLE, TX, 78028 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery February 22, 2024 <b>Signature Pending</b>
92148969009997901833113384 <a href="#">Request Signature via Email</a>	Brenda Guzman	, J PAYNE GROUP LLC SCC 2825115, , ALBUQUERQUE, NM, 87114 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833113391 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ELM CREEK ENERGY LLC, , MIDLAND, TX, 79705 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113407 <a href="#">Request Signature via Email</a>	Brenda Guzman	, DIXIE LAKE ROYALTY LLC, , LONGVIEW, TX, 75606 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 20, 2024 <b>Signature Pending</b>
92148969009997901833113414 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SANDRA CAROLE SALATA, , SANTA FE, NM, 87507 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 20, 2024 <b>Signature Pending</b>
92148969009997901833113421	Brenda Guzman	, ELIZABETH ANN VILLA, , SANTA FE, NM, 87507 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833113438 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ELNORA M ROMERO, , SANTA FE, NM, 87507 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833113445 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SANDRA KAY COLLINS, , SANTA FE, NM, 87507 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 24, 2024 <b>Signature Pending</b>
92148969009997901833113452	Brenda Guzman	, CHARLENE B NASSIF, , CHARLOTTE, NC, 28211-2267 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113469 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GARRETT R QUINTANA SR ESTATE, GARRETT R QUINTANA JR PER REP, LAS VEGAS, NV, 89145-4953 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833113476 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JOHN L TURNER LLC, , DALLAS, TX, 75231 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 29, 2024 <b>Signature Pending</b>
92148969009997901833113483 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MELVIN E YOST AND BARBARA A YOST, REVOCABLE TRUST, SANTA FE, NM, 87505 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>

92148969009997901833113490 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BRAD RUBEN GOMEZ, , BLOOMFIELD, NM, 87413 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 26, 2024 <b>Signature Pending</b>
92148969009997901833113506 <a href="#">Request Signature via Email</a>	Brenda Guzman	, KORY DON HART, , BLOOMFIELD, NM, 87413 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833113513	Brenda Guzman	, CAROL LYNN HARE, , SPRING, TX, 77386 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113520 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LACEY ELIZABETH CAREY, , COEUR D ALENE, ID, 83814 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833113537	Brenda Guzman	, FRED ELDON SPENCER, , MUSTANG, OK, 73064 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833113544 <a href="#">Request Signature via Email</a>	Brenda Guzman	, SIMCOE, LLC, , HOUSTON, TX, 77002-5632 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113551 <a href="#">Request Signature via Email</a>	Brenda Guzman	, HENRIETTA SCHULTZ INHERITANCE, PARTNERSHIP LP, DALLAS, TX, 75229 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered to Agent for Final Delivery February 20, 2024 <b>Signature Pending</b>
92148969009997901833113568 <a href="#">Request Signature via Email</a>	Brenda Guzman	, WILL POTTS-GORHAM TRUST, WILL POTTS-GORHAM TRUSTEE, ST LOUIS, MO, 63124 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 28, 2024 <b>Signature Pending</b>
92148969009997901833113575 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BETTY ANN STEDMAN ESTATE, , HOUSTON, TX, 77001 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 27, 2024 <b>Signature Pending</b>
92148969009997901833113582 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CHRISTIAN D FREDERKING, , HITCHCOCK, TX, 77563 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 29, 2024 <b>Signature Pending</b>
92148969009997901833113599	Brenda Guzman	, ROY RANDOLPH REESE, , SUGAR LAND, TX, 77478 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 8, 2024 <b>Signature Pending</b>
92148969009997901833113605 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MWOODHAM LLC, , DENVER, CO, 80220 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113612 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ROYALET PARTNERS LLC, , DALLAS, TX, 75219-1767 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 23, 2024 <b>Signature Pending</b>
92148969009997901833113629 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARILYNN L JACKSON, , PONCA CITY, OK, 74604 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 26, 2024 <b>Signature Pending</b>
92148969009997901833113636 <a href="#">Request Signature via Email</a>	Brenda Guzman	, VROOMAN ENERGY LLC, , ISLE OF PALMS, SC, 29451 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 27, 2024 <b>Signature Pending</b>
92148969009997901833113643 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GREGORY STEPHENS, , FPO, AP, 96534 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered February 27, 2024 <b>Signature Pending</b>
92148969009997901833113650	Brenda Guzman	, BARRON U KIDD PROPERTIES LLC, , DALLAS, TX, 75219 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113667 <a href="#">Request Signature via Email</a>	Brenda Guzman	, WILSON REAL ESTATE COMPANY LLC, , LONGVIEW, TX, 75605 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 20, 2024 <b>Signature Pending</b>
92148969009997901833113674 <a href="#">Request Signature via Email</a>	Brenda Guzman	, TODD FREDERKING, , DENVER, CO, 80203-2963 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box March 4, 2024 <b>Signature Pending</b>
92148969009997901833113681 <a href="#">Request Signature via Email</a>	Brenda Guzman	, KATHRYN A DAVIES, , LAKE JACKSON, TX, 77566-4561 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833113698 <a href="#">Request Signature via Email</a>	Brenda Guzman	, EXEMPLAR MINERALS LLC, , OKLAHOMA CITY, OK, 73162-1800 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Front Desk/Reception/Mail Room February 20, 2024 <b>Signature Pending</b>

92148969009997901833113704 <a href="#">Request Signature via Email</a>	Brenda Guzman	, KYLE MASON, , FARMINGTON, NM, 87401 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833113711 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BRAD KING, , LUBBOCK, TX, 79424 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113728	Brenda Guzman	, DARMD LLC, , FARMINGTON, NM, 87401 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 11, 2024 <b>Signature Pending</b>
92148969009997901833113735 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JUNIPER IRA INVESTMENTS LLC, , TULSA, OK, 74136 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office March 7, 2024 <b>Signature Pending</b>
92148969009997901833113742 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MATTHEW D L STRICKLER, , FARMINGTON, NM, 87401 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833113759 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARBAR HOLDINGS LLC, , BELLAIRE, TX, 77401 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113766 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CHASE OIL CORPORATION, , ARTESIA, NM, 88211-1767 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833113773	Brenda Guzman	, ESTATE OF CARL DAVID GUENTHER, , CARLISLE, IA, 50047 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113780 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARY DAVANT FRICKE, , PORT LAVACA, TX, 77979 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 21, 2024 <b>Signature Pending</b>
92148969009997901833113797 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LISA F BERGER, , TULSA, OK, 74132 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 23, 2024 <b>Signature Pending</b>
92148969009997901833113803	Brenda Guzman	, LAURA F GRUNDHOEFER, , SAN ANTONIO, TX, 78258 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Reminder to Schedule Redelivery of your item <b>Signature Pending</b>
92148969009997901833113810 <a href="#">Request Signature via Email</a>	Brenda Guzman	, RDJL HOLDINGS LLC, , RICHMOND, TX, 77469 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833113827 <a href="#">Request Signature via Email</a>	Brenda Guzman	, BRIGGS B BUCKLEY, , MUSCLE SHOALS, AL, 35662-2968 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office March 6, 2024 <b>Signature Pending</b>
92148969009997901833113834 <a href="#">Request Signature via Email</a>	Brenda Guzman	, TK MINERALS LLC, , HOUSTON, TX, 77057 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113841	Brenda Guzman	, ABRAHAM OG LLC, , TIJERAS, NM, 87059 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Unclaimed/Being Returned to Sender March 7, 2024 <b>Signature Pending</b>
92148969009997901833113858 <a href="#">Request Signature via Email</a>	Brenda Guzman	, DIANE ABRAHAM HENKLE, , MANHATTAN BEACH, CA, 90266 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113865 <a href="#">Request Signature via Email</a>	Brenda Guzman	, ROCKING M ROYALTIES LLC, , DALLAS, TX, 75360 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833113872	Brenda Guzman	, REECEBA LLC, , HOUSTON, TX, 77057 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113889 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JUAN C MARTINEZ, , SACRAMENTO, CA, 95842-2636 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 23, 2024 <b>Signature Pending</b>
92148969009997901833113896 <a href="#">Request Signature via Email</a>	Brenda Guzman	, RUBIE PELTON, , HIGHLANDS, CA, 95660 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 23, 2024 <b>Signature Pending</b>
92148969009997901833113902 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MICHAEL A MARTINEZ, , SACRAMENTO, CA, 95864 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 27, 2024 <b>Signature Pending</b>
92148969009997901833113919 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PAUL H MARTINEZ, , VACAVILLE, CA, 95687 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 27, 2024 <b>Signature Pending</b>

92148969009997901833113926 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JOSEPH D MARTINEZ, , SAN DIEGO, CA, 92128 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113933 <a href="#">Request Signature via Email</a>	Brenda Guzman	, TIM C GOMEZ, , BLOOMFIELD, NM, 87413 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 22, 2024 <b>Signature Pending</b>
92148969009997901833113940 <a href="#">Request Signature via Email</a>	Brenda Guzman	, JOSEPH GOMEZ, , FLORA VISTA, NM, 87415 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, PO Box February 29, 2024 <b>Signature Pending</b>
92148969009997901833113957 <a href="#">Request Signature via Email</a>	Brenda Guzman	, PHILIP GOMEZ, , GUTHRIE, OK, 73044 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113964 <a href="#">Request Signature via Email</a>	Brenda Guzman	, CECILIA J GRIMES, , BOERNE, TX, 78015 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833113971 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARIA ABEYTA GARCIA, , DULCE, NM, 87528 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 23, 2024 <b>Signature Pending</b>
92148969009997901833113988	Brenda Guzman	, JAMES EDWARD VAN VLIET, , LIBERTY TOWNSHIP, OH, 45044 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late <b>Signature Pending</b>
92148969009997901833113995 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MANUEL A SANCHEZ, , NAPERVILLE, IL, 60565 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office February 21, 2024 <b>Signature Pending</b>
92148969009997901833114008 <a href="#">Request Signature via Email</a>	Brenda Guzman	, LEONORA I SANCHEZ REES, , SANTA FE, NM, 87507 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 28, 2024 <b>Signature Pending</b>
92148969009997901833114015 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARIA M SANCHEZ, , SANTA FE, NM, 87508 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833114022 <a href="#">Request Signature via Email</a>	Brenda Guzman	, RODRIGO J SANCHEZ, , ST LOUIS, MO, 63123-4248 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 26, 2024 <b>Signature Pending</b>
92148969009997901833114039 <a href="#">Request Signature via Email</a>	Brenda Guzman	, GEOJAC LLC, , HOUSTON, TX, 77079-6422 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 20, 2024 <b>Signature Pending</b>
92148969009997901833114046 <a href="#">Request Signature via Email</a>	Brenda Guzman	, MARK CHRISTOPHER VAN VLIET, , MANSFIELD, OH, 44907 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Individual Picked Up at Post Office March 1, 2024 <b>Signature Pending</b>
92148969009997901833114053 <a href="#">Request Signature via Email</a>	Brenda Guzman	, DONALD E FAGAN CHILDRENS TRUST, PAUL G FAGAN TRUSTEE, SAN ANTONIO, TX, 78209-5107 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	Delivered, Left with Individual February 22, 2024 <b>Signature Pending</b>
92148969009997901833114060	Brenda Guzman	, JAMES G TURNER JR ESTATE, CYNTHIA M TURNER IND EXEC, DALLAS, TX, 75205 Code: San Juan 30-6 Unit 8A DHC	2/15/2024	In Transit to Next Facility, Arriving Late

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY  
COMPANY FOR DOWNHOLE  
COMMINGLING IN ITS  
SAN JUAN 30-6 UNIT #8A WELL,  
RIO ARRIBA COUNTY, NEW MEXICO.**

**CASE NO. 24420**

**SELF-AFFIRMED STATEMENT OF ROBERT CARLSON**

1. My name is Robert Carlson. I work for Hilcorp Energy Company (“Hilcorp”) as a Petroleum Landman. I am familiar with the application filed in this case and the status of the lands in the subject area.
2. I have previously testified before the Oil Conservation Division and had my credentials as an expert in petroleum land matters accepted and made a matter of record.
3. None of the interest owners have indicated opposition to Hilcorp presenting this case by self-affirmed statement so I do not expect any opposition at hearing.
4. In this case, Hilcorp seeks approval to downhole commingle production from the Basin Fruitland Coal Gas Pool (Pool Code 71629) with the Blanco-Mesaverde Gas Pool (Pool Code 72319) within the wellbore of its San Juan 30-6 Unit #8A Well (API 30-039-21701).
5. Hilcorp is the operator of the **San Juan 30-6 Unit #8A Well** (API 30-039-21701), which is located 640 feet from the north line and 800 feet from the west line (Unit C) in irregular Section 31, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. The

well is currently dedicated to non-standard 211.32-acre, more or less, spacing unit within the Blanco-Mesaverde Pool comprised of the W/2 of said irregular Section 31.

6. Hilcorp proposes to re-complete the well within the Fruitland formation and simultaneously dedicate it to a non-standard 211.32-acre, more or less, spacing unit in the Basin-Fruitland Coal Gas Pool (Pool Code 71629) comprised of the W/2 of said irregular Section 31.

7. **Hilcorp Exhibit B-1** is a complete copy of Hilcorp's administrative application.

8. The ownership of the mineral estate is not identical between the existing spacing unit within the Blanco-Mesaverde Pool and the proposed Basin-Fruitland Coal Gas spacing unit. All interest owners were notified by certified mail, return-receipt requested of Hilcorp's administrative application.

9. Following notification of its administrative application, two interest owners submitted protest letters to Hilcorp.

10. **Hilcorp Exhibit B-2** is a copy of the protest letters submitted in response to the administrative application. The protest letters noted that the owners oppose Hilcorp's project because both protestants favor investments in renewable energy. At the same time, both protestants state that they want to continue to receive royalty payments from Hilcorp for many years.

11. The purpose of this project is to target additional, unrecovered reserves that cannot be economically developed by drilling a separate wellbore. Approval of Hilcorp's proposed downhole commingling application will allow the company to target these reserves through recompletions in the Basin Fruitland Coal Gas Pool (Pool Code 71629) within the existing wellbore of its San Juan 30-6 Unit #8A Well. That will result in additional royalty

payments to mineral owners—including the owners who protested the administrative application—that would not otherwise be realized.

12. The owners who protested the administrative application were notified of this hearing application and of the hearing but did not file a timely entry of appearance and did not timely file a prehearing statement under the Division's regulations. If no parties appear at the hearing, Hilcorp will dismiss this case and request that the Division proceed to review and approve the pending administrative application to avoid unnecessarily burdening the Division and for administrative efficiency.

13. None of the affected parties in this case has indicated opposition to this case proceeding by self-affirmed statement, and therefore I do not expect any opposition at the hearing.

14. I provided the law firm of Holland & Hart LLP a list of names and addresses for the two interest owners who protested Hilcorp's administrative application. Out of an abundance of caution, we also re-noticed owners whose certified mailing receipts did not confirm delivery of the administrative application. We also arranged for notification by publication to the owners who protested the administrative application and owners whose certified mailing receipts did not confirm delivery of the administrative application.

15. **Hilcorp Exhibits B-1 and B-2** were either prepared by me or compiled under my direction and supervision or constitute a Hilcorp business record.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Robert Carlson

5/14/2024

Date

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

**BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Exhibit No. B-1  
 Submitted by: Hilcorp Energy Company  
 Hearing Date: May 16, 2024  
 Case no. 24420

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_

Print or Type Name

Signature

\_\_\_\_\_

Date

\_\_\_\_\_

Phone Number

\_\_\_\_\_

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**APPLICATION FOR DOWNHOLE COMMINGLING**

Hilcorp Energy Company 382 Road 3100, Aztec, NM 87410  
Operator Address

San Juan 30-6 Unit 8A C, 31, 30N, 07W Rio Arriba  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 372171 Property Code 318716 API No. 30-039-21701 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Basin Fruitland Coal		Blanco Mesaverde
Pool Code	71629		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Est 2371' - 2905'		3829' - 3849'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure <small>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)</small>	53 psi		49 psi
Oil Gravity or Gas BTU <small>(Degree API or Gas BTU)</small>	955 BTU		1218 BTU
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. <small>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)</small>	Date: Rates: Oil: Gas: Water:	Date: Rates: Oil: Gas: Water:	Date: 11/1/2023 Rates: Oil: 0 Gas: 3931 Water: 81
Fixed Allocation Percentage <small>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)</small>	Oil      Gas %            %	Oil      Gas %            %	Oil      Gas %            %

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

**Attachments:**

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician DATE 2/14/2024

TYPE OR PRINT NAME Amanda Walker TELEPHONE NO. (346) 237-2177

E-MAIL ADDRESS mwalker@hilcorp.com

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

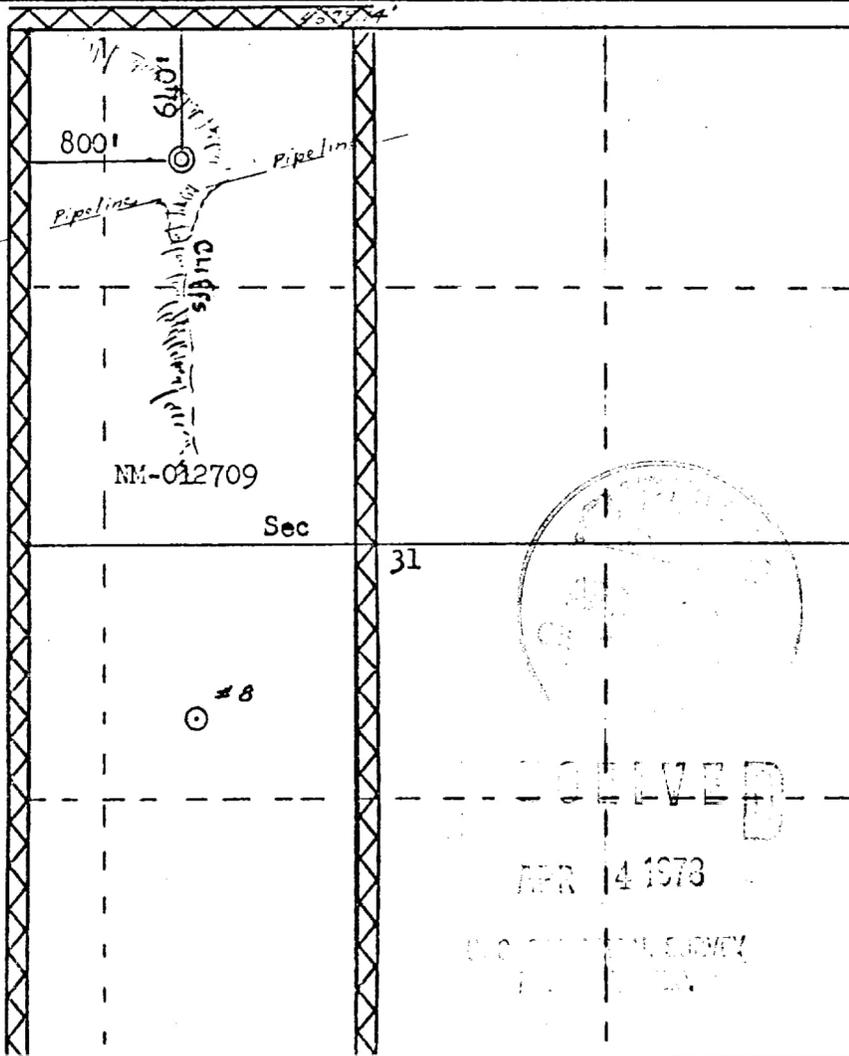
Operator <b>El Paso Natural Gas Company</b>		Lease <b>San Juan 30-6 Unit (NM-012709)</b>		Well No. <b>8A</b>
Unit Letter <b>C</b>	Section <b>31</b>	Township <b>30N</b>	Range <b>7W</b>	County <b>Rio Arriba</b>
Actual Footage Location of Well: <b>640</b> feet from the <b>North</b> line and <b>800</b> feet from the <b>West</b> line				
Ground Level Elev: <b>6050</b>	Producing Formation <b>Mesa Verde</b>	Pool <b>Blanco Mesa Verde</b>	Dedicated Acreage: <b>211.32</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. D. Luises*

Name  
**Drilling Clerk**  
Position  
**El Paso Natural Gas**  
Company  
**March 30, 1978**  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**March 3, 1978**  
Registered Professional Engineer and Lead Surveyor  
*Fred B. Kerr*  
**Fred B. Kerr, P.E.**  
Certificate No.  
**3950**

The near wellbore shut-in bottom hole pressures of the above reservoirs are much lower than the calculated far-field stabilized reservoir pressured due to the low permeability of the reservoirs. Based on pressure transient analysis performed in the San Juan Basin, it would take 7-25 years for shut-in bottom hole pressures to build up to the calculated far-field reservoir pressure. Our observation is that even for areas of high static reservoir pressures, the low permeability of the reservoir rock results in rapid depletion of the near-fracture region, quickly enough that the wells are unable to produce without the aid of a plunger. Given low permeabilities and low wellbore flowing pressures in the above reservoirs, loss of reserves due to cross-flow is not an issue during producing or shut-in periods. Given low shut-in bottom hole pressures, commingling the above reservoirs in this well will not result in shut-in or flowing wellbore pressures in excess of any commingled pool's fracture parting pressure. The pressures provided in the C-107A are based on shut-in bottom hole pressures of offset standalone wells which match expected near-wellbore shut-in bottom hole pressures of this proposed commingled completion.

Shut in pressures were calculated for operated offset standalone wells in each of the zones being commingled in the well in question via the following process:

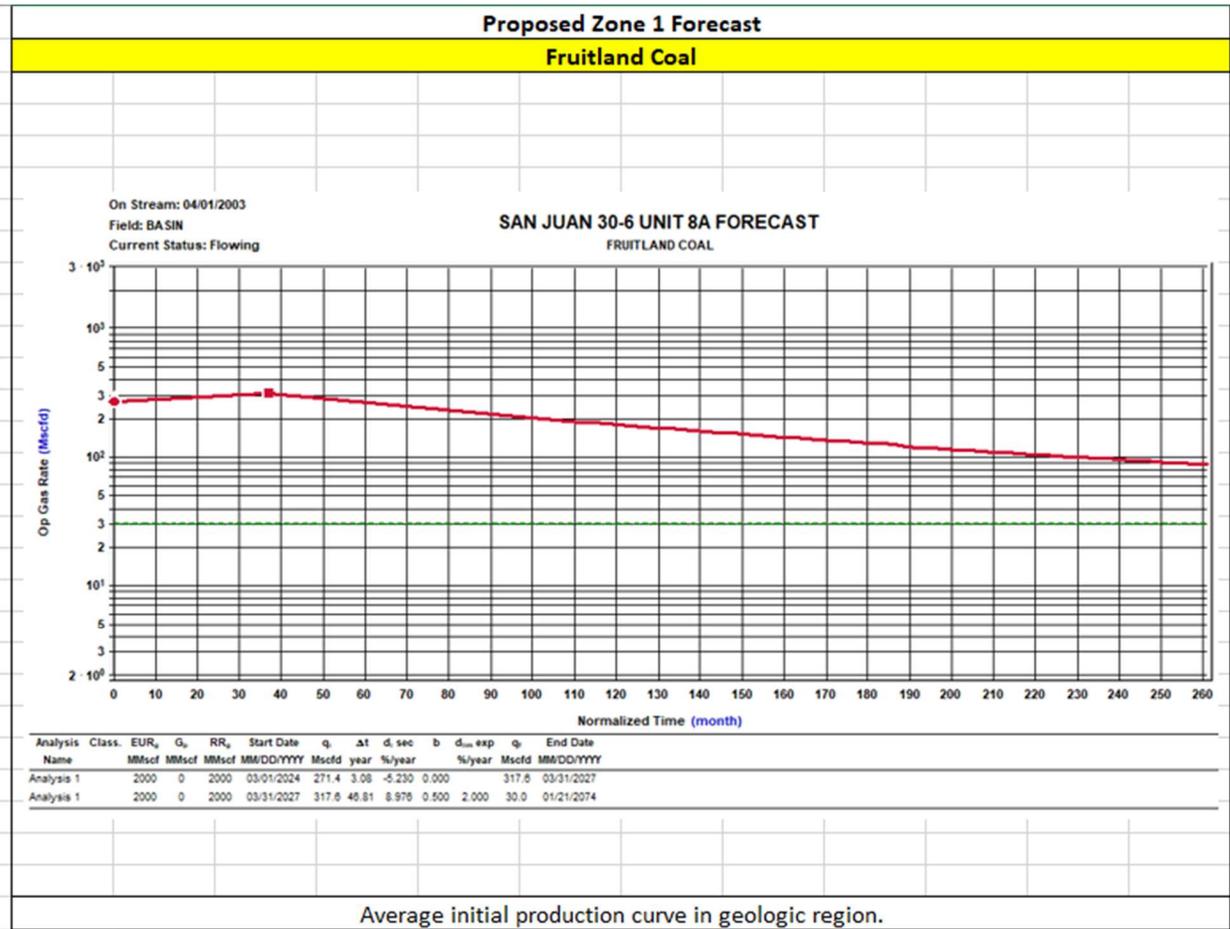
- 1) Wells were shut in for 24 hours
- 2) Echometer was used to obtain a fluid level
- 3) Shut in BHP was calculated for the proposed commingled completion

List of wells used to calculate BHPs for the Project:		
3004528911	JOHNSTON FEDERAL 15R	FRC
3003921700	SAN JUAN 30-6 UNIT 7A	MV

I believe each of the reservoirs to be continuous and in a similar state of depletion at this well and at each of the wells from which the pressures are being derived.

Note: BTU Data taken from standalone completions in the zone of interest within a 2 mile radius of the well.

A farther radius is used if there is not enough data for a proper statistical analysis.



**HEC Comments**

These zones are proposed to be commingled because the application of dual completions impedes the ability to produce the shallow zone without artificial lift and the deeper zones with reduced artificial lift efficiency. All horizons will require artificial lift due to low bottomhole pressure (BHP) and permeability.

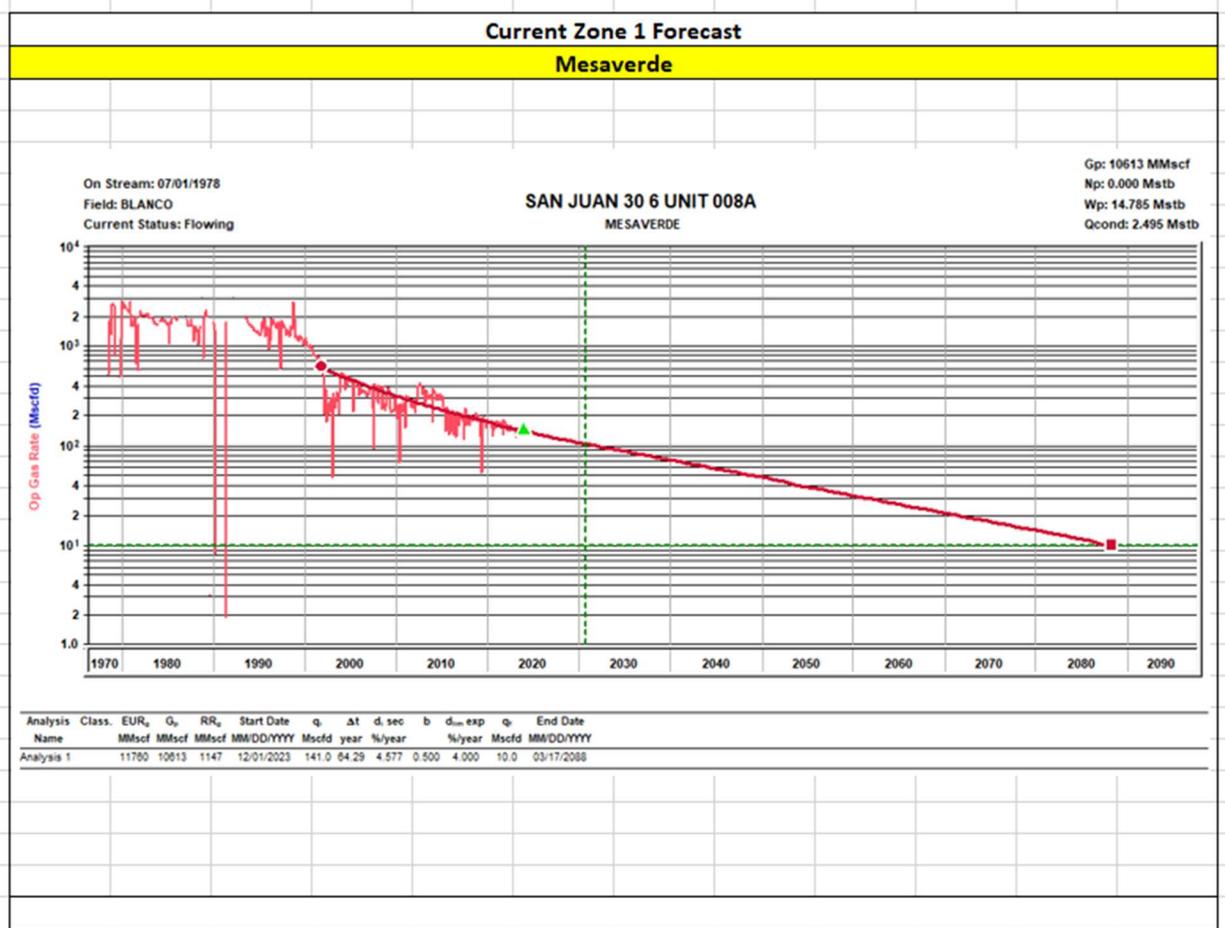
The BHPs of all zones, producing and non-producing, were estimated based upon basinwide Moving-Domain Material Balance models that have proven to approximate the pressure in the given reservoirs well in this portion of the basin. These models were constructed incorporating reservoir dynamics and physics, historic production, and observed pressure data. Historic commingling operations have proven reservoir fluids are compatible.

Production Allocation Method - Subtraction

**Gas Allocation:**

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4<sup>th</sup> year and will be utilized to create a fixed percentage based allocation.



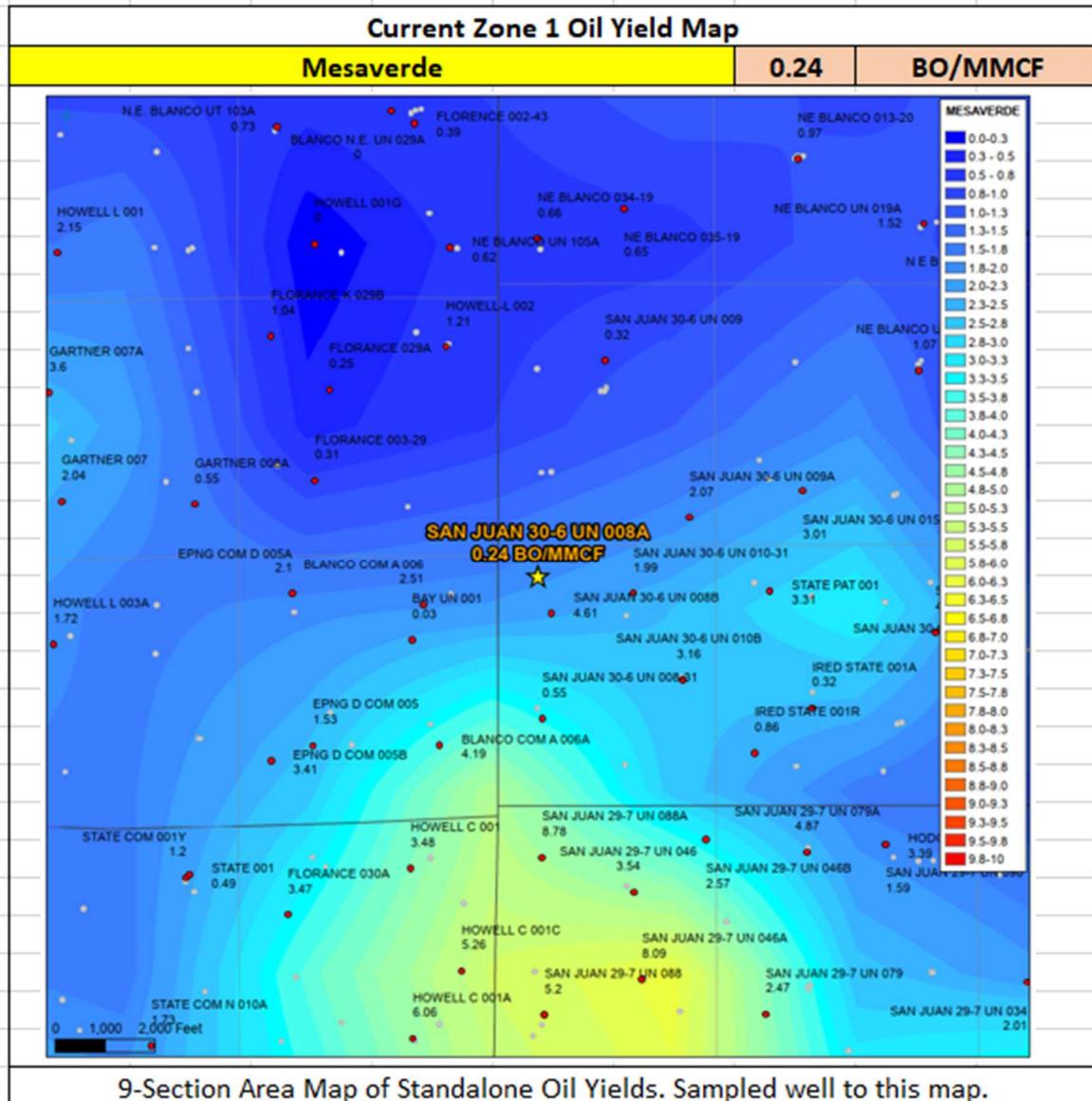
**Oil Allocation:**

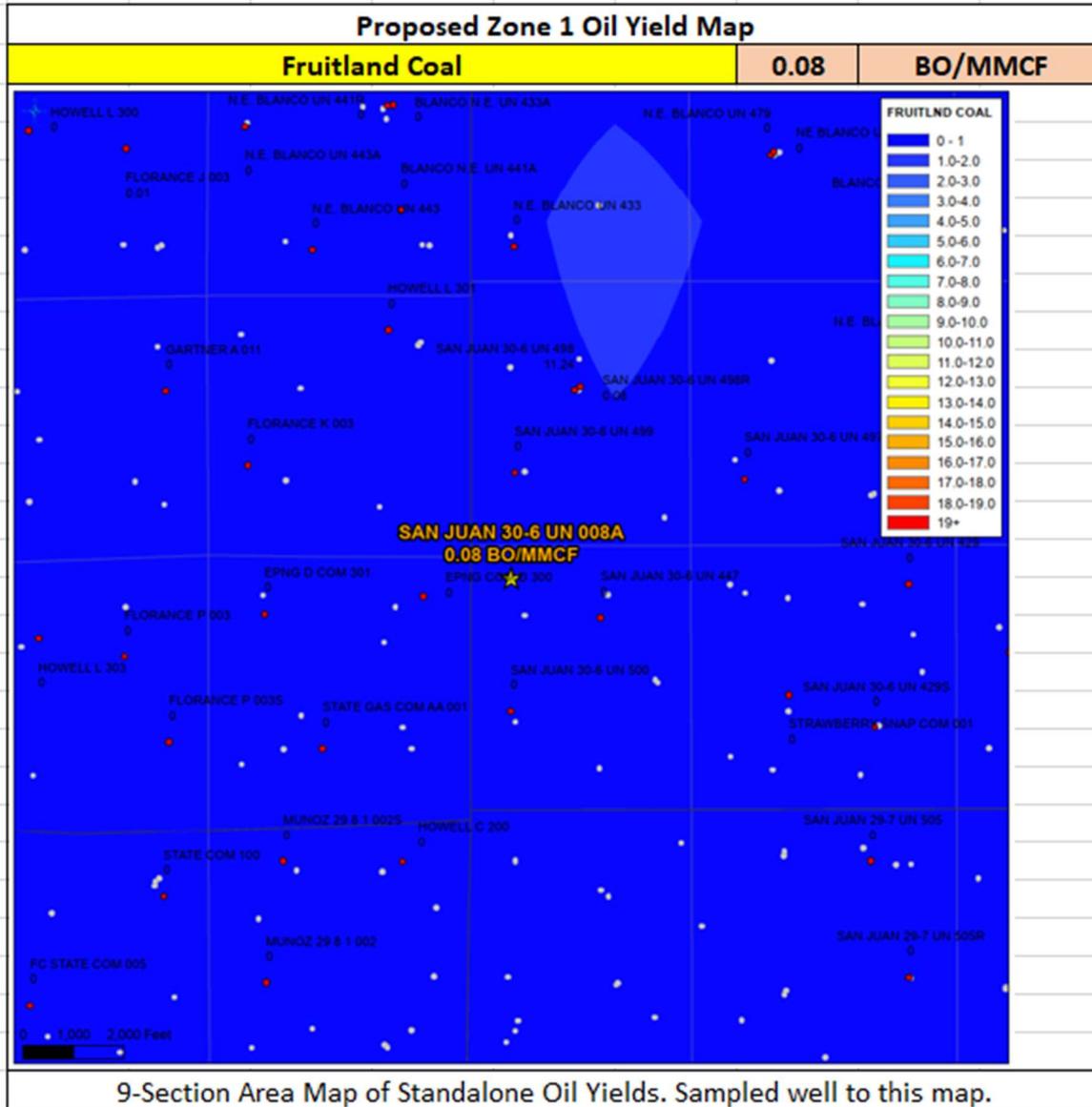
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.

<b>Formation</b>	<b>Yield (bbl/MM)</b>	<b>Remaining Reserves (MMcf)</b>	<b>% Oil Allocation</b>
<b>MV</b>	<b>0.24</b>	<b>1147</b>	<b>63%</b>
<b>FRC</b>	<b>0.08</b>	<b>2000</b>	<b>37%</b>
			<b>100%</b>

All documentation will be submitted to NMOCD.





**Water Compatibility in the San Juan Basin**

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal).
- These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters.
- The samples below all show fresh water with low TDS.

Well Name	API
SAN JUAN 30-6 UNIT 8A	3003921701

FRC Offset		MV Offset	
API	3004528780	API	3003921701
Property	EPNG D COM 301	Property	SAN JUAN 30-6 UNIT 8A
CationBarium	224.8	CationBarium	12.65
CationBoron		CationBoron	
CationCalcium	23.6	CationCalcium	11.41
CationIron	9.88	CationIron	0.66
CationMagnesium	20.5	CationMagnesium	10.23
CationManganese	0.4	CationManganese	0.02
CationPhosphorus	0.1	CationPhosphorus	
CationPotassium	29.2	CationPotassium	
CationStrontium	13.7	CationStrontium	8.1
CationSodium	5070	CationSodium	1391.08
CationSilica	5.96	CationSilica	
CationZinc	2	CationZinc	
CationAluminum		CationAluminum	
CationCopper		CationCopper	
CationLead	2	CationLead	
CationLithium		CationLithium	
CationNickel		CationNickel	
CationCobalt		CationCobalt	
CationChromium		CationChromium	
CationSilicon	10	CationSilicon	
CationMolybdenum		CationMolybdenum	
AnionChloride	3180	AnionChloride	1853
AnionCarbonate	240	AnionCarbonate	0
AnionBicarbonate	6180	AnionBicarbonate	610
AnionBromide		AnionBromide	
AnionFluoride		AnionFluoride	
AnionHydroxyl	10	AnionHydroxyl	0
AnionNitrate		AnionNitrate	
AnionPhosphate	0.29	AnionPhosphate	
AnionSulfate	72.8	AnionSulfate	1
phField	7.5	phField	6.9
phCalculated	7.86	phCalculated	
TempField	66.9	TempField	56
TempLab		TempLab	
OtherFieldAlkalinity	3100	OtherFieldAlkalinity	
OtherSpecificGravity	1.01	OtherSpecificGravity	1
OtherTDS	12300	OtherTDS	3898.16
OtherCaCO3	143	OtherCaCO3	
OtherConductivity	19200	OtherConductivity	6090.87
DissolvedCO2	352	DissolvedCO2	36
DissolvedO2		DissolvedO2	
DissolvedH2S		DissolvedH2S	0.85
GasPressure		GasPressure	96
GasCO2		GasCO2	0
GasCO2PP		GasCO2PP	0
GasH2S		GasH2S	0
GasH2SPP		GasH2SPP	0
PitzerCaCO3_70		PitzerCaCO3_70	-1.16
PitzerBaSO4_70		PitzerBaSO4_70	0.2
PitzerCaSO4_70		PitzerCaSO4_70	-4.68
PitzerSrSO4_70		PitzerSrSO4_70	-3.16
PitzerFeCO3_70		PitzerFeCO3_70	-0.62
PitzerCaCO3_220		PitzerCaCO3_220	0.07
PitzerBaSO4_220		PitzerBaSO4_220	-0.44
PitzerCaSO4_220		PitzerCaSO4_220	-4.45
PitzerSrSO4_220		PitzerSrSO4_220	-2.78
PitzerFeCO3_220		PitzerFeCO3_220	0.88

**Gas Compatibility in the San Juan Basin**

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal).
- These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters or gas composition.
- The samples below all show offset gas analysis variability by formation is low.

Well Name	API
SAN JUAN 30-6 UNIT 8A	3003921701

FRC Offset		MV Offset	
AssetCode	3004526886	AssetCode	3004508964
AssetName	HOWELL L 301	AssetName	EPNG D COM 5
CO2	0.2	CO2	0.02
N2	0	N2	0
C1	0.78	C1	0.83
C2	0.02	C2	0.08
C3	0	C3	0.04
ISOC4	0	ISOC4	0.01
NC4	0	NC4	0.01
ISOC5	0	ISOC5	0
NC5		NC5	0
NEOC5		NEOC5	
C6		C6	
C6_PLUS		C6_PLUS	0.01
C7		C7	
C8		C8	
C9		C9	
C10		C10	
AR		AR	
CO		CO	
H2		H2	
O2		O2	
H2O		H2O	
H2S		H2S	0
HE		HE	
C_O_S		C_O_S	
CH3SH		CH3SH	
C2H5SH		C2H5SH	
CH2S3_2CH3S		CH2S3_2CH3S	
CH2S		CH2S	
C6HV		C6HV	
CO2GPM	0	CO2GPM	0
N2GPM	0	N2GPM	0
C1GPM	0	C1GPM	0
C2GPM	0.66	C2GPM	2.1
C3GPM	0.04	C3GPM	0.99
ISOC4GPM	0	ISOC4GPM	0.24
NC4GPM	0	NC4GPM	0.32
ISOC5GPM	0	ISOC5GPM	0.14
NC5GPM		NC5GPM	0.11
C6_PLUSGPM		C6_PLUSGPM	0.38

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> SAN JUAN 30-6 UNIT	<b>Well Location:</b> T30N / R7W / SEC 31 / NENW / 36.774582 / -107.61525	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 8A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM012709	<b>Unit or CA Name:</b> SAN JUAN 30-6 UNIT --MV	<b>Unit or CA Number:</b> NMNM78420A
<b>US Well Number:</b> 3003921701	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

**Notice of Intent**

**Sundry ID:** 2775053

**Type of Submission:** Notice of Intent

**Type of Action:** Recompletion

**Date Sundry Submitted:** 02/14/2024

**Time Sundry Submitted:** 08:23

**Date proposed operation will begin:** 04/01/2024

**Procedure Description:** Hilcorp Energy Company requests permission to recomplate the subject well in the Fruitland Coal and downhole commingle with the existing Mesaverde. Please see the attached procedure, current and proposed wellbore diagram, plat and natural gas management plan. A closed loop system will be used. A pre-reclamation onsite is not required as the surface is Fee.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

San\_Juan\_30\_6\_Unit\_8A\_\_\_FRC\_Recomplete\_NOI\_20240214082215.pdf

Well Name: SAN JUAN 30-6 UNIT

Well Location: T30N / R7W / SEC 31 / NENW / 36.774582 / -107.61525

County or Parish/State: RIO ARRIBA / NM

Well Number: 8A

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM012709

Unit or CA Name: SAN JUAN 30-6 UNIT --MV

Unit or CA Number: NMNM78420A

US Well Number: 3003921701

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: FEB 14, 2024 08:29 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

**Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 02/14/2024

Signature: Matthew Kade



**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 8A**  
**FRUITLAND COAL - RECOMPLETION SUNDRY**  
**API: 3003921701**

**JOB PROCEDURES**

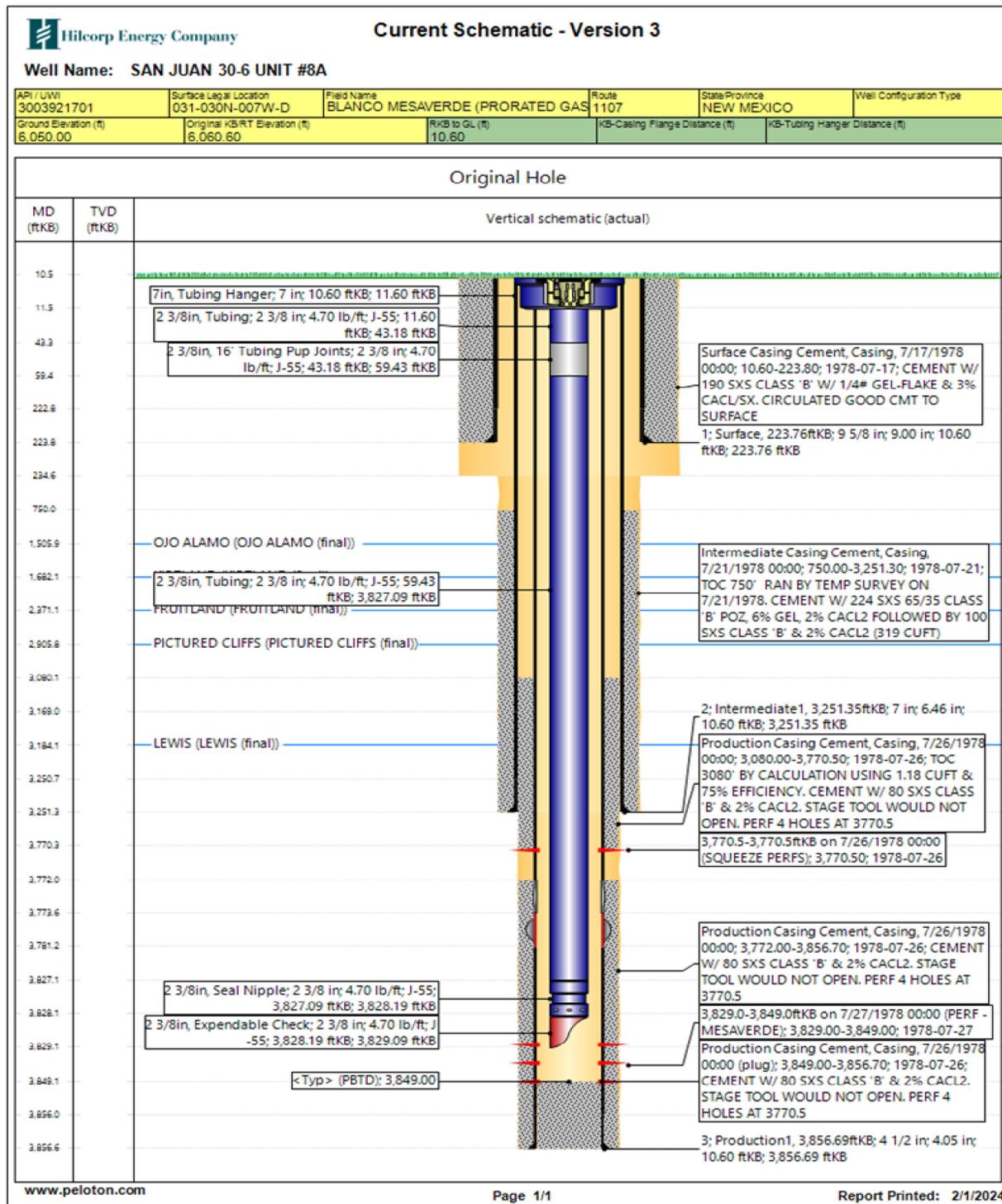
<input checked="" type="checkbox"/>	NMOCD	<b>Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing pressures daily, including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations.</b>
<input checked="" type="checkbox"/>	BLM	

1. Hold pre-job safety meeting. MIRU service rig and associated equipment. NU and test BOP per HEC, State, and Federal guidelines.
2. TOOH with **2-3/8"** tubing.
3. Set a **4-1/2"** plug within 50' of the top **Mesaverde** perforation (+/-**3,779'**) for zonal isolation.
4. Load hole with fluid, PT the csg to 600 psi and run a CBL on the **4-1/2"** casing. Verify cement bond within the FRC and confirm TOC. Review CBL results with engineering and regulatory agencies. Perform cement remediation, as required.
5. Perform a witnessed MIT test on the csg with the appropriate regulatory agencies (Notify NMOCD 24 hours prior to test).
6. **If frac will be pumped down the casing:** ND BOP, NU frac stack and test frac stack and casing to frac pressure.
7. RU WL. Perforate the **Fruitland Coal**. (Top perforation @ **2,371'**, Bottom perforation @ **2,905'**).
8. **If frac will be pumped down a frac string:** RIH w/ frac string and packer. Set packer within 50' of top perforation. ND BOP, NU frac stack. Pressure test frac string and frac stack to frac pressure.
9. RDMO service rig. RU stimulation crew. Frac the **Fruitland Coal** in one or more stages. Set plugs in between stages, if necessary.
10. MIRU service rig and associated equipment. ND frac stack, NU BOP and test.
11. If frac was performed down frac string: POOH w/ frac string and packer.
12. TIH with a bit and drill out top isolation plug and any stage plugs (if necessary). Clean out to the top of the **Mesaverde** isolation plug.
13. Pending commingle approval, drill out **Mesaverde** isolation plug. Cleanout to PBTD at **3,849'**. TOOH w/ cleanout assembly.
14. Run and land production tubing. RDMO service rig and associated equipment. Return well to production.



**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 8A**  
**FRUITLAND COAL - RECOMPLETION SUNDRY**

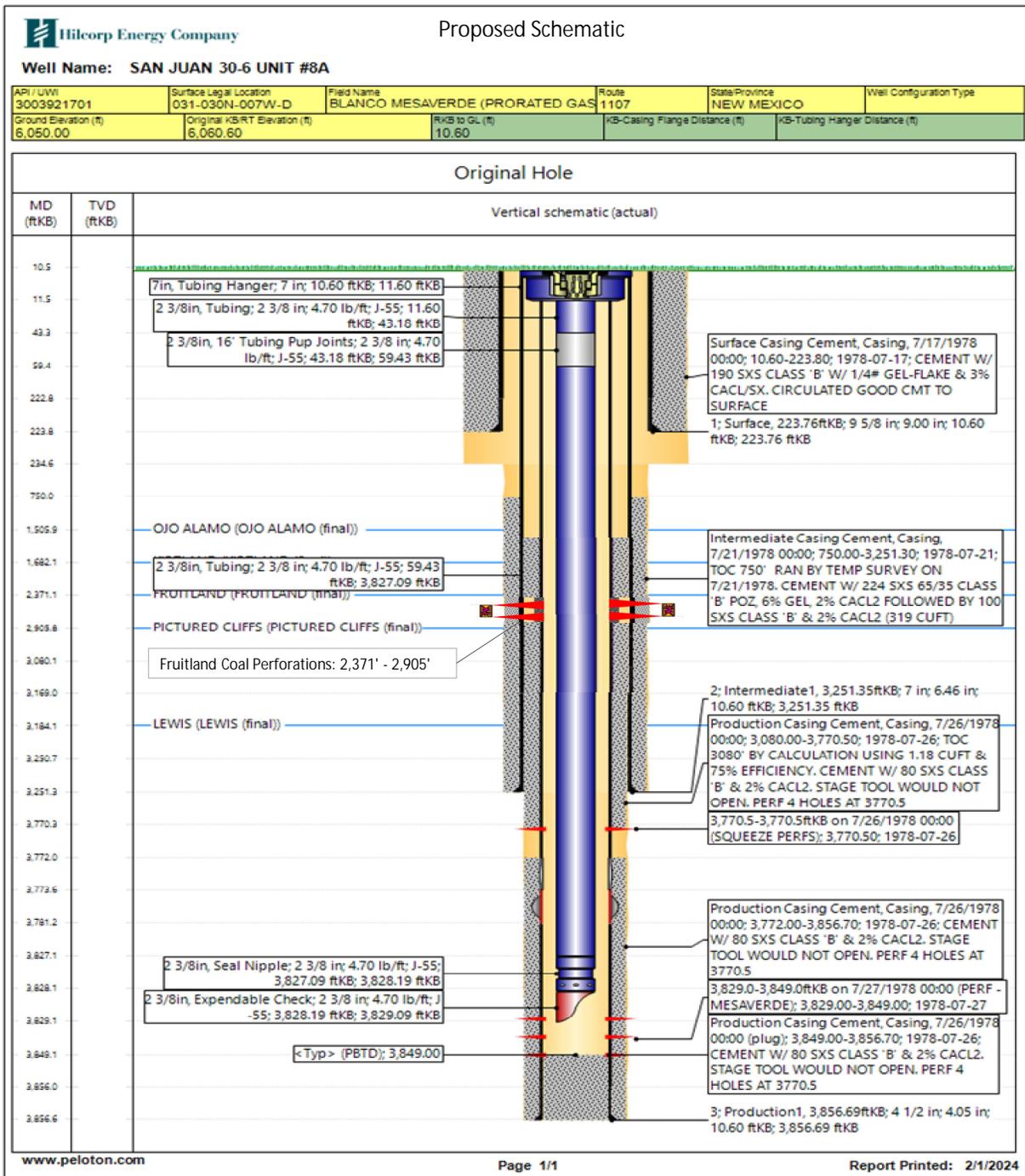
**SAN JUAN 30-6 UNIT 8A - CURRENT WELLBORE SCHEMATIC**





**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 8A**  
**FRUITLAND COAL - RECOMPLETION SUNDRY**

**SAN JUAN 30-6 UNIT 8A - PROPOSED WELLBORE SCHEMATIC**



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011

Permit 358823

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-21701	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 318716	5. Property Name SAN JUAN 30 6 UNIT	6. Well No. 008A
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6050

**10. Surface Location**

UL - Lot C	Section 31	Township 30N	Range 07W	Lot Idn	Feet From 640	N/S Line N	Feet From 800	E/W Line W	County RIO ARRIBA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 211.32	13. Joint or Infill			14. Consolidation Code			15. Order No. NSP R-9303		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>M. Wadler</i> Title: Operations Regulatory Tech Sr. Date: 2/2/2024</p> <hr/> <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Fred B Kerr Jr Date of Survey: 3/3/1978 Certificate Number: 3950</p>
--	---

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Submit Electronically  
 Via E-permitting

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description Effective May 25, 2021

**I. Operator:** Hilcorp Energy Company **OGRID:** 372171 **Date:** 02/02/2024

**II. Type:**  Original  Amendment due to  19.15.27.9.D(6)(a) NMAC  19.15.27.9.D(6)(b) NMAC  Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
SJ 30-6 Unit 8A	30-039-21701	C-31-30N-07W	640 FNL & 800 FWL	0	200	1

**IV. Central Delivery Point Name:** Chaco Processing Plant [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
<b>SJ 30-6 Unit 8A</b>	<b>30-039-21701</b>					

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator’s best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**

**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Amanda Walker
Title: Operations/Regulatory Tech Sr.
E-mail Address: <a href="mailto:mwalker@hilcorp.com">mwalker@hilcorp.com</a>
Date: 2/2/2024
Phone: 346.237.2177
<b>OIL CONSERVATION DIVISION</b> <b>(Only applicable when submitted as a standalone form)</b>
Approved By:
Title:
Approval Date:
Conditions of Approval:

## VI. Separation Equipment:

Hilcorp Energy Company (HEC or Operator) production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool of our recompleting project. HEC will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the recompleting to optimize gas capture and send gas to sales or flare based on analytical composition. HEC operates facilities that are typically one-well facilities. Production separation equipment is upgraded prior to well being completed, if determined to be undersized or inadequate. This equipment is already on-site and tied into our sales gas lines prior to the recompleting operations.

## VII. Operational Practices:

1. Subsection (A) Venting and Flaring of Natural Gas
  - o HEC understands the requirements of NMAC 19.15.27.8 which outlines that the venting and flaring of natural gas during drilling, completion or production operations that constitutes waste as defined in 19.15.2 are prohibited.
2. Subsection (B) Venting and Flaring during drilling operations
  - o This gas capture plan isn't for a well being drilled.
3. Subsection (C) Venting and flaring during completion or recompleting
  - o Flowlines will be routed for flowback fluids into a completion or storage tank and if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.
  - o At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
4. Subsection (D) Venting and flaring during production operations
  - o At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
  - o Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
  - o HEC will not vent or flare except during the approved activities listed in NMAC 19.15.27.8 (D) 1-4.
5. Subsection (E) Performance standards
  - o All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
  - o If a flare is utilized during production operations it will have a continuous pilot and is located more than 100 feet from any known well or storage tanks.
  - o At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.

6. Subsection (F) Measurement or estimation of vented and flared natural gas
  - o Measurement equipment is installed to measure the volume of natural gas flared from process piping.
  - o When measurement isn't practicable, estimation of vented and flared natural gas will be completed as noted in 19.15.27.8 (F) 5-6.

VIII. Best Management Practices:

1. Operator has adequate storage and takeaway capacity for wells it chooses to recomplete as the flowlines at the sites are already in place and tied into a gathering system.
2. Operator will flare rather than vent vessel blowdown gas when technically feasible during active and/or planned maintenance to equipment on-site.
3. Operator combusts natural gas that would otherwise be vented or flared, when technically feasible.
4. Operator will shut in wells in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.

February 5, 2024

Robert Carlson  
Sr. Landman  
Hilcorp 1111 Travis Street  
Houston, Texas 77002

Dear Mr. Carlson:

Recently I received your letter informing me of Hilcorp's proposal to commingle production from the Fruitland Coal formation with the Mesaverde formation.

I am opposed to this project because I believe that any significant amount of money spent should be invested in renewable energy projects—not anything related to the expansion of fossil fuel production. Renewable energy is the future. I hope to see my royalty checks continue to arrive for many years and this will not be the case if company capital is spent on the expansion of wells that will dry up.

I look forward to hearing from you to discuss this matter further.

Sincerely,



Monica Sena  
[m.sena@mac.com](mailto:m.sena@mac.com)  
562.706.0699 c & t  
562.693.2228 h & vm  
8758 La Entrada Ave.  
Whittier, CA 90605

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-2  
Submitted by: Hilcorp Energy Company  
Hearing Date: May 16, 2024  
Case no. 24420

February 5, 2024

Robert Carlson  
Sr. Landman  
Hilcorp 1111 Travis Street  
Houston, Texas 77002

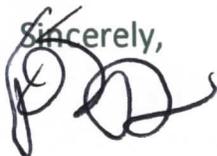
Dear Mr. Carlson:

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I look forward to hearing from you to discuss this matter further.

Sincerely,



Jose Sena  
[m.sena@mac.com](mailto:m.sena@mac.com)  
562.506.5611c & t  
562.693.2228 h & vm  
8758 La Entrada Ave.  
Whittier, CA 90605

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF HILCORP ENERGY  
COMPANY FOR DOWNHOLE  
COMMINGLING IN ITS  
SAN JUAN 30-6 UNIT #8A WELL,  
RIO ARRIBA COUNTY, NEW MEXICO.

CASE NO. 24420

SELF-AFFIRMED STATEMENT OF SHANE SMITH

1. My name is Shane Smith. I work for Hilcorp Energy Company (“Hilcorp”) as a reservoir engineer. I am familiar with the application filed in this case and have conducted an engineering analysis in support of this application.

2. I have not previously testified before the Oil Conservation Division. Attached as Hilcorp Exhibit C-1 is my current resume. It reflects my education and work experience as a reservoir engineer. I graduated with degrees in petroleum engineering and mechanical engineering from Texas Tech University in 2018. Since then, I have worked as a petroleum engineer first with BPX Energy, Inc. until 2023 and since that time with Hilcorp in the San Juan Basin. I believe my credentials qualify me to testify as an expert in reservoir engineering and request that my credentials be accepted made a matter of record.

3. In this case, Hilcorp seeks approval to downhole commingle production from the Basin Fruitland Coal Gas Pool (Pool Code 71629) with the Blanco-Mesaverde Gas Pool (Pool Code 72319) within the wellbore of its San Juan 30-6 Unit #8A Well (API 30-039-21701) (the “Subject Well”).

4. Hilcorp proposes to re-complete the Subject Well within the Fruitland formation and simultaneously dedicate it to a non-standard 211.32-acre, more or less, spacing unit in the Basin-Fruitland Coal Gas Pool (Pool Code 71629) comprised of the W/2 of said irregular Section 31.

5. **Hilcorp Exhibit B-1** is a complete copy of Hilcorp's administrative application. I provided the engineering analysis supporting the application. It provides the technical basis for authorizing the requested downhole commingling.

6. As noted at Page 2 of Hilcorp Exhibit B-1, the Basin Fruitland Coal Pool would be the upper perforated zone from approximately 2,371 feet to 2,905 feet within the Subject Well, with a bottom-hole pressure of approximately 53 psi. The existing perforations are located in the Blanco-Mesaverde Gas Pool at approximately 3,829 feet to 3,849 feet, with a bottom-hole pressure of approximately 49 psi.

7. Page 3 of Hilcorp Exhibit B-1 is a copy of the C-102 for the Subject Well in the Blanco-Mesaverde Gas Pool.

8. Page 4 of Hilcorp Exhibit B-1 provides an explanation for how the existing reservoir pressures were determined, why crossflow between these zones is not expected to be an issue, and confirms that pressures will remain below the formations' fracture parting pressures.

9. The Blanco-Mesaverde Gas Pool has a gas BTU content of approximately 1,218 and the Basin Fruitland Coal has a BTU content of approximately 955. I have conducted an analysis and confirm that the proposed commingling will not decrease the value of production, as certified on the administrative application. Page 4 of Hilcorp Exhibit B-1 provides an overview for how BTU values were determined.

10. Page 5 of Hilcorp Exhibit B-1 provides an estimate of the average initial production forecast from the Basin Fruitland Coal in the subject well. As explained in the accompanying comments, both zones will require application of artificial lift due to low bottom-hole pressures and low reservoir permeability. Downhole commingling is proposed instead of a dual completion because dual completion would impede the ability to produce the Basin Fruitland Coal zone without artificial lift and would reduce the efficiency of artificial lift for the deeper Blanco-Mesaverde Gas Pool.

11. Downhole commingling is necessary to economically and efficiently develop unrecovered reserves in the Basin Fruitland Coal Pool that would not otherwise be developed.

12. Hilcorp's proposes to use the subtraction method to allocate gas production between the commingled zones, as described at the Page 6 of Hilcorp Exhibit B-1. As noted, ownership is not uniform between the formations.

13. Hilcorp proposes to allocate oil production based on average formation yields from offset wells and at a fix rate for four years. After four years, oil production will be re-evaluated and adjusted, as appropriate, based on average formation yields and a new fixed gas allocation will be applied, as described at the Page 7 of Hilcorp Exhibit B-1.

14. Page 8 of Hilcorp Exhibit B-1 depicts a nine-section area map of standalone oil yields around the subject well within the Blanco-Mesaverde Gas Pool. A similar map is provided for the Basin Fruitland Coal Pool on the following page.

15. As noted on Page 2 of Hilcorp Exhibit B-1, all fluids are compatible between the two zones proposed for commingling. Page 10 of Hilcorp Exhibit B-1 provides water samples for a Fruitland Coal and Mesaverde formations from offsetting wells. As noted, these reservoirs

are commonly commingled throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters.

16. The gas produced from each zone also is compatible. Page 11 of Hilcorp Exhibit B-1 provides gas samples for a Fruitland Coal and Mesaverde formations from offsetting wells. These reservoirs are commonly commingled throughout the basin with no observed damage.

17. Because the subject well is on federal acreage, Hilcorp has requested and received approval from the BLM for downhole commingling. Pages 12-13 of Hilcorp Exhibit B-1 is a copy of the approved BLM sundry.

18. Pages 14-16 of Hilcorp Exhibit B-1 is a copy of Hilcorp's proposed procedure to recomplete the subject well within the Basin Fruitland Coal Pool, including a copy of the existing wellbore schematic and a proposed wellbore schematic after the recompletion.

19. A proposed C-108 depicting the dedicated acreage for the subject well within the Basin Fruitland Coal Pool is included at Page 17 of Hilcorp Exhibit B-1.

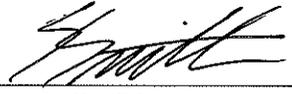
20. Hilcorp's Natural Gas Management Plan is included at Page 18 Hilcorp Exhibit B-1 and certifies that Hilcorp will be able to connect to a natural gas gathering system with sufficient capacity to transport 100% of the anticipated volumes from the subject well following recompletion.

21. I prepared Hilcorp Exhibits C-1. I also assisted with the preparation of Hilcorp Exhibit B-2.

22. Approval of this application will prevent waste, protect correlative rights, and avoid the drilling of unnecessary wells.

23. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed

statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
\_\_\_\_\_  
Shane Smith

5.14.24  
Date

32038265\_v1

## Shane Smith

1805 Silver Street, Houston, TX, 77007  
281-513-6422 | shane.smith@hilcorp.com

### Experience

**Hilcorp Energy Company** **Houston, Texas**  
*Reservoir Engineer, San Juan Basin* January 2023 - Present

- Recomplete Campaign; Identify candidates for recompletion, 32 projects executed to date with PVR >1.6
- Drilling Program; Identify new drill well locations and progress projects to completion
- Reserves Management; Responsible for managing reserves for >5,000 PDPs and >450 MMBOE

**BPX Energy Inc.** **Houston, Texas**  
*Reservoir Engineer, Louisiana Haynesville* October 2020 - January 2023

- Development Planning; Responsible for scheduling, well selection, and performance metrics
- Business Development; Generated >\$200MM value via trade deals, acreage swaps, and OBO analysis
- Responsible for successful delivery of wells from plan to flowback through FEL & project management
- Led post well reviews for BPX-operated & OBO portfolio to understand key performance drivers through RTA, Spotfire, and multidisciplinary collaboration

*Reservoir Engineer, Eagle Ford* April 2020 - October 2020

- Led full cycle reserves process for BPX's Eagle Ford JV acreage including PDP, PUD, and CR maintenance, TC generation by area/formation, and collaboration with NSAI reserves auditing team
- Led full field RTA study to determine optimal well spacing, completions design, and choke strategy
- Austin Chalk Appraisal; Added 250 CR1 locations & 1.5 TCF of CR to BPX's Eagle Ford portfolio

*Reservoir Engineer, ETX Haynesville* June 2018 - April 2020

- Responsible for safe & timely delivery of over 35 ETX Haynesville wells
- Led multidisciplinary team in Lean Six Sigma FEL project; Revised & defined new value stream map of the Haynesville FEL process to ensure efficient delivery of future wells
- Appraised Bossier and Upper-Bossier benches nearly doubling booked resource for future development

**BP Lower 48** **Houston, Texas**  
*Reservoir Engineering Intern* May - Aug 2017

- Executed reservoir characterization study of BP's Wyoming condensate-rich field using RTA
- Characterized key reservoir properties including SRV, half length,  $A\sqrt{k}$ , and flow regime
- Performed economic evaluation to recommend target interval for future field development

### Skills

- Software: RTA (Enterprise Harmony), ARIES, Spotfire, Excel, Tableau, MS Access
- Business development: Evaluation & generation of over \$300MM value through trades, deals, interest acquisition, OBO participation, and reserves progression

### Certificates & Training

- Discovered Resources Management (BP): Reserves Governance & Auditing Course
- Lean Six Sigma Green Belt Training (FEL Project)
- Harmony Forecast & Reservoir Unconventional Training (IHS Markit)
- Production Forecasts & Reserves Estimation in Unconventional Resource (SPE)

### Education

**Texas Tech University; Honors College** **Lubbock, Texas** Aug 2013 - May 2018  
*Bachelor of Science in Petroleum Engineering, Cum Laude*  
*Bachelor of Science in Mechanical Engineering, Cum Laude*

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C-1  
Submitted by: Hilcorp Energy Company  
Hearing Date: May 16, 2024  
Case no. 24420

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY  
COMPANY FOR DOWNHOLE  
COMMINGLING IN ITS  
SAN JUAN 30-6 UNIT #8A WELL,  
RIO ARRIBA COUNTY, NEW MEXICO.**

**CASE NO. 24420**

**SELF-AFFIRMED STATEMENT OF  
ADAM G. RANKIN**

1. I am attorney in fact and authorized representative of Hilcorp Energy Company (“Hilcorp”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of May 10, 2024.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Hilcorp Energy Company  
Hearing Date: May 16, 2024  
Case no. 24420**

the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



\_\_\_\_\_  
Adam G. Rankin

05/13/24

\_\_\_\_\_  
Date



**Adam G. Rankin**  
**Partner**  
**Phone** (505) 988-4421  
agrarkin@hollandhart.com

April 26, 2024

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: INTEREST OWNERS**

**Re: Application of Hilcorp Energy Company for Downhole Commingling in its San Juan 30-6 Unit #8A Well, Rio Arriba County, New Mexico.**  
*San Juan 30-6 Unit #8A Well*

Ladies & Gentlemen:

This letter is to advise you that Hilcorp Energy Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 16, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Rob Carlson at (832) 839-4596.

Sincerely,

**Adam G. Rankin**  
**ATTORNEY FOR HILCORP ENERGY COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326232	Abraham Og LLC	PO Box 2557	Tijeras	NM	87059-2557	Your item was picked up at the post office at 1:19 pm on May 2, 2024 in TIJERAS, NM 87059.
9414811898765403326270	Alexandra C Suppes	2530 N Commonwealth Ave	Los Angeles	CA	90027-1208	Your item was picked up at a postal facility at 2:15 pm on May 4, 2024 in LOS ANGELES, CA 90027.
9414811898765403326850	Allison Andrew Combination Trust Allison Andrew Trustee	1955 Venezia	New Braunfels	TX	78132-0005	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326867	Amelia Anne Sundberg	1915 Brown School Ct	Richmond	TX	77406-6727	Your item was delivered to an individual at the address at 5:29 pm on May 2, 2024 in RICHMOND, TX 77406.
9414811898765403326829	Ann Marie Mitchell	9801 Woodland Ave NE	Albuquerque	NM	87112-1453	Your item is being held at the ALBUQUERQUE, NM 87112 post office at 3:53 pm on May 1, 2024. This is at the request of the customer.
9414811898765403326898	Anna Celia Howell Hilton	1507 E La Rua St	Pensacola	FL	32501-4344	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326843	Anna Rebecca Ward Delkrug	15402 Stonehill Dr	Houston	TX	77062-3220	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403326881	Archer Pearl Energy Ltd	401 Austin Hwy Ste 212	San Antonio	TX	78209-4670	Your item was delivered to the front desk, reception area, or mail room at 11:52 am on May 6, 2024 in SAN ANTONIO, TX 78209.
9414811898765403326836	Barbara Townsend	20718 Eastpoint Dr	Cornelius	NC	28031-7062	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326874	Barron U Kidd Properties LLC	3838 Oak Lawn Ave Ste 910	Dallas	TX	75219-4510	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326751	Brad Henkle	1233 N Flores St Apt 203	West Hollywood	CA	90069-2984	Your item was picked up at the post office at 9:53 am on May 4, 2024 in LOS ANGELES, CA 90048.
9414811898765403326768	Bradford Tucker	301 Sage Rd Unit 3	Houston	TX	77056	Your item was delivered to an individual at the address at 2:42 pm on May 2, 2024 in HOUSTON, TX 77056.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326720	Carol Lynn Hare	3614 Bluebonnet Trace Dr	Spring	TX	77386-3914	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326799	Charlene B Nassif	2823 Providence Rd Unit 282	Charlotte	NC	28211-2282	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326782	Cheryl Duff Combination Trust Cherly Andrew Duff Ttee	5105 Tangle Ln	Houston	TX	77056-2115	Your item was delivered to an individual at the address at 6:20 pm on May 2, 2024 in HOUSTON, TX 77056.
9414811898765403326737	Claud W Raybourn	16260 Monache Ct	Apple Valley	CA	92307-1465	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326775	Claudia Marcia Lundell Gilmer	101 Oak Meadow Dr	Georgetown	TX	78628-6884	Your item was delivered to an individual at the address at 1:25 pm on May 4, 2024 in GEORGETOWN, TX 78628.
9414811898765403326911	Cynthia Gray Milani Estate Barbara B Gray Indep Executrix	PO Box 99084	Ft Worth	TX	76199-0084	Your item has been delivered and is available at a PO Box at 5:10 am on May 6, 2024 in FORT WORTH, TX 76161.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326959	Darmd LLC	4744 Eastwind Ave	Farmington	NM	87401-8602	Your item has been delivered to an agent for final delivery in FARMINGTON, NM 87401 on May 3, 2024 at 11:59 am.
9414811898765403326966	David Dewayne Wendt Lvg Trust 1 19 2005 David D Wendt And Susan G W	1579 Silver Creek Ln	Montgomery	TX	77316-3053	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326928	David H Gray JPMorgan Chase Bank Agent And AIF	PO Box 99084	Fort Worth	TX	76199-0084	Your item has been delivered and is available at a PO Box at 5:10 am on May 6, 2024 in FORT WORTH, TX 76161.
9414811898765403326997	David V Frederking Irrevoc Trust Jpmorgan Chase Bank Na Trustee	PO Box 99084	Fort Worth	TX	76199-0084	Your item has been delivered and is available at a PO Box at 5:10 am on May 6, 2024 in FORT WORTH, TX 76161.
9414811898765403326942	Delacosta Energy LP Anthony Speier Register Agent	PO Box 12808	San Antonio	TX	78212-0808	Your item has been delivered and is available at a PO Box at 10:05 am on May 3, 2024 in SAN ANTONIO, TX 78212.
9414811898765403326935	Denise Boisson	Costa De Oro Codigo Portul	Sacramento	CA	94299-0001	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326614	Donald C Kerndt Lvg Tr Sept 23 2008 Donald C Kerndt Trustee	1206 Tuscany Blvd	Venice	FL	34292-6636	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326652	Eddy S Blanton 1976 Trust Jpmorgan Chase Bank NA	PO Box 99084	Fort Worth	TX	76199-0084	Your item has been delivered and is available at a PO Box at 5:10 am on May 6, 2024 in FORT WORTH, TX 76161.
9414811898765403326669	Elizabeth Ann Villa	7628 Cree Cir	Santa Fe	NM	87507-3101	Your item was delivered to an individual at the address at 12:21 pm on May 2, 2024 in SANTA FE, NM 87507.
9414811898765403326621	Estate Of Carl David Guenther	720 Veterans Memorial Dr	Carlisle	IA	50047-9205	Your item was delivered to an individual at the address at 10:33 am on May 4, 2024 in CARLISLE, IA 50047.
9414811898765403326607	Eugenia Davant Wilson	PO Box 1160	Sulphur	LA	70664-1160	Your item was returned to the sender on May 3, 2024 at 8:24 am in SULPHUR, LA 70663 because the addressee moved and left no forwarding address.
9414811898765403326645	Ew Ingram Family LLC	2212 Queen Anne Ave N Unit 346	Seattle	WA	98109-2383	Your item was delivered to an individual at the address at 10:38 am on May 3, 2024 in SEATTLE, WA 98109.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326683	F Louis Tucker Jr	5100 San Felipe St Unit 392E	Houston	TX	77056-3637	Your item was delivered to an individual at the address at 5:30 pm on May 3, 2024 in HOUSTON, TX 77056.
9414811898765403326676	Florencia Exploration Inc	PO Box 1817	San Antonio	TX	78296-1817	Your item has been delivered and is available at a PO Box at 9:42 am on May 6, 2024 in SAN ANTONIO, TX 78205.
9414811898765403326119	Fred Eldon Spencer	10717 Crystal Creek Dr	Mustang	OK	73064-9382	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403326157	Frederick Eugene Turner Jgt Estate	4925 Greenville Ave Ste 852	Dallas	TX	75206-4015	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326164	Gail A Durham	2702 Arbuckle St	Houston	TX	77005-3932	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403326195	Grover Family LP	PO Box 3666	Midland	TX	79702-3666	Your item was picked up at the post office at 8:44 am on May 6, 2024 in MIDLAND, TX 79701.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326140	Guy David Ward	1001 Beverly Ln	Spring Hill	TN	37174-4531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326188	Guy R Campbell Jr And Co	17929 Barn Close Dr	Lutz	FL	33559-3918	Your item was delivered to an individual at the address at 3:42 pm on May 3, 2024 in LUTZ, FL 33559.
9414811898765403326133	Harco Limited Partnership	PO Box 50728	Midland	TX	79710-0728	Your item was picked up at a postal facility at 10:57 am on May 8, 2024 in MIDLAND, TX 79705.
9414811898765403326317	James Edward Van Vliet	6530 Lucky Ln	Liberty Township	OH	45044-8758	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326355	James H Atwill	PO Box 1810	Port Aransas	TX	78373-1810	Your item was picked up at the post office at 10:25 am on May 6, 2024 in PORT ARANSAS, TX 78373.
9414811898765403326324	James R Leeton Jr	PO Box 10561	Midland	TX	79702-7561	This is a reminder to pick up your item before May 17, 2024 or your item will be returned on May 18, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326393	Jane B Spencer	15 E Janice Ave Apt 201	Yukon	OK	73099-5621	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326348	Janina Lankford Walker Gst Trust Janina Lankford Walker Trustee	3901 W 6th St	Fort Worth	TX	76107-2031	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403326331	Jeffrey G Gant	112 Pembroke Ln	Wichita Falls	TX	76301-3932	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403326379	Jessica Davant Stanley	13121 Delphinus Walk	Austin	TX	78732-2402	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326058	John L Gray Jpmorgan Chase Bank Agent And AIF	PO Box 99084	Fort Worth	TX	76199-0084	Your item has been delivered and is available at a PO Box at 4:35 am on May 2, 2024 in FORT WORTH, TX 76161.
9414811898765403326065	JPT Family JV 1	PO Box 99084	Fort Worth	TX	76199-0084	Your item has been delivered and is available at a PO Box at 4:35 am on May 2, 2024 in FORT WORTH, TX 76161.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326027	Karen Lawrence Combination Trust Karen Andrew Lawrence Ttee	1416 Capitare	New Braunfels	TX	78132-0003	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326096	Kathleen J Brown Rev Tr 7 20 2005 Kathleen J Brown Trustee	2940 N 158th Ave	Goodyear	AZ	85395-8107	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326041	Kathryn Davant Dodson	227 Porter Dr	Clarksdale	MS	38614-9390	Your item was delivered to an individual at the address at 12:32 pm on April 30, 2024 in CLARKSDALE, MS 38614.
9414811898765403326089	Laura A Gunn	13408 Vista Del Prado	San Antonio	TX	78216-2227	Your item was picked up at the post office at 1:43 pm on May 6, 2024 in SAN ANTONIO, TX 78246.
9414811898765403326034	Laura F Grundhoefer	18102 Keystone Blf	San Antonio	TX	78258-3434	Your item was delivered to an individual at the address at 11:14 am on May 2, 2024 in SAN ANTONIO, TX 78258.
9414811898765403326072	Leola S Luchetti	8591 US Highway 285 S	Alamosa	CO	81101-9703	Your item was picked up at the post office at 11:35 am on May 9, 2024 in ALAMOSAS, CO 81101.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326454	Linda Jeanne Lundell Lindsey	PO Box 631565	Nacogdoches	TX	75963-1565	Your item was picked up at a postal facility at 3:07 pm on May 6, 2024 in NACOGDOCHES, TX 75965.
9414811898765403326423	Louann H Feuille C/O Weststar Wealth Management	PO Box 99102	El Paso	TX	79999-9102	Your item has been delivered and is available at a PO Box at 9:00 am on May 3, 2024 in EL PASO, TX 79901.
9414811898765403326492	Louis G Mehr	1907 Tarpley Ct	Katy	TX	77493-2622	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403326447	Lynda Lankford Smythe Gst Trust Lynda Lankford Smythe Trustee	2424 Park Ave	Kemah	TX	77565-3017	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403326430	Mabelle H Sowers Royalty Trust	5026 Augusta Cir	College Station	TX	77845-8983	Your item was delivered to an individual at the address at 4:14 pm on May 2, 2024 in COLLEGE STATION, TX 77845.
9414811898765403326515	Margaret A Kearns Trust Fbo Helene D Gorman And As Trustee	1440 Osprey Ave	Naples	FL	34102-3464	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326553	Margaret A Kearns Trust Fbo James B Draper Trustee	3440 Camels Ridge Ln	Colorado Springs	CO	80904-1029	Your item was delivered to an individual at the address at 11:26 am on April 30, 2024 in COLORADO SPRINGS, CO 80904.
9414811898765403326560	Margaret Frederking Irrev Family Tr Jpmorgan Chase Bank Na Trustee	PO Box 99084	Fort Worth	TX	76199-0084	Your item has been delivered and is available at a PO Box at 4:35 am on May 2, 2024 in FORT WORTH, TX 76161.
9414811898765403326522	Marwin G Poeggel	1921 Lateral B Rd	Wapato	WA	98951-9147	Your item was delivered to an individual at the address at 1:04 pm on April 30, 2024 in WAPATO, WA 98951.
9414811898765403326508	Mary Jo Wells	5250 Woodlawn Ave	Chevy Chase	MD	20815-6651	Your item was delivered to an individual at the address at 2:31 pm on May 2, 2024 in CHEVY CHASE, MD 20815.
9414811898765403326591	Mary Kathryn Dunnam Ladewig	405 Lakewood Dr	Trophy Club	TX	76262-4200	Your item was delivered to an individual at the address at 12:53 pm on May 2, 2024 in ROANOKE, TX 76262.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403326546	Michael Fitz-Gerald Estate Melia Fitz-Gerald Gordon Ind Exec	PO Box 710	Midland	TX	79702-0710	This is a reminder to pick up your item before May 14, 2024 or your item will be returned on May 15, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765403326584	Michele D Saavedra	10302 E County Road 105	Midland	TX	79706-5383	We attempted to deliver your item at 11:39 am on May 6, 2024 in MIDLAND, TX 79706 and a notice was left because an authorized recipient was not available.
9414811898765403326539	Oak Tree Minerals LLC	2601 Network Blvd Ste 404	Frisco	TX	75034-9087	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403321213	Patsy Mehr	PO Box 515	La Vernia	TX	78121-0515	This is a reminder to pick up your item before May 16, 2024 or your item will be returned on May 17, 2024. Please pick up the item at the LA VERNIA, TX 78121 Post Office.
9414811898765403321268	Pico Properties LLC	221 N Kansas St Ste 1100	El Paso	TX	79901-1473	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on May 9, 2024 at 10:39 am. The item is currently in transit to the destination.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403321220	Pioneer Natural Res Usa Inc Kathy Navarrete	PO Box 3178	Midland	TX	79702-3178	Your item was picked up at a postal facility at 7:50 am on May 1, 2024 in MIDLAND, TX 79702.
9414811898765403321206	R Randall G-Scott Irs Jeremy C Boucher	2945 Rodeo Park Dr E Unit 1	Santa Fe	NM	87505-6312	Your item was delivered to the front desk, reception area, or mail room at 10:57 am on May 1, 2024 in SANTA FE, NM 87505.
9414811898765403321244	Reeceba LLC	6411 Burgoyne Rd	Houston	TX	77057-4005	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403321237	Richard Howard	933 Queen Annes Rd	Houston	TX	77024-3304	Your item was picked up at a postal facility at 10:11 am on May 6, 2024 in HOUSTON, TX 77024.
9414811898765403321817	Robert Umbach Cancer FoundationMartindale Consultants Inc Agent	4100 Perimeter Center Dr Ste 300	Oklahoma City	OK	73112-2311	Your item was delivered to an individual at the address at 10:34 am on May 1, 2024 in OKLAHOMA CITY, OK 73112.
9414811898765403321824	Roy Randolph Reese	706 Chevy Chase Cir	Sugar Land	TX	77478-3604	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403321848	Scurlock Foundation Jpmorgan Chase Bank Na	PO Box 99084	Ft Worth	TX	76199-0084	This is a reminder to pick up your item before May 15, 2024 or your item will be returned on May 16, 2024. Please pick up the item at the FORT WORTH, TX 76199 Post Office.
9414811898765403321831	Thompson Family LLC	1370 Tesuque Creek Rd	Santa Fe	NM	87501-6337	Your item was delivered to an individual at the address at 1:08 pm on May 1, 2024 in SANTA FE, NM 87501.
9414811898765403321718	Timothy Winston Ward	3856 Kelly Blvd	Carrollton	TX	75007-2059	Your item was delivered to an individual at the address at 3:14 pm on May 2, 2024 in CARROLLTON, TX 75007.
9414811898765403321763	Tommy Bolack	3901 Bloomfield Hwy	Farmington	NM	87401-2831	Your item was delivered to an individual at the address at 11:27 am on May 1, 2024 in FARMINGTON, NM 87401.
9414811898765403321701	Valerie L Jones Hundley	PO Box 81242	Corpus Christi	TX	78468-1242	Your item was picked up at the post office at 10:35 am on May 4, 2024 in CORPUS CHRISTI, TX 78412.
9414811898765403321749	William D Boisson	511 E San Ysidro Blvd PMB 8355	San Ysidro	CA	92173-3150	Your item has been delivered and is available at a PO Box at 8:05 am on May 3, 2024 in SAN YSIDRO, CA 92173.

Hilcorp - San Juan 30-6 Unit 8A - Case no. 24420  
Postal Delivery Report

9414811898765403321732	William Hoffman	543 Dumaine St	New Orleans	LA	70116-3311	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403321961	Monica Sena	8758 La Entrada Ave	Whittier	CA	90605-1608	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403321909	Jose Sena	8758 La Entrada Ave	Whittier	CA	90605-1608	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.



