

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 24421

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Matthew Langhoff
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Pardee
B-1	Resume of Matthew Pardee
B-2	Location Map
B-3	Subsea Structure Map
B-4	Well Bore Location Map
B-5	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
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C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for April 23, 2024

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24421	APPLICANT'S RESPONSE
Hearing Date	May 16, 2024
Applicant	E.G.L. Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 192373
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Coterra Energy, Inc.; Cimarex Energy Co.; Burlington Resources Oil & Gas Company LP; EOG Resources, Inc.
Well Family	LTK 24-25 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Querecho Plains Lower Bone Spring Pool (Code 50510)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	Quarter-quarter
Orientation:	North to South
Description: TRS/County	E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes, the completed interval of the LTK 24-25 Fed Com 203H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	LTK 24-25 Fed Com 101H (API # ---) SHL: 264' FNL & 2,253' FEL (Unit B), Section 24, T18S, R32E BHL: 10' FSL & 2,310' FEL (Unit O), Section 25, T18S, R32E Completion Target: Bone Spring (8,520' TVD)
Well #2	LTK 24-25 Fed Com 102H (API # ---) SHL: 264' FNL & 2,233' FEL (Unit B), Section 24, T18S, R32E BHL: 10' FSL & 1,320' FEL (Unit O), Section 25, T18S, R32E Completion Target: Bone Spring (8,520' TVD)
Well #3	LTK 24-25 Fed Com 103H (API # ---) SHL: 263' FNL & 2,213' FEL (Unit B), Section 24, T18S, R32E BHL: 10' FSL & 330' FEL (Unit P), Section 25, T18S, R32E Completion Target: Bone Spring (8,520' TVD)
Well #4	LTK 24-25 Fed Com 201H (API # ---) SHL: 262' FNL & 1,973' FEL (Unit B), Section 24, T18S, R32E BHL: 10' FSL & 2,310' FEL (Unit O), Section 25, T18S, R32E Completion Target: Bone Spring (9,410' TVD)
Well #5	LTK 24-25 Fed Com 203H (API # ---) SHL: 262' FNL & 1,953' FEL (Unit B), Section 24, T18S, R32E BHL: 10' FSL & 1,320' FEL (Unit O), Section 25, T18S, R32E Completion Target: Bone Spring (9,410' TVD)
Well #6	LTK 24-25 Fed Com 205H (API # ---) SHL: 262' FNL & 1,933' FEL (Unit B), Section 24, T18S, R32E BHL: 10' FSL & 330' FEL (Unit P), Section 25, T18S, R32E Completion Target: Bone Spring (9,410' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Interested Parties (including ownership type)	Exhibit A-3

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-4
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/14/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 24421

**SELF-AFFIRMED STATEMENT
OF MATTHEW LANGHOFF**

1. I am a Landman with E.G.L. Resources, Inc. ("E.G.L."). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of E.G.L.'s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. E.G.L. seeks an order pooling all uncommitted interests in the Querecho Plains Lower Bone Spring Pool (Code 50510) within the Bone Spring formation underlying a 640-acre, more or less, standard, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the following proposed wells ("Wells"):

- a. the **LTK 24-25 Fed Com 101H, 102H, 201H, and 203H Wells**, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 25; and

E.G.L. Resources, Inc.
Case No. 24421
Exhibit A

- b. the **LTK 24-25 Fed Com 103H and 205H Wells**, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25.
6. The completed intervals of the Wells will be orthodox.
7. The completed interval of the **LTK 24-25 Fed Com 203H** well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit.
8. **Exhibit A-2** contains the C-102s for the Wells.
9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests E.G.L. seeks to pool highlighted in yellow.
10. E.G.L. located last known addresses for each party it seeks to pool. To locate these addresses, E.G.L. conducted a diligent search of all relevant county public records, phone directories and computer databases.
11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners in the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
12. In my opinion, E.G.L. made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as demonstrated by the chronology of contact provided in **Exhibit A-5**.

13. E.G.L. requests overhead and administrative rates of \$10,000.00 per month while the Wells are being drilled and \$1,000.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by E.G.L. and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of E.G.L.'s application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Matthew Langhoff

May 14, 2024
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24421

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, E.G.L. Resources, Inc. (“Applicant” or “E.G.L.”) files this application with the Oil Conservation Division (“Division”) seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico (“Unit”). In support of this application, E.G.L. states the following.

1. Applicant (OGRID No. 192373) is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”):
 - a. the **LTK 24-25 Fed Com 101H, 102H, 201H, and 203H Wells**, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 25; and
 - b. the **LTK 24-25 Fed Com 103H and 205H Wells**, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25.
3. The completed intervals of the Wells will be orthodox.

**E.G.L. Resources, Inc.
Case No. 24421
Exhibit A-1**

4. The completed interval of the **LTK 24-25 Fed Com 203H Well** will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for E.G.L. Resources, Inc.

Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. E.G.L. Resources, Inc. (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): **LTK 24-25 Fed Com 101H, 102H, 201H, and 203H Wells**, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 25; and **LTK 24-25 Fed Com 103H and 205H Wells**, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the **LTK 24-25 Fed Com 203H Well** will be located within 330’ of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Maljamar, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazon Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 50510	³ Pool Name Querecho Plains Lower Bone Spring Pool
⁴ Property Code	⁵ Property Name LTK 24-25 FED COM	⁶ Well Number 101H
⁷ OGRID No. 192373	⁸ Operator Name EGL RESOURCES INC.	⁹ Elevation 3,814'

¹⁰ Surface Location

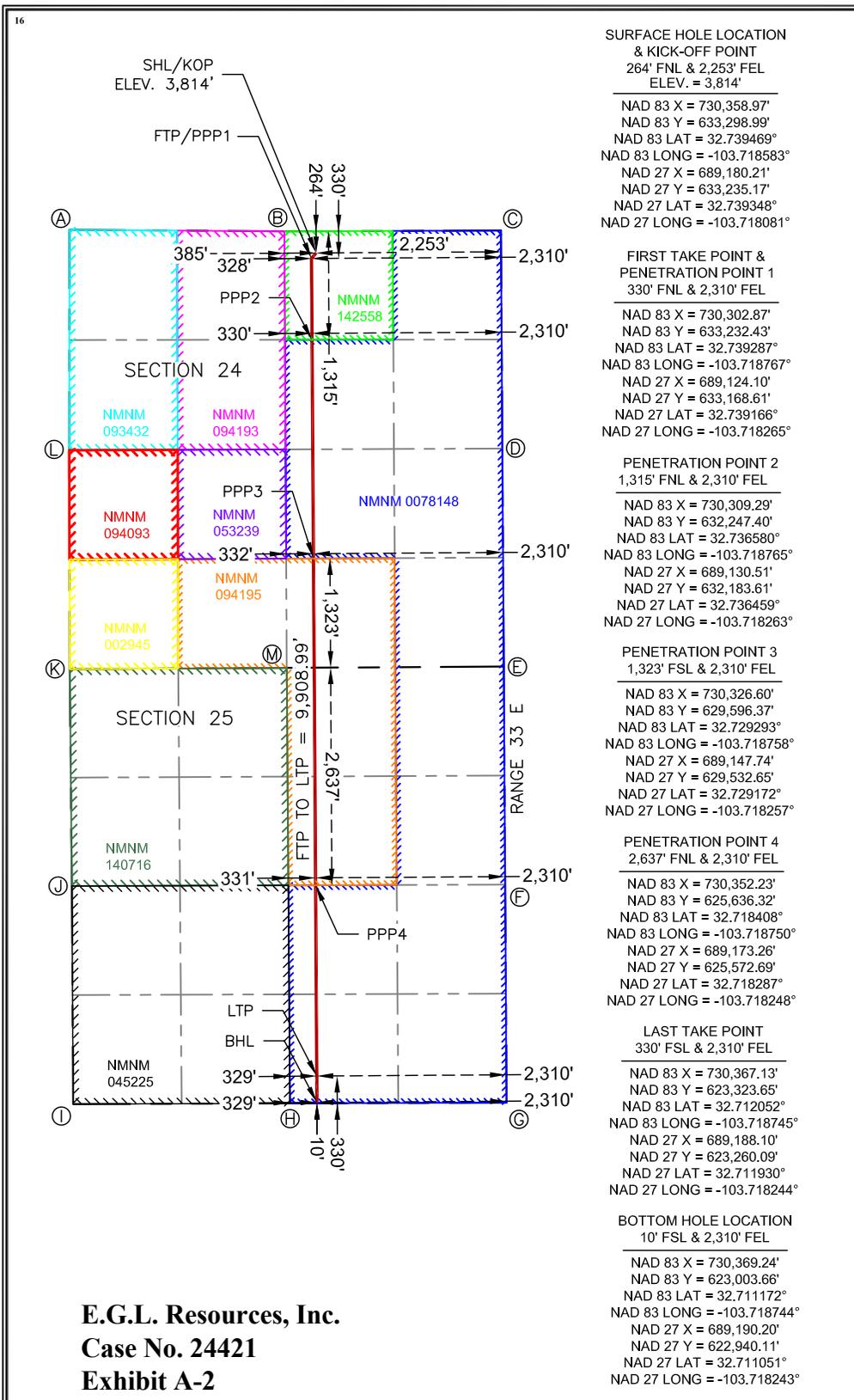
UL or lot no. B	Section 24	Township 18 S	Range 32 E	Lot Idn	Feet from the 264'	North/South line NORTH	Feet from the 2,253'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 25	Township 18 S	Range 32 E	Lot Idn	Feet from the 10'	North/South line SOUTH	Feet from the 2,310'	East/West line EAST	County LEA
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A - 6" CONCRETE	N:633,579.81' E:727,354.66'
B - IRON PIPE W/ BRASS CAP	N:633,561.15' E:729,972.58'
C - IRON PIPE W/ BRASS CAP	N:633,571.39' E:732,610.74'
D - IRON PIPE W/ BRASS CAP	N:630,928.76' E:732,627.68'
E - IRON PIPE W/ BRASS CAP	N:628,286.58' E:732,645.20'
F - IRON PIPE W/ BRASS CAP	N:625,643.80' E:732,661.88'
G - IRON PIPE W/ BRASS CAP	N:623,001.57' E:732,679.31'
H - IRON PIPE W/ BRASS CAP	N:622,992.53' E:730,040.82'
I - IRON PIPE W/ BRASS CAP	N:622,984.14' E:727,399.78'
J - IRON PIPE W/ BRASS CAP	N:625,626.70' E:727,383.20'
K - IRON PIPE W/ BRASS CAP	N:628,255.53' E:727,357.53'
L - IRON PIPE W/ BRASS CAP	N:630,908.15' E:727,350.61'
M - CALCULATED CORNER	N:628,271.06' E:730,001.36'

PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

MARK J. MURRAY P.L.S. NO. 12177

E.G.L. Resources, Inc.
Case No. 24421
Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazon Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 50510		³ Pool Name Querecho Plains Lower Bone Spring Pool	
⁴ Property Code		⁵ Property Name LTK 24-25 FED COM			⁶ Well Number 205H
⁷ OGRID No. 192373		⁸ Operator Name EGL RESOURCES INC.			⁹ Elevation 3,817'

¹⁰ Surface Location

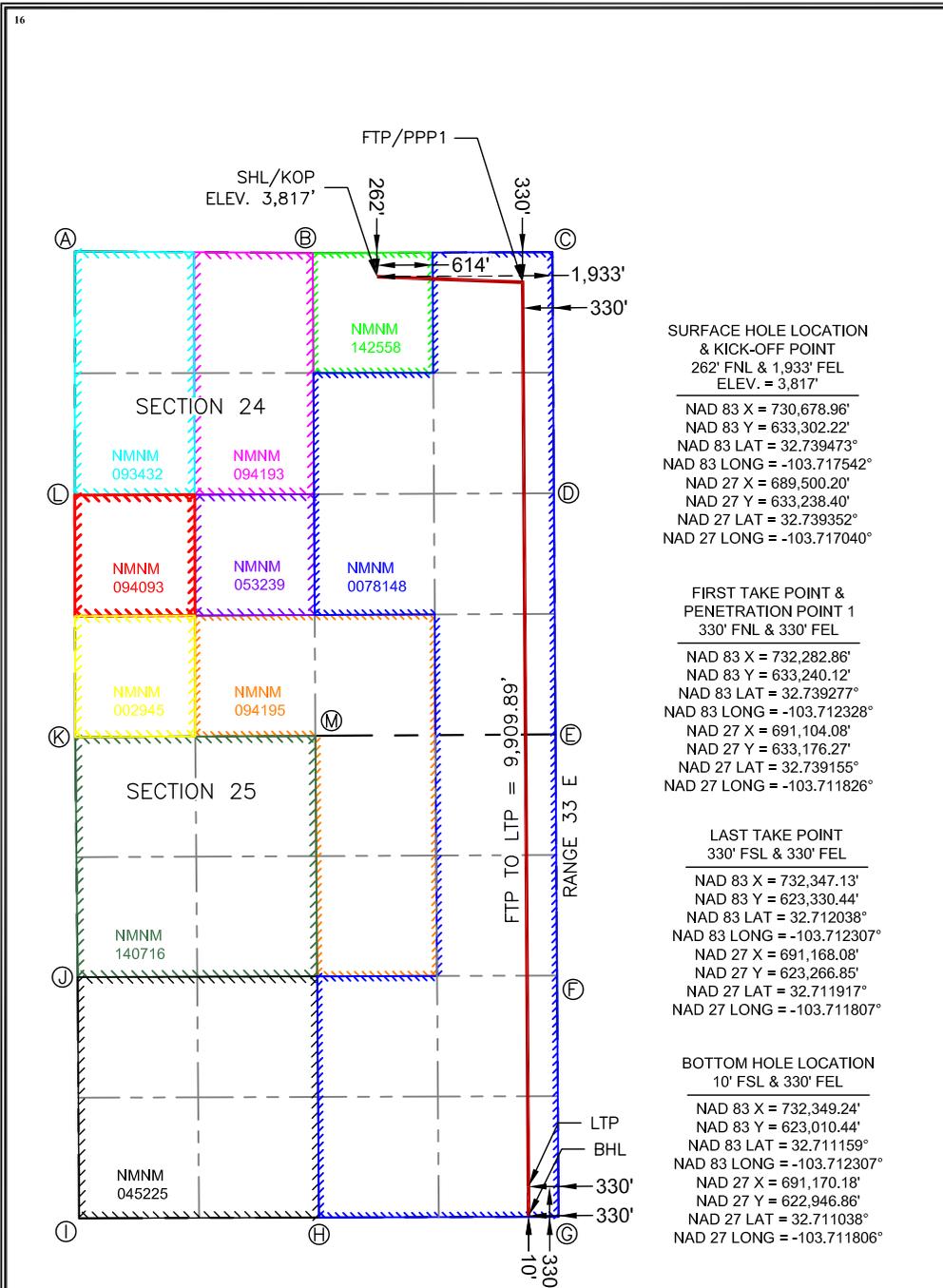
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	18 S	32 E		262'	NORTH	1,933'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	18 S	32 E		10'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A - 6" CONCRETE	N:633,579.81' E:727,354.66'
B - IRON PIPE W/ BRASS CAP	N:633,561.15' E:729,972.58'
C - IRON PIPE W/ BRASS CAP	N:633,571.39' E:732,610.74'
D - IRON PIPE W/ BRASS CAP	N:630,928.76' E:732,627.68'
E - IRON PIPE W/ BRASS CAP	N:628,286.58' E:732,645.20'
F - IRON PIPE W/ BRASS CAP	N:625,643.80' E:732,661.88'
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MARK J. MURRAY P.L.S. NO. 12177

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Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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⁴ Property Code		⁵ Property Name LTK 24-25 FED COM			⁶ Well Number 203H
⁷ OGRID No. 192373		⁸ Operator Name EGL RESOURCES INC.			⁹ Elevation 3,816'

¹⁰ Surface Location

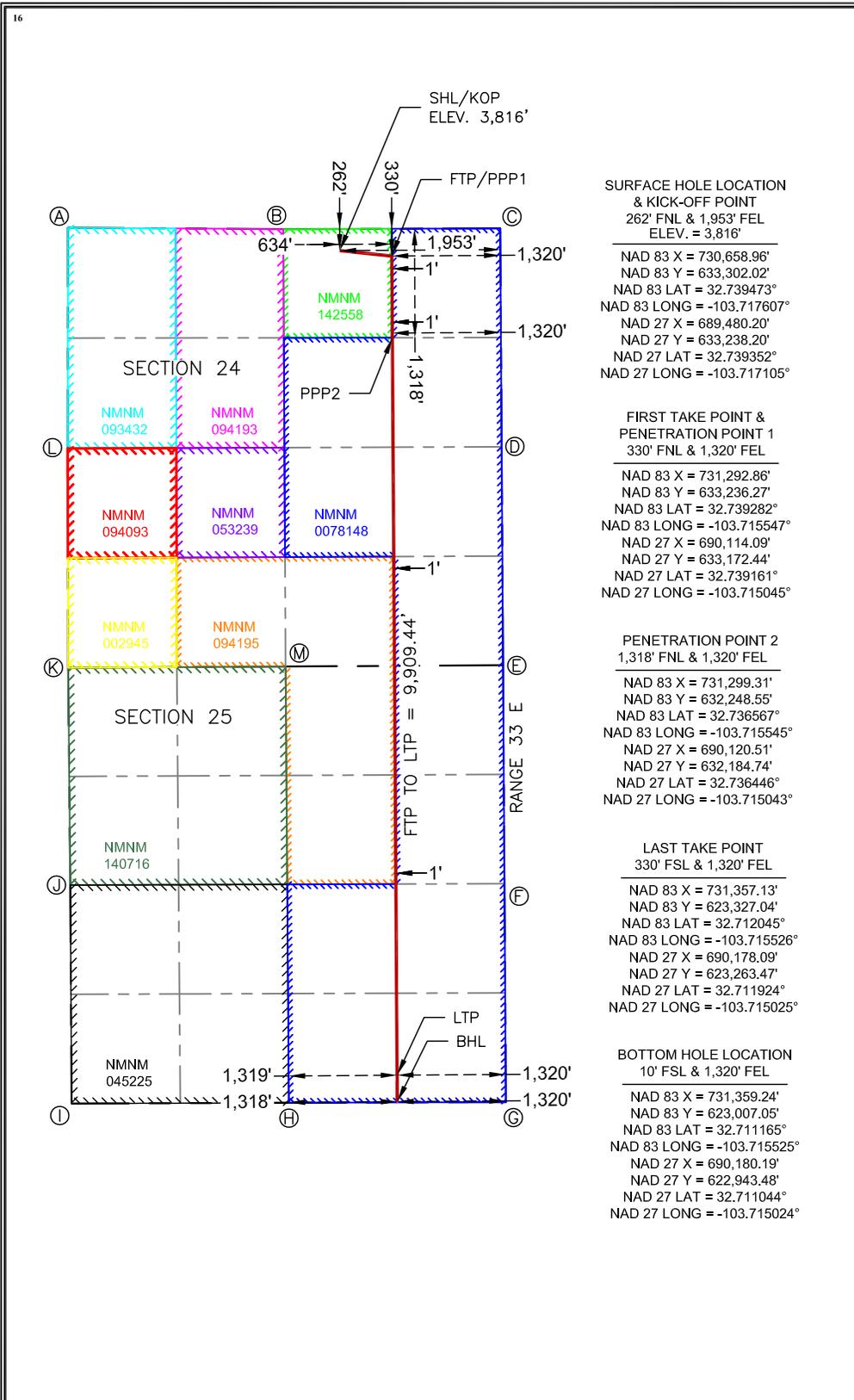
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	18 S	32 E		262'	NORTH	1,953'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	18 S	32 E		10'	SOUTH	1,320'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

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I - IRON PIPE W/ BRASS CAP	N:622,984.14' E:727,399.78'
J - IRON PIPE W/ BRASS CAP	N:625,626.70' E:727,383.20'
K - IRON PIPE W/ BRASS CAP	N:628,255.53' E:727,357.53'
L - IRON PIPE W/ BRASS CAP	N:630,908.15' E:727,350.61'
M - CALCULATED CORNER	N:628,271.06' E:730,001.36'

PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

MARK J. MURRAY P.L.S. NO. 12177

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazon Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 50510		³ Pool Name Querecho Plains Lower Bone Spring Pool	
⁴ Property Code		⁵ Property Name LTK 24-25 FED COM			⁶ Well Number 201H
⁷ OGRID No. 192373		⁸ Operator Name EGL RESOURCES INC.			⁹ Elevation 3,816'

¹⁰ Surface Location

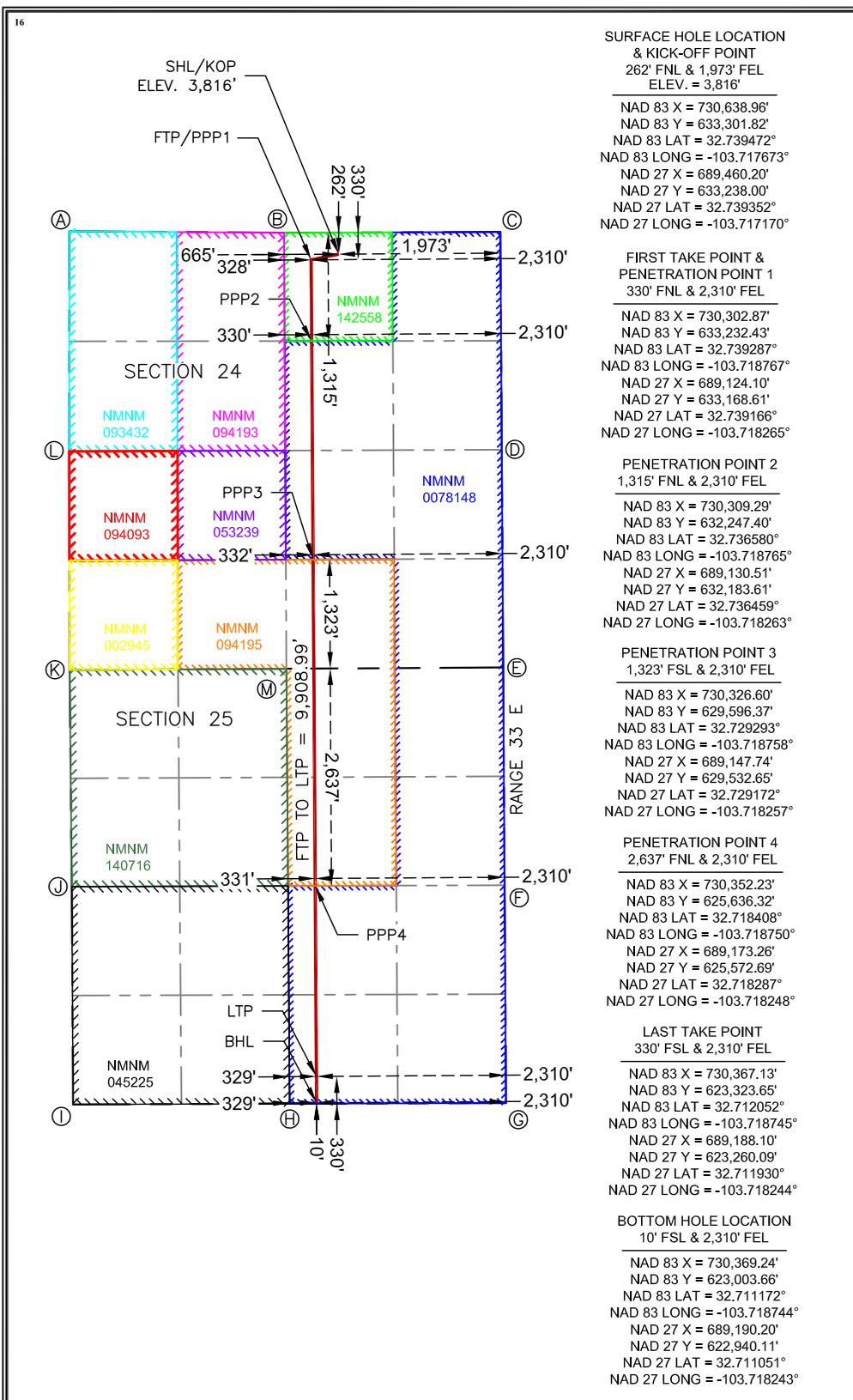
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	18 S	32 E		262'	NORTH	1,973'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	18 S	32 E		10'	SOUTH	2,310'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 Email Address _____

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A - 6" CONCRETE	
N:633,579.81' E:727,354.66'	
B - IRON PIPE W/ BRASS CAP	
N:633,561.15' E:729,972.58'	
C - IRON PIPE W/ BRASS CAP	
N:633,571.39' E:732,610.74'	
D - IRON PIPE W/ BRASS CAP	
N:630,928.76' E:732,627.68'	
E - IRON PIPE W/ BRASS CAP	
N:628,286.58' E:732,645.20'	
F - IRON PIPE W/ BRASS CAP	
N:625,643.80' E:732,661.88'	
G - IRON PIPE W/ BRASS CAP	
N:623,001.57' E:732,679.31'	
H - IRON PIPE W/ BRASS CAP	
N:622,992.53' E:730,040.82'	
I - IRON PIPE W/ BRASS CAP	
N:622,984.14' E:727,399.78'	
J - IRON PIPE W/ BRASS CAP	
N:625,626.70' E:727,383.20'	
K - IRON PIPE W/ BRASS CAP	
N:628,255.53' E:727,357.53'	
L - IRON PIPE W/ BRASS CAP	
N:630,908.15' E:727,350.61'	
M - CALCULATED CORNER	
N:628,271.06' E:730,001.36'	

PRELIMINARY
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 MARK J. MURRAY P.L.S. NO. 12177

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 50510		³ Pool Name Querecho Plains Lower Bone Spring Pool	
⁴ Property Code		⁵ Property Name LTK 24-25 FED COM			⁶ Well Number 103H
⁷ OGRID No. 192373		⁸ Operator Name EGL RESOURCES INC.			⁹ Elevation 3,815'

¹⁰ Surface Location

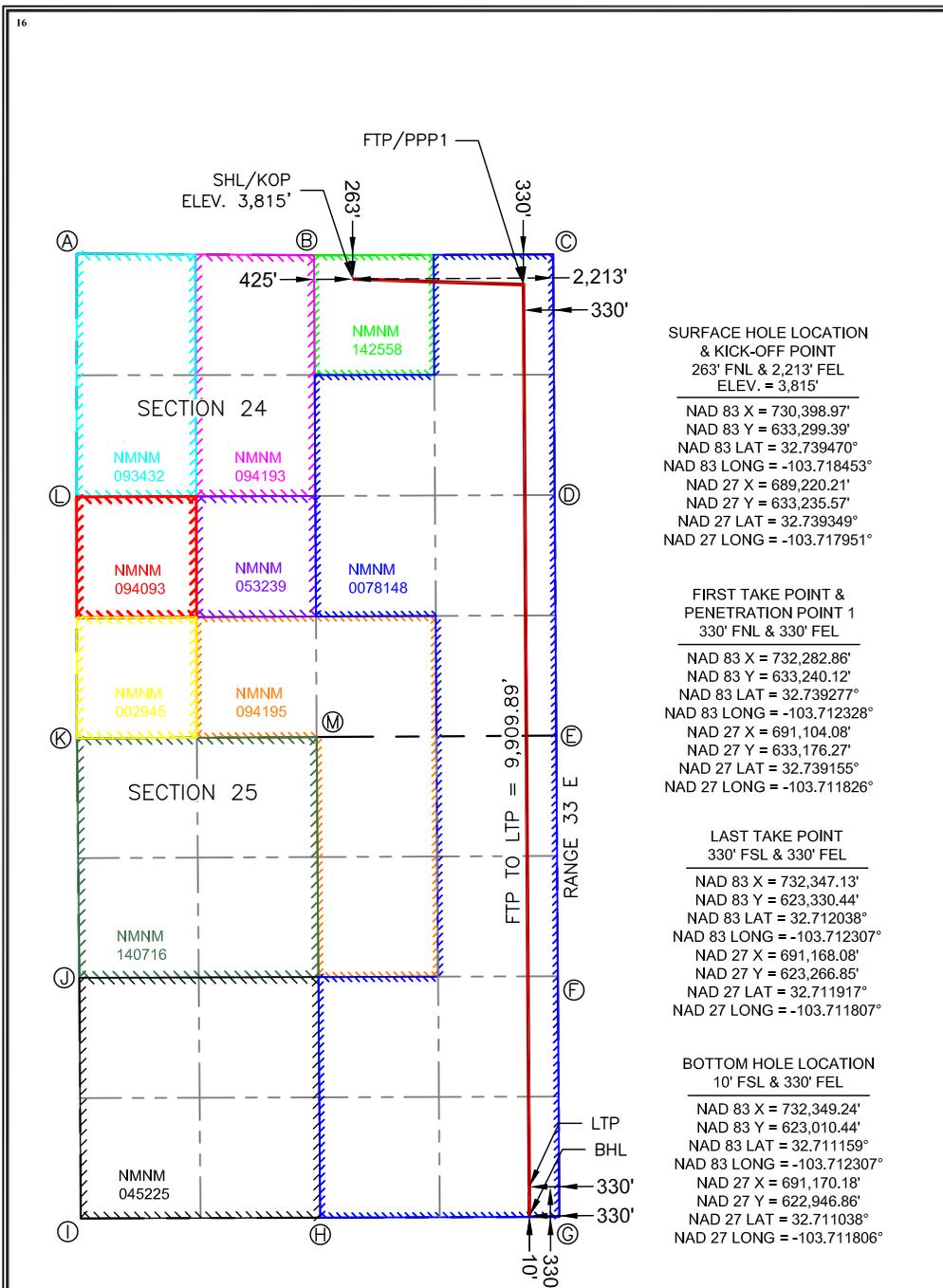
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	18 S	32 E		263'	NORTH	2,213'	EAST	LEA

¹⁰ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	18 S	32 E		10'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
Email Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A - 6" CONCRETE	N:633,579.81' E:727,354.66'
B - IRON PIPE W/ BRASS CAP	N:633,561.15' E:729,972.58'
C - IRON PIPE W/ BRASS CAP	N:633,571.39' E:732,610.74'
D - IRON PIPE W/ BRASS CAP	N:630,928.76' E:732,627.68'
E - IRON PIPE W/ BRASS CAP	N:628,286.58' E:732,645.20'
F - IRON PIPE W/ BRASS CAP	N:625,643.80' E:732,661.88'
G - IRON PIPE W/ BRASS CAP	N:623,001.57' E:732,679.31'
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I - IRON PIPE W/ BRASS CAP	N:622,984.14' E:727,399.78'
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L - IRON PIPE W/ BRASS CAP	N:630,908.15' E:727,350.61'
M - CALCULATED CORNER	N:628,271.06' E:730,001.36'

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Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 50510		³ Pool Name Querecho Plains Lower Bone Spring Pool	
⁴ Property Code		⁵ Property Name LTK 24-25 FED COM			⁶ Well Number 102H
⁷ OGRID No. 192373		⁸ Operator Name EGL RESOURCES INC.			⁹ Elevation 3,814'

¹⁰ Surface Location

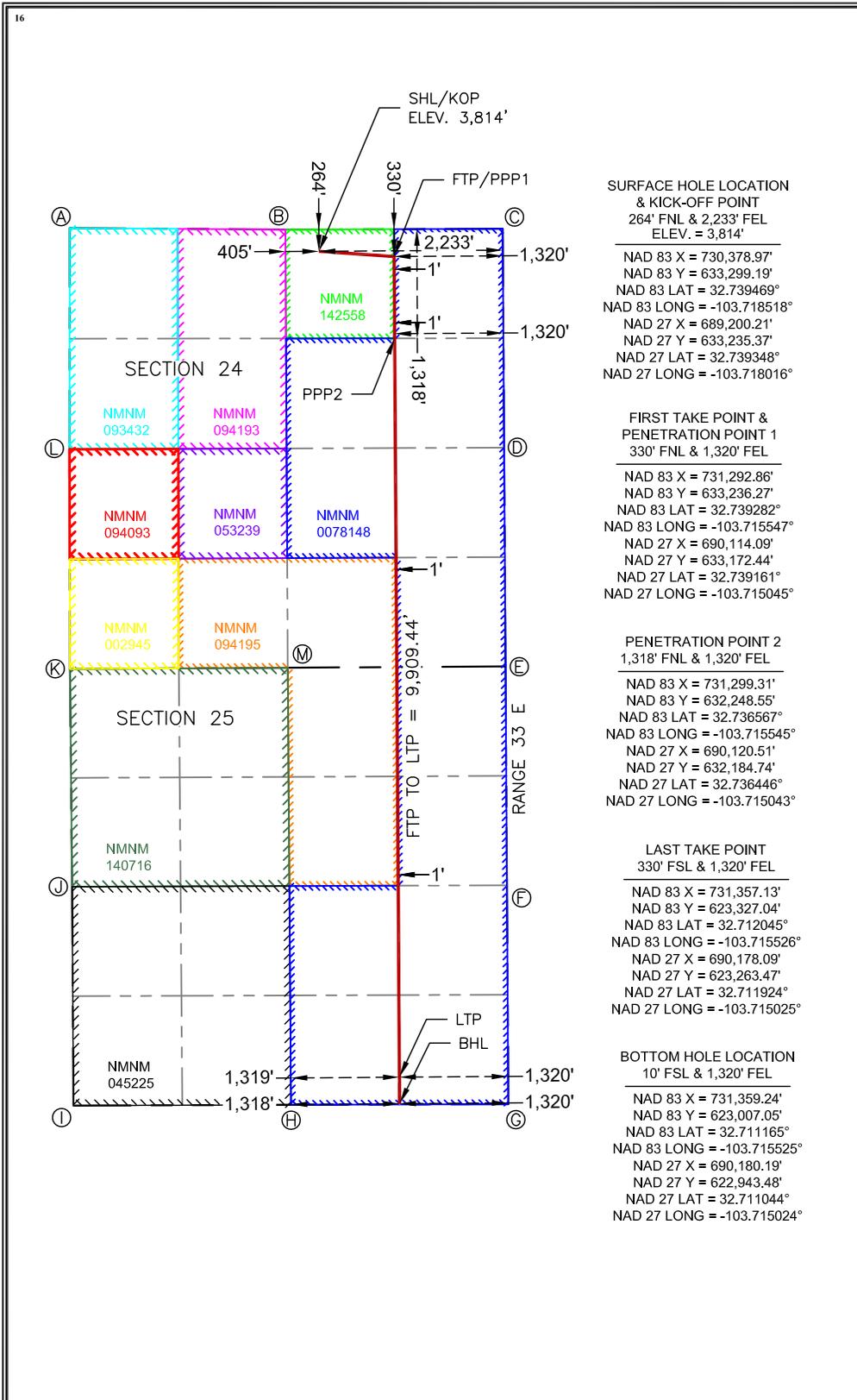
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	18 S	32 E		264'	NORTH	2,233'	EAST	LEA

¹⁰ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	18 S	32 E		10'	SOUTH	1,320'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

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¹⁷ OPERATOR CERTIFICATION

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Signature _____ Date _____

Printed Name _____

Email Address _____

¹⁸ SURVEYOR CERTIFICATION

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CORNER COORDINATES NEW MEXICO EAST - NAD 83	
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D - IRON PIPE W/ BRASS CAP	N:630,928.76' E:732,627.68'
E - IRON PIPE W/ BRASS CAP	N:628,286.58' E:732,645.20'
F - IRON PIPE W/ BRASS CAP	N:625,643.80' E:732,661.88'
G - IRON PIPE W/ BRASS CAP	N:623,001.57' E:732,679.31'
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I - IRON PIPE W/ BRASS CAP	N:622,984.14' E:727,399.78'
J - IRON PIPE W/ BRASS CAP	N:625,626.70' E:727,383.20'
K - IRON PIPE W/ BRASS CAP	N:628,255.53' E:727,357.53'
L - IRON PIPE W/ BRASS CAP	N:630,908.15' E:727,350.61'
M - CALCULATED CORNER	N:628,271.06' E:730,001.36'

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MARK J. MURRAY P.L.S. NO. 12177

LTK 24-25 FED COM 101H - 103H
 1ST BONE SPRING (TVD: 8520')
 E2 Secs 24 & 25, T18S-R32E
 Lea County NM

OWNERSHIP BY TRACT

24-18S-32E	1	2
	4	3
	5	6
	8	7
25-18S-32E	9	
	10	

TRACT 1 - Sec 24: NWNE, 1BS	
MRC Permian Company	1.00000000

TRACT 2 - Sec 24: NENE, 1BS	
BTA Oil Producers	0.73437500
PBEX LLC	0.15000000
Skeeco LP	0.06250000
LRF Jr LLC	0.01250000
French Land & Cattle Ltd	0.02500000
BTA Oil Producers	0.00781250
BTA Oil Producers	0.00781250

TRACT 3 - Sec 24: SENE, 1BS	
BTA Oil Producers	0.12500000
Skeeco LP	0.06250000
BTA Oil Producers	0.03125000
BTA Oil Producers	0.03125000
LRF Jr LLC	0.75000000

TRACT 4 - Sec 24: SWNE, 1BS	
BTA Oil Producers	0.12500000
PBEX LLC	0.60000000
Skeeco LP	0.06250000
LRF Jr LLC	0.05000000
French Land & Cattle Ltd	0.10000000
BTA Oil Producers	0.03125000
BTA Oil Producers	0.03125000

TRACT 5 - Sec 24: NWSE, 1BS	
BTA Oil Producers	0.25000000
PBEX LLC	0.50000000
Skeeco LP	0.06250000
LRF Jr LLC	0.04166667
French Land & Cattle Ltd	0.08333333
BTA Oil Producers	0.03125000
BTA Oil Producers	0.03125000

TRACT 6 - Sec 24: NESE, 1BS	
BTA Oil Producers	0.25000000
Skeeco LP	0.06250000
LRF Jr LLC	0.62500000
BTA Oil Producers	0.03125000
BTA Oil Producers	0.03125000

TRACT 7 - Sec 24: SESE, 1BS	
BTA Oil Producers	0.31250000
PBEX LLC	0.50000000
LRF Jr LLC	0.12500000
Seeks Petroleum Inc.	0.06250000

TRACT 8 - Sec 24: SWSE, 1BS	
PBEX LLC	0.50000000
LRF Jr (LLC?)	0.04166667
French Land & Cattle Ltd	0.08333333
EKG Resources Inc.	0.25000000
Seeks Petroleum Inc.	0.06250000
BTA Oil Producers	0.03125000
Osprey Oil & Gas III LLC	0.03125000

TRACT 9 - Sec 25: W2NE, 1BS	
Magnum Hunter Production Inc	0.03325000
PBEX LLC	0.60000000
LRF Jr LLC	0.05000000
French Land & Cattle Ltd	0.10000000
Wiersen Oil & Gas Company	0.09416000
Jane B. Ramsland Oil & Gas Ptn	0.02029000
The Barnes Family Ptn	0.02029000
Forest Jacob Wynn	0.02029000
Taylor Mays Wynn	0.02029000
Claude Forest Wynn	0.00811600

TRACT 10 - Sec 25: E2NEA & SE4, 1BS	
Wiersen Oil & Gas Company	0.09416000
PBEX LLC	0.60000000
LRF Jr LLC	0.05000000
French Land & Cattle Ltd	0.10000000
Jane B. Ramsland Oil & Gas Ptn	0.02029000
The Barnes Family Ptn	0.02029000
Forest Jacob Wynn	0.02029000
Taylor Mays Wynn	0.02029000
Claude Forest Wynn	0.00811600

TRACT 11 - Sec 25: E2NEA & SE4, 1BS	
Wiersen Oil & Gas Company	0.09416000
PBEX LLC	0.60000000
LRF Jr LLC	0.05000000
French Land & Cattle Ltd	0.10000000
Jane B. Ramsland Oil & Gas Ptn	0.02029000
The Barnes Family Ptn	0.02029000
Forest Jacob Wynn	0.02029000
Taylor Mays Wynn	0.02029000
Claude Forest Wynn	0.00811600

TRACT 12 - Sec 25: E2NEA & SE4, 1BS	
ASWB WI Endowment LLC	0.00811600
Ray Westall	0.01524000
Marathon Oil Permian LLC	0.03471250
Sharbro Energy LLC	0.01176750

E2 UNIT OWNERSHIP 1ST BONE SPRING	
ASWB WI Endowment LLC	0.00405800
BTA Oil Producers	0.13085938
Burlington Resources Oil & Gas Co	0.01246875
Claude Forest Wynn	0.00405800
EKG Resources Inc.	0.01562500
Forest Jacob Wynn	0.00101450
French Land & Cattle Ltd	0.06829177
Jane B. Ramsland Oil & Gas Ptn	0.01014500
LRF Jr LLC	0.12786458
Magnum Hunter Production Inc	0.00415625
Marathon Oil Permian LLC	0.01735625
MRC Permian Company	0.06250000
Osprey Oil & Gas III LLC	0.00195313
PBEX LLC	0.44062500
Ray Westall	0.00762000
Seeks Petroleum Inc.	0.00781250
Sharbro Energy LLC	0.00588375
Skeeco LP	0.01953125
Taylor Mays Wynn	0.00101450
The Barnes Family Ptn	0.01014500
Wiersen Oil & Gas Company	0.04708000
Total	1.00000000

DOCUMENT	SENT?
Well Proposals	Yes
Joint Operating Agreement	Yes
Communitization Agreement	Yes

24-18S-32E	NMNM 105719894 (Legacy- NMNM 142558)	NMNM 105412713 (Legacy- NMNM 0078148)
25-18S-32E	NMNM 105412708 (Legacy- NMNM 094195)	

PARTIES TO POOL	INTEREST TYPE	ADDRESS
ASWB WI Endowment LLC	WI	8150 N Central Expressway, Suite 1400, Dallas, TX 75206
BTA Oil Producers	WI, RTO	104 S. Pecos, Midland, TX 79701
Burlington Resources Oil & Gas Co	WI	600 W. Illinois Ave, Midland, TX 79701
Claude Forest Wynn	WI	3815 Montrose Blvd Suite 211, Houston, TX 77006
EKG Resources Inc.	WI, RTO	5509 Champions Dr., Midland, TX 79706
Forest Jacob Wynn	WI	6255 Longmont Dr., Houston, TX 77057
French Land & Cattle Ltd	WI, RTO	PO Box 11327, Midland, TX 79702
LRF Jr LLC	WI	PO Box 11327, Midland, TX 79702
Magnum Hunter Production Inc	WI	600 N. Marienfeld Suite 600, Midland, TX 79701
Marathon Oil Permian LLC	WI	990 Town & Country Blvd, Houston, TX 77024
MRC Permian Company	WI	5400 IBI Fwy Suite 1500, Dallas, TX 75240
Osprey Oil & Gas III LLC	WI	707 N. Carrizo St, Midland, TX 79705
Seeks Petroleum Inc.	WI	Attn: James Skees, 101 W. Park Ave, St. Marys KS 66536
Sharbro Energy LLC	WI	505 W. Main St, Artesia, NM 88210
Skeeco LP	WI	c/o James Skees, 101 W. Park Ave, St. Marys, KS 66536
Taylor Mays Wynn	WI	2211 Stoney Brook Dr, Houston, TX 77063
The Barnes Family Ptn	WI	PO Box 505, Midland, TX 79702

LTK 24-25 FED COM 201H, 203H, 205H
 2ND BONE SPRING (TVD=9410')
 E2 Secs 24 & 25, T18S-R32E
 Lea County NM

OWNERSHIP BY TRACT

24-18S-32E	1	2
	4	3
	5	6
25-18S-32E	7	8
	9	

TRACT 1 - Sec 24: NWNE, 2BS	
MRC Permian Company	1.00000000

TRACT 2 - Sec 24: NENE, 2BS	
BTA Oil Producers	0.12500000
PBEX LLC	0.60000000
LRF Jr LLC	0.95000000
French Land & Cattle Ltd	0.10000000
Seeks Petroleum Inc.	0.06250000
BTA Oil Producers	0.03125000
BTA Oil Producers	0.03125000

TRACT 3 - Sec 24: SENE & NESE, 2BS	
BTA Oil Producers	1.00000000

TRACT 4 - Sec 24: SWNE, 2BS	
BTA Oil Producers	0.12500000
PBEX LLC	0.60000000
Skeeco LP	0.06250000
LRF Jr LLC	0.95000000
French Land & Cattle Ltd	0.10000000
BTA Oil Producers	0.03125000
BTA Oil Producers	0.03125000

TRACT 5 - Sec 24: NWSE, 2BS	
BTA Oil Producers	0.25000000
PBEX LLC	0.50000000
Skeeco LP	0.06250000
LRF Jr LLC	0.94166667
French Land & Cattle Ltd	0.08333333
BTA Oil Producers	0.03125000
BTA Oil Producers	0.03125000

TRACT 6 - Sec 24: SESE, 2BS	
BTA Oil Producers	1.00000000

TRACT 7 - Sec 24: SWSE, 2BS	
BTA Oil Producers	0.25000000
PBEX LLC	0.50000000
French Land & Cattle Ltd	0.08333333
LRF Jr (LLC7)	0.04166667
BTA Oil Producers	0.06250000
Skeeco LP	0.06250000

TRACT 8 - Sec 25: W2NE, 2BS	
Magnum Hunter Production Inc	0.03325000
PBEX LLC	0.60000000
LRF Jr LLC	0.05000000
French Land & Cattle Ltd	0.10000000
Viersen Oil & Gas Company	0.09416000
Jane B. Ramsland Oil & Gas Ptn	0.02029000
The Barnes Family Ptn	0.02029000
Forest Jacob Wynn	0.00202900
Taylor Mays Wynn	0.00202900
Claude Forest Wynn	0.00811600
ASWB WI Endowment LLC	0.00811600
Ray Westall	0.01524000
Marathon Oil Permian LLC	0.03471250
Sharbro Energy LLC	0.01176750

TRACT 9 - Sec 25: E2NE4 & SE4, 2BS	
Viersen Oil & Gas Company	0.09416000
PBEX LLC	0.60000000
LRF Jr LLC	0.95000000
French Land & Cattle Ltd	0.10000000
Jane B. Ramsland Oil & Gas Ptn	0.02029000
The Barnes Family Ptn	0.02029000
Forest Jacob Wynn	0.00202900
Taylor Mays Wynn	0.00202900
Claude Forest Wynn	0.00811600
ASWB WI Endowment LLC	0.00811600
Ray Westall	0.01524000
Burlington Resources Oil & Gas Co	0.03325000
Marathon Oil Permian LLC	0.03471250
Sharbro Energy LLC	0.01176750

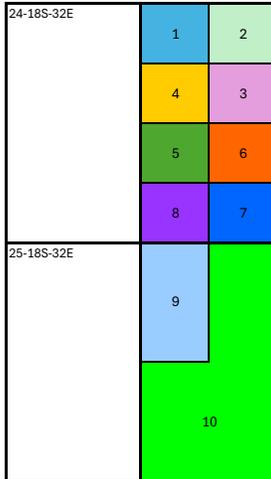
E2 UNIT OWNERSHIP 2ND BONE SPRING	
ASWB WI Endowment LLC	0.00405800
BTA Oil Producers	0.25000000
Burlington Resources Oil & Gas Co	0.01246675
Claude Forest Wynn	0.00405800
Forest Jacob Wynn	0.00101450
French Land & Cattle Ltd	0.07281667
Jane B. Ramsland Oil & Gas Ptn	0.01014500
LRF Jr LLC	0.03645833
Magnum Hunter Production Inc.	0.00415625
Marathon Oil Permian LLC	0.01735625
MRC Permian Company	0.06250000
PBEX LLC	0.43760000
Ray Westall	0.00762000
Seeks Petroleum Inc.	0.00390625
Sharbro Energy LLC	0.00588375
Skeeco LP	0.01171875
Taylor Mays Wynn	0.00101450
The Barnes Family Ptn	0.01014500
Viersen Oil & Gas Company	0.04708000
Total	1.00000000

DOCUMENT	SENT?
Well Proposals	Yes
Joint Operating Agreement	Yes
Communitization Agreement	Yes

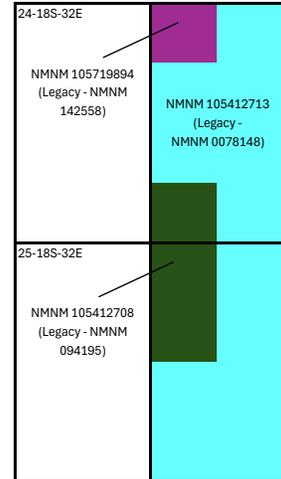
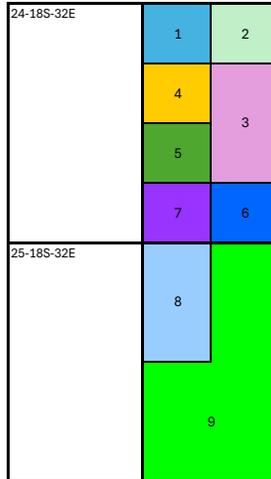
24-18S-32E	NMNM 105719894 (Legacy- NPNM 142558)	NMNM 105412713 (Legacy- NMNM 0078148)
25-18S-32E	NMNM 105412708 (Legacy- NPNM 094195)	

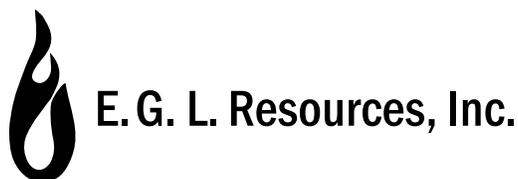
PARTIES TO POOL	INTEREST TYPE	ADDRESS
ASWB WI Endowment LLC	WI	8150 N Central Expressway, Suite 1400, Dallas, TX 75206
BTA Oil Producers	WI, RTO	104 S. Pecos, Midland, TX 79701
Burlington Resources Oil & Gas Co	WI	600 W. Illinois Ave, Midland, TX 79701
Claude Forest Wynn	WI	3815 Montrose Blvd Suite 211, Houston, TX 77006
EOG Resources Inc.	RTO	3509 Champions Dr, Midland, TX 79706
Forest Jacob Wynn	WI	6255 Longmont Dr, Houston, TX 77057
French Land & Cattle Ltd	WI, RTO	PO Box 11327, Midland, TX 79702
LRF Jr LLC	WI	PO Box 11327, Midland, TX 79702
Magnum Hunter Production Inc	WI	600 N. Marientfeld Suite 600, Midland, TX 79701
Marathon Oil Permian LLC	WI	990 Town & Country Blvd, Houston, TX 77024
MRC Permian Company	WI	5400 LBJ Fwy Suite 1500, Dallas, TX 75240
Seeks Petroleum Inc.	WI	Attn: James Skees, 101 W. Park Ave, St. Marys KS 66536
Sharbro Energy LLC	WI	505 W. Main St, Artesia, NM 88210
Skeeco LP	WI	c/o James Skees, 101 W. Park Ave, St. Marys, KS 66536
Taylor Mays Wynn	WI	2211 Stony Brook Dr, Houston, TX 77063
The Barnes Family Ptn	WI	PO Box 505, Midland, TX 79702

1BS TRACTS



2BS TRACTS





February 15, 2024

Via Certified Mail, Return Receipt Requested

No. 9589 0710 5270 0583 5216 78

Magnum Hunter Production Inc.

600 N. Marienfeld Suite 600

Midland, TX 79701

Re: **LTK 24-25 Fed Com 101H, 102H, 103H**
LTK 24-25 Fed Com 201H, 203H, 205H
E/2 Sections 24 & 25, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

E.G.L. Resources, Inc. ("E.G.L.") on behalf of PBEX, LLC ("PBEX") hereby proposes the drilling of the LTK 24-25 Fed Com 101H, 102H, 103H, 201H, 203H, and 205H wells in the E/2 of Sections 24 & 25, Township 18 South, Range 32 East, Lea County, New Mexico. These wells will have a target zone within the Bone Spring formation. Please review the attached Authority for Expenditure ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

- **LTK 24-25 FED COM 101H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit O of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,520' and a Measured Depth of approximately 19,020'.
- **LTK 24-25 FED COM 102H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit O of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,520' and a Measured Depth of approximately 19,020'.
- **LTK 24-25 FED COM 103H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit P of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,520' and a Measured Depth of approximately 19,020'.
- **LTK 24-25 FED COM 201H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit O of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,410' and a Measured Depth of approximately 19,910'.

E.G.L. Resources, Inc.
Case No. 24421
Exhibit A-4

E.G.L. Resources, Inc | 223 W Wall St, Suite 900 | Midland, TX | 79701

February 15, 2024- Page 2
LTK 24-25 Fed Com 101H-103H, 201H, 203H, 205H

- **LTK 24-25 FED COM 203H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit O of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,410' and a Measured Depth of approximately 19,910'.
- **LTK 24-25 FED COM 205H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit P of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,410' and a Measured Depth of approximately 19,910'.

E.G.L. and PBEX reserve the right to modify the locations and drilling plans described above in order to address topography, environmental concerns, regulatory conflicts, technical advantages, among other reasons. E.G.L. and/or PBEX shall, however, advise of such modifications. E.G.L. is proposing these wells under the terms of a new modified 1989 AAPL form of Operating Agreement, dated February 15, 2024, by and between E.G.L. Resources, Inc., as Operator and PBEX, LLC, as Non-Operator which will follow this letter in a separate packet. The following provisions will be included:

- 100/300 Non-consent Penalty
- \$10,000/\$1,000 Overhead Rates
- E.G.L. Resources, Inc. named as Operator.

According to a cursory title review, you could be the owner of a certain working interest in the wells, the amount of which will be subject to title verification. Please indicate your election in the area marked below, sign and return one (1) copy of this letter, along with one (1) signed copy of the enclosed AFE(s) and a copy of your geological well requirements, to my attention at the letterhead address within thirty (30) days of receipt of this notice.

As an alternative to participation, E.G.L. would be open to discussing Sale/Assignment options, subject to mutually agreeable terms, execution of a mutually acceptable form of Assignment and verification of your interest. If a sale/assignment is the preferred choice, please contact us to discuss the details of this option.

In the interest of time, if we are unable to reach an agreement within thirty (30) days from the date of this letter, E.G.L./PBEX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Pursuant to 19.15.15.12 and 19.15.16.15 NMAC, you are being provided notice of our intention to drill and complete the wells described above wholly or partially within a spacing unit containing an existing well or wells in which you own an interest, described below. **Should you wish to object, a written statement must be delivered to E.G.L. Resources, LLC, within 20 days of the date of this notice.**

EXISTING WELL:

French 9004 JV-P #002 (API No. 30-025-31118)

Operator: BTA Oil Producers, LLC

TVD = 11,430'

Producing Spacing Unit: NESE of Sec 24, T18S-R32E, Lea County, New Mexico

Producing Formation: Bone Spring, South

February 15, 2024- Page 3
LTK 24-25 Fed Com 101H-103H, 201H, 203H, 205H

Should you have any questions or want to discuss any details, please contact me at (432) 894-0967 or by email at mlanghoff@pbex.com.

We look forward to working with you,

E.G.L. Resources, Inc.

//Matt Langhoff//

Matt Langhoff
Landman III

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect <u>NOT</u> TO PARTICIPATE for proportionate share of costs
LTK 24-25 Fed Com 101H		
LTK 24-25 Fed Com 102H		
LTK 24-25 Fed Com 103H		
LTK 24-25 Fed Com 201H		
LTK 24-25 Fed Com 203H		
LTK 24-25 Fed Com 205H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____



WELL NAME	LTk 24-25 Fed Com 101H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	8520' 19020'
				STATE	NM

PROJECT DESCRIPTION: Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600	WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
WELL TANGIBLE COSTS								
401				CASING - CONDUCTOR	\$40,000.00			\$40,000.00
402				CASING - SURFACE	\$76,453.13			\$76,453.13
403				CASING - SALT STRING	\$0.00			\$0.00
404	604			CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
405	605			CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
406	606			SUBSURFACE EQUIPMENT				\$0.00
	607			PRODUCTION TUBING		\$150,000.00		\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT				\$0.00
409	609			WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
	610			FLOWLINES			\$150,000.00	\$150,000.00
	611			SURFACE PUMPING EQUIPMENT				\$0.00
	612			LINER HANGER & ASSOC EQUIP				\$0.00
	613			VALVES & FITTINGS			\$200,000.00	\$200,000.00
	614			INSTUMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
	615			RODS				\$0.00
	617			TRUCKING				\$0.00
420				RE-ENTRY EQUIPMENT				\$0.00
	634			PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
447	647			MISCELLANEOUS				\$0.00
448	648			OUTSIDE OPERATED				\$0.00
	649			TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.



WELL NAME	LTK 24-25 Fed Com 102H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	8520' 19020'
				STATE	NM

PROJECT DESCRIPTION: Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	500	PREFIX 400	600	WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
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403				CASING - SALT STRING	\$0.00			\$0.00
404	604			CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
405	605			CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
406	606			SUBSURFACE EQUIPMENT				\$0.00
	607			PRODUCTION TUBING		\$150,000.00		\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT				\$0.00
409	609			WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
	610			FLOWLINES			\$150,000.00	\$150,000.00
	611			SURFACE PUMPING EQUIPMENT				\$0.00
	612			LINER HANGER & ASSOC EQUIP				\$0.00
	613			VALVES & FITTINGS			\$200,000.00	\$200,000.00
	614			INSTUMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
	615			RODS				\$0.00
	617			TRUCKING				\$0.00
420				RE-ENTRY EQUIPMENT				\$0.00
	634			PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
447	647			MISCELLANEOUS				\$0.00
448	648			OUTSIDE OPERATED				\$0.00
	649			TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.



WELL NAME	LTk 24-25 Fed Com 103H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	8520' 19020'
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600	WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
WELL TANGIBLE COSTS								
401				CASING - CONDUCTOR	\$40,000.00			\$40,000.00
402				CASING - SURFACE	\$76,453.13			\$76,453.13
403				CASING - SALT STRING	\$0.00			\$0.00
404	604			CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
405	605			CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
406	606			SUBSURFACE EQUIPMENT				\$0.00
	607			PRODUCTION TUBING		\$150,000.00		\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT				\$0.00
409	609			WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
	610			FLOWLINES			\$150,000.00	\$150,000.00
	611			SURFACE PUMPING EQUIPMENT				\$0.00
	612			LINER HANGER & ASSOC EQUIP				\$0.00
	613			VALVES & FITTINGS			\$200,000.00	\$200,000.00
	614			INSTUMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
	615			RODS				\$0.00
	617			TRUCKING				\$0.00
420				RE-ENTRY EQUIPMENT				\$0.00
	634			PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
447	647			MISCELLANEOUS				\$0.00
448	648			OUTSIDE OPERATED				\$0.00
	649			TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.



WELL NAME	LTk 24-25 Fed Com 201H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	9410' 19910'
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600	WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
WELL TANGIBLE COSTS								
401				CASING - CONDUCTOR	\$40,000.00			\$40,000.00
402				CASING - SURFACE	\$76,453.13			\$76,453.13
403				CASING - SALT STRING	\$0.00			\$0.00
404	604			CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
405	605			CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
406	606			SUBSURFACE EQUIPMENT				\$0.00
	607			PRODUCTION TUBING		\$150,000.00		\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT				\$0.00
409	609			WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
	610			FLOWLINES			\$150,000.00	\$150,000.00
	611			SURFACE PUMPING EQUIPMENT				\$0.00
	612			LINER HANGER & ASSOC EQUIP				\$0.00
	613			VALVES & FITTINGS			\$200,000.00	\$200,000.00
	614			INSTURMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
	615			RODS				\$0.00
	617			TRUCKING				\$0.00
420				RE-ENTRY EQUIPMENT				\$0.00
	634			PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
447	647			MISCELLANEOUS				\$0.00
448	648			OUTSIDE OPERATED				\$0.00
	649			TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

WELL NAME	LTk 24-25 Fed Com 203H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	9410' 19910'
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600	WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
WELL TANGIBLE COSTS								
401				CASING - CONDUCTOR	\$40,000.00			\$40,000.00
402				CASING - SURFACE	\$76,453.13			\$76,453.13
403				CASING - SALT STRING	\$0.00			\$0.00
404	604			CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
405	605			CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
406	606			SUBSURFACE EQUIPMENT				\$0.00
	607			PRODUCTION TUBING		\$150,000.00		\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT				\$0.00
409	609			WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
	610			FLOWLINES			\$150,000.00	\$150,000.00
	611			SURFACE PUMPING EQUIPMENT				\$0.00
	612			LINER HANGER & ASSOC EQUIP				\$0.00
	613			VALVES & FITTINGS			\$200,000.00	\$200,000.00
	614			INSTUMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
	615			RODS				\$0.00
	617			TRUCKING				\$0.00
420				RE-ENTRY EQUIPMENT				\$0.00
	634			PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
447	647			MISCELLANEOUS				\$0.00
448	648			OUTSIDE OPERATED				\$0.00
	649			TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.



WELL NAME	LTK 24-25 Fed Com 205H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	9410' 19910'
				STATE	NM

PROJECT DESCRIPTION: Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL

PREFIX 300	500	PREFIX 400	600	DESCRIPTION OF EXPENDITURE	DRILLING	COMPLETIONS	FACILITIES	TOTAL
WELL INTANGIBLE COSTS								
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
	506			COMPLETION/WORKOVER RIG				\$0.00
	507			COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
	508			SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION		\$75,000.00		\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338				WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
	560			FACILITY TRUCKING			\$50,000.00	\$50,000.00
	561			FACILITY VACUUM TRUCK				\$0.00
	562			FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
	563			FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
	564			FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00

WELL TANGIBLE COSTS								
		401		CASING - CONDUCTOR	\$40,000.00			\$40,000.00
		402		CASING - SURFACE	\$76,453.13			\$76,453.13
		403		CASING - SALT STRING	\$0.00			\$0.00
		404	604	CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
		405	605	CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
		406	606	SUBSURFACE EQUIPMENT				\$0.00
			607	PRODUCTION TUBING		\$150,000.00		\$150,000.00
			608	SUBSURFACE PUMPING EQUIPMENT				\$0.00
		409	609	WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
			610	FLOWLINES			\$150,000.00	\$150,000.00
			611	SURFACE PUMPING EQUIPMENT				\$0.00
		412	612	LINER HANGER & ASSOC EQUIP				\$0.00
			613	VALVES & FITTINGS			\$200,000.00	\$200,000.00
			614	INSTURMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
			615	RODS				\$0.00
		417	617	TRUCKING				\$0.00
			420	RE-ENTRY EQUIPMENT				\$0.00
			634	PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
		447	647	MISCELLANEOUS				\$0.00
		448	648	OUTSIDE OPERATED				\$0.00
			649	TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38

TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38
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PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

		PARTY	ADDRESS	MAILING NO	DELIVERY DATE
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Andrew Hampton Lawson	2503 Castleford, Midland, TX 79705	9589 0710 5270 0583 5208 24	1/24/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	ASBW WI Endowment LLC	8150 N Central Expressway, Suite 1400, Dallas, TX 75206	9589 0710 5270 0583 5208 31	2/2/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	The Barnes Family Partnership	506 W. Wall St, Suite 304, Midland, TX 79701	7022 2410 0000 8088 4635	RETURNED, Remailed 1.26.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	BTA Oil Producers	104 S. Pecos, Midland, TX 79701	9589 0710 5270 0583 5208 48	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Burlington Resources Oil & Gas Co	c/o JAH, 600 W. Illinois Ave, Midland, TX 79701	9589 0710 5270 0583 5208 55	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Claude Forest Wynn	PO Box 6892, Houston, TX 77265	9589 0710 5270 0583 5208 62	Not signed for, Remailed 3/6/24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Forest Jacob Wynn	4925 Greenwite Ave, Suite 906, Dallas, TX 75206	9589 0710 5270 0583 5208 79	RETURNED, Remailed 2.8.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	French Land & Cattle Ltd	PO Box 11327, Midland, TX 79702	7022 2410 0000 8088 4536	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Jane B. Ramsland Oil & Gas Partnership Ltd	PO Box 10689, Midland, TX 79702	7022 2410 0000 8088 4543	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	LRF Jr LLC	PO Box 11327, Midland, TX 79702	7022 2410 0000 8088 4550	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Marathon Oil Permian LLC	990 Town & Country Blvd, Houston, TX 77024	7022 2410 0000 8088 4567	2/2/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	MRC Permian Company	5400 LBJ Fwy Suite 1500, Dallas, TX 75240	7022 2410 0000 8088 4574	2/2/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Ray Westall	PO Box 4, Loco Hills, NM 88255	7022 2410 0000 8088 4581	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Seeks Petroleum Inc.	PO Box 10826, Midland, TX 79702	7022 2410 0000 8088 4588	RETURNED, Remailed 2/21.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Sharbro Energy LLC	527 W. Main St, Artesia, NM 88210	7022 2410 0000 8088 4604	RETURNED, Remailed 2.2.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Skeeco LP	c/o James Skees, 101 W. Park Ave, St. Marys, KS 66536	7022 2410 0000 8088 4611	1/29/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Travis Ross Lawson	9200 Bromley Apt 1303, Midland, TX 79702	7022 2410 0000 8088 4642	RETURNED, Remailed 2.8.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Taylor Mays Wynn	4925 Greenwite Ave, Suite 906, Dallas, TX 75206	7022 2410 0000 8088 4628	RETURNED, Remailed 2.8.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Vierson Oil & Gas Company	6450 S. Lewis, Suite 206, Tulsa, OK 74136	7022 2410 0000 8088 4659	RETURNED, Remailed 2.14.24
1/22/2024	Well Proposals - 1st BS (101H-103H)	EOG Resources Inc.	5509 Champions Dr, Midland, TX 79706	7022 2410 0000 8088 4673	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H)	Osprey Oil & Gas III, LLC	707 N. Carrizo St, Midland, TX 79705	7022 2410 0000 8088 4680	1/24/2024
1/22/2024	Well Proposals - 2nd BS (201H, 203H, 205H)	Centurion Energy Corporation	PO Box 11144, Midland, TX 79702	7022 2410 0000 8088 4666	
1/26/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	The Barnes Family Partnership	PO Box 505, Midland, TX 79702	7022 2410 0000 8088 4710	1/31/2024
2/2/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Sharbro Energy LLC	505 W. Main St, Artesia, NM 88210	7022 2410 0000 8088 4789	2/5/2024
2/8/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Taylor Mays Wynn	2211 Stoney Brook Dr, Houston, TX 77063	9589 0710 5270 0583 5213 33	2/22/2024
2/8/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Forest Jacob Wynn	6255 Longmont Dr, Houston, TX 77057	7022 2410 0000 8088 4895	2/17/2024
2/8/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Travis Ross Lawson	2503 Castleford, Midland, TX 79705	7022 2410 0000 8088 4901	2/13/2024
2/14/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Vierson Oil & Gas Company	7130 S. Lewis Ave, Tulsa, OK 74136	9589 0710 5270 0583 5216 23	2/26/2024
2/15/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Magnum Hunter Production Inc.	600 N. Marienfeld Suite 600, Midland, TX 79701	9589 0710 5270 0583 5216 78	2/21/2024
2/21/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Seeks Petroleum Inc.	Attn: James Skees, 101 W. Park Ave, St. Marys, KS 66536	9589 0710 5270 0583 5206 64	3/4/2024
3/6/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Claude Forest Wynn	3815 Montrose Blvd Suite 211, Houston, TX 77006	9589 0710 5270 0583 5207 94	3/20/2024 Remail JOA t
2/15/2024	E2 BS OA	ASWB WI Endowment LLC	8150 N Central Expressway, Suite 1400, Dallas, TX 75206	9589 0710 5270 0583 5216 92	2/20/2024
2/15/2024	E2 BS OA	BTA Oil Producers	104 S. Pecos, Midland, TX 79701	9589 0710 5270 0583 5217 08	2/20/2024
2/15/2024	E2 BS OA	Burlington Resources Oil & Gas	c/o JAH, 600 W. Illinois Ave, Midland, TX 79701	9589 0710 5270 0583 5217 15	2/20/2024
2/15/2024	E2 BS OA	Claude Forest Wynn	PO Box 6892, Houston, TX 77265	9589 0710 5270 0583 5216 85	3/5/2024, Remailed 4/8/24 Not signed fc
2/15/2024	E2 BS OA	EOG Resources Inc.	5509 Champions Dr, Midland, TX 79706	9589 0710 5270 0583 5217 22	2/20/2024
2/15/2024	E2 BS OA	Forest Jacob Wynn	6255 Longmont Dr, Houston, TX 77057	9589 0710 5270 0583 5217 39	2/20/2024
2/15/2024	E2 BS OA	French Land & Cattle Ltd / LRF Jr. LLC	PO Box 11327, Midland, TX 79702	9589 0710 5270 0583 5217 46	2/21/2024
2/15/2024	E2 BS OA	Jane B. Ramsland Oil & Gas Partnership Ltd	PO Box 10689, Midland, TX 79702	9589 0710 5270 0583 5217 53	2/26/2024
2/15/2024	E2 BS OA	Magnum Hunter Production Inc.	600 N. Marienfeld Suite 600, Midland, TX 79701	9589 0710 5270 0583 5217 60	2/17/2024
2/15/2024	E2 BS OA	Marathon Oil Permian LLC	990 Town & Country Blvd, Houston, TX 77024	9589 0710 5270 0583 5217 77	2/20/2024
2/15/2024	E2 BS OA	MRC Permian Company	5400 LBJ Fwy Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5217 84	2/20/2024
2/15/2024	E2 BS OA	Osprey Oil & Gas III LLC	707 N. Carrizo St, Midland, TX 79705	9589 0710 5270 0583 5217 91	2/17/2024
2/15/2024	E2 BS OA	Ray Westall	PO Box 4, Loco Hills, NM 88255	9589 0710 5270 0583 5218 07	2/20/2024
2/15/2024	E2 BS OA	Seeks Petroleum Inc.	PO Box 10826, Midland, TX 79702	9589 0710 5270 0583 5218 14	RETURNED, Remailed 3/18/24
2/15/2024	E2 BS OA	Sharbro Energy LLC	505 W. Main St, Artesia, NM 88210	9589 0710 5270 0583 5218 21	2/20/2024
2/15/2024	E2 BS OA	Skeeco LP	c/o James Skees, 101 W. Park Ave, St. Marys, KS 66536	9589 0710 5270 0583 5218 38	2/19/2024
2/15/2024	E2 BS OA	Taylor Mays Wynn	2211 Stoney Brook Dr, Houston, TX 77063	9589 0710 5270 0583 5218 45	2/20/2024
2/15/2024	E2 BS OA	The Barnes Family Partnership	PO Box 505, Midland, TX 79702	9589 0710 5270 0583 5218 52	2/21/2024
2/15/2024	E2 BS OA	Vierson Oil & Gas Company	7130 S. Lewis Ave, Tulsa, OK 74136	9589 0710 5270 0583 5218 69	2/20/2024
3/18/2024	E2 BS OA	Seeks Petroleum Inc.	Attn: James Skees, 101 W. Park Ave, St. Marys KS 66536	9589 0710 5270 0583 5219 20	Unclaimed
4/8/2024	E2 BS OA	Claude Forest Wynn	3815 Montrose Blvd Suite 211, Houston, TX 77006	9589 0710 5270 0583 5220 64	4/15/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	ASWB WI Endowment LLC	8150 N Central Expressway Suite 1400, Dallas, TX 75206	9589 0710 5270 1252 1134 91	
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	BTA Oil Producers	104 S. Pecos, Midland, TX 79701	9589 0710 5270 1252 1135 07	4/29/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Burlington Resources Oil & Gas Co	c/o JAH, 600 W. Illinois Ave, Midland, TX 79701	9589 0710 5270 1252 1135 14	4/29/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Claude Forest Wynn	3815 Montrose Blvd Suite 211, Houston, TX 77006	9589 0710 5270 1252 1135 21	UNSIGNED
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	EOG Resources Inc.	5509 Champions Dr, Midland, TX 79706	9589 0710 5270 1252 1135 38	4/27/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Forest Jacob Wynn	6255 Longmont Dr, Houston, TX 77057	9589 0710 5270 1252 1135 45	4/30/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	French Land & Cattle Ltd / LRF Jr. LLC	PO Box 11327, Midland, TX 79702	9589 0710 5270 1252 1135 52	4/30/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Jane B. Ramsland Oil & Gas Partnership Ltd	PO Box 10689, Midland, TX 79702	9589 0710 5270 1252 1135 69	4/30/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	LRF Jr. LLC	PO Box 11327, Midland, TX 79702	9589 0710 5270 1252 1135 76	5/2/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Magnum Hunter Production Inc.	600 N. Marienfeld Suite 600, Midland, TX 79701	9589 0710 5270 1252 1135 83	
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Marathon Oil Permian LLC	990 Town & Country Blvd, Houston, TX 77024	9589 0710 5270 1252 1135 90	4/29/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	MRC Permian Company	5400 LBJ Fwy Suite 1500, Dallas, TX 75240	9589 0710 5270 1252 1136 06	4/29/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Osprey Oil & Gas III LLC	707 N. Carrizo St, Midland, TX 79705	9589 0710 5270 1252 1136 13	4/27/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Ray Westall	PO Box 4, Loco Hills, NM 88255	9589 0710 5270 1252 1136 20	4/29/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Seeks Petroleum Inc.	Attn: James Skees, 101 W. Park Ave, St. Marys KS 66536	9589 0710 5270 1252 1136 37	5/10/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Sharbro Energy LLC	505 W. Main St, Artesia, NM 88210	9589 0710 5270 1252 1136 44	Available for pickup
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Skeeco LP	c/o James Skees, 101 W. Park Ave, St. Marys, KS 66536	9589 0710 5270 1252 1136 51	5/10/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Taylor Mays Wynn	2211 Stoney Brook Dr, Houston, TX 77063	9589 0710 5270 1252 1136 68	UNSIGNED
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	The Barnes Family Partnership	PO Box 505, Midland, TX 79702	9589 0710 5270 1252 1136 75	4/29/2024
4/24/2024	LTK 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Vierson Oil & Gas Company	7130 S. Lewis Ave, Tulsa, OK 74136	9589 0710 5270 1252 1136 82	4/29/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Andrew Hampton Lawson	2503 Castleford, Midland, TX 79705	9589 0710 5270 1252 1136 99	
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Travis Ross Lawson	2503 Castleford, Midland, TX 79705	9589 0710 5270 1252 1137 05	4/27/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Sam Shackelford	1096 Mechem Dr, Suite G-16, Ruidoso NM 88345	9589 0710 5270 1252 1137 12	5/1/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Doug Schutz & Giomar Schutz	PO Box 973, Santa Fe, NM 87504	9589 0710 5270 1252 1137 29	5/6/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Basic Energy, Inc.	801 Cherry Street, Suite 2100, Ft. Worth, TX 76102	9589 0710 5270 1252 1137 36	RETURNED
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Chase Oil Corporation	11352 Lovington Highway, Artesia, NM 88210	9589 0710 5270 1252 1137 43	4/29/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	M. Ralph Lowe Inc.	4600 Post Oak Place, Suite 307, Houston, TX 77027	9589 0710 5270 1252 1137 50	
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Rio Pecos Corporation	PO Box 2415, Midland, TX 79702	9589 0710 5270 1252 1137 67	4/29/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Oil & Gas Trust under A.M. Culver Trust	Attn: Trustee, PO Box 81045, San Diego, CA 92138	9589 0710 5270 1252 1137 74	5/4/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Rosalyn Culver Trust	Attn: Trustee, PO Box 81045, San Diego, CA 92138	9589 0710 5270 1252 1137 81	5/4/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 24421

**SELF-AFFIRMED STATEMENT
OF MATTHEW PARDEE**

1. I am a geologist at E.G.L. Resources, Inc. (“E.G.L.”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Bachelor’s degree in Geology from Salem State University and have worked in the petroleum industry for approximately 10 years. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-2** is a location map of the proposed horizontal spacing unit (“Unit”) within the Bone Spring formation. The approximate wellbore paths for the proposed **LTK 24-25 Fed Com 101H, 102H, 201H, 203H, 103H and 205H** wells (“Wells”) are represented by a light green dashed line. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.

4. **Exhibit B-3** contains a subsea structure map for the top of the Second Sand Marker in the Bone Spring formation that is representative of a targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore paths for the Wells are depicted by a light green dashed line. The map demonstrates the formation is gently dipping to the southeast

**E.G.L. Resources, Inc.
Case No. 24421
Exhibit B**

in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. **Exhibit B-4** identifies three wells penetrating the targeted interval that I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrated the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of E.G.L.'s application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

A handwritten signature in black ink, appearing to be 'MP', is written above a horizontal line.

Matthew Pardee

05/14/2024

Date

Matthew Pardee

3005 Douglas Drive Midland, TX 79701 ♦ 432-230-6084 ♦ Matthewpardee@iCloud.com

SUMMARY

I am a highly ambitious, growth-driven Geoscientist offering a decade of proven excellence in Exploration, Asset Development and Drilling Operations across six (6) Major Onshore US Basins. Currently, I am interested in diversifying my skillset while providing experience and expertise to a new position. I aim to utilize my fine-tuned skills of accurate, business-critical geologic analytics to identify and optimize investments though reserves growth and production of hydrocarbons.

PROFESSIONAL EXPERIENCE

PBEX Resources LLC

Petroleum Geologist February 2018 – Present

Exploration + Asset Geology

- Identify exploration and bolt-on or step-out acquisition prospects through geologic, petrophysical and geophysical correlations and mapping to continuously increase corporate reserves-growth and production goals.
- Create basin-wide and localized geologic evaluations of core and non-core assets for trade, divestiture, or development in the Delaware and Midland Basins (Prior to a 2020 Permian Basin “Net-UP” pbEX assets spanned the Anadarko, Powder River, South Texas (Eagleford) and Appalachian Basins).
- Optimize operated asset valuation and reserves booking with precise sedimentary/stratigraphic modeling and mapping, integrating petrophysical log analysis along with seismic interpretations to create play fairway analyses to identify, estimate and quantify in-situ hydrocarbons and model migration and entrapment.
- Present both near and long-term development planning providing recommendations for operated and non-operated assets with a multidisciplinary team of Land and Engineering personnel. Report evaluations of potential opportunities for leasing, operations, mergers, and trades to Management, Executives, Investors and the Board of Directors.
- Manage and negotiate data and software contracts with vendors including but not limited to Rogii, TGS, SEI, and Enverus.
- Perform all Geological Technician duties including but not limited to preparing data acquisition, quality control, storage and application inputs.
- Report and testify geologic findings to State and Federal agencies.

Operations Geology

- Detailed planning of horizontal/vertical development targets integrating correlations, mapping and prospect analysis.
- Incorporate geologic data into well planning with Engineering and Regulatory staff.
- Create drilling prognoses for horizontal/vertical wells.
- GeoSteering of horizontal wells utilizing Transform or StarSteer.
- Monitor and communicate with mud loggers and remote geosteering team.
- Maintain communications and being available to entire drilling operations team by phone and email 24/7.

E.G.L. Resources, Inc.

Case No. 24421

Exhibit B-1

Pinson Well Logging Incorporated**Geosteering Geologist** September 2017 - February 2018

- Steered 11 wells in the Woodford and Sycamore formations of the Anadarko Basin (SCOOP).
- Analyzed well logs to evaluate geologic conditions of the formations being drilled.
- Utilized seismic profiles, geologic maps, and other forms of prognoses to maximize the percentage of pay-zone footage drilled.
- Monitored and communicated well progress with geologists and engineers to adhere to directional plans and recommended revisions while being the primary link between office and drilling operations.
- Communicated and strategized wellbore trajectory changes with a team of Geologists, Engineers, and Drilling personnel to ensure optimum placement in target formation.

Chesapeake Energy Corporation**Geophysical Technician** March 2014 - April 2017

- Generated optimal project efficiency through meticulous management of seismic and well data.
- Created/maintained Kingdom, Transform, Petrel, Spotfire, and Geographix projects for 10 geoscientists.
- Evolved productivity through task automation with VBA coding in Excel and Model Building in ArcGIS.
- Enhanced Geoscience projects by loading cleaned and updated data from IHS, TGS, and Texas RRC.
- Facilitated data sharing and accuracy in operations through generating geologic maps.

Mud Logging Field Geologist II September 2013 – March 2014

- Optimized geological controls on drilling with precise analysis of drilling data on 30' intervals.
- Perfected target zone drilling with detailed formation picks from gamma logs and rock samples.
- Completed comprehensive reporting to government agencies with water sample analysis of local aquifers.

EDUCATION**SALEM STATE UNIVERSITY****Bachelor of Science, Geoscience**

Dean's List (2012-2013)

Earth Science Association (2008-2013)

Men's Lacrosse (2008-2012)

OKLAHOMA STATE UNIVERSITY 4.0 GPA**Masters of Science, Geophysics (Incomplete)****Field Camp:**

- Seismic Analysis - 3D seismic acquisition and interpretation used to produce a proposal for the location of remediation site for contaminated sediment in Salem Harbor, Salem MA.
- Structural Geology - Cross-sectional interpretation and stereonet analysis of bedding planes, faults, fractures, and regional structure Frying Pan Gulch and Block Mountain, Beaverhead and Madison County, MT.

Research:

Pardee, Matthew. 2013. Spontaneous Potential Geophysical and Hydrological Examination of a Retaining Embankment to Determine Loss of Structural Integrity

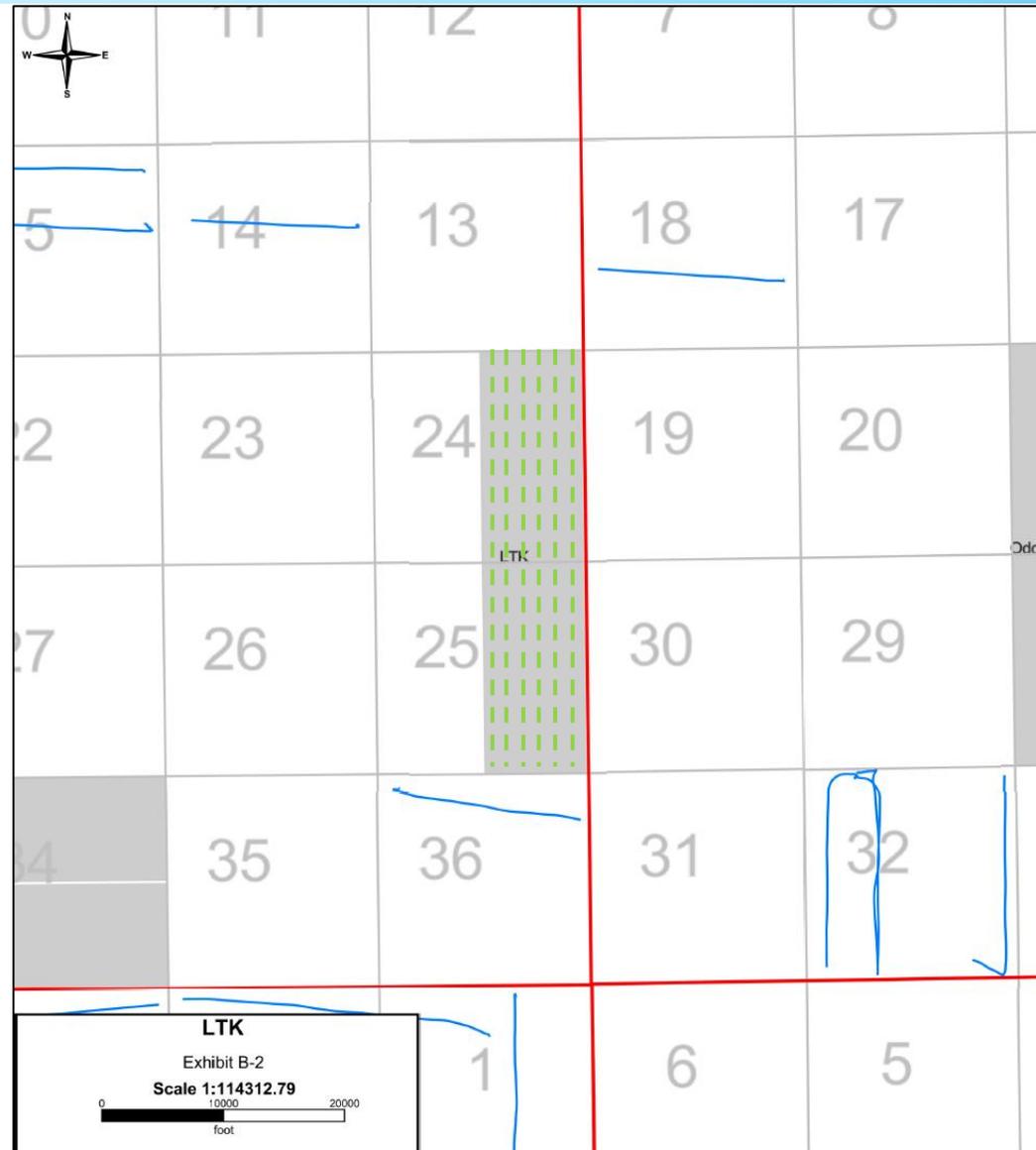
PROFESSIONAL EDUCATION

- **PetroSkills:** Integration of Rocks, Logs, and Test Data
- **University of Tulsa CESE:** Fundamentals of Petroleum Exploration, Drilling and Production
- **Subsurface Consultants and Associates:** Seismic Interpretation

VOLUNTEER WORK

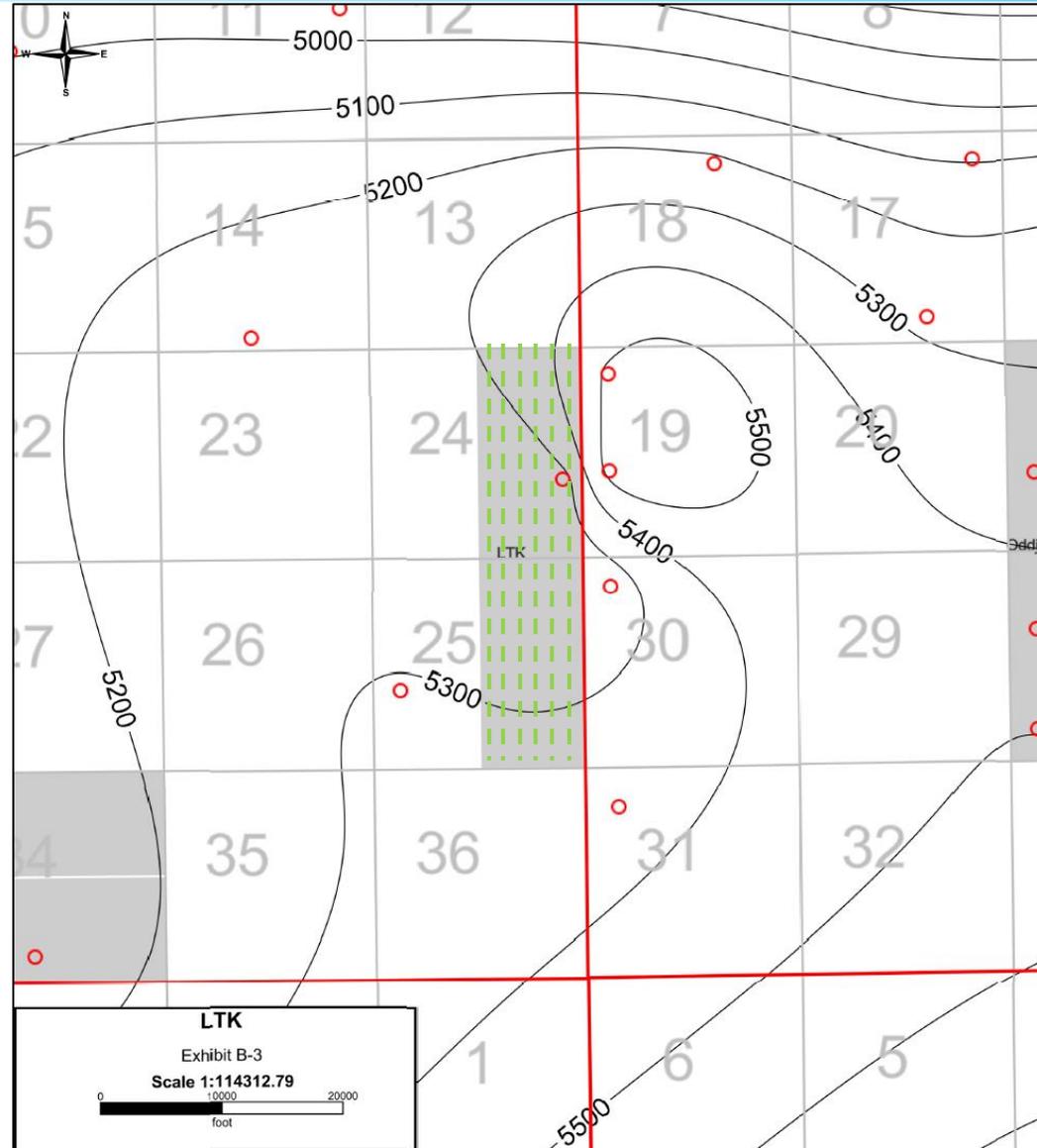
- **Red Bud Memorial Bike Race 2014 -2020**
 - Water Stop Leader
- **Horace Mann Elementary School 2016 -2017**
 - Tutor and mentor 2nd grade students
- **Edmond North Huskies Boys Lacrosse 2018**
 - Assistant Coach
- **Down Syndrome Association of Central Oklahoma** January 2019 - March 2020
 - Tutoring member children ages 4-18 in reading, writing, and math
 - Assisting with various events from cooking training to exercise classes
- **West Texas Lacrosse** September 2022 - Present
 - Head Coach
- **Tornado Alley Bulldog Rescue (Oklahoma Based)** December 2020 - Present
 - Regional Animal Transport Driver
 - West Texas to OKC (6hr drive)

Exhibit B-2



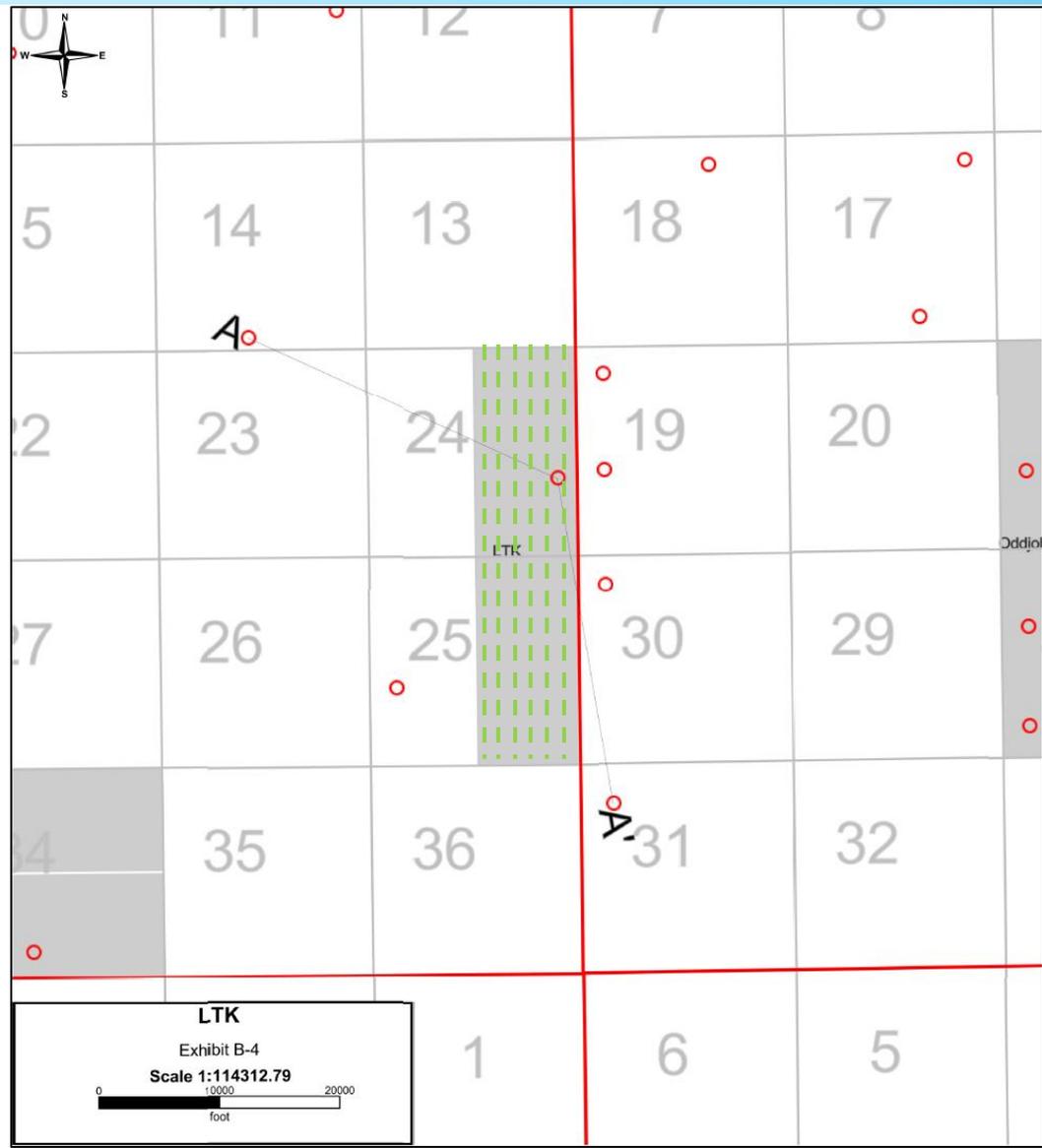
E.G.L. Resources, Inc.
Case No. 24421
Exhibit B-2

Exhibit B-3



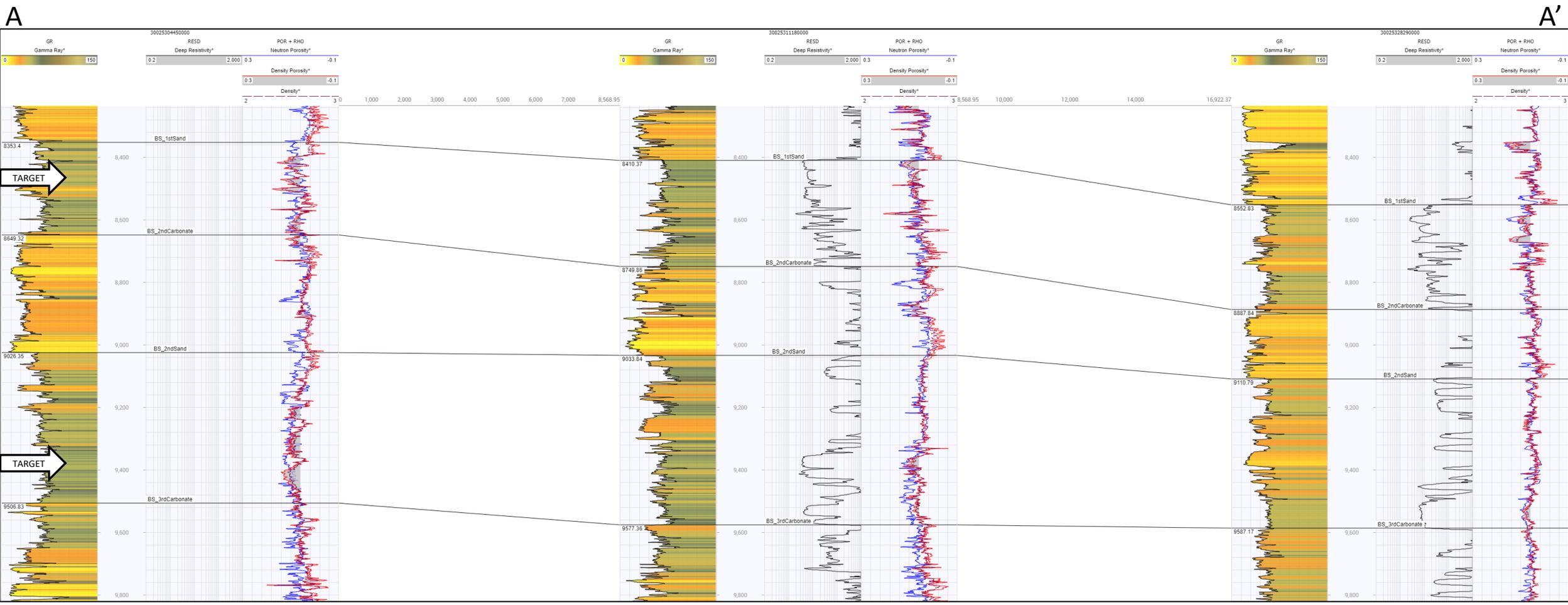
E.G.L. Resources, Inc.
Case No. 24421
Exhibit B-3

Exhibit B-4



E.G.L. Resources, Inc.
Case No. 24421
Exhibit B-4

Exhibit B-5



E.G.L. Resources, Inc.
Case No. 24421
Exhibit B-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24421

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of E.G.L. Resources, Inc., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 23, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

May 13, 2024
Date

**E.G.L. Resources, Inc.
Case No. 24421
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

April 22, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24421 – Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 16, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Matthew Langhoff, Landman III at PBEX, LLC, at (432) 894-0967 or via email at mlanghoff@pbex.com, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

E.G.L. Resources, Inc.

Case No. 24421

Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24421

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
ASWB WI Endowment LLC 8150 N Central Expwy, Ste 1400 Dallas, TX 75206	04/22/23	04/29/24
BTA Oil Producers 104 S. Pecos Midland, TX 79701	04/22/23	05/02/24
The Barnes Family Ptrn PO Box 505 Midland, TX 79702	04/22/23	05/02/24
Burlington Resources Oil & Gas Co 600 W. Illinois Ave. Midland, TX 79701	04/22/23	Per USPS Tracking (Last Checked 05/13/24): 04/30/24 – Item in transit to the next facility.
EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706	04/22/23	05/02/24
French Land & Cattle Ltd PO Box 11327 Midland, TX 79702	04/22/23	05/03/24
Jane B. Ramsland Oil & Gas Ptn PO Box 10689 Midland, TX 79702	04/22/23	05/02/24
LRF Jr LLC PO Box 11327 Midland, TX 79702	04/22/23	05/03/24
MRC Permian Company 5400 LBJ Fwy, Suite 1500 Dallas, TX 75240	04/22/23	05/03/24
Magnum Hunter Production Inc. 600 N. Marienfeld, Suite 600 Midland, TX 79701	04/22/23	04/29/24
Marathon Oil Permian LLC 990 Town & Country Blvd. Houston, TX 77024	04/22/23	04/29/24

**E.G.L. Resources, Inc.
Case No. 24421
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24421

NOTICE LETTER CHART

Osprey Oil & Gas III LLC 707 N. Carrizo St. Midland, TX 79705	04/22/23	Per USPS Tracking (Last Checked 05/13/24): 04/26/24 – Delivered to individual at the address.
Seeks Petroleum Inc. PO Box 10828 Midland, TX 79702	04/22/23	Per USPS Tracking (Last Checked 05/13/24): 05/01/24 – Delivery attempted.
Sharbro Energy LLC 505 W. Main St. Artesia, NM 88210	04/22/23	05/01/24
Skeeco LP c/o James Skees 101 W. Park Ave. St. Marys, KS 66536	04/22/23	04/30/24
Viersen Oil & Gas Company 7130 S. Lewis Ave. Tulsa, OK 74136	04/22/23	04/29/24
Ray Westall PO Box 4 Loco Hills, NM 88255	04/22/23	04/29/24
Claude Forest Wynn PO Box 6832 Houston, TX 77265	04/22/23	Per USPS Tracking (Last Checked 05/13/24): 04/28/24 – Item in transit to the next facility.
Forest Jacob Wynn 6255 Longmont Dr. Houston, TX 77057	04/22/23	04/29/24
Taylor Mays Wynn 2211 Stoney Brook Dr. Houston, TX 77063	04/22/23	04/29/24

9589 0710 5270 0415 9180 34

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt ASWB WI Endowment LLC
 8150 N Central Expwy, Ste 1400
 Dallas, TX 75206

City, State, Zip 24421 - EGL LTK

Postmark Here
 SANTA, FE, NM 87501
 APR 22 2024

PS Form 3800, January 2023 PSN 7530-02-000-8047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>J Carlton</i></p> <p>B. Received by (Printed Name) <i>J Carlton</i></p> <p>C. Date of Delivery <i>4-26-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>ASWB WI Endowment LLC 8150 N Central Expwy, Ste 1400 Dallas, TX 75206</p> <p>24421 - EGL LTK</p>  <p>9590 9402 8561 3186 6052 74</p>	<p>RECEIVED</p> <p>APR 29 2024</p> <p>Hinkle Shanon LLP</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9180 34</p>	<p>3. Service Type Santa Fe NM 87501</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

E.G.L. Resources, Inc.
Case No. 24421
Exhibit C-3

9589 0710 5270 0415 9180 27

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt. N BTA Oil Producers
 104 S. Pecos
 Midland, TX 79701

City, State, ZIP+4® 24421 - EGL LTK

Postmark Here
 SANTA FE, NM 87501
 APR 22 2024

PS Form 3800, January 2023 PSN 7530-02-000-9047. See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Taylor McCarroll</p> <p>C. Date of Delivery 4/29</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>BTA Oil Producers 104 S. Pecos Midland, TX 79701</p> <p>24421 - EGL LTK</p>	<p>RECEIVED</p> <p>MAY 02 2024</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0415 9180 27</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

9589 0710 5270 0415 9180 10

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street an The Barnes Family Ptrn
 PO Box 505
 City, Stat Midland, TX 79702 24421 - EGL LTK

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Jasmin Montes</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Jasmin Montes</i></p> <p>C. Date of Delivery <i>4/29/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>The Barnes Family Ptrn PO Box 505 Midland, TX 79702</p> <p>24421 - EGL LTK</p> <p>9590 9402 8561 3186 6052 98</p>	<p>RECEIVED</p> <p>MAY 02 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9180 10</p>	<p>3. Service Type <i>Hinkle Shanor LE</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0415 9179 90

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and	EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706
City, State,	24421 - EGL LTK

Postmark Here
APR 22 2024
SANTA FE, NM 87507

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Inc.
5509 Champions Dr.
Midland, TX 79706

24421 - EGL LTK

2. Article Number (Transfer from service label)
9589 0710 5270 0415 9179 90

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent
 Addressee

B. Received by (Printed Name)
Yon Berry

C. Date of Delivery
W 26

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

RECEIVED
MAY 02 2024

3. Service Type *Hinkle Shanor LLP* Priority Mail Express®
 Adult Signature *Santa Fe, NM 87507* Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

9589 0710 5270 0415 9179 83

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OFFICIAL RECEIPT

Certified Mail Fee \$

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street: French Land & Cattle Ltd
 PO Box 11327
 Midland, TX 79702

City, St: Midland, TX 79702 24421 - EGL LTK

Postmark Here: APR 22 2024

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>WC Tate</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>WC TATE</i> C. Date of Delivery <i>4/30/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED MAY 03 2024</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">French Land & Cattle Ltd PO Box 11327 Midland, TX 79702 24421 - EGL LTK</p> <p style="text-align: center;">9590 9402 8561 3186 6053 28</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor Ltd</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9179 83</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0415 9181 33

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

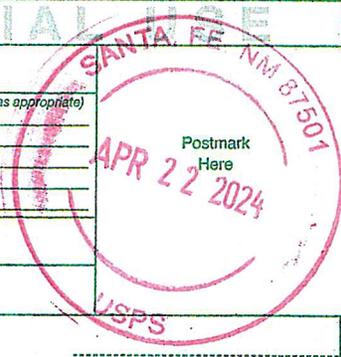
Sent To

Street Jane B. Ramsland Oil & Gas Ptn
 PO Box 10689
 Midland, TX 79702

City _____

24421 - EGL LTK

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jane B. Ramsland Oil & Gas Ptn
 PO Box 10689
 Midland, TX 79702

24421 - EGL LTK

2. Article Number (Transfer from service label)
 9589 0710 5270 0415 9181 33

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

X *Mitch Matthews*

B. Received by (Printed Name) *Mitch Matthews*

C. Date of Delivery *4-30-24*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

RECEIVED

MAY 02 2024

3. Service Type *Hinkle Shanor LLC* Priority Mail Express®
 Adult Signature *Santa Fe NM 87501* Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 0415 9181 26

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and A LRF Jr LLC
 PO Box 11327
 Midland, TX 79702

City, State, Z... 24421 - EGL LTK

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>W-C. Tate</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>W C TATE</i></p> <p>C. Date of Delivery <i>4/30/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>MAY 03 2024</p> <p><i>Linkle Shanon LLP</i></p>
<p>1. Article Addressed to:</p> <p>LRF Jr LLC PO Box 11327 Midland, TX 79702</p> <p>24421 - EGL LTK</p> <p></p> <p>9590 9402 8561 3186 6053 42</p>	<p>3. Service Type <i>Santa Fe NM 87501</i> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9181 26</p>	

9589 0710 5270 0415 9181 19

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street: MRC Permian Company
 5400 LBJ Fwy, Suite 1500
 Dallas, TX 75240

City: 24421 - EGL LTK

Postmark Here: APR 22 2024

USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery <u>4/25/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>RECEIVED</p> <p>MAY 03 2024</p>
<p>1. Article Addressed to:</p> <p>MRC Permian Company 5400 LBJ Fwy, Suite 1500 Dallas, TX 75240</p> <p>24421 - EGL LTK</p> <p>9590 9402 8561 3186 6053 59</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9181 19</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0415 9181 02

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street: Magnum Hunter Production Inc.
 600 N. Marienfeld, Suite 600

City: Midland, TX 79701

24421 - EGL LTK

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here: APR 22 2024

Santa Fe, NM 87501

USPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p>Magnum Hunter Production Inc. 600 N. Marienfeld, Suite 600 Midland, TX 79701</p> <p>24421 - EGL LTK</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>APR 29 2024</p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9181 02</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

9589 0710 5270 0697 6548 28

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OFFICE OF THE ATTORNEY GENERAL
SANTA FE, N.M.

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Si Marathon Oil Permian LLC
 990 Town & Country Blvd.
 Houston, TX 77024

Ci 24421 - EGL LTK

Postmark Here
 APR 25 2024

USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> [Signature] <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Marathon Oil Permian LLC 990 Town & Country Blvd. Houston, TX 77024</p> <p>24421 - EGL LTK</p>  <p>9590 9402 8561 3186 6075 06</p>	<p>RECEIVED APR 25 2024 APR 29 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0697 6548 28</p>	<p>3. Service type</p> <p><input checked="" type="checkbox"/> Adult Signature 87504 <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

9589 0710 5270 0697 6547 98

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

St: Sharbro Energy LLC

Ad: 505 W. Main St.

City: Artesia, NM 88210

24421 - EGL LTK

APR 22 2024 Postmark Here

USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X <i>[Signature]</i> <input type="checkbox"/> Agent</p> <p><input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i></p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes</p> <p>If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>MAY APR 01 2024</p>
<p>1. Article Addressed to:</p> <p>Sharbro Energy LLC 505 W. Main St. Artesia, NM 88210</p> <p>24421 - EGL LTK</p>  <p>9590 9402 8561 3186 6074 90</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0697 6547 98</p>	<p>Hinkle St Santa Fe</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here
APR 22 2024

Santa Fe, NM 87501

USPS

9589 0710 5270 0697 6547 81

Service: Skeeco LP
 c/o James Skees
 101 W. Park Ave.
 St. Marys, KS 66536
 24421 - EGL LTK

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Skeeco LP
 c/o James Skees
 101 W. Park Ave.
 St. Marys, KS 66536
 24421 - EGL LTK

9590 9402 8561 3186 6074 83

2. Article Number (Transfer from service label)
 9589 0710 5270 0697 6547 81

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X  Agent
 Addressee

B. Received by (Printed Name)
 Emily Skees

C. Date of Delivery
 4-26-24

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 APR 30 2024

3. Service Type Hinkle Shanor LLP Priority Mail Express®
 Adult Signature Santa Fe NM 87501 Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

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APR 22 2024
Postmark Here
USPS

9589 0710 5270 0697 6547 74

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Service: _____

Street: Viersen Oil & Gas Company
7130 S. Lewis Ave.
City: Tulsa, OK 74136

City: _____ ZIP: 24421 - EGL LTK

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Chris R. Thompson</i></p> <p>C. Date of Delivery APR 29 2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; opacity: 0.5;">RECEIVED</p> <p style="text-align: center;">APR 29 2024</p> <p style="text-align: center;">Linkin Station LLP</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Viersen Oil & Gas Company 7130 S. Lewis Ave. Tulsa, OK 74136</p> <p style="text-align: right;">24421 - EGL LTK</p>  <p style="text-align: center;">9590 9402 8561 3186 6063 01</p>	<p>3. Service Type <i>Santa Fe NM 87504</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0697 6547 74</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0697 6547 67

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Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Service

Ray Westall
PO Box 4
Loco Hills, NM 88255
24421 - EGL LTK

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Skyler Valencia</p> <p>C. Date of Delivery 4-25-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p>Ray Westall PO Box 4 Loco Hills, NM 88255 24421 - EGL LTK</p> <p>9590 9402 8561 3186 6074 76</p>	<p>RECEIVED</p> <p>APR 29 2024</p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p>																
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0697 6547 67</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

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APR 22 2024
187501
USPS

Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	Postmark Here Postage \$ _____ Total Postage and Fees \$ _____
--	--

9589 0710 5270 0697 6546 99

Send to:
 Recipient Name: Forest Jacob Wynn
 Recipient Address: 6255 Longmont Dr.
 Recipient City: Houston, TX 77057
 Recipient ZIP+4: 24421 - EGL LTK

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <input checked="" type="checkbox"/> Complete items 1, 2, and 3. <input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you. <input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Forest Jacob Wynn 6255 Longmont Dr. Houston, TX 77057</p> <p style="text-align: right; font-size: 0.8em;">24421 - EGL LTK</p> </div> <div style="text-align: center; margin: 5px 0;"> <p>9590 9402 8561 3186 6062 95</p> </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 0697 6546 99</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee x F. Wynn</p> <p>B. Received by (Printed Name) F. Wynn</p> <p>C. Date of Delivery 4/25/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; margin: 10px 0;"> <p style="font-size: 2em; opacity: 0.5;">RECEIVED</p> <p style="font-size: 1.5em; color: blue;">APR 29 2024</p> <p style="font-size: 0.8em;">Hinkley Sherrill LLP</p> </div> <p>3. Service Type: Santa Fe NM 87504</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 0697 6547 05

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street Taylor Mays Wynn
 2211 Stoney Brook Dr.
 City, St Houston, TX 77063

24421 - EGL LTK

Postmark Here
 APR 22 2024
 SANTA FE, NM 87501

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>APR 29 2024</p> <p>Hinkle Shanor LLP Santa Fe, NM 87504</p>
<p>1. Article Addressed to:</p> <p>Taylor Mays Wynn 2211 Stoney Brook Dr. Houston, TX 77063</p> <p>24421 - EGL LTK</p> <p></p> <p>9590 9402 8561 3186 6062 88</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0697 6547 05</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0415 9180 03

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OFFICIAL USE

Certified Mail Fee \$

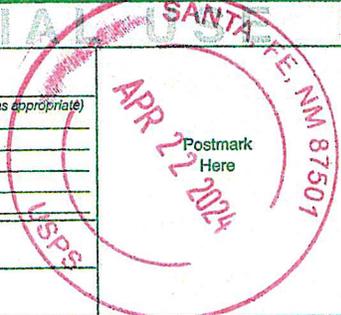
Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Burlington Resources Oil & Gas Co
 Street and / 600 W. Illinois Ave.
 Midland, TX 79701
 City, State, ZIP+4® 24421 - EGL LTK



Postmark Here

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415918003

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

April 30, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

April 25, 2024, 5:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

April 22, 2024, 10:00 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

April 22, 2024, 9:19 pm

Feedback

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0697 6548 11

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CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To
Street Osprey Oil & Gas III LLC
707 N. Carrizo St.
City, State Midland, TX 79705
24421 - EGL LTK



Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700697654811

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:02 am on April 26, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

April 26, 2024, 10:02 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

April 25, 2024, 5:53 pm

In Transit to Next Facility

April 24, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

April 22, 2024, 10:00 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

April 22, 2024, 9:19 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0697 6548 04

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent to

Street Seeks Petroleum Inc.
PO Box 10828

City Midland, TX 79702 24421 - EGL LTK



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700697654804

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to pick up your item before May 10, 2024 or your item will be returned on May 11, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Reminder to pick up your item before May 10, 2024

MIDLAND, TX 79702
May 1, 2024

Available for Pickup

DOWNTOWN MIDLAND
100 E WALL ST
MIDLAND TX 79701-9998
M-F 0830-1700
April 26, 2024, 12:36 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
April 25, 2024, 5:53 pm

In Transit to Next Facility

April 24, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

April 22, 2024, 10:00 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

April 22, 2024, 9:19 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

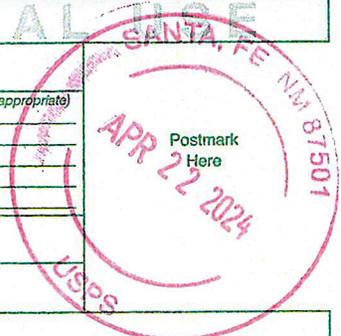
9589 0710 5270 0697 6547 50

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postmark Here

Postage	\$
Total Postage and Fees	\$

Sent To	
St	Claude Forest Wynn
	PO Box 6832
City	Houston, TX 77265
	24421 - EGL LTK

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700697654750

Copy

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

April 28, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

April 24, 2024, 12:12 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

April 22, 2024, 10:00 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

April 22, 2024, 9:19 pm

Feedback

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

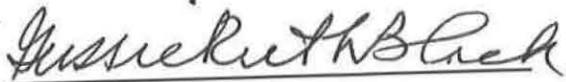
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 23, 2024
and ending with the issue dated
April 23, 2024.



Publisher

Sworn and subscribed to before me this
23rd day of April 2024.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
LEGAL NOTICE April 23, 2024	
<p>This is to notify all interested parties, including ASWB WI Endowment LLC; BTA Oil Producers; The Barnes Family Ptrn; Burlington Resources Oil & Gas Co; EOG Resources Inc.; French Land & Cattle Ltd; Jane B. Ramsland Oil & Gas Ptrn; LRF Jr LLC; MRC Permian Company; Magnum Hunter Production Inc; Marathon Oil Permian LLC; Osprey Oil & Gas III LLC; Seeks Petroleum Inc.; Sharbro Energy LLC; Skeeco LP; Viersen Oil & Gas Company; Ray Westall; Claude Forest Wynn; Forest Jacob Wynn; Taylor Mays Wynn; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by E.G.L. Resources, Inc. (Case No. 24421). The hearing will be conducted on May 16, 2024 in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. E.G.L. Resources, Inc. ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): LTK 24-25 Fed Com 101H, 102H, 201H, and 203H Wells, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 25; and LTK 24-25 Fed Com 103H and 205H Wells, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the LTK 24-25 Fed Com 203H Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Maljamar, New Mexico. #00289435</p>	

02107475

00289435

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

E.G.L. Resources, Inc.
Case No. 24421
Exhibit C-4