STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SOLARIS WATER MIDSTREAM, LLC FOR APPROVAL OF A SALTWATER DISPOSAL WELL, LEA COUNTY, NEW MEXICO

| ~ | * T | |
|------|------------|--|
| Case | No. | |

APPLICATION

Pursuant to 19.15.26.8 NMAC, Solaris Water Midstream, LLC ("Solaris") requests that the New Mexico Oil Conservation Division ("Division") issue an order approving a saltwater disposal well in Lea County, New Mexico. In support of its application, Solaris states the following.

- 1. Solaris (OGRID No. 371643) seeks an order approving its proposed Sims 8 SWD Well #1, to be drilled at a location 900' from the south line and 270' from the west line, in Unit M of Section 8, Township 20 South, Range 36 East, Lea County, New Mexico for the purpose of operating the Sims 8 SWD Well #1 as a saltwater disposal well.
- 2. Solaris seeks authorization to inject produced water into the Devonian-Silurian Formations (SWD; Devonian-Silurian Pool; Code 97869) at a depth of approximately 12,005 feet to 13,370 feet.
- 3. Solaris proposes to inject an average of 25,000 barrels of water per day up to a maximum of 40,000 barrels of water per day.
- 4. Solaris requests that the Division approve a maximum surface injection pressure of 2,401 psi.
 - 5. A Division Form C-108 is attached as Exhibit A.

- 6. An updated area of review map and accompanying list of wells is attached as Exhibit B, and an updated list of affected parties is attached as Exhibit C.
 - 7. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, Solaris requests that this application be set for hearing on June 13, 2024, and that, after notice and hearing, the Division enter an order approving this application and authorizing Solaris to inject produced water into the Sims 8 SWD Well #1 well for disposal.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068

Santa Fe, NM 87504-2068 Phone: (505) 982-4554

Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Solaris Water Midstream, LLC

| ived by OCD: 5/14/202 | 24 11:08:43 AM | | | Revised March 23, 2019 |
|-------------------------------------|--|--|--------------------------------|------------------------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: | |
| | - Geologic | D OIL CONSERVATIO al & Engineering Bur ancis Drive, Santa Fe | N DIVISION eau – | |
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| | REGULATIONS WHICH REG | QUIRE PROCESSING AT THE DIVISIO | ON LEVEL IN SANTA FE | |
| pplicant: Solaris W | | | | Number: <u>371643</u> |
| ell Name: Sims 8 | | | API: 30-02 | |
| SWD; Devoniam- | Silurian | | Pool Co | de: 97869 |
| SUBMIT ACCURA | TE AND COMPLETE INFO | ORMATION REQUIRED T | O PROCESS THE | TYPE OF APPLICATION |
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| [| e only for [1] or [11] ningling – Storage – Me DHC | C □PC □OLS e Increase – Enhance | □OLM d Oil Recovery □PPR | |
| | _ | | | FOR OCD ONLY |
| • | REQUIRED TO: Check the operators or lease hold | | | Notice Complete |
| B. 🗌 Royalty | , overriding royalty ow | ners, revenue owners | | Application |
| | ation requires publishe ation and/or concurre | | | ☐ Content |
| E. 📄 Notifica | ation and/or concurre | 5 101 | Į. | Complete |
| | e owner of the above, proof of | notification or publice | ation is attached | d, and/or, |
| H. No not | ice required | | | |
| administrative of understand the | : I hereby certify that the approval is accurate and the take at no action will be taked as submitted to the Division. | nd complete to the been on this application | est of my knowl | edge. I also |
| Not | e: Statement must be complete | ed by an individual with mana | gerial and/or supervi | sory capacity. |
| | | 1 | -15-2020 | |

Signature

Date 432-203-9020 ext 9005 Phone Number whitney.mckee@solarismidstream.com

e-mail Address

Whitney McKee

Print or Type Name

RESOURCES DEPARTMENT

ENERGY, MINERALS AND NATURAL

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM Page 4 of 49 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

| I. | PURPOSE: Secondary Recovery Pressure Maintenance XXX_Disposal Storage Application qualifies for administrative approval? XXX_Yes No |
|-------|---|
| II. | OPERATOR:Solaris Water Midstream, LLC |
| | ADDRESS:907 Tradewinds Blvd., Suite B, Midland TX 79706 |
| | CONTACT PARTY:Whitney McKeePHONE:432-203-9020 ext 9005_ |
| III. | WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. |
| IV. | Is this an expansion of an existing project? Yes XXX No If yes, give the Division order number authorizing the project: |
| V. | Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. |
| VI. | Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. |
| VII. | Attach data on the proposed operation, including: |
| | Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). |
| VIII. | VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. |
| IX. | Describe the proposed stimulation program, if any. |
| *X. | Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). |
| *XI. | Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. |
| XII. | Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. |
| XIII. | Applicants must complete the "Proof of Notice" section on the reverse side of this form. |
| XIV. | Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and |
| | belief. |
| | NAME: Whitney McKeeTITLE: Regulatory Specialist |
| | SIGNATURE: White DATE: 1-15-2020 |
| XV. | E-MAIL ADDRESS: _whitney.mckee@solarismidstream.com_ If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: |

III. WELL DATA See Addendum

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE See Addendum

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



January 15th, 2020

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Attn: Ms. Adrianne Sandoval, Director

Re: Application of Solaris Water Midstream, LLC to drill and permit for saltwater disposal SIms 8 SWD Well #1, to be located in Section 8, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico.

Dear Ms. Sandoval,

Please find the enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request for saltwater disposal. The well will be operated as a commercial endeavor offering operators in the area additional options for produced water disposal.

Solaris Water Midstream is a major provider of saltwater disposal services to operators in southeast New Mexico and seeks to optimize efficiency, both economically and operationally, of all its operations. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

I would point out that this application for a proposed Devonian SWD interval is part of a larger produced water recycling facility. A published legal notice will run this week in the Hobbs News Sun and all offset operators and other interested parties have been notified individually. The legal notice affidavit will be forwarded upon receipt. This application also includes a wellbore schematic, area of review maps. affected party plat and other required information for a complete Form C-108. The well is located on State Trust Land and minerals. There are state lands & minerals within the one-mile radius notice area; the State Land Office and offset operators have been notified of this application.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Thank you,

Whitney McKee

Solaris Water Midstream, LLC

Regulatory Specialist

Side 1

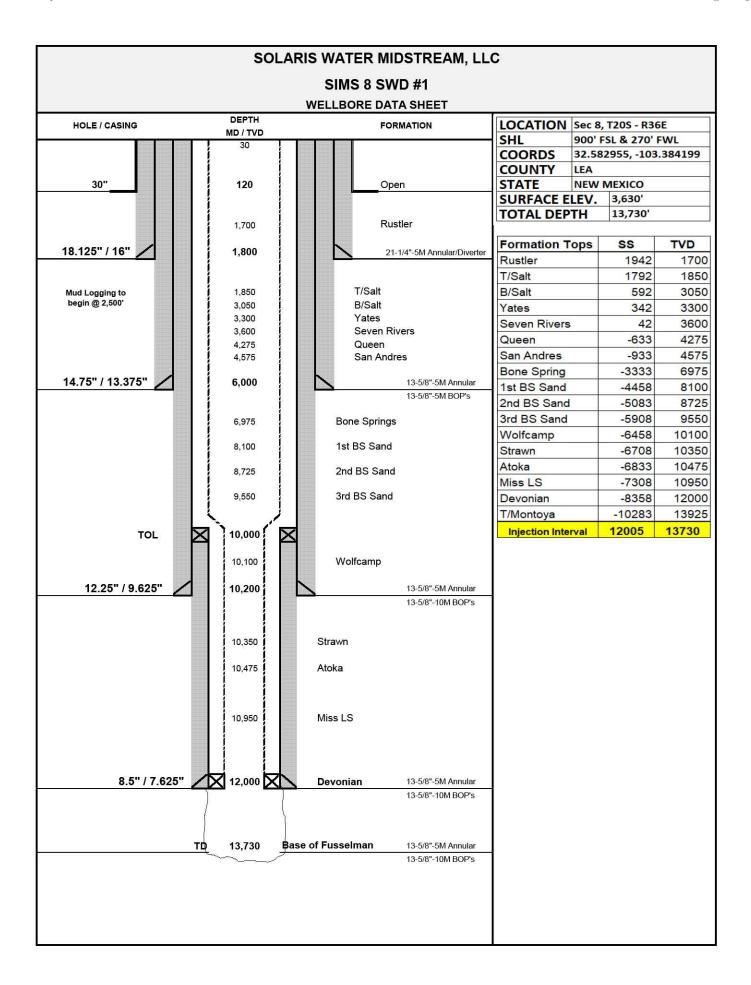
INJECTION WELL DATA SHEET

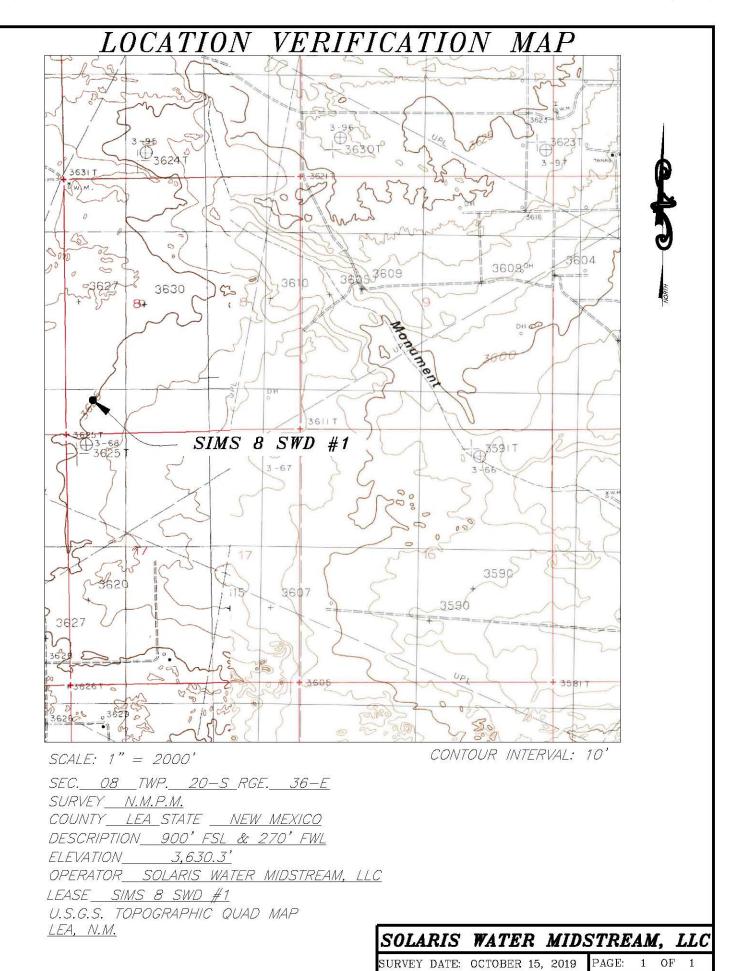
| OPERATOR:Solaris Water Midstream, LLC | | |
|---|--------------------------------|-------------------------------------|
| WELL NAME & NUMBER:Sims 8 SWD #1 | | |
| WELL LOCATION:900' FSL & 270' FWLFOOTAGE LOCATION | UNIT LETTER SECTION | 20 S 36 E RANGE |
| WELLBORE SCHEMATIC | | ELL CONSTRUCTION DATA urface Casing |
| | Hole Size:18.125" | Casing Size:16" |
| | Cemented with: _4146 | sx. <i>or</i> ft ³ |
| | Top of Cement:Surface | Method Determined:Circulate |
| | Inter | rmediate Casing |
| | Hole Size:14.75" & 12.25" | Casing Size:13.375"@ 3655' |
| | Cemented with:4461s | sx. 9.875" @ 10125' |
| | Top of Cement:Surface | Method Determined:Circulate |
| | Prod | duction Casing |
| | Hole Size:8.5" | Casing Size: |
| | Cemented with: _103sx | c. orft ³ |
| | Top of Cement:9925' | Method Determined: |
| | Total Depth:Liner @ 12005' & T | D @13730 |
| | <u>Inje</u> | ection Interval |
| | _6.5" Hole Size12005 | feetto13730' |
| | m. r. + 1 - 0 | Down Hales in disease and info |

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

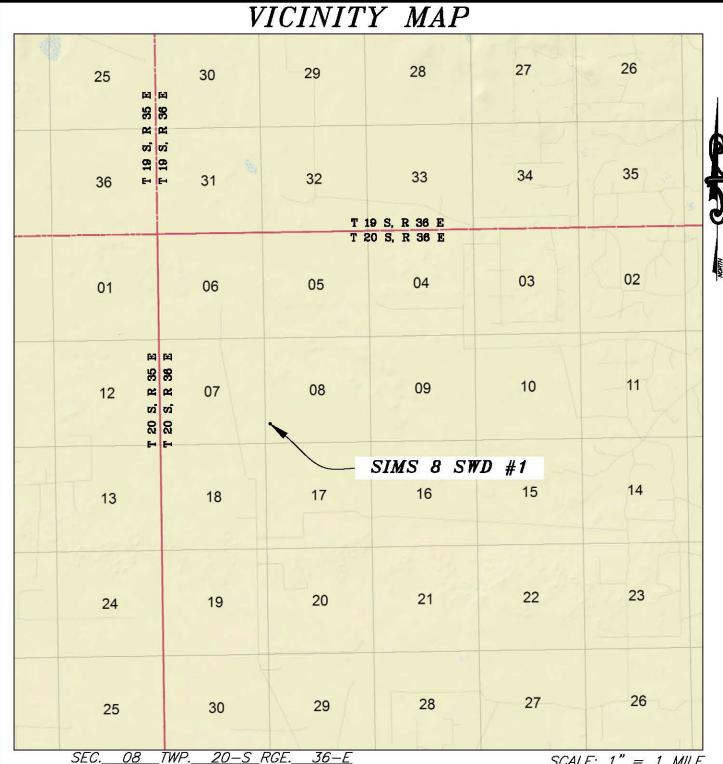
| Tub | ing Size:4.5"Lining Material:Duoline Glassbore |
|------|--|
| Тур | e of Packer:Nickel Alloy Permanent |
| Pacl | ker Setting Depth:11905' |
| Oth | er Type of Tubing/Casing Seal (if applicable): |
| | Additional Data |
| 1. | Is this a new well drilled for injection?XXXYesNo |
| | If no, for what purpose was the well originally drilled? |
| | |
| 2. | Name of the Injection Formation:Devonian-Silurian |
| 3. | Name of Field or Pool (if applicable): _SWD; Devonian - Silurian |
| 4. | Has the well ever been perforated in any other zone(s)? List all such perforated |
| | intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNO |
| 5. | Give the name and depths of any oil or gas zones underlying or overlying the proposed |
| | injection zone in this area:Over: Queen (4275'), Penrose (4375'), San Andres (4575'), Bone |
| | Spring (6975'), Wolfcamp (10100'), Atoka (10475'), Morrow (10950'), Barnett (11250') |
| | Under: None |
| | |
| | |





DRAFTING DATE: OCTOBER 18, 2019

APPROVED BY: RLM DRAWN BY: DDSI FILE: SIMS 8 SWD #1



SCALE: 1" = 1 MILE

SURVEY___N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 900 FSL & 270' FWL

ELEVATION *3,630.3* [']

OPERATOR SOLARIS WATER MIDSTREAM, LLC

LEASE SIMS 8 SWD #1

U.S.G.S. TOPOGRAPHIC QUAD MAP

LEA, N.M.

SOLARIS WATER MIDSTREAM, LLC

SURVEY DATE: OCTOBER 15, 2019 PAGE: 1 OF 1

DRAFTING DATE: OCTOBER 18, 2019 APPROVED BY: RLM DRAWN BY: DDSI FILE: SIMS 8 SWD #1

Released to Imaging: 5/14/2024 12:00:47 PM

| SECTION LEA COU | | P 20 SOUTH, | RANGE | 36 E | AST, N.M NEW ML | 940 |
|---------------------------------------|--|---|-----------------------------|--|--|-------------|
| | | 600' | | | | |
| | NORTHWEST PAD 3,627.7' | ⊡ 200' NORTH OFFSET 3,626.7' | | ⊡ NORTHEAST PAD 3,626.3' | | MORTIN CARD |
| ,009 | 200' WEST OFFSET ⊡ 3,626.7' | SIMS 8 SWD #: © ELEV. 3,630.3' LAT.= 32.582955° LONG.=103.384199 | N | 200' E OFFS ⊡ 3,628 | ET , | |
| | ⊡ SOUTHWEST PAD 3,626.0' | □ 200' SOUTH OFFSET 3,628.1' | | ⊡ SOUTHEAST PAD 3,626.4' | | |
| | | | | | | |
| | | 600' | | _ | | |
| 4.3 MILES ON PEA FOR 1.1 MILES, TU | ID COUNTY RD 30 (A.K.A. PEARSC RSON ROAD, TURN LEFT ON LEAS IRN RIGHT ON LEASE RD, AND CO FASE RD, AND CONTINUE FOR APP | E RD, AND CONTINUE ONTINUE FOR 2.4 MILES, PROXIMATELY 0.4 MILES | .00 | 0 | 100 | 200 5-1 |
| NOTE: FLEVATIONS SHOWN | I ARE RELATED TO N.A.V.D. 1988 | | 00 | 0 | 100 | 200 Feet |
| | VATION FROM AN OPUS SOLUTION | 10/03/2019 | 7014710 | Scale:1" | 10-00-00-00-00-00-00-00-00-00-00-00-00-0 | 116 776 |
| | | <u> </u> | OULAKIS | 770,750,000,000,000,000,000,000,000,000, | MIDSTREA SWD #1 | ant, LLC |
| 16 EAST Tel: 918-59 | NN DESIGN SERVICES, INC. 16th STREET SUITE 400 FULSA, OK 74119 2-3374 Fax: 918-221-3940 way designed by com | | AND 270' FEET TOWNSHIP 2 | 900 FEET I FROM THE O SOUTH, R | FROM THE SOUTH E WEST LINE OF LANGE 36 EAST, NEW MEXICO | SECTION 8, |
| " | ww.ddsiglobol.com | 75-20-20-20-20-20-20-20-20-20-20-20-20-20- | URVEY DATE: (| | 24 ESSILERATION | 1 OF 1 |

APPROVED BY: RLM DRAWN BY: DDSI FILE: SIMS 8 SWD #1

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I 1625 N. FRENCH DR., HORBS, NM 68240 Phone: (676) 393-6161 Fax: (576) 393-0720 DISTRICT II

811 S. First St., ARTESIA, NM 88210 Phone: (575 749-1283 Paz: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6176 Fax: (505) 334-6170 DISTRICT IV

Form C-102 Revised August 1, 2011 Submit one copy to Appropriate District Office

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

| 11885 S. ST. FRANCIS DR., SANTA FE, . Phone: (505) 478-3480 Faz: (505) 476 | | AND ACREAGE DEDICATION | ON PLAT □ AMENDED REPORT |
|---|------------|------------------------|--------------------------|
| API Number | Pool Code | | Pool Name |
| | 97869 | SWD; | DEVONIAN - SILURIAN |
| Property Code | 1,000 | Property Name | Well Number |
| | SI | MS 8 SWD #1 | #1 |
| OGRID No. | | Operator Name | Elevation |
| 371643 | SOLARIS WA | ATER MIDSTREAM, LLC | 3630.3' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| (C | 8 | 20-S | 36-E | | 900 | SOUTH | 270 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|-----------|------------|--------------|---------|---------------|------------------|---------------|----------------|--------|
| V—× | 8 | 20-S | 36-E | | 900 | SOUTH | 270 | WEST | LEA |
| Dedicated Acres | s Joint o | r Infill C | onsolidation | Code Or | der No. | 3. | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NE CORNER SEC. 8-NW CORNER SEC. 8 Y=581546.46 N Y=581501.23 N X=838687.66 E N/4 CORNER SEC. 8 X=833391.62 E Y=581523.60 N X=836039.36 E W/4 CORNER SEC. 8 E/4 CORNER SEC. 8 Y=578855.99 N Y=578903.91 N X=833406.95 E X=838695.71 E N.A.D. 83-NM EAST, US SURVEY FEET SURFACE LOCATION Y=577113.88 N X=833686.54 E LAT.= 32.582955* N 270' LONG.=103.384199° W S.L. S/4 CORNER SEC. 8 SE CORNER SEC. 8 Y=576234.96 N Y=576259.07 N 900' SW CORNER SEC. 8 X=836062.14 E X=838703.01 E Y=576211.36 N X=833421.45 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Printed Name

E-mail address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 21, 2019

Date Surveyed

Signature & Seal of Professional Surveyor



Date

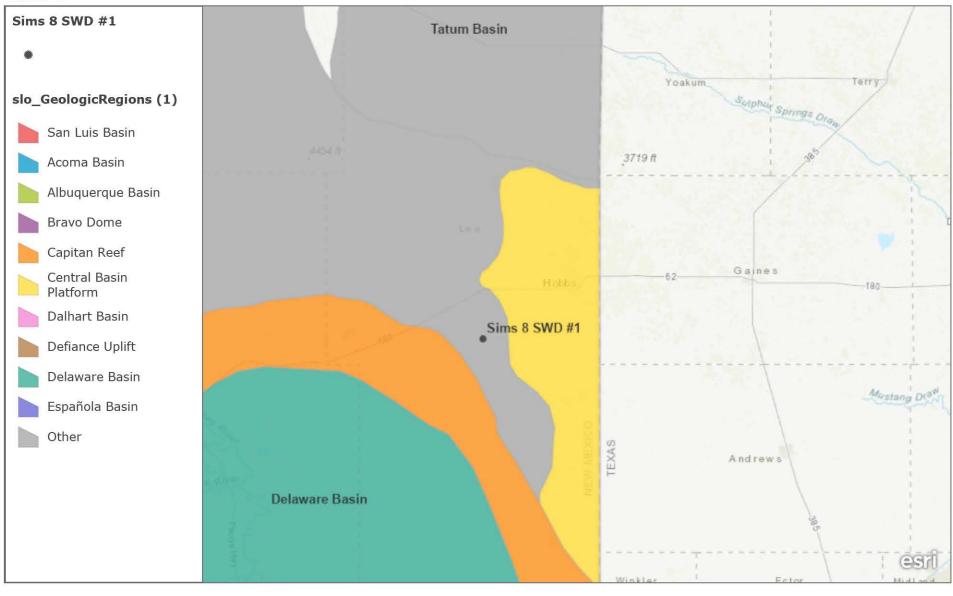
Certificate No. CHRIS E. CARLSON 24878

C- 108 Item VI Area of Review Well Data

Sims 8 SWD #1

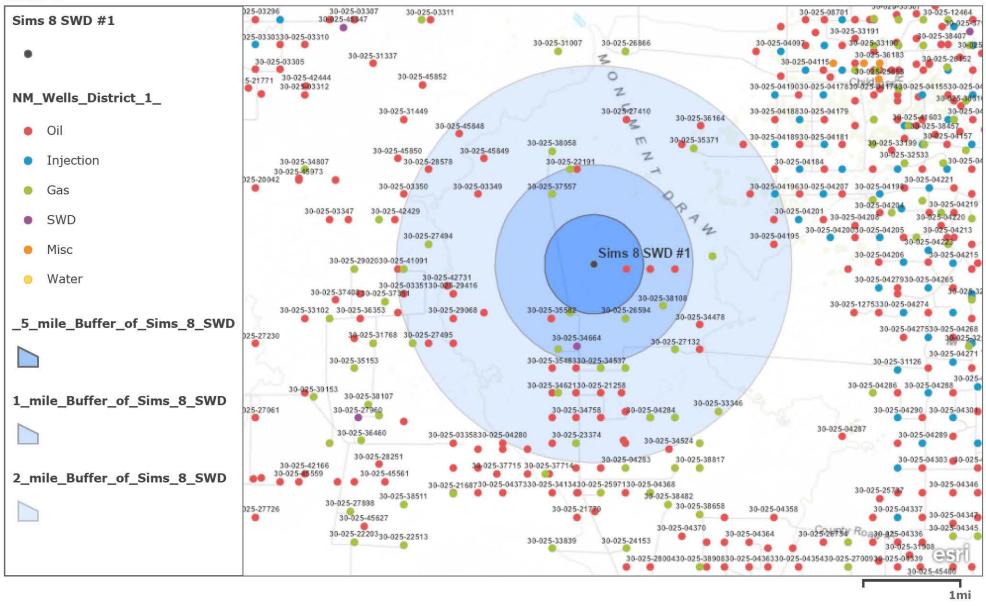
There are no wells which penetrate the proposed Devonian formation in the one mile area of review.

Sims 8



Esri, HERE, Garmin, FAO, USGS, NGA, EPA, NPS

Sims 8



Bureau of Land Management, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, NGA, EPA, USDA

Extract_Data_Jan_30__2020__2_19_55_PM

| | | | | | | | | Extrac | t_Data_Jan_30 | J2020_ | 2_19_66_PM | | |
|--|--|-----------------|--|--|--|-----------|--|--|--|----------------------|--|-----------|---|
| PI 1 | wellname | well_type | ulstr | ogrid | ogrid_name | status to | t_depth spud_date plug_dat | e eff_date | apr_date | spud_year | pool_id_II | symbology | URL |
| 0-025-26594 | AMERADA FEDERAL #002 | G | F-17-208-36E | 9892 | HAMON OPERATING CO | P | 11133 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | [82160] OSUDO, MORROW, NORTH (GAS) | GP | https://www.apps.emord.state.nm.us/ocd/ocdpermitting/Data/WellDatails.aspx?api=30-025- |
| 0-025-26502 | STATE E 8913 #002 | 0 | K-20-203-36E | 9892 | HAMON OPERATING CO | P | 11478 12/31/9999 8/11/198 | 6 12/28/198 | 8 10/1/1980 | 9999 | [82160] OSUDO, MORROW, NORTH (GAS) | OP | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 0-025-21799 | AMERADA FEDERAL #001 | G | N-17-203-36E | 9892 | HAMON OPERATING CO | P | 11580 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | [82160] OSUDO, MORROW, NORTH (GAS) | GP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 0-025-42731 | TAYBERRIES 13 STATE #601H | 0 | B-13-20S-36E | 7377 | FOG RESOURCES INC | A | 10015 11/25/2015 12/31/99 | 99 8/13/2015 | 8/12/2015 | 2015 | [24270] FEATHERSTONE, BONE SPRING, EAST | OA | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 0-025-22191 | MALLARD ALVES #001 | G | P-06-203-36E | 155615 | NADEL AND GUSSMAN PERMIAN, LLC | P | 12298 8/24/1995 1/11/200 | 6 12/1/1997 | 8/18/1995 | 1995 | [82160] OSUDO, MORROW, NORTH (GAS) | GP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| -025-35582 | EXODUS STATE #001 | 0 | G-18-20S-36F | 21602 | 2 TRILOGY OPERATING INC | C | 0 12/31/9999 12/31/99 | 99 1/23/2003 | 6/7/2001 | 9999 | 3 Y Y SHOW A THE RESIDENCE OF A STOCK OF THE ACTION OF THE SHOP OF | oc | https://www.apps.emord.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| -025-27132 | AMERADA FEDERAL #003 | g | I-17-209-36E | 21602 | TRILOGY OPERATING INC | P | 11320 12/31/9999 5/13/199 | 7 2/22/1996 | 6/1/1981 | 9999 | [82160] OSUDO, MORROW, NORTH (GAS); [96838] DRY AND ABANDONED | GP | https://www.apps.emnrd.state.nm.us/ood/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| | JEANNIE STATE #001 | 0 | O-18-20S-36E | | TRILOGY OPERATING INC | D . | 4610 4/7/2001 10/26/20 | 04 3/30/2001 | 3/30/2001 | | I968381 DRY AND ABANDONED | OP | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| | | - | | | | P . | | | 1000000 | - | | | |
| | GENESIS STATE #001 | 0 | P-18-208-36E | | TRILOGY OPERATING INC | Р | 4400 12/23/1998 1/6/2009 | and the second second | | | [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL) | OP | https://www.apps.emord.state.nm.us/ocd/ocdpermitting/Data/WellDatails.aspx?api=90-025- |
| -025-38646 | PALOMA 20 STATE COM #002H | G | H-20-20S-36E | 14744 | MEWBOURNE OIL CO | С | 999 12/31/9999 12/31/99 | 99 11/26/200 | 08 9/11/2007 | 9999 | [82160] OSUDO, MORROW, NORTH (GAS) | GC | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| -025-38068 | NORTH OSUDO 6 #001 | G | J-06-203-36E | 14744 | MEWBOURNE OIL CO | A | 12550 11/15/2006 12/31/99 | 99 8/10/2006 | 8/10/2006 | 2006 | [82160] OSUDO, MORROW, NORTH (GAS) | GA | https://www.apps.amord.state.nm.us/ood/oodpermitting/Data/WellDetnils.aspx?api=30-025- |
| -025-34622 | ARCO-HALL STATE #003 | 0 | K-20-209-36E | 25482 | XERIC OIL & GAS CORP | P | 4250 6/12/1999 4/13/200 | 4 5/12/1999 | 5/12/1999 | 1999 | [76480] EUMONT, YATES-7 RVRS-QUEEN (GAS) | OP | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| -025-35947 | LIBERTY 4 #002 | 0 | J-04-20S-36E | 18917 | READ & STEVENS INC | P | 9400 7/24/2002 8/5/2004 | 7/16/2002 | 7/16/2002 | 2002 | [97242] WILDCAT G-05 S203604J, BONE SPRING | OP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| -025-35371 | LIBERTY 4 #001 | G | L-04-20S-36E | 18917 | READ & STEVENS INC | A | 13630 4/26/2001 12/31/99 | 99 1/26/2001 | 1/26/2001 | 2001 | [97165] OSUDO, DEVONIAN, NORTH | GA | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 25-35847 | KLEIN 6 #001 | 0 | I-06-203-36E | 19017 | READ & STEVENS INC | p | 10933 3/1/2002 10/21/20 | 13 2/26/2002 | 2/26/2002 | | [97155] OSUDO, DEVONIAN, NORTH; [97762] WILDCAT G-06 S203605I, STRAWN | OP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| - | JBERTY 4 #003 | 0 | E-04-20S-36E | | 7 READ & STEVENS INC | | 7200 2/27/2003 7/3/2003 | | 1000000 | | (96838) DRY AND ABANDONED | OP | https://www.apps.emprd.state.nm.us/ood/oodpermitting/Data/WellDetails.aspx?api=30-025- |
| | 10000111000000 | - | | | | | ners senses present | | | | DOCUMENT OF THE OFFICE A | 0.1 | |
| | ROUNTREE #001 | 0 | N-08-20S-36E | | WESTERN OIL PRODUCERS INC | P | 11688 8/29/1980 4/8/2005 | | 11/20/1996 | 1980 | [48040] OSUDO, BONE SPRING, NORTH | OP | https://www.apps.emord.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| | AMOCO STATE #002 | 0 | B-13-203-36E | | | С | 0 12/31/9999 12/31/99 | | 1/1/1900 | 9999 | | oc | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 0000 | SIMS STATE #001 | 0 | M-12-20S-35E | 13954 | MANZANO OIL CORP | P | 11532 1/29/1993 5/25/199 | 4 6/13/1994 | 4/1/1993 | 1993 | [66063] LEA UNDESIGNATED, GROUP 2 | OP | https://www.apps.emnrd.state.nm.us/ood/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 025-34902 | AMOCO STATE #002 | 0 | H-13-20S-35E | 13954 | MANZANO OIL CORP | С | 0 12/31/9999 12/31/99 | 99 1/23/2003 | 1/27/2000 | 9999 | | oc | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 025-29068 | AMOCO STATE #001 | 0 | G-13-20S-35E | 13954 | MANZANO OIL CORP | P | 11200 12/31/9999 5/15/200 | 0 2/1/1985 | 2/1/1985 | 9999 | [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL) | OP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 025-34621 | LISA STATE #002 | 0 | B-19-203-36F | 236790 | XOG OPERATING LLC | P | 4900 6/2/1999 7/8/2008 | 4/1/2006 | 5/12/1999 | 1999 | [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL) | OP | https://www.apos.emnrd.state.nm.us/ood/oodpermitting/Data/Well/Details.aspx?api=30-025- |
| | GENESIS STATE #003 | S | | | XOG OPERATING LLC | Δ | 4850 8/25/1999 12/31/99 | | 7/23/1999 | .05755 | [22800] EUMONT, TATES-7 RVRS-QUEEN (OIL) | SA | https://wwwapps.emnrd.state.nm.us/ood/oodpermitting/Data/WellDetails.aspx?api=30-025- |
| 10.000 | MANUSCHIANO BALLIANO MILANO | 2.5 | | | - Control of the Cont | - | AND DESCRIPTION OF THE PROPERTY OF | | | | The state of the s | 1000 | |
| A LA CASTALLA CONTRACTOR OF THE PARTY OF THE | | G | F-21-208-36E | | OXY USA INC | P | 11100 6/5/1997 2/25/199 | | | 1997 | [62 166] GGGDG, MCITION, NOTHIN (GLID) | GP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| | RANGER 12 STATE #001 | G | | - | I III I I I I I I I I I I I I I I I I | P | 11920 4/22/2013 2/13/201 | 8 4/4/2013 | 300000 | | [24270] FEATHERSTONE, BONE SPRING, EAST; [80060] LEA, WOLFCAMP (GAS) | GP | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 025-37491 | RED RAIDER STATE #002 | 0 | G-19-20S-36E | 229137 | COG OPERATING LLC | P | 10202 11/23/2005 6/19/200 | 9 10/7/2008 | 10/7/2006 | 2005 | [24270] FEATHERSTONE, BONE SPRING, EAST | OP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 025-37557 | OSUDO 7 STATE #001 | G | B-07-20S-36E | 229137 | COG OPERATING LLC | A | 12500 2/5/2006 12/31/99 | 99 11/16/200 | 5 11/16/2005 | 2006 | [82160] OSUDO, MORROW, NORTH (GAS) | GA | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 25-25143 | OSUDO STATE COM #001 | G | J-18-20S-36E | 229137 | COG OPERATING LLC | A | 11700 12/31/9999 12/31/99 | 99 9/1/2005 | 1/1/1977 | 9999 | [82160] OSUDO, MORROW, NORTH (GAS) | GA | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 25-37713 | RED RAIDER STATE #003 | G | B-19-203-36E | 229137 | 7 COG OPERATING LLC | С | 0 12/31/9999 12/31/99 | 99 12/21/200 | 9 2/17/2006 | 9999 | (82160) OSUDO, MORROW, NORTH (GAS) | GC | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 05 00074 | RED RAIDER STATE #001 | 0 | K 40 000 000 | 220427 | 7 COG OPERATING LLC | | 11911 11/1/2004 5/18/201 | 5 7/25/2006 | 9/15/2004 | 2004 | (24270) FEATHERSTONE, BONE SPRING, EAST; (82160) OSUDO, MORROW, NORTH (GAS | w 00 | https://www.apps.emprd.state.am.us/ood/oodpermitting/Data/WellDetails.aspx?api=30-025- |
| | REED SANDERSON UNIT #016 | | A-09-20S-36E | | DEVON ENERGY PRODUCTION COMPANY, LP | | 10640 12/31/9999 4/3/2013 | | 1/1/1900 | | [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL) | oj OP | https://www.apps.emord.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| | | 1 | | | 70 T | P | 237237 | | | | | IP. | |
| | STATE E #001 | 0 | D-20-20S-36E | 45,557,47 | CHEVRON U.S.A.INC | A | 11457 3/3/1965 12/31/99 | | S. I. P. S. | | [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL) | OA | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 025-45848 | CENTAUR 0112 STATE COM #002H | 0 | J-01-203-35E | 373013 | Ridge Runner Resources Operating, LLC | N | 0 12/31/9999 12/31/99 | 99 4/25/2019 | 4/25/2019 | 9999 | [96586] WC-025 G-06 S203511G, BONE SPRING | ON | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 025-45849 | CENTAUR 0112 STATE COM #003H | 0 | P-01-20S-35E | 373013 | Ridge Runner Resources Operating, LLC | N | 0 12/31/9999 12/31/99 | 99 4/25/2019 | 4/25/2019 | 9999 | [96586] WC-026 G-06 S203511G, BONE SPRING | ON | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 025-26733 | ADAMS 16 STATE #001 | 0 | L-16-20S-36E | 169415 | FALCON CREEK RESOURCES, INC. | P | 11145 5/22/1980 8/20/199 | 8 7/16/1998 | 7/16/1998 | 1980 | | OP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 25-34478 | FCR 16 STATE #001 | 0 | E-16-203-36E | 169415 | FALCON CREEK RESOURCES, INC. | C | 0 12/31/9999 12/31/99 | 99 6/7/2000 | 7/31/1998 | 9999 | | oc | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 26-34476 | FOR 20 STATE #002 | 0 | F-20-203-36E | 4323 | CHEVRON U.S.A.INC | Р | 4900 5/24/1999 9/1/2017 | 10/9/2012 | 7/29/1998 | 1999 | (22800) EUMONT, YATES-7 RVRS-QUEEN (OIL) | OP | https://www.apps.emnrd.state.nm.us/ood/ocdpermitting/Data/WellDetails.aspx?api=30-025 |
| | FALCON CREEK 17 FEDERAL #001 | | *********** | | CHESAPEAKE OPERATING INC | | 4200 12/8/1998 6/29/200 | - | 1 11/30/1998 | | 1764801 EUMONT, YATES-7 RVRS-QUEEN (GAS) | GP | https://www.apos.amord.state.nm.us/ood/oodpermittion/Data/WellDatails.aspy?api=30-025- |
| 10 01001 | FOR 20 STATE #003 | 0 | 200 000 | | | P | 4200 12/8/1998 6/29/200 | - 101000 | | | 76480I EUMONT, YATES-7 RVRS-QUEEN (GAS) | OP OP | |
| | | 9 | | 3.0000 | | P | CONTRACTOR AND CONTRACTOR | - 151050 | | | North Control of the | - | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| | FCR 20 STATE #001 | 0 | | | CHESAPEAKE OPERATING, INC. | Р | 4150 8/10/1998 4/12/201 | | | | [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL) | OP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 25-34559 | LISA STATE #001 | 0 | A-19-20S-36E | 371553 | BLUE RUBY OPERATING, LLC | A | 4890 3/31/1999 12/31/99 | 99 2/4/2019 | 12/28/1998 | 1999 | [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL) | OA | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 25-34758 | LISA STATE #003 | 0 | H-19-20S-36E | 371553 | BLUE RUBY OPERATING, LLC | A | 4200 12/20/1999 12/31/99 | 99 2/4/2019 | 11/8/1999 | 1999 | [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL) | OA | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 25-27362 | PRE-ONGARD WELL #001 | 0 | O-08-20S-36E | 214263 | PRE-ONGARD WELL OPERATOR | С | 0 12/31/9999 12/31/99 | 99 1/1/1900 | 1/1/1900 | 9999 | | 00 | https://www.apps.emord.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 25-27495 | PRE-ONGARD WELL #001 | 0 | K-13-208-35E | 214263 | PRE-ONGARD WELL OPERATOR | C | 0 12/31/9999 12/31/99 | 99 1/1/1900 | 1/1/1900 | 9999 | | OC | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 25-28578 | PRE-ONGARD WELL #001 | 0 | N-01-209-9EE | 21/1202 | PRE-ONGARD WELL OPERATOR | P | 10900 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | | OP | https://wwwapps.emnrd.state.nm.us/ood/oodpermitting/Data/WellDetails.aspx?api=30-025 |
| | | - | | - | | | 4300 1/1/1900 1/1/1900 | | 1/1/1900 | | MORPHI ELIMANT VATTO T DIPO OLUTTI I OLU | OP | |
| | PRE-ONGARD WELL #001 | 0 | | | PRE-ONGARD WELL OPERATOR | r | U.S. 10 (10 (10 (10 (10 (10 (10 (10 (10 (10 | | | | [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL) | | https://www.apps.amord.stata.nm.us/ood/oodparmitting/Data/WallDatails.aspx?api=30-025- |
| | PRE-ONGARD WELL #002 | 0 | | - | THE OND THEE OF ENTION | P | 4375 1/1/1900 1/1/1900 | | 1/1/1900 | 1900 | Transparación de la Persona de Constitue de | OP | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| | MONUMENT 17 #001 | G | | 200000 | UNIT PETROLEUM CO | P | 99999 1/6/2007 3/27/200 | | 9/1/2006 | | [82160] OSUDO, MORROW, NORTH (GAS) | GP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025- |
| 26-38268 | MONUMENT 9 FEDERAL #001 | G | M-09-203-36E | 115970 | UNIT PETROLEUM CO | С | 0 12/31/9999 12/31/99 | 99 12/17/201 | 13 12/1/2006 | 9999 | [82160] OSUDO, MORROW, NORTH (GAS) | GC | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025 |
| 25-37886 | SIMS 13 STATE #003 | 0 | F-13-20S-35E | 147179 | CHESAPEAKE OPERATING, INC. | С | 0 12/31/9999 12/31/99 | 99 12/21/200 | 9 5/24/2006 | 9999 | [24270] FEATHERSTONE, BONE SPRING, EAST | oc | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025 |
| 25-04284 | PRE-ONGARD WELL #001 | G | G-20-20S-36F | 214263 | PRE-ONGARD WELL OPERATOR | Р | 4100 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | [76480] EUMONT, YATES-7 RVRS-QUEEN (GAS) | GP | https://www.apos.amord.state.nm.us/ocd/ocdpermitting/Data/WellDatails.aspx?api=30-025 |
| | PRE-ONGARD WELL #001 | 0 | | - | | P | 11620 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | - Marine - Consultation of the Consultation of | OP | https://wwwapps.emnrd.state.nm.us/ood/oodpermitting/Data/WellDetails.aspx?api=30-026 |
| | PRE-ONGARD WELL #001 | 0 | | 100000 | PRE-ONGARD WELL OPERATOR | p | 10985 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | | OP | https://wwwapps.emnrd.state.nm.us/ood/oodpermitting/Data/WellDetails.aspx?api=30-025 |
| 10-2U889 | | - | | | | r . | | | | | | 100 | |
| | PRE-ONGARD WELL #001 | G | | | PRE-ONGARD WELL OPERATOR | P | 11600 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | | [82160] OSUDO, MORROW, NORTH (GAS) | GP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-028 |
| | | 0 | | | | P | 4400 1/1/1900 1/1/1900 | | 1/1/1900 | 1900 | | OP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-02i |
| 5-04193 | PRE-ONGARD WELL #001 | | E-20-203-36E | 214263 | PRE-ONGARD WELL OPERATOR | P | 4070 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | | OP | https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-02i |
| 5-04193 I 5-04285 I | PRE-ONGARD WELL #001 | 0 | | | PRE-ONGARD WELL OPERATOR | P | 11882 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | [82160] OSUDO, MORROW, NORTH (GAS) | GP | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-028 |
| 25-04193 25-04285 | | G G | H-18-20S-36E | 214263 | | | to El announcement Communication | 99 1/1/1900 | 1/1/1900 | 9999 | | oc | https://www.apps.emprd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025 |
| 25-04193 25-04285 25-27456 | PRE-ONGARD WELL #001 | - | | | PRE-ONGARD WELL OPERATOR | C | 0 12/31/9999 12/31/99 | | | | | | |
| 25-04193 25-04285 25-27456 25-24793 | PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 PRE-ONGARD WELL #001 | G O | G-18-203-36E | 214263 | | C | | | 1/1/1900 | 1900 | | OP | |
| 25-04193 25-04285 25-27456 25-24793 25-28019 | PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 | G O | G-18-20S-36E O-08-20S-36E | 214263 214263 | PRE-ONGARD WELL OPERATOR | P | 8800 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | + | OP OP | https://www.apps.emnrd.state.nm.us/ood/ocdpermitting/Data/WellDetails.sspx?api=90-028 |
| 25-04193 25-04285 25-27456 25-24793 25-28019 25-04192 | PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 | G O O | G-18-20S-36E O-08-20S-36E P-06-20S-36E | 214263 214263 214263 | PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL OPERATOR | P P | 8800 1/1/1900 1/1/1900 4962 1/1/1900 1/1/1900 | 1/1/1900 | 1/1/1900 | 1900 | | OP | https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.sspx?api=30-025 https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-025 |
| 25-04193 25-04193 25-04285 25-27456 25-24793 25-28019 25-04195 | PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 | G 0 0 0 0 0 0 0 | G-18-20S-36E O-08-20S-36E P-06-20S-36E I-09-20S-36E | 214263 214263 214263 214263 | PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL OPERATOR | P | 8800 1/1/1900 1/1/1900 4962 1/1/1900 1/1/1900 4160 1/1/1900 1/1/1900 | 1/1/1900 | A STATE OF THE PARTY OF THE PAR | 1900 1900 | | OP OP | https://wwwspps.smnrd.state.nm.us/cod/codpsemitting/Data/WellDetails.aspx?agi=30-025 https://wwwspps.smnrd.state.nm.us/cod/codpsemitting/Data/WellDetails.aspx?api=30-025 https://wwwspps.smnrd.state.nm.us/cod/codpsemitting/Data/WellDetails.aspx?api=30-025 |
| 25-04193 25-04285 25-27466 25-24793 25-28019 25-04195 25-04281 25-04281 | PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 PRE-ONGARD WELL #002 | G O O O O O | G-18-203-36E O-08-203-36E P-06-203-36E I-09-203-36E J-19-203-36E | 214263 214263 214263 214263 214263 | 3 PRE-ONGARD WELL OPERATOR 3 PRE-ONGARD WELL OPERATOR 3 PRE-ONGARD WELL OPERATOR 3 PRE-ONGARD WELL OPERATOR | P P | 8800 1/1/1900 1/1/1900 4962 1/1/1900 1/1/1900 4160 1/1/1900 1/1/1900 4048 1/1/1900 1/1/1900 | 1/1/1900 1/1/1900 1/1/1900 1/1/1900 | 1/1/1900 1/1/1900 1/1/1900 | 1900 1900 1900 | | OP OP | https://www.spps.amrid.state.om.ue/bod/oodpsemitting/Data/Wel/Details.spp/?api=30-005- https://www.spps.amrid.state.om.ue/bod/oodpsemitting/Data/Wel/Details.spp/?api=30-005- https://www.spps.amrid.state.om.ue/bod/oodpsemitting/Data/Wel/Details.spp/?api=30-005- https://www.spps.amrid.state.om.ue/bod/oodpsemitting/Data/Wel/Details.spp/?api=30-005- https://www.spps.amrid.state.om.ue/bod/oodpsemitting/Data/Well/Details.spp/?api=30-005- |
| 025-04193 025-04285 025-24783 025-24793 025-28019 025-04195 025-04281 025-04 | PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 | G 0 0 0 0 0 0 0 | G-18-203-36E O-08-203-36E P-06-203-36E I-09-203-36E J-19-203-36E | 214263 214263 214263 214263 214263 | PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL OPERATOR | P P | 8800 1/1/1900 1/1/1900 4962 1/1/1900 1/1/1900 4160 1/1/1900 1/1/1900 | 1/1/1900 1/1/1900 1/1/1900 1/1/1900 | 1/1/1900 | 1900 1900 1900 | [82240] OSUDO, MORROW, WEST (GAS) | OP OP | https://wwwspps.emmd.state.mr.us/ood/oodpermiting/Date/Wei/Datails.sspx/2api=39-025- https://wwwspps.emmd.state.mr.us/ood/oodpermiting/Data/Wei/Datails.sspx/2api=39-025- https://wwwspps.emmd.state.mr.us/ood/oodpermiting/Data/Wei/Datails.sspx/2api=39-025- https://wwwspps.emmd.state.mr.us/ood/oodpermiting/Data/Wei/Datails.sspx/2api=39-025- https://wwwspps.emmd.state.mr.us/ood/oodpermiting/Data/Wei/Datails.sspx/2api=39-025- |
| 025-04193 025-04286 025-27466 025-24793 025-28019 025-04196 025-04281 025-27494 025-27494 025-27494 025-27494 025-27494 025-07 | PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #002 PRE-ONGARD WELL #002 | G O O O O O | G-18-208-36E O-08-208-36E P-06-208-36E I-09-208-36E J-19-208-36E K-12-208-36E | 214263 214263 214263 214263 214263 214263 | 3 PRE-ONGARD WELL OPERATOR | P P | 8800 1/1/1900 1/1/1900 4962 1/1/1900 1/1/1900 4160 1/1/1900 1/1/1900 4048 1/1/1900 1/1/1900 | 1/1/1900 1/1/1900 1/1/1900 1/1/1900 | 1/1/1900 1/1/1900 1/1/1900 | 1900 1900 1900 | (82240) OSUDO, MORROW, WEST (GAS) | OP OP | https://wwwspps.amred.stata.cm.us/cod/codpermitting/Data/WellDatalk.sept/api=50-025- https://wwwspps.amred.stata.cm.us/cod/codpermitting/Data/WellDatalk.sept/api=50-025- https://wwwspps.amred.stata.cm.us/cod/codpermitting/Data/WellDatalk.sept/api=50-025- https://wwwspps.amred.stata.cm.us/cod/codpermitting/Data/WellDatalk.sept/api=50-025- https://wwwspps.amred.stata.cm.us/cod/codpermitting/Data/WellDatalk.sept/api=50-025- |

C- 108 Item X Logs and Available Test Data

Sims 8 SWD #1

A Standard Suite of Logs will be run after drilling the well and submitted to the Division.

C- 108 Item VII Proposed Operation

Sims 8 SWD #1

Commercial SWD Facility

Upon approval of all permits for SWD, operations would begin within 30 days. Completion of the well operations will take approximately 6-8 weeks. Facility construction including installation of the tank battery, berms, plumbing and other and associated equipment would be occurring during the same interval but at a different location from the well. In any event, it is not expected for the construction phase of the project to last more than 60 days, depending on availability of contractors and equipment.

Configure for Salt Water Disposal

Prior to commencing any work, an NOI sundry(ies) will be submitted to configure the well for SWD and will detail the completion workover including all work otherwise described above, any change to the procedure noted herein and to perform mechanical integrity pressure test per OCD test procedures. (Notify NMOCD 24 hours prior.) The casing/tubing annulus will be monitored for communication with injection fluid or loss of casing integrity.

Operational Summary

The SWD facility will not be fenced so that trucks may access for load disposal 24/7.

The well and injection equipment will be a closed system and equipped with pressure limiting devices and volume meters. The annulus, loaded with an inert, anti-corrosion packer fluid, will be monitored for pressure.

The tanks will be equipped with telemetry devices and visual alarms to alert the operator and customers of full tanks or an overflow situation.

Anticipated daily maximum volume is 40,000 bpd and an average of 25,000 bpd at a maximum surface injection pressure of 2,401 psi (.2 psi/ft gradient – maximum pressure will be adjusted If the top of interval is modified after well logs are run).

Potential releases will be contained and cleaned up immediately. The operator shall repair or otherwise correct the situation within 48 hours before resuming operations. OCD will be notified within 24 hours of any release greater than 5 bbls. If required, remediation will start as soon as practicable. Operator shall comply with 19.15.29 NMAC and 19.15.30 NMAC, as necessary and appropriate.

C- 108 Item VII Produced Water Analyses

Sims 8 SWD #1

Item VII.4- Water Analysis of Source Zone Water

Delaware Bone Spring

Item VII.5- Water Analysis of Disposal Zone Water

Devonian

Water Analyses follow this page.

| HIR W 10 52000 | 10004 | 000000000 | 20000000000 | | 0.000 | 222 | 1988 | | 22 00 00000 | 40000045 B | 0.000 | | | PACTE AND DESCRIPTION | | | nosann m | | 955-2-5-7 9 5-1-5-5-5-6 | ************************************** | | | 1202224000000 | | | 220.00000000000 | 0.00 C 0.00 C 0.00 C |
|-----------------------------------|-----------|-----------|-------------|-------|-------|-----|------|--------------------------|---------------|------------|--------------------|----------------|-----------------|-----------------------|---------|---------|----------|---------|--------------------------------|--|--------|-------------|---------------|---|---------|-----------------|----------------------|
| wellname | api | section | township | range | unit | ph | | mp_F specificgravit spec | ificgravit to | | esistivity_of resi | istivity_of co | inductivity cor | nductivity_s | | | | | | | | anganese_ c | | | | | roxide_m h2s_mgL |
| EUNICE MONUMENT SOUTH UNIT B #856 | 300250422 | | 11 20S | 36E | F | | 6.9 | 1.017 | | 20982.4 | | | | | 5807.07 | 1131.92 | 0.5085 | 0.4068 | 542.061 | 320.355 | 17.289 | | 11545 | 0 | 1015.98 | 959.031 | |
| EUNICE MONUMENT SOUTH UNIT B #920 | 300250429 | | 23 20S | 36E | 0 | | 7.7 | 1.011 | | 18540.6 | | | | | 5250.12 | 913.944 | 0.6066 | 0.9099 | 409.455 | 218.376 | 17.187 | | 9619.66 | 0 | 1318.34 | 995.835 | |
| EUNICE MONUMENT SOUTH UNIT B #856 | 300250422 | | 11 20S | 36E | F | | 6.98 | 1.016 | | 20715.6 | | | | | 5785.1 | 1089.15 | 0.2032 | 0.9144 | 521.208 | 278.384 | 14.224 | | 11284.7 | 0 | 1151.13 | 921.512 | |
| EUNICE MONUMENT SOUTH UNIT B #920 | 300250429 | | 23 20S | 36E | 0 | | 7.39 | 1.016 | | 18511.9 | | | | | 5154.17 | 880.872 | 0.2032 | 0.09144 | 506.984 | 291.592 | 20.32 | | 9947.66 | 0 | 1036.32 | 970.28 | |
| EUNICE MONUMENT SOUTH UNIT B #890 | 300250426 | | 14 20S | 36E | P | | 6.38 | 1.017 | | 20081.8 | | | | | 5568.07 | 1112.6 | 0.4068 | 0.5085 | 466.803 | 277.641 | 12.204 | | 10711 | 0 | 1342.44 | 931.572 | |
| J R PHILLIPS GAS COM #001 | 300250413 | | 1 208 | 36E | Α | | | | | 13609 | | | | | | | | | | | | | 4934 | | 615 | 3330 | |
| NORTH MONUMENT G/SA UNIT #004 | 300250413 | | 1 208 | 36E | D | | | | | 8344 | | | | | | | | | | | | | | | | | |
| NORTH MONUMENT G/SA UNIT #013 | 300250415 | | 1 208 | 36E | M | | | | | 18000 | | | | | | | | | | | | | 8500 | | 1300 | 2250 | |
| NORTH MONUMENT G/SA UNIT #013 | 300250415 | | 1 208 | 36E | M | | | | | 11200 | | | | | | | | | | | | | 6000 | | 630 | 530 | |
| NEW MEXICO E STATE NCT-1 #002 | 300250415 | | 1 205 | 36E | N | | | | | 14980 | | | | | | | | | | | | | | | | | |
| NEW MEXICO E STATE NCT-1 #002 | 300250415 | | 1 205 | 36E | N | | | | | 33835 | | | | | | | | | | | | | 17060 | | 812 | 3691 | |
| NEW MEXICO E STATE NCT-1 #002 | 300250415 | | 1 208 | 36E | N | | 0 | | | 14980 | | | | | | 974 | | | 88 | | | 88 | 2443 | | | 5992 | |
| NORTH MONUMENT G/SA UNIT #002 | 300250416 | | 2 208 | 36E | В | | | | | 13866 | | | | | | | | | | | | | 7265 | | 1604 | 0 | |
| NORTH MONUMENT G/SA UNIT #007 | 300250416 | | 2 208 | 36E | G | | | | | 145491 | | | | | | | | | | | | | 85640 | | 952 | 5710 | |
| W P BYRD BATTERY 2 #004 | 300250423 | | 12 20S | 36E | C | | | | | 6973 | | | | | | | | | | | | | 3636 | | 644 | 55 | |
| EUNICE MONUMENT SOUTH UNIT B #891 | 300250425 | 4 | 13 20S | 36E | M | | | | | 17248 | | | | | | | | | | | | | 9595 | | 1262 | 205 | |
| EUNICE MONUMENT SOUTH UNIT B #891 | 300250425 | | 13 208 | 36E | M | | | | | 14808 | | | | | | | | | | | | | 7532 | | 601 | 1375 | |
| STATE A #005 | 300250425 | | 13 20S | 36E | -1 | | | | | 7270 | | | | | | | | | | | | | 3200 | | 1720 | 177 | |
| STATE A #005 | 300250425 | 9 | 13 20S | 36E | 1 | | | | | 9936 | | | | | | | | | | | | | 4800 | | 1560 | 125 | |
| EUNICE MONUMENT SOUTH UNIT B #885 | 300250427 | 2 | 14 20S | 36E | K | | | | | 49286 | | | | | | | | | | | | | 31110 | | 899 | 1618 | |
| EUNICE MONUMENT SOUTH UNIT B #885 | 300250427 | 2 | 14 20S | 36E | K | | | | | 15994 | | | | | | | | | | | | | 7207 | | 1380 | 1746 | |
| SANDERSON AB 14 #002 | 300250427 | 7 | 14 20S | 36E | D | | | | | 165217 | | | | | | | | | | | | | 99940 | | 695 | 1291 | |
| NEW #001 | 300250435 | 0 | 26 20\$ | 36E | Α | | | | | 79120 | | | | | | | | | | | | | 47790 | | 1445 | 738 | |
| NEW #001 | 300250435 | 0 | 26 205 | 36E | A | | | | | 44140 | | | | | | | | | | | | | 26230 | | 1461 | 93 | |
| STATE WEI 32 #001 | 300250437 | 4 | 32 20S | 36E | 0 | | | | | 177450 | | | | | | | | | | | | | | | | | |
| EUNICE MONUMENT SOUTH UNIT B #900 | 300250429 | 7 | 23 20\$ | 36E | В | | 5.7 | 1.021 | | 22833.3 | | | | | 6246.48 | 611.579 | 0.5105 | 0.7147 | 425.757 | 1612.16 | 12.252 | | 11595.5 | 0 | 1519.25 | 1288.5 | 439.03 |
| EUNICE MONUMENT SOUTH UNIT B #900 | 300250429 | 7 | 23 20S | 36E | В | | 6.49 | 1.015 | | 18389.9 | | | | | 5174.47 | 871.885 | 0.203 | 1.015 | 449.645 | 229.39 | 16.24 | | 9440.51 | 0 | 1388.52 | 1094.17 | |
| EUNICE MONUMENT SOUTH UNIT B #900 | 300250429 | 7 | 23 205 | 36E | В | | 5.95 | 1.02 | | 20611.1 | | | | | 5425.38 | 601.8 | 0.612 | 0.714 | 309.06 | 1720.74 | 15.3 | | 9911.34 | 0 | 1579.98 | 1458.6 | 336.6 |
| EUNICE MONUMENT SOUTH UNIT B #891 | 300250425 | 4 | 13 20S | 36E | M | | | 1.011 | 60 | | 0.518 | 65 | 19323 | 64 | 4368 | 520 | | | 412 | | | | 7532 | | 601 | 1375 | |
| SANDERSON A #010 | 300250427 | 0 | 14 20\$ | 36E | A | | 6.9 | | | 229400 | | | | | | | | | | | | | 134700 | | 146 | 5340 | |
| NORTH MONUMENT G/SA UNIT #001 | 300250416 | 5 | 2 205 | 36E | A | | 8.8 | 1.003 | 77 | 10905 | 0.91 | | 12192 | 67 | 2829 | 740 | | | 66 | | | | 2350 | | 1220 | 3700 | |
| SANDERSON A #010 | 300250427 | 0 | 14 20S | 36E | A | | 6.7 | | | 48300 | | | | | | | | | | | | | 26700 | | 1150 | 2340 | |
| SANDERSON A #010 | 300250427 | 0 | 14 20S | 36E | A | | 6.9 | | | 45900 | | | | | | | | | | | | | 25200 | | 1240 | 2290 | |
| NORTH MONUMENT G/SA UNIT #001 | 300250416 | 5 | 2 20\$ | 36E | Α | | 7.1 | 1.025 | 60 | 40497 | 0.22 | | 49728 | 67 | 12952 | 1680 | | | 330 | | | | 20800 | | 1390 | 3100 | 245 |
| NORTH MONUMENT G/SA UNIT #001 | 300250416 | 5 | 2 205 | 36E | A | | 7 | 1.06 | 70 | 71407 | 0.1 | | 82720 | 67 | 24177 | 2320 | | | 510 | | | | 29800 | | 810 | 3500 | 290 |
| NORTH MONUMENT G/SA UNIT #001 | 300250416 | 5 | 2 20S | 36E | A | | 7.7 | 1.023 | | 27045 | 0.258 | | 34476 | 67 | 7815 | 1670 | | | 360 | | | | 14500 | | 1370 | 1020 | 310 |
| EUNICE MONUMENT SOUTH UNIT #102 | 300250432 | 6 | 25 20S | 36E | A | | 7 | 1.291 | 72 | | 0.073 | 65 | 137731 | 64 | 32533 | 107798 | | | 10909 | | | | 247872 | | 1091 | 30984 | |
| EUNICE MONUMENT SOUTH UNIT B #891 | 300250425 | 4 | 13 20\$ | 36E | M | | 8 | 1.01 | | 17249 | 0.433 | 65 | 23093 | 67 | 4848 | 904 | | | 434 | | | | 9595 | | 1262 | 205 | |
| STATE J D COM. #001 | 300252415 | 3 | 29 208 | 36E | K | | 8 | | | 8220 | | | | | 2292 | 288 | | | 247 | | | 247 | 4080 | | 1151 | 24 | |
| EUNICE MONUMENT SOUTH UNIT #162 | 300250441 | 9 | 36 20S | 36E | 1 | | 7.7 | | | 13871 | | | | | 4137 | 49 | | | 296 | | | 296 | 6780 | | 1751 | 417 | |
| NEW #001 | 300250435 | 0 | 26 20S | 36E | A | | 7.15 | | | 79191 | | | | | | | | | | | | | 47803 | | 1448 | 739 | |
| NORTH MONUMENT G/SA UNIT #005 | 300252019 | 3 | 2 20S | 36E | E | | | | | 11847 | | | | | | | | | | | | | 6090 | | 1756 | 0 | |
| EUNICE MONUMENT SOUTH UNIT #107 | 300250432 | 0 | 25 20S | 36E | F | | 7.4 | | | 46200 | | | | | 14600 | 680 | | | 1590 | | | 1590 | 27000 | | 1920 | 401 | |
| EUNICE MONUMENT SOUTH UNIT #107 | 300250432 | 0 | 25 20S | 36E | F | | 7.8 | | | 65800 | | | | | 20800 | 1600 | | | 2000 | | | 2000 | 39600 | | 1120 | 703 | |
| EUNICE MONUMENT SOUTH UNIT #104 | 300250432 | | 25 20S | 36E | C | | 7.4 | | | 18800 | | | | | 5520 | 650 | | | 559 | | | 559 | 10100 | | 1410 | 512 | |
| EUNICE MONUMENT SOUTH UNIT #104 | 300250432 | | 25 20S | 36E | C | | 7.7 | | | 18200 | | | | | 5560 | 530 | | | 523 | | | 523 | 10000 | | 1070 | 558 | |
| EUNICE MONUMENT SOUTH UNIT #104 | 300250432 | | 25 20S | 36E | С | | 7.6 | | | 52098 | | | | | 16683 | 863 | | | 1798 | | | 1798 | 31813 | | 104 | 837 | |
| SANDERSON A #010 | 300250427 | | 14 20S | 36E | Α | | 7.3 | | | 105500 | | | | | 440 | 200 | | | (4500) | | | W. 18 | 59000 | | 793 | 5670 | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | |

C- 108 Item VIII Geologic Information

Sims 8 SWD #1

The Devonian consist of carbonates including light colored dolomite and chert intervals interspersed with some tight limestone intervals. Several thick sections of porous dolomite capable of taking water are believed present within the subject formations in the area. Depth control data was inferred from deep wells to the south and east. If the base of Devonian come in as expected the well will only be drilled deep enough for adequate logging rathole.

At a proposed injection interval of 12,005-13,730' BGL (Below Ground Level) the well will TD at approximately 13,730'. Mud logging through the interval will ensure the target interval remains in Devonian and Silurian. Once Devonian is determined, the casing shoe depth will be set at an approximate maximum upper depth of 12,005 BGL. Injection will occur through the resulting openhole interval. Should mud or other logs indicate depth adjustment is required to exploit the desired formation as described; sundries with appropriate data will be filed with the OCD.

The Devonian is overlain by the Mississippian, Atoka, Strawn, Wolfcamp, Bone Spring, San Andres, Queen, Seven Rivers, Yates and Rustler.

Fresh water in the area is generally available from the Rustler formation and some alluvial deposits. State Engineer's records show water wells in a 5 mile radius with a depth to groundwater of 100- 250 feet.

Solaris Water Midstream, LLC Sims 8 SWD #1 900' FSL & 270' FWL Sec. 8 T. 20S., R. 36 E., Lea County NM

Estimated formation tops are:

Quaternary = 0'
Rustler anhydrite= 1700'
Top Salt= 1850'
Base Salt = 3050'
Yates = 3300'
Seven Rivers = 3600'
Queen = 4275'
San Andres = 4575'
Bone Spring = 6975'
Wolfcamp = 10100'
Strawn= 10350'
Atoka= 10475'
Mississippian= 10950'
Devonian= 12000'

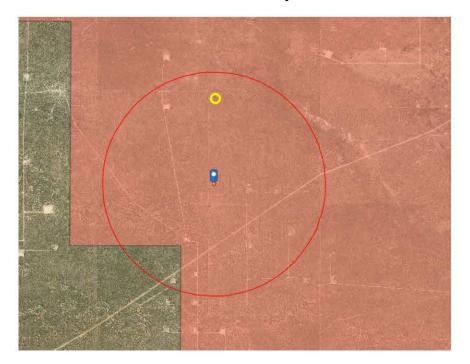
disposal interval= 12005' - 13730'

TD= 13,730'

Montoya = 13,925'

C- 108 Item VIII & XI Groundwater Basins- Water Column/ Depth to Groundwater Water Wells in AOR

Sims 8 SWD #1 Water Well Map



The subject well is located within the Lea County Basin.

Three principal aquifers are used for portable groundwater in Lea County, these geologic units include the Triassic Santa Rosa formation, Tertiary Ogallala formation and Quaternary alluvium. State Engineer's records show water wells in surrounding area with an average depth to water at 700 ft.

There is 1 water well located within one mile of the proposed SWD.

Analytical Rep EXHIBI Lab Order 1905065

Date Reported: 5/10/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West Project: Solaris Simm 8 SWD Client Sample ID: 558 Section 8 WM

Collection Date: 4/26/2019 9:14:00 AM

Lab ID: 1905065-001

Received Date: 5/2/2019 9:28:00 AM

| Analyses | Result | RL | Qual | Units | DF | Date Analyzed | Batch |
|-------------------------------------|--------|------|------|-------|-----|----------------------|--------|
| EPA METHOD 1664B | | | | | | Analyst | : plr |
| N-Hexane Extractable Material | ND | 10.3 | | mg/L | 1 | 5/7/2019 11:11:00 AM | 44759 |
| EPA METHOD 300.0: ANIONS | | | | | | Analyst | : smb |
| Chloride | 840 | 50 | * | mg/L | 100 | 5/7/2019 12:00:08 PM | R59721 |
| SM2540C MOD: TOTAL DISSOLVED SOLIDS | | | | | | Analyst | : KS |
| Total Dissolved Solids | 3400 | 20.0 | * | mg/L | 1 | 5/6/2019 11:48:00 AM | 44707 |

Matrix: AQUEOUS

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix Released to Imaging: 5/14/2004 of the Old A fall of analysis exceeded ND Not Detected at the Reporting Limit Analyte detected in the associated Method Blank Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

Page 1 of 5

Analytical Repor Lab Order 1905065

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 5/10/2019

CLIENT: Permits West

Client Sample ID: 550 Section 5 WM

Project: Solaris Simm 8 SWD

Collection Date: 4/26/2019 1:10:00 PM

Lab ID: 1905065-002

Matrix: AQUEOUS

Received Date: 5/2/2019 9:28:00 AM

| Analyses | Result | RL | Qual | Units | DF | Date Analyzed | Batch |
|-------------------------------------|--------|------|------|-------|----|----------------------|--------|
| EPA METHOD 1664B | 1001 | | | | | Analys | : plr |
| N-Hexane Extractable Material | ND | 11.4 | | mg/L | 1 | 5/7/2019 11:11:00 AM | 44759 |
| EPA METHOD 300.0: ANIONS | | | | | | Analys | :: smb |
| Chloride | 160 | 5.0 | | mg/L | 10 | 5/7/2019 12:12:59 PM | R5972 |
| SM2540C MOD: TOTAL DISSOLVED SOLIDS | | | | | | Analys | : KS |
| Total Dissolved Solids | 770 | 20.0 | * | mg/L | 1 | 5/6/2019 11:48:00 AM | 44707 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. Released to Imaging: 5/14/24024, dra: Which analysis exceeded

ND Not Detected at the Reporting Limit

- Analyte detected in the associated Method Blank
- Value above quantitation range Analyte detected below quantitation limits

Sample pH Not In Range

Page 2 of 5

QC SUMMARY REPORT

WO#: 1905065

10-May-19

Hall Environmental Analysis Laboratory, Inc.

Permits West Client:

Solaris Simm 8 SWD Project:

Sample ID: MB-44759 SampType: MBLK TestCode: EPA Method 1664B

Client ID: PBW Batch ID: 44759 RunNo: 59719

Prep Date: 5/7/2019 Analysis Date: 5/7/2019 SeqNo: 2013808 Units: mg/L

PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Analyte Qual

N-Hexane Extractable Material 10.0 ND

Sample ID: LCS-44759 SampType: LCS TestCode: EPA Method 1664B

Client ID: LCSW Batch ID: 44759 RunNo: 59719

Analysis Date: 5/7/2019 Prep Date: 5/7/2019 SeqNo: 2013809 Units: mg/L

PQL SPK value SPK Ref Val %REC LowLimit Analyte %RPD RPDLimit Result HighLimit Qual

N-Hexane Extractable Material 32.8 10.0 40.00 82.0 78 114 ND 10.0 132 S Silica Gel Treated N-Hexane Extrac 20.00 0 64

Qualifiers:

- Release and Dilucia Die to Matrix /14/2024 12:00:47 PM
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample oH Not In Range
 - Dogo 2 of 5

Value exceeds Maximum Contaminant Level

QC SUMMARY REPORT

EXHIBIT H WO#: 1905065

Qual

10-May-19

Hall Environmental Analysis Laboratory, Inc.

Client:

Permits West

Project:

Analyte

Solaris Simm 8 SWD

Sample ID: MB

SampType: MBLK Batch ID: R59721 TestCode: EPA Method 300.0: Anions

Client ID: PBW Prep Date:

Analysis Date: 5/7/2019

RunNo: 59721

Units: mg/L

SeqNo: 2013985 Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit

ND Chloride 0.50

Sample ID: LCS Client ID: LCSW SampType: LCS Batch ID: R59721 TestCode: EPA Method 300.0: Anions

RunNo: 59721 SeqNo: 2013986

Prep Date: Analysis Date: 5/7/2019

Result

Units: mg/L

HighLimit

%RPD **RPDLimit** Qual

RPDLimit

%RPD

Analyte Chloride

SPK value SPK Ref Val %REC LowLimit 4.8 0.50 5.000 95.3 90 110

H Holding times for preparation or analysis exceeded

- Analyte detected in the associated Method Blank

 - Value above quantitation range

QC SUMMARY REPORT

WO#: 1905065

Hall Environmental Analysis Laboratory, Inc.

10-May-19

Client:

Permits West

Project:

Solaris Simm 8 SWD

| Sample ID: MB-44707 | SampType: MBLK | TestCode: SM2540C MOD: Total Dissolved Solids |
|------------------------|-------------------------|--|
| Client ID: PBW | Batch ID: 44707 | RunNo: 59654 |
| Prep Date: 5/3/2019 | Analysis Date: 5/6/2019 | SeqNo: 2010986 Units: mg/L |
| Analyte | Result PQL SPK value | SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual |
| Total Dissolved Solids | ND 20.0 | |

| Analyte | | Result | PQL | SPK Value | SPK Ref Val | WKEC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
|------------|-----------|------------|----------|-----------|-------------|----------|-----------|--------------|-----------|----------|------|
| Prep Date: | 5/3/2019 | Analysis E | | | | SeqNo: 2 | | Units: mg/L | | DED!! # | |
| | LCSW | | n ID: 44 | 1957 | | lunNo: 5 | | | | | |
| Sample ID: | LCS-44707 | Sampl | ype: LC | S | Tes | Code: SI | M2540C MC | D: Total Dis | solved So | lids | |

| Sample ID: 1905065 | 002BDUP SampT | ype: DL | JP | Tes | tCode: | SM2540C MC | D: Total Diss | olved So | lids | |
|------------------------|----------------|---------|-----------|-------------|--------|------------|---------------|----------|----------|------|
| Client ID: 550 Sect | ion 5 WM Batch | 1D: 44 | 707 | F | RunNo: | 59654 | | | | |
| Prep Date: 5/3/201 | 9 Analysis D | ate: 5/ | 6/2019 | 8 | SeqNo: | 2011003 | Units: mg/L | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Total Dissolved Solids | 765 | 20.0 | | | | | | 0.651 | 10 | * |

walifiers:

Released to Imaging: 5/14/2024 12:00:47 PM

D Sample Diluted Due to Matrix

B An

B Analyte detected in the associated Method Blank

E Value above quantitation range

C- 108 Item XII Geologic Affirmation

Sims 8 SWD #1

GEOLOGIC AFFIRMATION

I have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and underground sources of drinking water.

Stephen Martinez

Sr. Vice President of Drilling

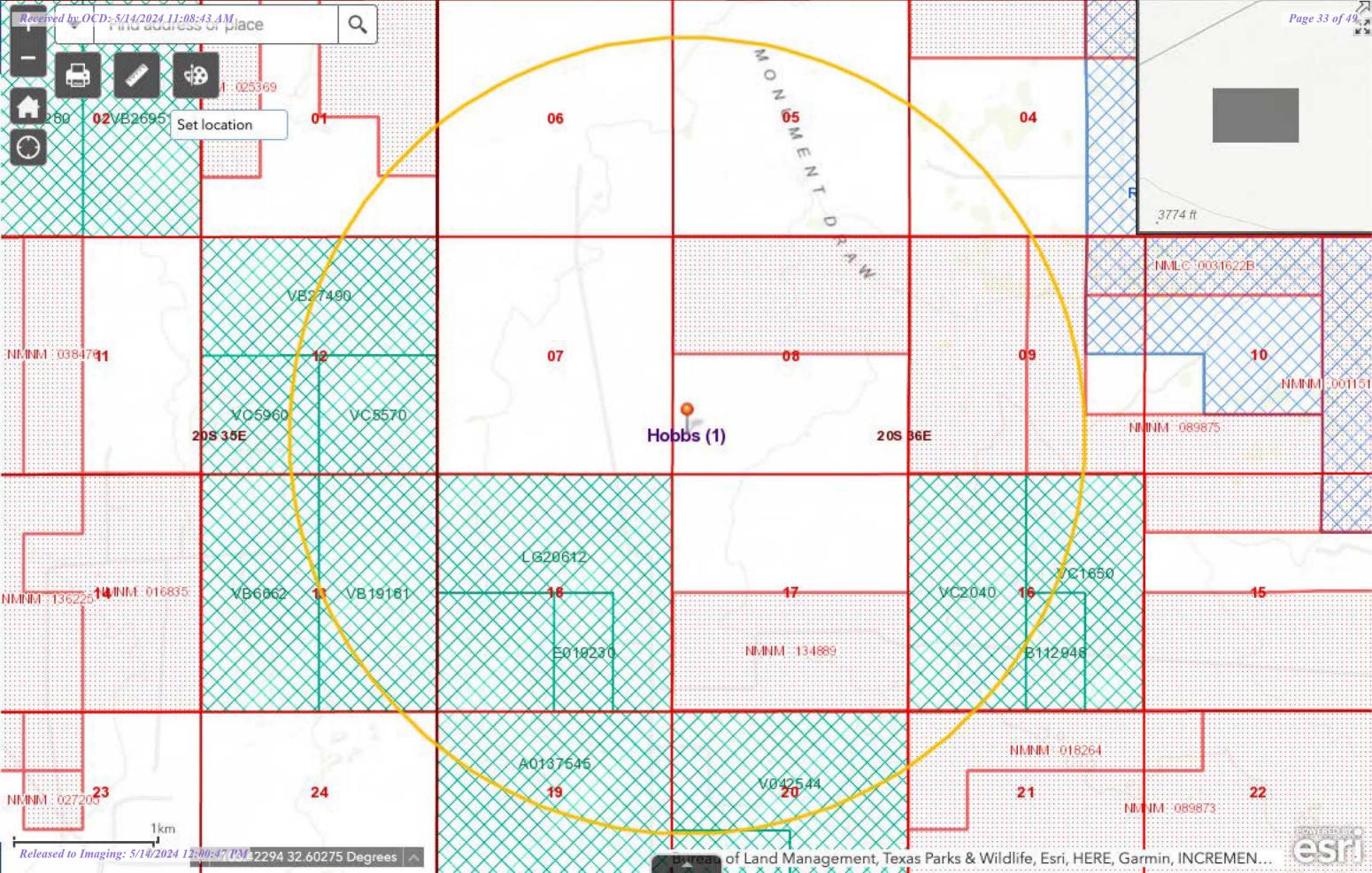
Project:

Solaris Water Midstream, LLC

Sims 8 SWD #1

C- 108 Item XIII Proof of Notification Affected Parties List

Sims 8 SWD #1



| Area of Review | Lease ID | Lessor | BLM or NMSLO Lessee (s) of Record |
|-----------------------------------|---------------------------------|--------|---|
| N2 of Sec 12 | VB27490002 | NMSLO | Ridge Runner Resources Operating LLC |
| SW4 of Sec 12 | VC05960000 | NMSLO | Ridge Runner Resources Operating LLC |
| SE4 of Sec 12 | VC05570000 | NMSLO | Ridge Runner Resources Operating LLC |
| W2 of Sec 13 | VB06660002 | NMSLO | Chevron USA Inc. |
| E2 of Sec 13 | VB19180001 | NMSLO | EOG Resources Inc. |
| N2 of Sec 18 | LG20610002 | NMSLO | COG Operating LLC |
| N2 of Sec 19 & N2SW4 of Sec 20 | A013750045 | NMSLO | Occidental Permian LTD. |
| N2 of Sec 20 & N2SE4 of Sec 20 | V042540004 | NMSLO | Chevron USA Inc. |
| NW4 &N2SW4 Sec 16 | VC02040000 | NMSLO | Trove Energy & Water LLC |
| NEWSW Sec 16 | B112940008 | NMSLO | Finley Resources Inc. |
| NE4 Sec 16 | VC01650000 | NMSLO | Trove Energy & Water LLC |
| | B031140010 | NMSLO | ZPZ Delaware LLC |
| W2 Sec 9 | NMNM-089873 | BLM | Apache, Chevron & ZPZ |
| W2E2 & SESW Sec 9 | NMNM-089875 | BLM | Sanderson, Nesrsta & Thompson |
| NENE Sec 9 | NMNM- 0031622B | BLM | Sanderson, Nesrsta & Thompson |
| N2SE4 & NESW Sec 17 | NMNM-134889 | BLM | R&R Royalty LTD |
| SW4 Sec. 4 | Liberty 4 | Fee | |
| SWSE Sec. 4 | Strickland Patent | Fee | |
| SE4 & S2SW4 Sec 5 | Isaac O Allred | Fee | |
| SENE & E2SE4 Sec 7 | Osudo 7 State | Fee | |
| S2 Sec 8 | Heirs of Jesse Allred patent | Fee | |
| SENE & NESE Sec 9 | Love Patent | Fee | |
| N2 Sec 17 | Isaac O Allred Jr. Patent | Fee | |

Received by OCD: 5/14/2024 11:08:43 AM

Parcel Report - Sims 8 SWD #1

| OWNER NAME 1 | MAILING ADDRESS | MAILING CITY | MAILING STATE | MAILING ZIP | ACRES | APN |
|----------------------------------|-------------------|---------------|---------------|-------------|--------|---------------|
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 280.88 | 4000420050008 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 640 | 4000420090016 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 364.33 | 4000420100016 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 320 | 4000420090015 |
| WILLIAM E JOHNSTON | PO BOX 234 | MONUMENT | NM | 882650234 | 160 | 4000403920002 |
| L & K RANCH LLC | PO BOX 1503 | HOBBS | NM | 882411503 | 227.88 | 4000412520005 |
| L & K RANCH LLC | PO BOX 1503 | HOBBS | NM | 882411503 | 640.68 | 4000412520009 |
| L & K RANCH LLC | PO BOX 1503 | HOBBS | NM | 882411503 | 160 | 4000412520003 |
| DALE COOPER | PO BOX 6 | MONUMENT | NM | 882650006 | 520 | 4000404930001 |
| J W MANSELL | 1134 BRAUNE RD | ABILENE | TX | 796039016 | 80 | 4000414170001 |
| S & S INC | PO BOX 1046 | EUNICE | NM | 882311046 | 284.43 | 4000201071001 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 360 | 4000420090001 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 478.75 | 4000420090014 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 236.87 | 4000420090013 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 640 | 4000420100014 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 320 | 4000420080001 |
| S & S INC | PO BOX 1046 | EUNICE | NM | 882311046 | 275.67 | 4000201071002 |
| L & K RANCH LLC | PO BOX 1503 | HOBBS | NM | 882411503 | 480.6 | 4000412520008 |
| DALE COOPER | PO BOX 6 | MONUMENT | NM | 882650006 | 120 | 4000404930014 |
| KYLE E JOHNSTON | 1321 W COLLEGE LN | HOBBS | NM | 882420828 | 637.18 | 4000423090008 |
| KYLE E JOHNSTON | 1321 W COLLEGE LN | HOBBS | NM | 882420828 | 314.8 | 4000423090006 |
| L & K RANCH LLC | PO BOX 1503 | HOBBS | NM | 882411503 | 280 | 4000412520004 |
| WILLIAM E JOHNSTON | PO BOX 234 | MONUMENT | NM | 882650234 | 160 | 4000403920001 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 80 | 4000420110001 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 640 | 4000420100015 |
| MAIN ST HOLDING CO | 11413 W 104TH ST | OVERLAND PARK | KS | 662142715 | 160 | 4000414050001 |
| L & K RANCH LLC | PO BOX 1503 | HOBBS | NM | 882411503 | 560 | 4000412520010 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 637.54 | 4000420060005 |
| PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE | NM | 882311046 | 355.57 | 4000420100017 |



January 15th, 2020

NOTIFICATION TO INTERESTED PARTIES

Via U.S. Certified Mail- Return Receipt Requested

To whom it may concern,

Solaris Water Midstream, LLC, Midland, Texas, has made an application to the New Mexico Oil Conservation Division to drill and complete, for salt water disposal, the Sims 8 SWD No. 1. The proposed commercial operation will be for produced water disposal from area operators. As indicated in the notice below, the well is located in Section 8, Township 20 South, Range 36 East in Lea County, New Mexico.

The published notice states that the interval will be from 12,005 feet to 13,730 feet into the Devonian and Silurian Formations.

Following is the notice to be published in the Hobbs News Sun, Hobbs, New Mexico on or about January 21st, 2019.

LEGAL NOTICE

Solaris Water Midstream, LLC, 907 Tradewinds Blvd., Suite B, Midland, TX 79706 filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Sims 8 SWD No. 1 will be located 900 feet from the South line and 270 feet from the West line, Section 8, Township 20 South, Range 36 East, Lea County, New Mexico. Produced water from area production will be commercially disposed into the Devonian and Silurian Formations at a depth of 12,005 feet to 13,730 feet at a maximum surface pressure of 2,401 psi and an average injection rate of 40,000 barrels per day. (Final completion depths may be adjusted per mudlogging and reported to the NMOCD on form C-105; pressure will remain at the standard gradient of 0.2 psi/ft of the uppermost injection interval depth). The proposed SWD well is located approximately 5 miles SW of Monument, NM.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87505 (505) 476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, Gavilan Solutions, LLC, 505-360-9819 or email: awhite@gavilansolutions.com.

You have been identified as a party who may be interested as an offset lessee or operator.

You are entitled to a full copy of the application. A full copy in PDF format is available for immediate download with the link below.

URL Link: https://www.dropbox.com/sh/8xex60vx674kmdm/AAAn6QA01ERzwS6Uaqs3e55ta?dl=0

You may also receive a copy by emailing awhite@gavilansolutions.com with your request Please use a subject like Sims 8 SWD #1 request.

Thank you for your attention to this matter.

Whitney McKee

Solaris Water Midstream, LLC Regulatory Specialist

C- 108 Item XIV Proof of Notice Legal Notice in Newspaper of General Circulation

Sims 8 SWD #1

Below is the affidavit of publication from the Hobbs Sun News.

LEGAL NOTICE **FEBUARY 1, 2020**

Solaris Water Midstream, LLC, 907 Tradewinds Blvd., Suite B, Midland, TX 79706 filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Sims 8 SWD No. 1 will be located 900 feet from the South line and 270 feet from the West line, Section 8, Township 20 South, Range 36 East, Lea County, New Mexico. Produced water from area production will be commercially disposed into the Devonian and Silurian Formations at a depth of 12,005 feet to 13,730 feet at a maximum surface pressure of 2,401 psi and an average injection rate of 40,000 barrels per day. (Final completion depths may be adjusted per mudlogging and reported to the NMOCD on form C-105; pressure will remain at the standard gradient of 0.2 psi/ft of the uppermost injection interval depth). The proposed SWD well is located approximately 5 miles SW of Monument, NM.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87505 (505) 476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, Gavilan Solutions, LLC, 505-360-9819 or email: awhite@gavilansolutions.com.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated February 01, 2020 and ending with the issue dated February 01, 2020.

Sworn and subscribed to before me this 1st day of February 2020.

Business Manager

My commission expires

y commission e January 29, 2023 (Seal)

OFFICIAL SEAL GUSSIE BLACK Notary Public State of New Mexico My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL NOTICE FEBUARY 1, 2020

Solaris Water Midstream, LLC, 907 Tradewinds Blvd., Suite B, Midland, TX 79706 filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Sims 8 SWD No. 1 will be located 900 feet from the South line and 270 feet from the West line, Section 8, Township 20 South, Range 36 East, Lea County, New Mexico. Produced water from area production will be commercially disposed into the Devonian and Silurian Formations at a depth of 12,005 feet to 13,730 feet at a maximum surface pressure of 2,401 psi and an average injection rate of 40,000 barrels per day. (Final completion depths may be adjusted per (Final completion depths may be adjusted per mudlogging and reported to the NMOCD on form C-105; pressure will remain at the standard gradient of 0.2 psi/ft of the uppermost injection interval depth). The proposed SWD well is located approximately 5 miles SW of Monument, NM.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87505 (505) 476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, Gavilan Solutions, LLC, 505-360-9819 or email awhite@gavilansolutions.com.

67115886

00239069

ASHLEY WHITE GAVILAN SOLUTIONS, LLC 4533 17TH AVE NE RIO RANCHO, NM 87144

C- 108 Item XIV Seismic Maps

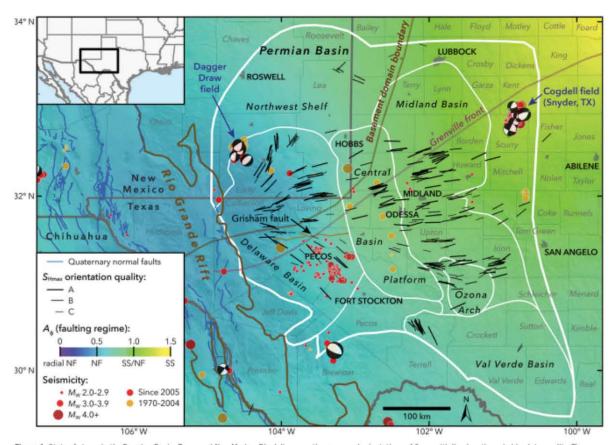


Figure 1. State of stress in the Permian Basin, Texas and New Mexico. Black lines are the measured orientations of Stress, with line length scaled by data quality. The colored background is an interpolation of measured relative principal stress magnitudes (faulting regime) expressed using the A_o parameter (see text for details) of Simpson (1997). Blue lines are fault traces known to have experienced normal-sense offset within the past 1.6 Ma, from the USGS Quaternary Faults and Folds Database (Crone and Wheeler, 2000). The boundary between the Shawnee and Mazatzal basement domains is from Lund et al. (2015), and the Precambrian Grenville Front is from Thomas (2006). The Permian Basin boundary is from the U.S. Energy Information Administration, and the subbasin boundaries are from the Texas Bureau of Economic Geology Permian Basin Geological Synthesis Project. Earthquakes are from the USGS National Earthquake Information Center, the TexNet Seismic Monitoring Program, and Gan and Frohlich (2013). Focal mechanisms are from Saint Louis University (Herrmann et al., 2011).

Solaris Water Midstream, LLC Sims 8 SWD #1

FORM C-108 Supplemental Information III. Well Data

A. Wellbore Information

1

| Well Information | | | |
|------------------|---------------------|--|--|
| Lease Name | Sims 8 SWD | | |
| Well No. | 1 | | |
| Location | S 8 T20S - R36E | | |
| Footage Location | 900' FSL & 270' FWL | | |

2

a) Wellbore Description

| Casing Information | | | | | | | |
|--------------------|----------|----------------|----------------|-----------|--|--|--|
| Туре | Surface | Intermediate 1 | Intermediate 2 | Liner | | | |
| OD | 16" | 13.375" | 9.625" | 7.625" | | | |
| wt | 84 lb/ft | 68 lb/ft | 53.50 lb/ft | 39 lb/ft | | | |
| ID | 15.010" | 12.415" | 8.535" | 6.625" | | | |
| Drift ID | 14.822" | 12.259" | 8.500" | 6.500" | | | |
| Weight | 84 lb/ft | 68 lb/ft | 53.50 lb/ft | 39 lb/ft | | | |
| Grade | K-55 | N-80 | HCP-110, BTC | P-110, FJ | | | |
| Hole Size | 18-1/8" | 14-3/4" | 12-1/4" | 8-1/2" | | | |
| Depth Set | 2,000 | 6,000 | 10,218 | 12,005 | | | |

b) Cementing Program

| Cement Information | | | | | | |
|-----------------------------------|------------------------|---|---|------------------------------------|--|--|
| Casing String | Surface | Intermediate 1 | Intermediate 2 | Liner | | |
| Lead Cement | 100 Class C Premium | 65:35 Class C Premium Compass Poz-Mix | 100 TXI Lightweight Cement | 70:30 Class H Premium COP-18 | | |
| Lead Cement Volume (sacks) | 565 | 1,560 | Stage 1 Lead: 435 Stage 2 Lead: 875 | 205 | | |
| Lead Cement Density (ft3/sack) | 13.5 | 12.7 | Stage 1 Lead: 11.2 Stage 2 Lead: 11.8 | 14.6 | | |
| Tail Cement | 100 Class C Premium | 60:20:20 Class H Premium | 85:15 Class H Premium CPO-18 | 2 | | |
| Tail Cement Volume (sacks) | 210 | 570 | Stage 1 Tail: 755 Stage 2 Tail: 165 | VEC | | |
| Tail Cement Density (ft3/sack) | 14.8 | 14.8 | Stage 1 Tail: 15.0 Stage 2 Tail: 14.8 | 120 | | |
| Cement Excess | 100% 100% | 350% 200% | Stage 1 Lead/Tail: 50% Stage 2 Lead/Tail: 0% | 60% | | |
| Total Sacks | 775 | 2,130 | 2,230 | 210 | | |
| тос | Surface | Surface | Stage 1: 5,900 Stage 2: Surface | 10,018 | | |
| Method | Circulate to Surface | Circulate to Surface | Circulate to Surface | Logged | | |

3 Tubing Desctiption

| Tubing | g Information | |
|----------|------------------|--|
| OD | 5.5" 5.0" | |
| WT | 20# 18# | |
| ID | 4.778" 4.276" | |
| Drift ID | 4.653" 4.151" | |
| Weight | 20# 18# | |
| Grade | P-110 | |

Sims 8 SWD #1 - Lease/Affected Party Map

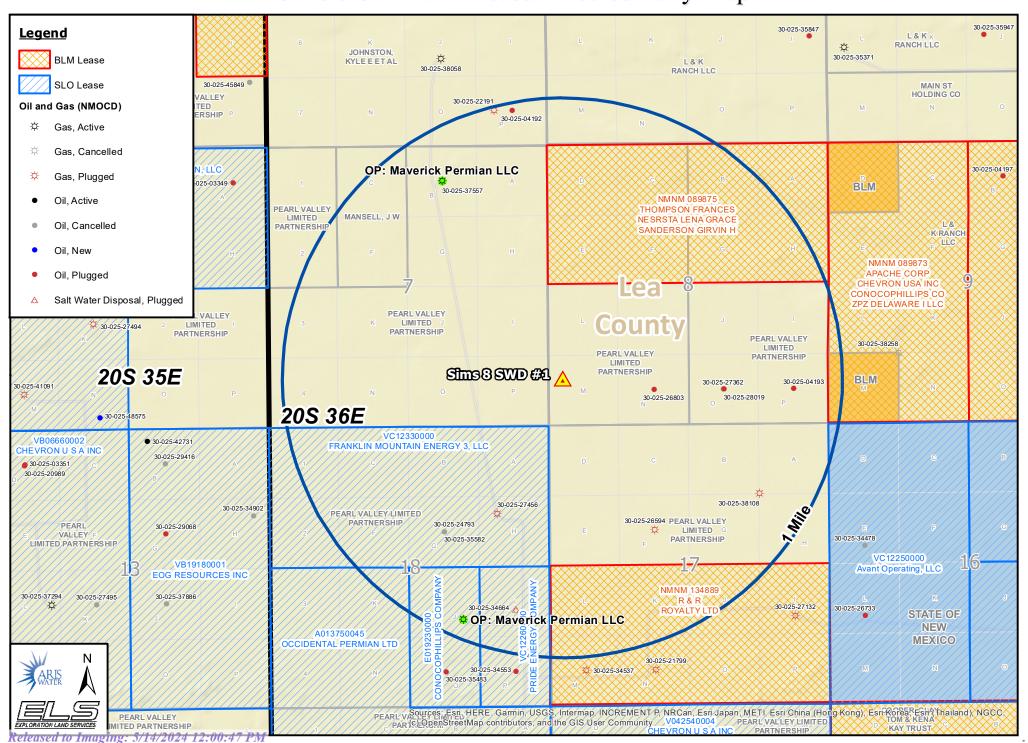


Exhibit B

Sims 8 SWD #1 - 1-Mile Area of Review Wells May 6, 2024

| API | OGRID Name | Well Name | Well Type | Well Status | PLSS Location (ULSTR) | Lease Type | SPUD Date |
|--------------|--------------------------------|----------------------|------------------------|-------------|-----------------------|------------|-----------|
| 30-025-04192 | PRE-ONGARD WELL OPERATOR | PRE-ONGARD WELL #001 | Oil | Plugged | P-06-20S-36E | Federal | 1900 |
| 30-025-04193 | PRE-ONGARD WELL OPERATOR | PRE-ONGARD WELL #001 | Oil | Plugged | P-08-20S-36E | Private | 1900 |
| 30-025-22191 | NADEL AND GUSSMAN PERMIAN, LLC | MALLARD ALVES #001 | Gas | Plugged | P-06-20S-36E | Private | 1995 |
| 30-025-24793 | PRE-ONGARD WELL OPERATOR | PRE-ONGARD WELL #001 | Oil | Cancelled | G-18-20S-36E | State | 9999 |
| 30-025-25143 | Maverick Permian LLC | OSUDO STATE COM #001 | Gas | Active | J-18-20S-36E | State | 9999 |
| 30-025-26594 | HAMON OPERATING CO | AMERADA FEDERAL #002 | Gas | Plugged | F-17-20S-36E | Federal | 1900 |
| 30-025-26803 | WESTERN OIL PRODUCERS INC | ROUNTREE #001 | Oil | Plugged | N-08-20S-36E | Private | 1980 |
| 30-025-27362 | PRE-ONGARD WELL OPERATOR | PRE-ONGARD WELL #001 | Oil | Cancelled | O-08-20S-36E | Private | 9999 |
| 30-025-27456 | PRE-ONGARD WELL OPERATOR | PRE-ONGARD WELL #002 | Gas | Plugged | H-18-20S-36E | State | 1900 |
| 30-025-28019 | PRE-ONGARD WELL OPERATOR | PRE-ONGARD WELL #001 | Oil | Plugged | O-08-20S-36E | Private | 1900 |
| 30-025-34664 | XOG OPERATING LLC | GENESIS STATE #003 | Salt Water Disposal | Plugged | I-18-20S-36E | State | 1999 |
| 30-025-35582 | TRILOGY OPERATING INC | EXODUS STATE #001 | Oil | Cancelled | G-18-20S-36E | State | 9999 |
| 30-025-37557 | Maverick Permian LLC | OSUDO 7 STATE #001 | Gas | Active | B-07-20S-36E | Private | 2006 |
| 30-025-38108 | UNIT PETROLEUM CO | MONUMENT 17 #001 | Gas | Plugged | A-17-20S-36E | Private | 2007 |

Sims 8 SWD #1 - Affected Parties List (within 1-Mile Area of Review) May 6, 2024

| S/T/R | QQ UNIT LETTER(S) | OPERATOR | MINERAL LESSEE | SURFACE OWNER | ADDRESS | CITY, STATE, ZIP |
|-------------|-------------------|----------------------|---|--|------------------------------|----------------------------|
| 5/T20S/R36E | M,N,O | - | YUCCA RANCH DEVELOPMENT LLC | L & K RANCH LLC | PO BOX 16707 | LUBBOCK TX 79424 |
| | M,N,O | | L & K ROYALTIES LLC | L & K RANCH LLC | PO BOX 540725 | GRAND PRAIRIE TX 750540725 |
| | M,N,O | - | - | L & K RANCH LLC | PO BOX 1503 | HOBBS NM 88241 |
| 6/T20S/R36E | N,O,P | - | MEWBOURNE OIL COMPANY | KYLE E JOHNSTON ET AL | PO BOX 5270 | HOBBS NM 88241 |
| | N,O,P | - | - | KYLE E JOHNSTON AND KIMBERLY K JOHNSTON | 1321 W COLLEGE LN | HOBBS NM 88242 |
| | N,O,P | | | FRANCES M JOHNSTON | 1321 W COLLEGE LN | HOBBS NM 88242 |
| 7/T20S/R36E | В | MAVERICK PERMIAN LLC | - | PEARL VALLEY LIMITED PARTNERSHIP | 1111 BAGBY ST STE 1600 | HOUSTON TX 77002 |
| | ENTIRE SECTION | | MAVERICK PERMIAN LLC | PEARL VALLEY LIMITED PARTNERSHIP | 1111 BAGBY ST STE 1600 | HOUSTON TX 77002 |
| | ENTIRE SECTION | - | - | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE NM 88231 |
| 8/T20S/R36E | A,B,C,D,E,F,G,H | - | LENA GRACE NESRSTA (LESSEE) | PEARL VALLEY LIMITED PARTNERSHIP | 1412 S MADISON ST | SAN ANGELO TX 76901 |
| | A,B,C,D,E,F,G,H | | GIRVIN H SANDERSON (LESSEE) | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 8975 | WACO TX 76714 |
| | A,B,C,D,E,F,G,H | | FRANCES THOMPSON (LESSEE) | PEARL VALLEY LIMITED PARTNERSHIP | 4040 SW 6TH ST | TOPEKA KS 66606 |
| | A,B,C,D,E,F,G,H | | MAVERICK PERMIAN AGENT CORP (OPERATING RIGHTS) | PEARL VALLEY LIMITED PARTNERSHIP | 1111 BAGBY ST STE 1600 | HOUSTON TX 77002 |
| | A,B,C,D,E,F,G,H | | READ AND STEVENS INC (OPERATING RIGHTS) | PEARL VALLEY LIMITED PARTNERSHIP | 300 N MARIENFELD ST STE 1000 | MIDLAND TX 79701 |
| | A,B,C,D,E,F,G,H | | ZPZ DELAWARE I LLC (OPERATING RIGHTS) | PEARL VALLEY LIMITED PARTNERSHIP | 2000 POST OAK BLVD STE 100 | HOUSTON TX 770564497 |
| | I,J,K,L,M,N,O,P | | CHIDERBRI MINERALS LP | PEARL VALLEY LIMITED PARTNERSHIP | 9310 BROADWAY BLDG 2 STE 204 | SAN ANTONIO TX 78217 |
| | I,J,K,L,M,N,O,P | | CONOCO PHILLIPS CO | PEARL VALLEY LIMITED PARTNERSHIP | 315 S JOHNSTONE AVE | BARTLESVILLE OK 740036617 |
| | I,J,K,L,M,N,O,P | | QUIRK MINERALS LP | PEARL VALLEY LIMITED PARTNERSHIP | 622 W RHAPSODY DR STE A | SAN ANTONIO TX 782162637 |
| | I,J,K,L,M,N,O,P | | READ AND STEVENS INC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1518 | ROSWELL NM 882021518 |
| | I,J,K,L,M,N,O,P | | ZPZ DELAWARE I LLC | PEARL VALLEY LIMITED PARTNERSHIP | 2000 POST OAK BLVD STE 100 | HOUSTON TX 770564497 |
| | I,J,K,L,M,N,O,P | | CACTUS OPERATING CO | PEARL VALLEY LIMITED PARTNERSHIP | 1907 W JEFFERSON AVE | LOVINGTON NM 88260 |
| | I,J,K,L,M,N,O,P | | CHASE OIL CORP | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1767 | ARTESIA NM 88211 |
| | I,J,K,L,M,N,O,P | | CLM PRODUCTION CO | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 881 | ROSWELL NM 88202 |
| | I,J,K,L,M,N,O,P | | FIRST CENTURY OIL INC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1518 | ROSWELL NM 88202 |
| | I,J,K,L,M,N,O,P | | JAMES B READ | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 635 | ARDMORE OK 73402 |
| | I,J,K,L,M,N,O,P | | GERENE DIANNE CHASE CROUCH C/O REBECCA S ERICSON AIF | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 693 | ARTESIA NM 88211 |
| | I,J,K,L,M,N,O,P | | RICHARD L CHASE | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 359 | ARTESIA NM 88211 |
| | I,J,K,L,M,N,O,P | | CBR OIL PROPERTIES LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1518 | ROSWELL NM 88202 |
| | I,J,K,L,M,N,O,P | | HIGHLAND (TEXAS) ENERGY CO | PEARL VALLEY LIMITED PARTNERSHIP | 7557 RAMBLER RD STE 918 | DALLAS TX 75231 |
| | I,J,K,L,M,N,O,P | | RICHARDSON OIL COMPANY LLC | PEARL VALLEY LIMITED PARTNERSHIP | 7557 RAMBLER RD STE 918 | DALLAS TX 75231 |
| | I,J,K,L,M,N,O,P | | ROBERT C CHASE | PEARL VALLEY LIMITED PARTNERSHIP | 2306 SIERRA VISTA RD | ARTESIA NM 88210 |
| | I,J,K,L,M,N,O,P | | WATSON PROPERTIES LLC | PEARL VALLEY LIMITED PARTNERSHIP | 3905 FUTURA DR | ROSWELL NM 88201 |
| | I,P | | BON VIVANT LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 2630 | HOBBS NM 88241 |
| | I,P | | MARCELLA W HALLIDAY 1990 REVOCABLE TRUST | PEARL VALLEY LIMITED PARTNERSHIP | 6505 SE 15TH ST | EDMOND OK 73013 |

Exhibit C

| I,P | THE CURTIS LEE CHILDERS GENERATION-SKIPPING ESTATE TRUST C/O AMERICAN STATE BANK | PEARL VALLEY LIMITED PARTNERSHIP | 1401 AVENUE Q | LUBBOCK TX 79401 |
|--------|---|----------------------------------|-----------------------------|--------------------------|
| I,P | THE GENERATION-SKIPPING MARLENE ELIZABETH HAUG CHILDERS TRUST C/O AMERICAN STATE BANK | PEARL VALLEY LIMITED PARTNERSHIP | 1401 AVENUE Q | LUBBOCK TX 79401 |
| I,P | C/O AMERICAN STATE BANK | PEARL VALLEY LIMITED PARTNERSHIP | 1401 AVENUE Q | LUBBOCK TX 79401 |
| I,P | ROBERT CECIAL ALLRED ESTATE TRUST | PEARL VALLEY LIMITED PARTNERSHIP | 7011 BLAGRAVE RD | ACKERLY TX 79713 |
| J,O | CHARLES DAVID WEST III | PEARL VALLEY LIMITED PARTNERSHIP | 7882 S OGDEN CT | CENTENNIAL CO 80122 |
| J,O | SUSAN DIANE GROOVER | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 64973 | TUCSON AZ 85728 |
| J,O | GARY L GOURLEY | PEARL VALLEY LIMITED PARTNERSHIP | 2810 W 23 ST | ROSWELL NM 88201 |
| J,O | GOURLEY ROYALTY COMPANY LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 2215 | ARDMORE OK 73402 |
| J,O | GUTHRIE HARD HAT G LP | PEARL VALLEY LIMITED PARTNERSHIP | 611 S MAIN ST | BIG SPRING TX 79720 |
| J,O | J R AND B L CANON LIVING TRUST | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 2405 | HOBBS NM 88240 |
| J,O | KATHERINE NEFF WILSON | PEARL VALLEY LIMITED PARTNERSHIP | 241 CHATFIELD WAY | FRANKLIN TN 37067 |
| J,O | KEN E MOORE | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 52270 | MIDLAND TX 79710 |
| J,O | KIMBERLY NEFF HOGUE | PEARL VALLEY LIMITED PARTNERSHIP | 5101 E SEWARD RD | GUTHERIE OK 73044 |
| J,O | LAURA JEAN WEST AMMAN | PEARL VALLEY LIMITED PARTNERSHIP | 13451 BIRCH WAY | THORNTON CO 80241 |
| J,O | LINDA LOU GOURLEY | PEARL VALLEY LIMITED PARTNERSHIP | 15522 GUADALUPE ST | SAN ANGELO TX 76901 |
| J,O | LISA DAWSON PRICE | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1514 | SONORA TX 76950 |
| J,O | MANDY NICOLE DAWSON OSBORNE | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1514 | SONORA TX 76950 |
| J,O | MERIDIAN 102 LP | PEARL VALLEY LIMITED PARTNERSHIP | 16400 N DALLAS PKWY STE 400 | DALLAS TX 75248 |
| J,O | PATRICIA RUTH NEFF TRUST | PEARL VALLEY LIMITED PARTNERSHIP | 10200 HAWTHORN DR | OKLAHOMA CITY OK 73120 |
| J,O | REALEZA DEL SPEAR LP | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1684 | MIDLAND TX 79702 |
| K,N | LARRY B HUGHES | PEARL VALLEY LIMITED PARTNERSHIP | HC 69 BOX 57 | MONUMENT NM 88265 |
| K,N | BAXSTO LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 302857 | AUSTIN TX 78703 |
| K,N | BLAIRBAX ENERGY LLC | PEARL VALLEY LIMITED PARTNERSHIP | 815A BRAZOS ST #491 | AUSTIN TX 78701 |
| K,N | BUFFY ENERGY LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1649 | AUSTIN TX 78767 |
| K,N | CAROLYN LEE GOLLEHER | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1464 | LOVINGTON NM 88264 |
| K,N | TOM F ROUNTREE | PEARL VALLEY LIMITED PARTNERSHIP | 437 JOHANNE POINT RD | EDDY TX 76524 |
| K,N | ANN HUGHEY SACKETT | PEARL VALLEY LIMITED PARTNERSHIP | 2500 DRIFTWOOD RD SE | ST PETERSBURG FL 33705 |
| K,N | JAY B HUGHEY | PEARL VALLEY LIMITED PARTNERSHIP | 596 EXOTIC ISLE ST | BAY CITY TX 77381 |
| K,N | MELISSA DENNIS | PEARL VALLEY LIMITED PARTNERSHIP | 6 LARKS AIRE PL | THE WOODLANDS TX 77381 |
| K,N | TRAVIS B HUGHEY | PEARL VALLEY LIMITED PARTNERSHIP | 207 LAKE LOOP | BUCHANAN DAM TEXAS 78609 |
| L,M | KIMBERLY BROOKE SHULTS | | 9376 E 530 ROAD | CLAREMORE OK 74015 |
| L,M | ALICIA MCCALEB | | 1956 BELHAVEN DR | ORANGE PARK FL 32065 |
| L,M | BILLY MAX MCCALEB | | 3081 HOLLY AVE | GROVE CITY FL 34224 |
| L,M | BOBBIE FAYE WALLS | | ROUTE 3 BOX 311 J | SEMINOLE OK 74868 |
| L,M | BRAILLE INSTITUTE OF AMERICA | | 741 N VERMONT AVE | LOS ANGELES CA 90029 |
| L,M | CARL ALBERT STATE COLLEGE | | 1507 S MCKENNA ST | POTEAU OK 74953 |
| L.M | DEVELOPMENT FOUNDATION INC CAROLYN A EFFENBECK | | PO BOX 1287 | EUFAULA OK 75702 |
| Eq. 17 | CAMOLIN A EFFENDECK | | 10 BOA 1201 | LOI AULA OK 15/02 |

| L,M | CLYDE MCCALEB | | 1956 BELHAVEN DR | ORANGE PARK FL 32065 |
|------------------|--|----------------------------------|-------------------------------|--------------------------|
| L,M | COLLEN JOY HALE | | RURAL ROUTE 5 BOX 30 | ALBION IL 62086 |
| L,M | ESTATE OF WILMA SHULTS RUTLAND C/O JOHN R RUTLAND | | 4931 WAWONA ST | EAGLE ROCK CA 90041 |
| L,M | DEAN MCCALEB | | 3714 MANITO BLVD | FORT WAYNE IN 468091418 |
| L,M | FLORENCE V EFFENBECK | | PO BOX 2691 | ROSWELL NM 88201 |
| L,M | GERALDINE HEDGES | | 4120 COCKROACH BAY RD LOT 253 | RUSKIN FL 33570 |
| L,M | G H SHULTS JR | | ROUTE 2 | OKEMAH OK 74059 |
| L,M | HIGGINS TRUST INC | | PO BOX 2421 | GAINESVILLE GA 30503 |
| L,M | ELIZABETH JOSEPHINE SHULTS | | 1419 S OAK ST | KINGFISHER OK 737504313 |
| L,M | JANA CAMPBELL | | 1405 FOSTER AVE | SEMINOLE OK 74868 |
| L,M | JANA SUE WINTERS | | 9104 SEAMAN RD | OCEAN SPRINGS MS 39564 |
| L,M | JAY MAX WINTERS | | 9104 SEAMAN RD | OCEAN SPRINGS MS 39564 |
| L,M | LAKETA MARTY | | 2075 60TH AVE SE | NORMAN OK 73026 |
| L,M | MARY LYNN MAGNESS | | PO BOX 9032 | FORT WORTH TX 76147 |
| L,M | MARY REBECCA THOMSON | | 600 S CULLEN AVE UNIT 109 | EVANSVILLE IN 47715 |
| L,M | MATTHEW KYLE SHULTS AND MELINDA SHULTS | | 14414 N 71ST EAST AVE | COLLINVILLE OK 74021 |
| L,M | MICHAEL R CHAFFIN AND KYM B CHAFFIN | | PO BOX 533 | CHICKASHA OK 730230533 |
| L,M | NORMA MCRAE | | 4225 EPPERLY DR | DEL CITY OK 73115 |
| L,M | PERMIAN DEVELOPMENT LLC | | PO BOX 136879 | FORT WORTH TX 76136 |
| L,M | THOMAS MCCALEB AND VIRGINIA MCCALEB | | 7410 SILENT CLOUD | SAN ANTONIO TX 78250 |
| L,M | MCCALEB SELMA ANDREWS PERPETUAL CHARITABLE TRUST C/O BANK OF AMERICA TTEE | | PO BOX 830308 | DALLAS TX 752830308 |
| L,M | SELMA E ANDREWS TRUST FBO PEGGY BARRETT C/O BANK OF AMERICA TTEE | | PO BOX 830308 | DALLAS TX 752830308 |
| L,M | VAN SHULTS | | 624 S 8TH ST | KINGFISHER OK 737504340 |
| L,M | VIRGIL MCCALEB AND MIREILLE MCCALEB | | 1340 AUTUMN OAKS CIR | CHINA SPRINGS TX 76633 |
| L,M | WANDA L SHULTS REVOCABLE LIVING TRUST | | 105 KALE LN | MCCLOUD OK 74851 |
| L,M | ANN HUGHEY SACKETT | PEARL VALLEY LIMITED PARTNERSHIP | 2500 DRIFTWOOD RD SE | ST PETERSBURG FL 33705 |
| L,M | JAY B HUGHEY | PEARL VALLEY LIMITED PARTNERSHIP | 596 EXOTIC ISLE ST | BAY CITY TX 77381 |
| L,M | MELISSA DENNIS | PEARL VALLEY LIMITED PARTNERSHIP | 6 LARKS AIRE PL | THE WOODLANDS TX 77381 |
| L,M | TRAVIS B HUGHEY | PEARL VALLEY LIMITED PARTNERSHIP | 207 LAKE LOOP | BUCHANAN DAM TEXAS 78609 |
| M | CHERON OIL & GAS CO INC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1722 | TULSA OK 741011722 |
| ENTIRE SECTION - | - | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE NM 88231 |
| L - | APACHE CORPORATION (LESSEE) | L & K RANCH LLC | 2000 POST OAK BLVD STE 100 | HOUSTON TX 77056 |
| L | CHEVRON USA INC (LESSEE) | L & K RANCH LLC | 6301 DEAUVILLE | MIDLAND TX 797062964 |
| L | MAVERICK PERMIAN AGENT CORP | L & K RANCH LLC | 1111 BAGBY ST STE 1600 | HOUSTON TX 77002 |
| L | (LESSEE) ZPZ DELAWARE I LLC (LESSEE) | L & K RANCH LLC | 2000 POST OAK BLVD STE 100 | HOUSTON TX 770564497 |
| L | APACHE CORPORATION (OPERATING RIGHTS) | L & K RANCH LLC | 2000 POST OAK BLVD STE 100 | HOUSTON TX 77056 |
| L | CHEVRON USA INC (OPERATING RIGHTS) | L & K RANCH LLC | 6301 DEAUVILLE | MIDLAND TX 797062964 |
| | | | | |

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| | L | MAVERICK PERMIAN AGENT CORP (OPERATING RIGHTS) | L & K RANCH LLC | 1111 BAGBY ST STE 1600 | HOUSTON TX 77002 |
|--------------|-----------|--|----------------------------------|--------------------------------------|------------------------|
| | L | ZPZ DELAWARE I LLC (OPERATING RIGHTS) | L & K RANCH LLC | 2000 POST OAK BLVD STE 100 | HOUSTON TX 770564497 |
| | L | OXY USA INC (OPERATING RIGHTS) | L & K RANCH LLC | 6 DESTA DR | MIDLAND TX 797055520 |
| | L | OXY USA WTP LP (OPERATING RIGHTS) | L & K RANCH LLC | 6 DESTA DR #6000 | MIDLAND TX 797055505 |
| | L - | - | L & K RANCH LLC | PO BOX 1503 | HOBBS NM 88241 |
| | M | APACHE CORPORATION (LESSEE) | BLM | 2000 POST OAK BLVD STE 100 | HOUSTON TX 77056 |
| | M | CHEVRON USA INC (LESSEE) | BLM | 6301 DEAUVILLE | MIDLAND TX 797062964 |
| | M | MAVERICK PERMIAN AGENT CORP (LESSEE) | BLM | 1111 BAGBY ST STE 1600 | HOUSTON TX 77002 |
| | M | ZPZ DELAWARE I LLC (LESSEE) | BLM | 2000 POST OAK BLVD STE 100 | HOUSTON TX 770564497 |
| | M | APACHE CORPORATION (OPERATING RIGHTS) | BLM | 2000 POST OAK BLVD STE 100 | HOUSTON TX 77056 |
| | M | CHEVRON USA INC (OPERATING RIGHTS) | BLM | 6301 DEAUVILLE | MIDLAND TX 797062964 |
| | M | MAVERICK PERMIAN AGENT CORP (OPERATING RIGHTS) | BLM | 1111 BAGBY ST STE 1600 | HOUSTON TX 77002 |
| | M | ZPZ DELAWARE I LLC (OPERATING RIGHTS) | BLM | 2000 POST OAK BLVD STE 100 | HOUSTON TX 770564497 |
| | M | OXY USA INC (OPERATING RIGHTS) | BLM | 6 DESTA DR | MIDLAND TX 797055520 |
| | M | OXY USA WTP LP (OPERATING RIGHTS) | BLM | 6 DESTA DR #6000 | MIDLAND TX 797055505 |
| | М - | - | BLM | 620 E GREENE ST | CARLSBAD NM 88220 |
| 16/T20S/R36E | D - | AVANT OPERATING LLC | NMST | 1515 WYNKOOP ST STE 700 | DENVER CO 80202 |
| | D - | - | NMST | 310 OLD SANTA FE TRL | SANTA FE NM 87501 |
| 17/T20S/R36E | A,B,G,H - | J BAR CANE LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 3660 | ROSWELL NM 88202 |
| | A,B,G,H | SHANNON ELLIOTT HARVEY | PEARL VALLEY LIMITED PARTNERSHIP | 1502 BAY HILL DR | AUSTIN TX 78746 |
| | A,B,G,H | VIRGINIA ELLIOTT WENGER | PEARL VALLEY LIMITED PARTNERSHIP | 615 PARK PLACE CT | SOUTHLAKE TX 76092 |
| | A,B,G,H | ARTHUR A WELLMAN JR | PEARL VALLEY LIMITED PARTNERSHIP | 3852 WILDWOOD ROAD | SAN DIEGO CA 92107 |
| | A,B,G,H | AVIS K MILLER REVOCABLE TRUST C/C JP MORGAN CHASE BANK TTEE | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 2605 | FORT WORTH TX 76113 |
| | A,B,G,H | BARBARA JANE DEWEY | PEARL VALLEY LIMITED PARTNERSHIP | 11006 OREGON CURV | BLOOMINGTON MN 55438 |
| | A,B,G,H | BARBARA SUE SCHMIDT | PEARL VALLEY LIMITED PARTNERSHIP | 401 BAY HILL DR | NEWPORT BEACH CA 92660 |
| | A,B,G,H | CATHERINE COLL | PEARL VALLEY LIMITED PARTNERSHIP | 83 LA BARBARIA TRL | SANTA FE NM 87505 |
| | A,B,G,H | CLARKE C COLL | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1818 | ROSWELL NM 882021818 |
| | A,B,G,H | DIAMOND LIL PROPERTIES LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1818 | ROSWELL NM 882021818 |
| | A,B,G,H | ELIZABETH FARMER MYERS | PEARL VALLEY LIMITED PARTNERSHIP | 14001 W 92ND ST APT 303 | LENEXA KS 66215 |
| | A,B,G,H | ERIC J COLL | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1818 | ROSWELL NM 882021818 |
| | A,B,G,H | FOUNDATION INCOME ASSET MANAGEMENT LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 52561 | TULSA OK 74152 |
| | A,B,G,H | FRANCESCA LEONA WELLMAN | PEARL VALLEY LIMITED PARTNERSHIP | 124 W 8TH ST #2 | SANTA ROSA CA 95401 |
| | A,B,G,H | GEODYNE NOMINEE CORP | PEARL VALLEY LIMITED PARTNERSHIP | SAMSON PLAZA 2 WEST SECOND STREET | TULSA OK 74103 |
| | A,B,G,H | HOG PARTNERSHIP LP | PEARL VALLEY LIMITED PARTNERSHIP | 5950 CEDAR SPRINGS RD #242 | DALLAS TX 752356803 |
| | A,B,G,H | JACQUELINE ELLIOTT | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1064 | AUSTIN TX 78708 |
| | A,B,G,H | JOHN R ELLIOTT AND STEPHANIE ELLIOTT | PEARL VALLEY LIMITED PARTNERSHIP | 11249 SHELTERWOOD LN | DALLAS TX 75229 |
| | A,B,G,H | JON F COLL II | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1818 | ROSWELL NM 882021818 |
| | | | | | |

| | A,B,G,H | | MALLARD ROYALTY HOLDINGS LP | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 52267 | MIDLAND TX 79710 |
|--------------|-----------------------------|----------------------|---|----------------------------------|------------------------------|---------------------------|
| | A,B,G,H | | MARY D BRADY | PEARL VALLEY LIMITED PARTNERSHIP | 1804 LAKE CREST LN | PLANO TX 750237442 |
| | A,B,G,H | | MAX W COLL III | PEARL VALLEY LIMITED PARTNERSHIP | 7625-2 EL CENTRO BLVD | LAS CRUCES NM 88012 |
| | A,B,G,H | | MELANIE COLL DETEMPE | PEARL VALLEY LIMITED PARTNERSHIP | 5653 TOBIAS AVE | VAN NUYS CA 91411 |
| | A,B,G,H | | NORMA W BRADY ESTATE C/O JACKIE DAUGHERTY EXECUTOR | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 583 | JENKS OK 74037 |
| | A,B,G,H | | PETRO TIGER 1 LTD | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 3166 | TULSA OK 74101 |
| | A,B,G,H | | RACHEL JOAN BRADY GARRETT OIL & GAS TRUST | PEARL VALLEY LIMITED PARTNERSHIP | 616 WOOLF CT | ROCHELLE IL 61068 |
| | A,B,G,H | | RONALD J BYERS CO LLC | PEARL VALLEY LIMITED PARTNERSHIP | 3112 ABOVE STRATFORD PL | AUSTIN TX 76746 |
| | A,B,G,H | | ROUND HILL ROYALTY LP | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 25128 | DALLAS TX 75225 |
| | A,B,G,H | | SPIRIT TRAIL LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1818 | ROSWELL NM 882021818 |
| | A,B,G,H | | SUZANNE B KOCH | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 270475 | HOUSTON TX 77277 |
| | A,B,G,H | | WAYNE A BISSETT AND LAURA L BISSETT | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 2101 | MIDLAND TX 79702 |
| | C,D,E,F | | BON VIVANT LLC | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 2630 | HOBBS NM 88241 |
| | C,D,E,F | | CROWN ROCK MINERALS LP | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 51933 | MIDLAND TX 79710 |
| | C,D,E,F | | REALEZA DEL SPEAR LP | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1684 | MIDLAND TX 79702 |
| | C,D,E,F | | ROBERT CECIAL ALLRED ESTATE TRUST | PEARL VALLEY LIMITED PARTNERSHIP | 7011 BLAGRAVE RD | ACKERLY TX 79713 |
| | I,J,K,L,M,N | | R & R ROYALTY LTD | PEARL VALLEY LIMITED PARTNERSHIP | 500 N SHORELINE BLVD STE 501 | CORPUS CHRISTI TX 78401 |
| | A,B,C,D,E,F,G,H,I,J,K,L,M,N | - | - | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE NM 88231 |
| 18/T20S/R36E | J | MAVERICK PERMIAN LLC | - | PEARL VALLEY LIMITED PARTNERSHIP | 1111 BAGBY ST STE 1600 | HOUSTON TX 77002 |
| | A,B,C,D,E,F,G,H | | FRANKLIN MOUNTAIN ENERGY 3 LLC | PEARL VALLEY LIMITED PARTNERSHIP | 44 COOK ST STE 1000 | DENVER CO 80206 |
| | K | | OCCIDENTAL PERMIAN LTD | PEARL VALLEY LIMITED PARTNERSHIP | 5 GREENWAY PLZ STE 110 | HOUSTON TX 77040 |
| | J,O | | CONOCO PHILLIPS CO | PEARL VALLEY LIMITED PARTNERSHIP | 315 S JOHNSTONE AVE | BARTLESVILLE OK 740036617 |
| | I,P | | PRIDE ENERGY COMPANY | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 701950 | TULSA OK 741701950 |
| | A,B,C,D,E,F,G,H,I,J,K,O,P | - | - | PEARL VALLEY LIMITED PARTNERSHIP | PO BOX 1046 | EUNICE NM 88231 |
| | | | | | | |