

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN
RESOURCES OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24691

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
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Exhibit B	Self-Affirmed Statement of Chris Cantin
B-1	Regional Locator Map
B-2	Cross-Section Locator Map
B-3	Wolfcamp - Subsea Structure Map
B-4	Stratigraphic Cross-Section
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Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
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C-4	Affidavit of Publication for July 6, 2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24691	APPLICANT'S RESPONSE
Date: July 25, 2024	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Kangaroo
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Burton Flat; Wolfcamp, East (Gas) (Code 73480)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 S/2 of Section 11 and the N/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Kangaroo 12 Fed Com 203 (API # pending) SHL: 1612' FSL & 2213' FWL (Unit K), Section 12, T20S-R28E BHL: 2310' FSL & 100' FWL (Unit L), Section 11, T20S-R28E Completion Target: Wolfcamp (Approx. 9,155' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/16/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24691

**SELF-AFFIRMED STATEMENT
OF RYAN CURRY**

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of Permian Resources’ (OGRID No. 372165) (“Applicant”) application and proposed hearing notice are attached as **Exhibit A-1**.

3. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 11 and the N/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”).

4. Applicant owns a working interest in the Unit.

5. The Unit will be dedicated to the **Kangaroo 12 Fed Com 203H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11.

6. The Well will be completed in the **BURTON FLAT; WOLFCAMP, EAST (GAS)** pool (Code 73480).

**Permian Resources Operating, LLC
Case No. 24691
Exhibit A**

7. The completed interval of the Well will be orthodox.
8. **Exhibit A-2** contains the C-102 for the Well.
9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow. All of the parties are locatable in that Applicant believes it located valid addresses for them.

10. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but have been unable to obtain voluntary agreements from all interest owners.

11. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

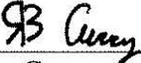
13. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources should be designated as operator of the Well and the Unit.

14. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Ryan Curry



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24691

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 11 and the N/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Kangaroo 12 Fed Com 203H** well (“Well”), which will be drilled from a surface hole location in NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Permian Resources Operating, LLC
Case No. 24691
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 25, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Permian Resources Operating,
LLC*

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 11 and the N/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Kangaroo 12 Fed Com 203H** well (“Well”), which will be drilled from a surface hole location in NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. Firat St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Exhibit A-2
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: 1 API Number (30-015-47599), 2 Pool Code (73480), 3 Pool Name (BURTON FLAT; WOLFCAMP, EAST (GAS)), 4 Property Code, 5 Property Name (KANGAROO 12 FED COM), 6 Well Number (203H), 7 OGRID No. (372165), 8 Operator Name (PERMIAN RESOURCES OPERATING, LLC), 9 Elevation (3259.0')

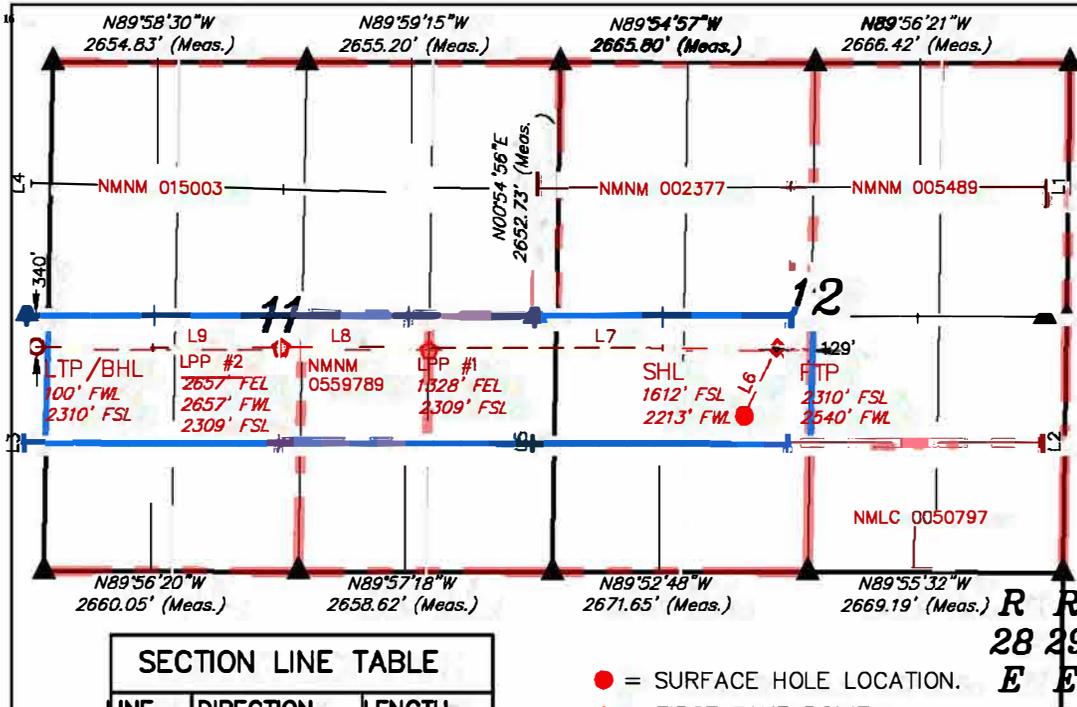
10 Surface Location

Table with 10 columns: UL or lot no. (K), Section (12), Township (20S), Range (28E), Lot Idn, Feet from the (1612), North/South line (SOUTH), Feet from the (2213), East/West line (WEST), County (EDDY)

11 Bottom Hole Location If Different From Surface

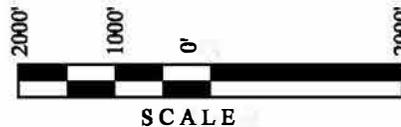
Table with 10 columns: UL or lot no. (L), Section (11), Township (20S), Range (28E), Lot Idn, Feet from the (2310), North/South line (SOUTH), Feet from the (100), East/West line (WEST), County (EDDY). Includes 12 Dedicated Acres (240), 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION LINE TABLE with columns: LINE, DIRECTION, LENGTH. Rows L1 to L5.

WELL BORE LINE TABLE with columns: LINE, DIRECTION, LENGTH. Rows L6 to L9.



SCALE
DRAWN BY: N.D.T. 05-25-23
REV:2 Z.L. 04-23-24 (SHL MOVE)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cassie Evans 5/14/24
Signature Date

Cassie Evans
Printed Name
Cassie.Evans@permianres.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 18, 2024

Date of Survey
Signature and Seal of Professional Surveyor:



- NOTE:
Distances referenced on plat to section lines are perpendicular.
Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

Coordinate tables for NAD 83 (SURFACE HOLE LOCATION), NAD 83 (FIRST TAKE POINT), NAD 27 (SURFACE HOLE LOCATION), NAD 27 (FIRST TAKE POINT), NAD 83 (LPP #1), NAD 83 (LPP #2), NAD 83 (LTP/BHL), NAD 27 (LPP #1), NAD 27 (LPP #2), NAD 27 (LTP/BHL) with columns for LATITUDE, LONGITUDE, STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST).

Certificate Number:

**Permian Resources Operating, LLC
Kangaroo 12 Fed Com 203H**

Tract 1: Section 11: N/2SW/4 (Containing 80.00 Acres More or Less)

Permian Resources Operating, LLC	97.192100%
Great Western Drilling Company	1.034500%
Davoil, Inc.	0.570000%
Sabinal Energy Operating, LLC	1.203400%
Total	100.000000%

Tract 2: Section 11: NW/4SE/4 (Containing 40.00 Acres More or Less)

Permian Resources Operating, LLC	100.000000%
Total	100.000000%

Tract 3: Section 11: NE/4SE/4 & Section 12: N/2SW/4 (Containing 120.00 Acres More or Less)

Permian Resources Operating, LLC	100.000000%
Total	100.000000%

Unit Working Interest

Permian Resources Operating, LLC	99.064033%
Great Western Drilling Company	0.344833%
Davoil, Inc.	0.190000%
Sabinal Energy Operating, LLC	0.401133%
Total	100.000000%
Total Committed to Unit	99.064033%
Total Seeking to Pool	0.935967%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

May 15, 2024

Via Certified Mail

Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd Ste 1200
The Woodlands, TX 77380

RE: Well Proposals – Kangaroo 12 Fed Com
All of Section 11, T20S-R28E, & the W/2 of Section 12, T20S-R28E,
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following four (4) horizontal wells, the Kangaroo 12 Fed Com at the following approximate locations within Township 20 South, Range 28 East, N.M.P.M. Eddy Co., NM:

- 1. Kangaroo 12 Fed Com 201H**
SHL: 2,364’ FWL & 1,418’ FNL of Section 12 (Unit Letter F)
BHL: 100’ FWL & 330’ FNL of Section 11 (Unit Letter D)
FTP: 2,540’ FWL & 330’ FNL of Section 12
LTP: 100’ FWL & 330’ FNL of Section 11
TVD: Approximately 9,142’
TMD: Approximately 16,927’
Proration Unit: N/2NW/4 of Section 12, & N/2N/2 of Section 11
Targeted Interval: Wolfcamp
Total Cost: See attached AFE
- 2. Kangaroo 12 Fed Com 202H**
SHL: 2,397’ FWL & 1,418’ FNL of Section 12 (Unit Letter F)
BHL: 100’ FWL & 1,656’ FNL of Section 11 (Unit Letter E)
FTP: 2,540’ FWL & 1,656’ FNL of Section 12
LTP: 100’ FWL & 1,656’ FNL of Section 11
TVD: Approximately 9,142’
TMD: Approximately 16,927’
Proration Unit: S/2NW/4 of Section 12, & S/2N/2 of Section 11
Targeted Interval: Wolfcamp
Total Cost: See attached AFE
- 3. Kangaroo 12 Fed Com 203H**
SHL: 2,213’ FWL & 1,612’ FSL of Section 12 (Unit Letter K)
BHL: 100’ FWL & 2,310’ FSL of Section 11 (Unit Letter L)
FTP: 2,540’ FWL & 2,310’ FSL of Section 12
LTP: 100’ FWL & 2,310’ FSL of Section 11
TVD: Approximately 9,155’
TMD: Approximately 16,940’
Proration Unit: N/2SW/4 of Section 12, & N/2S/2 of Section 11
Targeted Interval: Wolfcamp
Total Cost: See attached AFE.

Permian Resources Operating, LLC
Case No. 24691
Exhibit A-4

4. Kangaroo 12 Fed Com 204H

SHL: 2,180' FWL & 1,612' FSL of Section 12 (Unit Letter K)
BHL: 100' FWL & 990' FSL of Section 11 (Unit Letter M)
FTP: 2,540' FWL & 990' FSL of Section 12
LTP: 100' FWL & 990' FSL of Section 11
TVD: Approximately 9,155'
TMD: Approximately 16,940'
Proration Unit: S/2SW/4 of Section 12, & S/2S/2 of Section 11
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

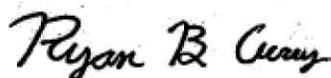
- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or by email at Kathryn.hanson@permianres.com.

Respectfully,



Ryan Curry
Senior Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW.
Kangaroo 12 Fed Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Kangaroo 12 Fed Com 201H		
Kangaroo 12 Fed Com 202H		
Kangaroo 12 Fed Com 203H		
Kangaroo 12 Fed Com 204H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.

- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

AFE Number:		Description:	SHL LEGAL
AFE Name:	KANGAROO 12 FED COM 203H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES OPERATING		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Artificial Lift Intangible		
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
	Sub-total	\$80,000.00
Completion Intangible		
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$440,383.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,016,460.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3500	ICC - WELLSITE SUPERVISION	\$44,550.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,795.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3400	ICC - RENTAL EQUIPMENT	\$170,604.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3000	ICC - WATER HANDLING	\$149,740.00
8025.3050	ICC - SOURCE WATER	\$223,326.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.1600	ICC - COILED TUBING	\$207,532.00
8025.1500	ICC - FUEL / POWER	\$413,306.00
	Sub-total	\$3,844,571.00
Facilities		
8035.4400	FAC - COMPANY LABOR	\$1,429.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$57,143.00
8035.2100	FAC - INSPECTION & TESTING	\$714.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$4,286.00
8035.3700	FAC - AUTOMATION MATERIAL	\$10,714.00
8035.4500	FAC - CONTINGENCY	\$7,884.00
8035.2500	FAC - CONSULTING SERVICES	\$714.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$12,857.00
8035.3400	FAC - METER & LACT	\$14,500.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.2400	FAC - SUPERVISION	\$8,571.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$2,143.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$429.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$21,429.00
8035.1700	FAC - RENTAL EQUIPMENT	\$7,143.00
8035.3600	FAC - ELECTRICAL	\$10,714.00
	Sub-total	\$270,670.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
Flowback Intangible		
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$285,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
	Sub-total	\$500,000.00
Artificial Lift Tangible		
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
	Sub-total	\$420,000.00
Drilling Intangible		
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.2400	IDC - RIG WATER	\$18,750.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.40
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$240,735.94
8015.2300	IDC - FUEL / POWER	\$159,972.66
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.2350	IDC - FUEL/MUD	\$73,570.31
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.3700	IDC - DISPOSAL	\$150,184.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.2600	IDC - MUD LOGGING	\$35,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$578,531.25
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.5200	IDC - CONTINGENCY	\$114,438.41
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$52,546.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$58,968.75
8015.4200	IDC - MANCAMP	\$39,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$87,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$19,500.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.4100	IDC - RENTAL EQUIPMENT	\$82,500.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
	Sub-total	\$2,692,514.22
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	\$20,302.25
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1400	TDC - CASING - PRODUCTION	\$445,401.16
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$102,905.25
	Sub-total	\$632,358.66
Pipeline		
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$13,440.00
8036.2200	PLN - CONTRACT LABOR	\$125,664.00
8036.2800	PLN - FLOWLINE MATERIAL	\$147,840.00
	Sub-total	\$301,944.00
	Grand Total	\$8,789,307.88



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Kangaroo – Chronology of Communication

May 15, 2024 – Proposal to all parties sent.

May 23, 2024 – Received Great Western Drilling, Ltd.’s election to participate.

May 23, 2024 – Email correspondence with Devon Energy Corporation regarding interest.

May 23, 2024 – Emailed JOA to Davoil Oil & Gas, Inc. for review.

June 3, 2024 – Emailed JOA to Sabinal Energy for review.

June 10, 2024 – Email correspondence with Sabinal Energy regarding information on interest.

Permian Resources Operating, LLC
Case No. 24691
Exhibit A-5

**Permian Resources Operating, LLC
Case No. 24691
Exhibit A-5**

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN
RESOURCES OPERATING, LLC FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 24689, 24690
24691, 24692

SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Kangaroo project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Wolfcamp formation. The approximate wellbore paths for the proposed **Kangaroo 12 Fed Com 201H, Kangaroo 12 Fed Com 202H, Kangaroo 12 Fed Com 203H,** and **Kangaroo 12 Fed Com 204H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling unit areas are defined by blue boxes and are labeled with their respective case numbers.

**Permian Resources Operating, LLC
Case No. 24691
Exhibit B**

5. **Exhibit B-3** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.

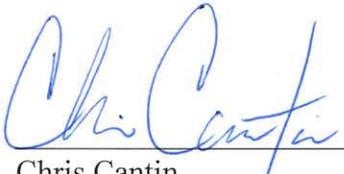
8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

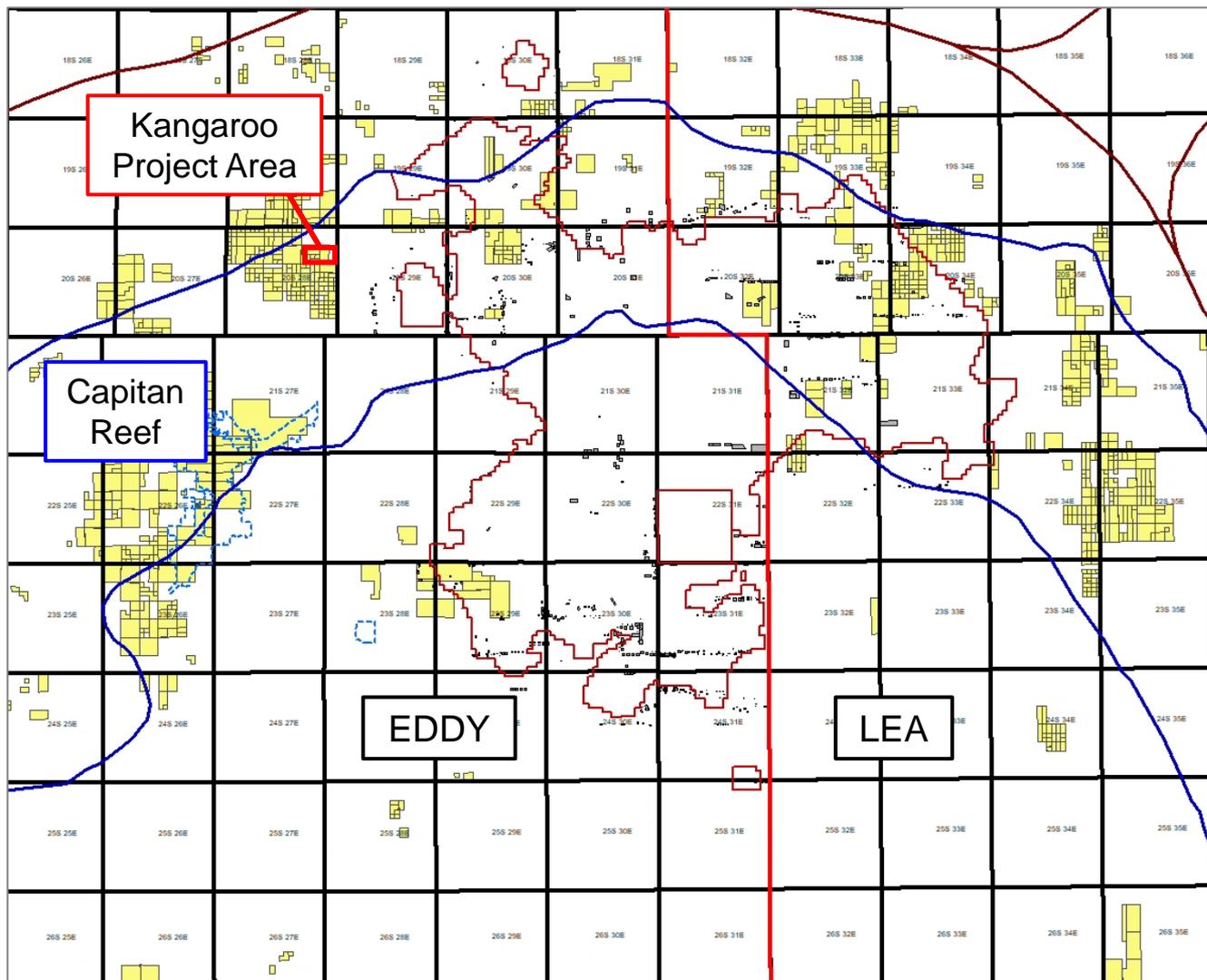

Chris Cantin

07/14/2024
Date

Regional Locator Map Kangaroo 12 Fed Com

Permian Resources Operating, LLC
Case No. 24691
Exhibit B-1

Exhibit B-1



Permian Resources

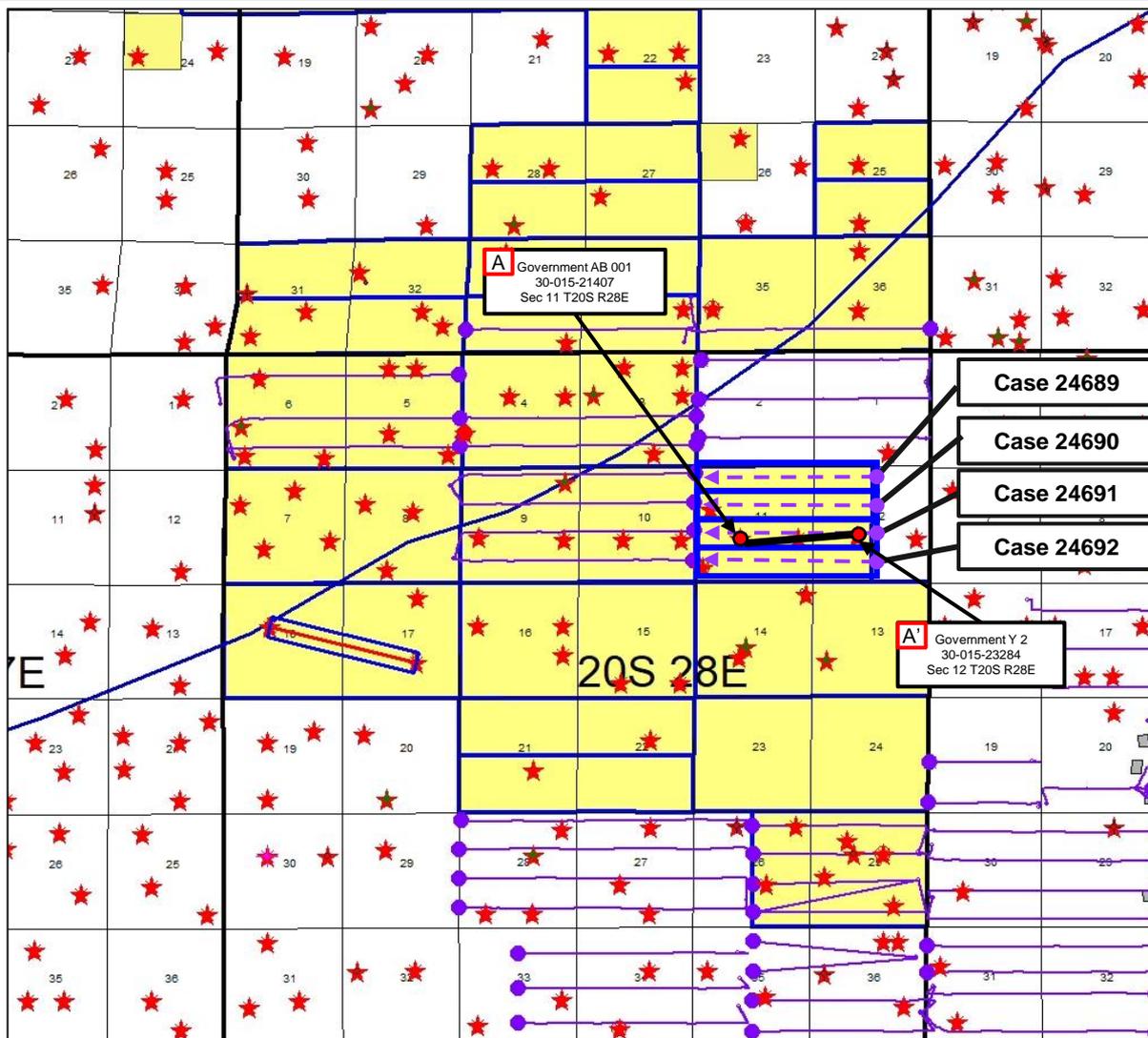


Cross-Section Locator Map

Kangaroo 12 Fed Com Wolfcamp

Permian Resources Operating, LLC
Case No. 24691
Exhibit B-2

Exhibit B-2



Permian Resources



Control Point



Proposed Wells



Producing Wells

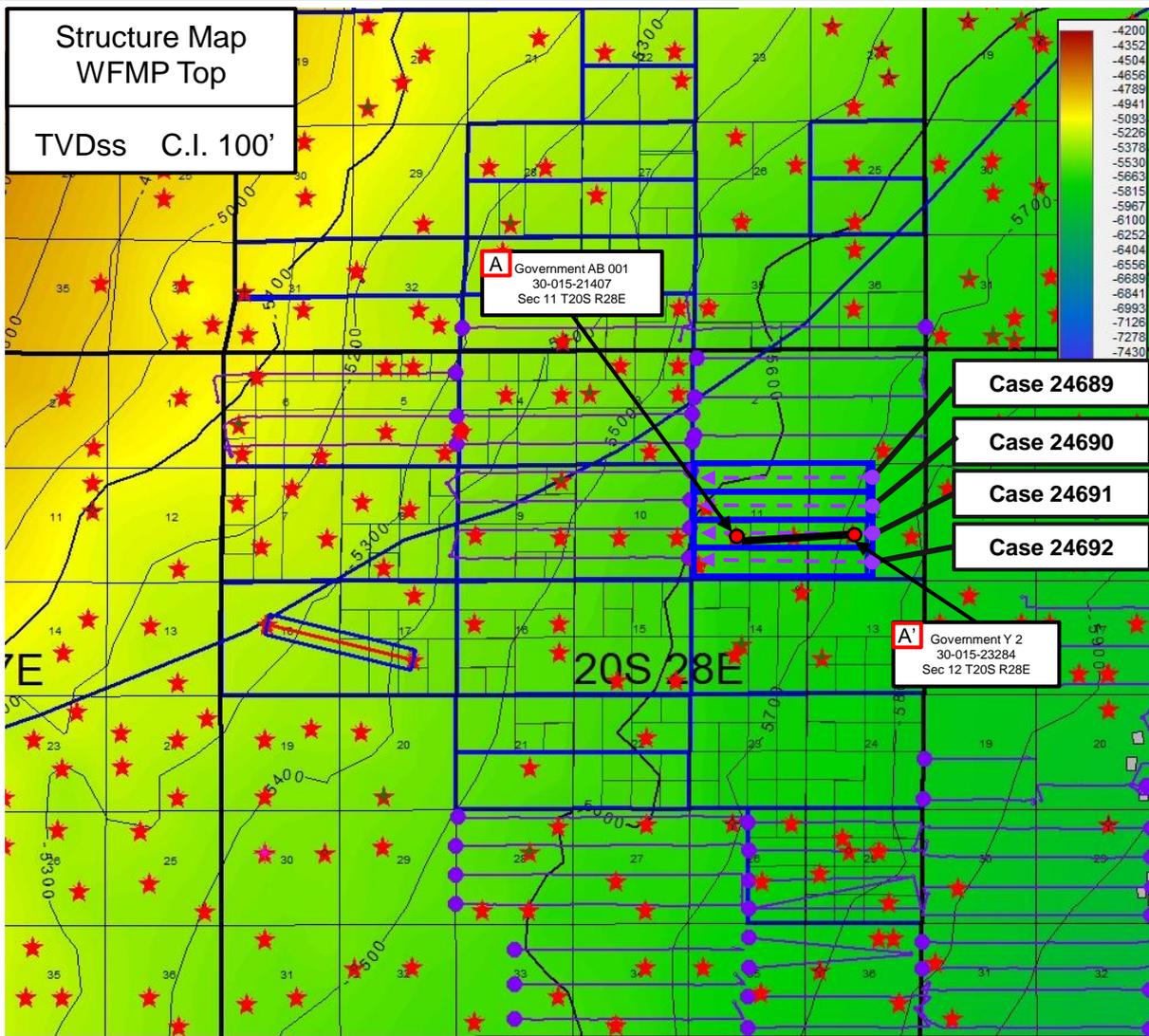


Wolfcamp – Structure Map

Kangaroo 12 Fed Com 201H, 202H, 203H & 204H

Permian Resources Operating, LLC
Case No. 24691
Exhibit B-3

Exhibit B-3



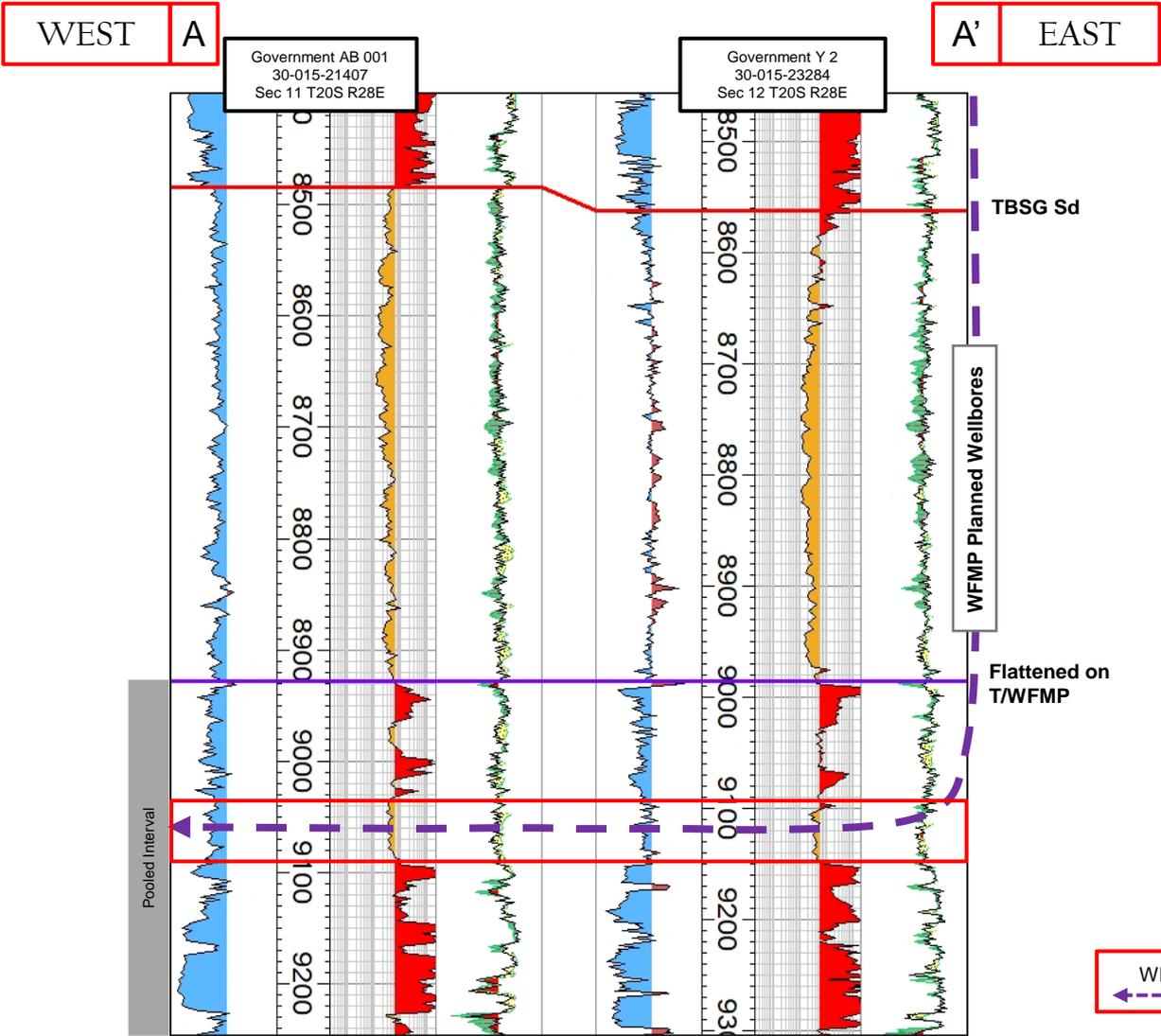
Permian Resources



Stratigraphic Cross-Section A-A' Kangaroo 12 Fed Com Wolfcamp

Permian Resources Operating, LLC
Case No. 24691
Exhibit B-4

Exhibit B-4



Gun Barrel Development Plan

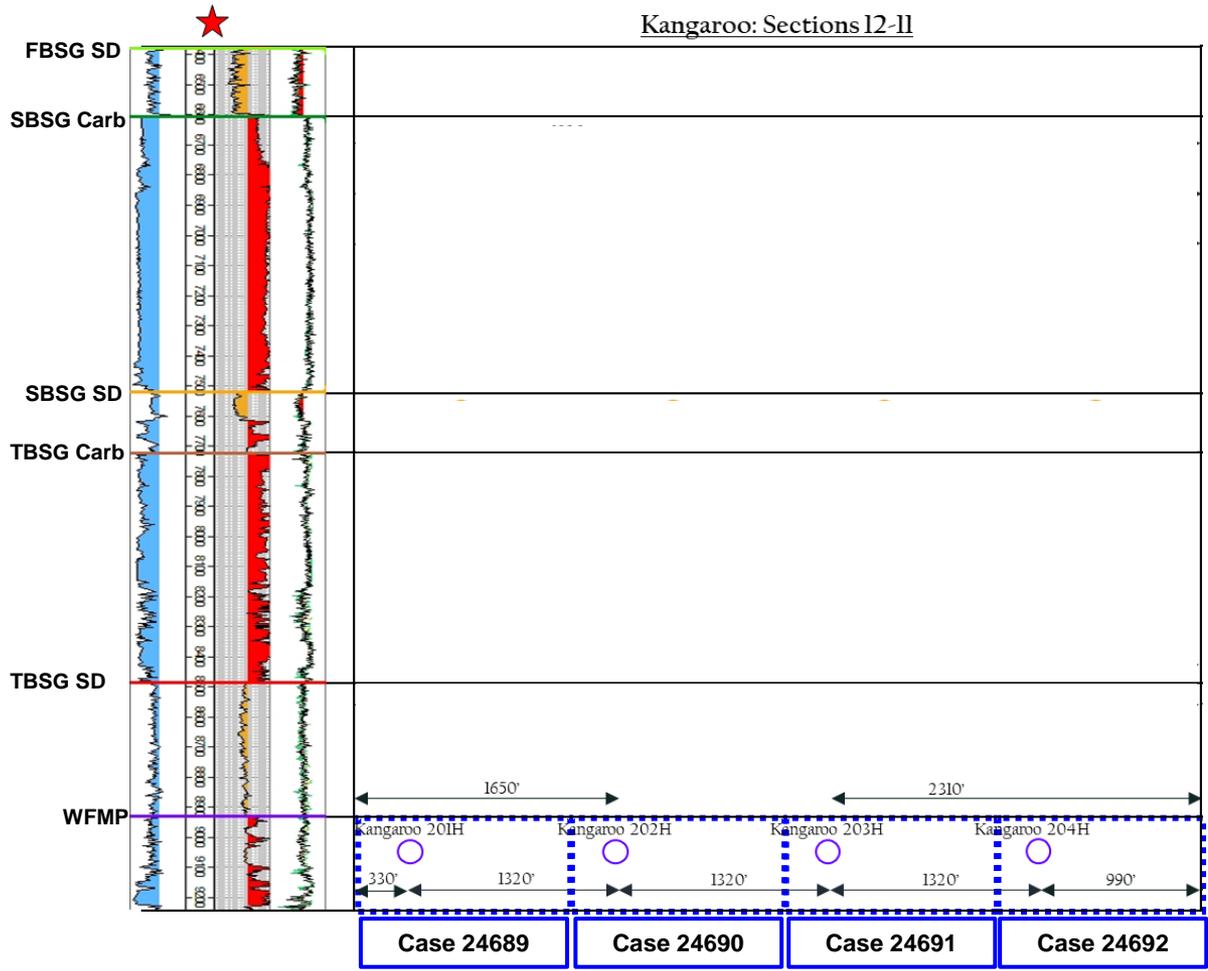
Kangaroo 12 Fed Com Wolfcamp

Permian Resources Operating, LLC
Case No. 24691
Exhibit B-5

Exhibit B-5



- WFMP Proposed
- WFMP Producing



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24689, 24690
24691, & 24692**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On July 6, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

July 17, 2024
Date

**Permian Resources Operating, LLC
Case No. 24691
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

July 2, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 24689 - 24692 – Applications of Permian Resources Operating, LLC
for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 25, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Ryan Curry, Senior Landman at Permian Resources – (432) 400-0209, ryan.curry@permianres.com.

Sincerely,
/s/ Dana S. Hardy
Dana S. Hardy

Permian Resources Operating, LLC
Case No. 24691
Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX (505) 858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24689 – 24692

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Davoil, Inc. P.O. Box 122269 Fort Worth, Texas 76121	07/02/24	07/11/24
Great Western Drilling Ltd. P.O. Box 1659 Midland, Texas 79701	07/02/24	07/15/24
Sabinal Energy Operating, LLC 1780 Hughes Landing, Suite 1200 The Woodlands, Texas 77380	07/02/24	Per USPS Tracking (Last Checked 07/17/24): 07/16/24 – Delivered to agent and left with individual at the address.

**Permian Resources Operating, LLC
Case No. 24691
Exhibit C-2**

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

\$: Davoil, Inc.
 P.O. Box 122269
 C: Fort Worth, Texas 76121
 24689-92 - PRO Kangaroo

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2069 6289 18

Postmark Here
 JUL 02 2024
 SANTA FE, NM 87501

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Jacob F</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Jacob Fennel</i></p> <p>C. Date of Delivery RECEIVED JUL 11 2024</p>
<p>1. Article Addressed to:</p> <p>Davoil, Inc. P.O. Box 122269 Fort Worth, Texas 76121 <small>24689-92 - PRO Kangaroo</small></p> <p>9590 9402 8912 4064 8970 19</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2069 6289 18</p>	<p>3. Service Type Hinkle Shanor LLC</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Permian Resources Operating, LLC
Case No. 24691
Exhibit C-3

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CERTIFIED MAIL® RECEIPT
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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here **JUL 02 2024**

SANTA FE, NM 87501

USPS

Service Address: Great Western Drilling Ltd.
P.O. Box 1659
Midland, Texas 79701
City: 24689-92 - PRO Kangaroo

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6542 93

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;">Great Western Drilling Ltd. P.O. Box 1659 Midland, Texas 79701</p> <p style="text-align: right; font-size: 0.8em;">24689-92 - PRO Kangaroo</p> </div> <p style="text-align: center;">9590 9402 8912 4064 8970 02</p> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0697 6542 93</p>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>Aleen Lands</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>Aleen Lands</i> _____</p> <p>D. Is delivery address different from item? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; color: red;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold;">JUL 15 2024</p> <p style="font-size: 0.8em;">Hinkle Shanor LLP</p> </div> <p style="font-size: 0.8em;">Santa Fe NM 87501</p> <p>3. Service Type <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0697 6542 31

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

St Sabinal Energy Operating, LLC
1780 Hughes Landing, Suite 1200
Ci The Woodlands, Texas 77380
24689-92 - PRO Kangaroo



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700697654231

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 9:37 am on July 16, 2024 in SPRING, TX 77380.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered to Agent

Delivered to Agent, Left with Individual

SPRING, TX 77380

July 16, 2024, 9:37 am

Redelivery Scheduled for Next Business Day

SPRING, TX 77380

July 6, 2024, 9:27 am

In Transit to Next Facility

July 5, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 2, 2024, 9:56 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 2, 2024, 9:39 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®



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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

AFFIDAVIT OF PUBLICATION

County of Eddy, State of New Mexico

Carlsbad Current-Argus	
102 S. Canyon Street Carlsbad, NM 88220	AD#2500 PRO Kangaroo 24691

I, the publisher/agent of Carlsbad Current-Argus of Eddy County, in the State of New Mexico. States that this newspaper is a qualified newspaper, published and of general circulation in said county, was published in regular edition of said paper, and that the notice of which the annexed is a copy was published on the following dates:

PUBLICATION DATES
July 6, 2024

N Bitton

Nicole Bitton, Customer Service Rep

Signed and sworn to before me on 9 July 2024
 this Day Month Year



Kelli Metzger

Signature above, NOTARY NAME, Notary Public
 My commission expires: Oct. 19, 2024
 Commission#

Seal

Publication Fee \$ 86.40

Calculation Measurement

Words	Tab lines	Columns	Insertions
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CherryRoad Media

PUBLIC NOTICE

This is to notify all interested parties, including Davoil, Inc.; Great Western Drilling Ltd.; Sabinal Energy Operating, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24691). The hearing will be conducted on July 25, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 11 and the N/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Kangaroo 12 Fed Com 203H well ("Well"), which will be drilled from a surface hole location in NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.

2500-Published in the Carlsbad Current-Argus on July 6, 2024.

Permian Resources Operating, LLC
Case No. 24691
Exhibit C-4