OIL CONSERVATION DIVISION HEARING CASE NO. 24472

AMENDED EXHIBIT PACKET SUBMITTED FOR:

NORTH FORK OPERATING COMPANY, LP

NORTH FORK LAND MANAGEMENT, LP

AGUILA OPERATING COMPANY, LLC

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Exhibit A—Self-Affirming Statement of Aaron Hoak with Exhibit 1.

Exhibit B--Self-Affirming Statement of David W. Bolton

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT LEA COUNTY, NEW MEXICO

CASE NO. 24472

SELF-AFFIRMED STATEMENT OF AARON HOAK

Aaron Hoak, of lawful age and being duly sworn, declares as follows:

- 1. My name is Aaron Hoak. I am a Registered Petroleum Engineer. I have been retained by North Fork Operating, LP ("North Fork") (OGRID No. 329399).
- 2. I have personal knowledge of the matters stated herein.
- 3. I have not previously testified before the Oil Conservation Division ("Division") as an expert witness in regulatory matters. My credentials as an expert in drilling and completion of oil and gas wells are hereby submitted to the Division and made a matter of record. Attached is a copy of my resume.
- 4. My area of expertise includes the area of Eddy and Lea Counties in New Mexico.
- 5. I am familiar with Franklin Mountain's application in this matter and with the status of the lands in the subject area.
- 6. The horizontal component of Franklin Mountain's proposed Treble State Com 703H is planned to be within 260 feet of the bottomhole location of the North Fork and Aguila well, which is located in the Wolfcamp formation at approximately the same depth. See Exhibit 1 for the approximate bottomhole location in relation to Franklin Mountain's proposed well path.
- 7. When drilling with survey tools, a degree of measurement uncertainty, known as the



"Ellipse of Uncertainty," arises due to natural tool measurement errors caused by magnetic and gravitational forces. With each successive measurement, the precise location of the drill bit becomes increasingly uncertain.

- 8. The vertical Toro 27 State 5 well does not have a wellbore deviation survey, only an inclination survey. Without a directional survey to accurately determine the bottomhole location, the Toro 27 State 5, at approximately 11,000 feet deep, and the Treble State Com 703H, at an approximate measured depth of 20,000 feet, are within a potential collision distance of 260 feet.
- 9. Consultations with multiple well planners advised on a horizontal separation of 330 feet between the wellbores.
- 10. There have been instances of wells in the immediate area being damaged or destroyed by fractures within similar proximity.
- 11. North Fork and Aguila should receive notice of Franklin Mountain's drilling operations at least 30 days before the commencement of drilling.
- 12. Additionally, North Fork and Aguila should be notified of the completion and hydraulic fracturing operations of the Franklin Mountain well no later than 30 days before these activities begin.
- 13. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is accurate and complete to the best of my knowledge and belief.

asson Hoak	8/5/2024
Aaron Hoak	Date

AARON HOAK

PO Box 14221, Oklahoma City, OK 73113

aaronthoak@gmail.com

SUMMARY

Experienced Petroleum Engineer with 9 years of expertise in Drilling, Completion, Production, and Reservoir. Holds a B.S. in Chemical Engineering and a minor in Petroleum Engineering from Oklahoma State University, as well as a Professional Engineer license.

EXPERIENCE

CONSTANTINOPLE LLC, Oklahoma City, OK, Petroleum Engineer Consulting, 2018-2024

- Prepared drilling and completions procedures for numerous operators in New Mexico, Texas, and Oklahoma.
- Conducted field operations as Company Man for drilling, completions, and workover operations.

RILEY PERMIAN EXPLORATION INC, Oklahoma City, OK, Operations Engineer, 2020-2022

- Planned and executed field operations for Completions and Production in the Permian and Eagle Ford.
- Initiated and managed production uplift projects to improve financial metrics and increase overall profitability.

DEVON ENERGY CORPORATION, Oklahoma City, OK

Drilling and Completions Engineer, 2018

- Provided key insights and recommendations based on data analysis to support decisions for operations.
- Employed processes for data extraction and analysis, reducing manual labor and improving data accuracy.

Reservoir Engineer, 2017

- Created type curves and performed reserve forecasting for Rockies formations, utilizing various reservoir engineering tools and techniques to develop accurate and reliable predictions.
- Conducted economic evaluations for capital projects to determine feasibility and ROI.

Drilling Engineer, 2016

- Established drilling plan for Anadarko Basin rigline, leveraging advanced techniques to accurately predict drilling performance and reduce operational risks.
- Collaborated closely with service providers and company man to develop and implement cost-saving measures, resulting in significant reductions in drilling costs and improved spud-to-rig release times.

Production Engineer, 2015-2016

- Enacted optimization strategies that increased production and reduced operating costs in the Anadarko Basin, including optimization of submersible pumps, gas lift, rod lift, and plunger lift systems.
- Maintained effective communication with stakeholders, including lease operators, production technicians, and management, to ensure alignment and achieve production targets within budgetary constraints.

EDUCATION

OKLAHOMA STATE UNIVERSITY, Stillwater, Oklahoma

B.S., Chemical Engineering; 2015.

Minor: Petroleum Engineering.

District J 1625 N., French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fux: (575) 393-0720 District II.

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

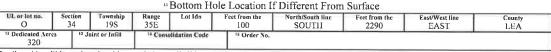
☐ AMENDED REPORT

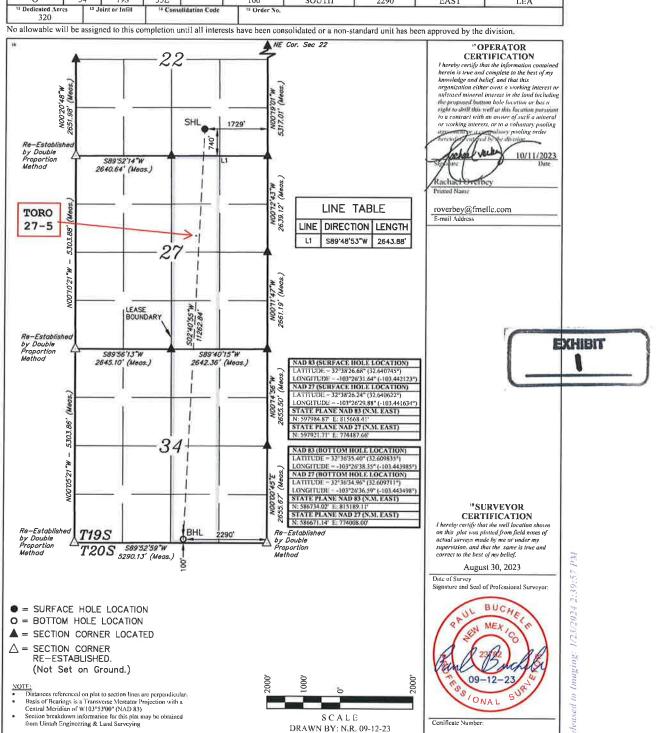
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code	3 Pool N	Name
	96989	KLEIN RAN	NCH:WOLFCAMP
Property Code		operty Name E STATE COM	6 Well Number 703H
7 OGRID No. 331595		erator Name JNTAIN ENERGY 3, LLC	* Elevation 3730.1

¹⁰ Surface Location

ı	O	22	198	35E	Lot lan	740	SOUTH	1729	East/West line EAST	LEA
					D - 44 11	1 7 - 4' 7	CD.CC / E	G 6		





DISTRICT 1 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1989

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheno, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-35425	96989	Pool Name Klein Ranch; Wolfcamp	
Property Code 24885—		operty Name RO "27"	Well Number
0GRD No. 025773		erator Name TURAL GAS CORPORATION	Elevation 3720'

Surface Location

- 1	UL or lot No.	Section	Township	Range	Lot Idn	P-4 5 43				
- 1	_			nange	LOC MILE	Feet from the	North/South line	Feet from the	East/West line	County
[G	27	19 S	35 E		2220	NORTH	2010	EAST	LEA
				<u> </u>				2010	LASI	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill (consolidation	Code Or	der No.		L	L	
40	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Lat.: N32'38'01.0" Long.: W103'26'38.8" 3720.3' 3717.5' I hereby certify the the information contained herein is true and complete best of my knowledge and butter. Carla Christian Printed Name Regulatory Technicia Title February 21, 2001 Date SURVEYOR CERTIFICATION I hereby certify that the well location is	DEEN AFFROVED BY THE DIVISION	OR A NON-STANDARD UNIT
Lat.: N32'38'01.0" Long.: W103'26'38.8" 3721.4' 3719.3' 2010' Signature Carla Christian Printed Name Regulatory Technicia Title February 21, 2001 Date I hereby certify that the well location:		.520.
I hereby certify that the well location :	Signature Carla Christian Printed Name Regulatory Technician Title February 21, 2001 Date	Lat.: N32°38'01.0" Long.: W103°26'38.8" 3721.4'
actual surveys made by me or und	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the sums is true and correct to the best of my belief.	
Date Surveyed Signature & Sand of Surveyed Professional Surveyed W.O. No. 07 & W.O. No. 07 & Surveyed	Date Surveyor Signature & Seal of No. Professioner Surveyor W.S. No. 07/5	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT LEA COUNTY, NEW MEXICO

CASE NO. 24472

SELF AFFIRMED STATEMENT OF DAVID W. BOLTON

David W. Bolton, of lawful age and being duly sworn, declares as follows:

- 1. My name is David W. Bolton. I am the Manager of North Fork Land Management LP and North Fork Operating, LP.
- 2. I have personal knowledge of the matters stated herein.
- 3. I am testifying in this case as a fact witness dealing with the effect of our experience with frac hits from the drilling and completion of wells in the immediate area of wells operated by North Fork Operating, LP.
- 4. North Fork Operating, LP operates three wells in this immediate area of Lea County.
- 5. Franklin Mountain proposes to drill and complete less than 330 feet from the well bore of our Toro 27-5. Given our recent experiences with Mewbourne and Franklin Mountain in this immediate area, this wellbore will certainly be damaged and perhaps even destroyed by Franklin Mountain's operations.
- 6. Franklin Mountain failed to notify North Fork Operating, LP, North Fork Land Management, LP and Aguila Operating, LLC when they initially filed this proceeding with NMOCD.



- 7. North Fork Operating, LP, North Fork Land Management, LP and Aguila Operating, LLC have incurred and continue to incur financial damages, loss of production and waste of reserves because of the wanton disregard for their rights by Franklin Mountain.
- 8. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

DAVID W. BOLTON

Date

8/5/2024